

**BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY**

**COMMISSION, MUMBAI**

**CASE NO.            OF 2023**

**IN THE MATTER OF:**

**PETITION UNDER THE PROVISIONS OF THE ELECTRICITY ACT, 2003 AND MORE PARTICULARLY SECTIONS 61, 62(1)(a) AND 86(1)(e) OF THE ELECTRICITY ACT, 2003 READ WITH REGULATION 9.1 (c) OF MAHARASHTRA ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITION FOR DETERMINATION OF RENEWABLE ENERGY TARIFF) REGULATIONS, 2019 FRAMED THEREUNDER, SEEKING DETERMINATION OF PROJECT SPECIFIC TARIFF FOR SUPPLY OF POWER FROM THE SMALL HYDRO PROJECT VIZ., MUKANE HYDRO ELECTRIC PROJECT WITH THE INSTALLED CAPACITY OF 1.45 MW (1X 1.45 MW) AND APPROPRIATE DIRECTIONS TO MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED FOR GRANTING PERMISSION TO COMMISSION MUKANE HYRDO ELECTRIC PROJECT OF THE PETITIONER**

**AND**

**IN THE MATTER OF:**

**SECTIONS 61, 62(1)(a) AND 86(1)(e) OF THE ELECTRICITY ACT, 2003 READ WITH REGULATION 9.1 (c) OF MAHARASHTRA ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITION FOR DETERMINATION OF RENEWABLE ENERGY TARIFF) REGULATIONS, 2019**

**AND**

**IN THE MATTER OF:**

**SHREEHARI ASSOCIATES PRIVATE LIMITED**

**Saisharan, Gut No. 41, Paithan Road,**

Golwadi, Aurangabad,  
Maharashtra - 431005

**Office at:**

Plot No. 36, Gut No. 41, Golwadi  
Paithan - Waluj Link Road,  
Aurangabad - 431005  
Email: [bothead.sapl@gmail.com](mailto:bothead.sapl@gmail.com)

...Petitioner

**VERSUS**

**1. MAHARASHTRA STATE ELECTRICITY  
DISTRIBUTION COMPANY LIMITED**

Office of the Chief Engineer - Commercial  
5<sup>th</sup> Floor, Prakashgad,  
Plot No. G-9, Bandra (East),  
Mumbai - 400051  
Email: [cecommho@gmail.com](mailto:cecommho@gmail.com)

**2. WATER RESOURCES DEPARTMENT,  
GOVERNMENT OF MAHARSHTRA**

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**3. MAHARASHTRA ENERGY DEVELOPMENT AGENCY**

Through its Chairman,  
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Near Commissionerate of Animal Husbandary, Aundh,  
Pune, Maharashtra 411007  
Email: [meda@mahaurja.com](mailto:meda@mahaurja.com)

...Respondents

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**Place:** Mumbai

**Date:** March 29, 2023

**FORM I**  
**BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY**  
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**1. MAHARASHTRA STATE ELECTRICITY  
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Office of the Chief Engineer - Commercial  
5<sup>th</sup> Floor, Prakashgad,  
Plot No. G-9, Bandra (East),  
Mumbai - 400051  
Email: cecommho@gmail.com

**2. WATER RESOURCES DEPARTMENT,  
GOVERNMENT OF MAHARSHTRA**

301, Water Resources Department, Mantralaya,  
Mumbai, Maharashtra 400032.  
Email: ceehp.mumbaiwrd@maharashtra.gov.in

**3. Maharashtra Energy Development Agency**

Through its chairman,  
Aundh Road, Opposite to Spicer College,  
Near Commissionerate of Animal Husbandry, Anudh,  
Pune, Maharashtra - 411007  
Email: meda@mahaurja.com

**...Respondents**

MEMO OF AUTHORISATION

We, **Shreehari Associates Private Limited**, the Petitioner, above named do hereby nominate, appoint **Eternity Legal**, to act, plead and appear on our behalf in the aforesaid matter.

IN WITNESS WHEREOF, we have caused our authorized signatory to set and subscribe his hands to this writing on this 29th day of March, 2023.

We accept:

**For Eternity Legal**

**For Shreehari Associates Private Limited**



**Authorised Signatory**



**Authorised Signatory  
Petitioner**

Place: Mumbai

Date: March 29, 2023

Address for Correspondence:

**ETERNITY LEGAL**

**Advocates & Solicitor**

Advocate for the Petitioner

D-226, Neelkanth Business Park,

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**Saisharan, Gut No. 41, Paithan Road,**

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**Office at:**

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...**Petitioner**

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**DISTRIBUTION COMPANY LIMITED**

Office of the Chief Engineer - Commercial  
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Plot No. G-9, Bandra (East),  
Mumbai - 400051  
Email: [cecommho@gmail.com](mailto:cecommho@gmail.com)

**2. WATER RESOURCES DEPARTMENT,  
GOVERNMENT OF MAHARSHTRA**

301 Water Resources Department, Mantralaya,  
Mumbai, Maharashtra 400032.  
Email: [ceehp.mumbaiwrd@maharashtra.gov.in](mailto:ceehp.mumbaiwrd@maharashtra.gov.in)

**3. MAHARASHTRA ENERGY DEVELOPMENT AGENCY**

Through its Chairman,  
Aundh Road, Opposite to Spicer College,  
Near Commissionerate of Animal Husbandary, Aundh,  
Pune, Maharashtra 411007  
Email: [meda@mahaurja.com](mailto:meda@mahaurja.com)

...**Respondents**



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**MOST RESPECTFULLY SHEWETH:**

1. The present petition is filed by Shreehari Associates Private Limited (“**Petitioner**”/ “**SAPL**”) seeking determination of project specific tariff for supply of power from a small hydro power project namely Mukane Hydro Power Project located at Mukane village, Taluka- Igatpuri, District- Nashik (“**Mukane Project**”) which is an approved project by Ministry of Water Resources Department, Government of Maharashtra (“**Respondent No.2**”/ “**GOMWRD**”) and directions against Maharashtra State Electricity Distribution Company Limited (“**Respondent No.1**” / “**MSEDCL**”) for granting permission to commission (“**PTC**”) Petitioner’s Mukane Project on exigent basis and during the pendency of present Petition.
2. The Petitioner is a company incorporated under the Companies Act, 1956 having its registered office at 1, Sai Vrindavan, Near Mahanubhav Ahshram, Paithan Road, Itkheda, Aurangabad, Maharashtra-431005 and is involved in the business of constructing, testing, commissioning and operating the renewable and non-renewable generating stations across the State of Maharashtra.
3. Respondent No.1 i.e., MSEDCL is a state distribution utility and having its registered office at Plot No. G - 9, Prakashgad, 5th Floor, Station Road, Bandra (East), Mumbai -

400051. MSEDCL is in the business of distribution of electricity to consumers all over Maharashtra. MSEDCL's sources of power include conventional as well as non-conventional sources like wind, hydro, solar, biogases, etc.

4. Respondent No. 2 i.e., Water Resources Department, Government of Maharashtra (“**GOMWRD**”) earlier known as “Irrigation Department” is one of the ministries of the Government of Maharashtra (“**GoM**”), which is a nodal authority for planning and development of irrigation facilities in the State of Maharashtra and is also entrusted with survey, planning, construction and management of major, medium and minor hydro power projects such as Petitioner's Mukane Project.
5. The Petitioner's Mukane Project is located at Mukane Village of Igatpuri Taluka in Nashik District and the same is an irrigation-cum-power multi-purpose project with a power generation potential of 1.45 MW. It is further submitted that Mukane Project was awarded to Petitioner by the GOMWRD under a Build-Operate-Transfer (“**BOT**”) basis. The power generation by Mukane Project is dependent on the water released for irrigation requirements and utilises water from the dam to generate electricity.
6. The Petitioner humbly submits the brief factual conspectus of the present petition as follows:
  - 6.1. The GoM has always laid emphasis on development of power generation by means of clean and renewable sources of energy and have also been introducing various policies from time to time for promoting generation of renewable power through private participation. It is submitted that GOMWRD vide its policy dated September 15, 2005 (“**2005 Policy**”) issued various measures for promotion of private sector participation in establishing and commissioning of small hydro power projects (“**SHP**”) with an installed capacity up to 25 MW in the State of Maharashtra and the same intended to encourage both captive power producers (“**CPP**”) and independent power producers (“**IPP**”) of hydro power. It is also pertinent to mention herein that the said policy is a governing policy for establishment of SHPs in the State of Maharashtra and enumerates the entire

procedure for governing the same. The relevant extract of 2005 Policy is reproduced as hereunder:

***“Preamble:***

*The Government of Maharashtra (GoM) has laid maximum emphasis on the full development of its hydro potential being a clean & renewable source of energy. It has been therefore decided to encourage private sector participation in development of Small Hydro Projects (SHPs). Accordingly, GoM declared policy vide Water Resources Department’s (previously known as Irrigation Department’s (ID)) G.R. No. HEP (7/2002)/HP, dated 28<sup>th</sup> November 2002. This policy is applicable to CPP through hydropower projects up to 25 MW installed capacity which is considered as one of the non-conventional energy source....*

....

*On this background and with an intention to harmonise the provisions in the state policy with that in EA 2003, GoM is pleased to declare revised policy for development of SHPs up to 25 MW capacity, through the private sector participation. This policy seeks to replace the earlier policy dated 28<sup>th</sup> November, 2002. The revised policy is intended to encourage the participation of both the Captive Power Producers (CPPs) and Independent Power Producers (IPPs) in development of SHP in the state.”*

Hereto annexed and marked as **Annex “A”** is a copy of 2005 Policy issued for governing the establishment of SHPs in the state of Maharashtra.

- 6.2.** It is submitted that the SHP sites are offered for development to CPPs and IPPs through bidding process. It is further submitted that the SHPs proposed for development are installed on “Build, Operate and Transfer” basis (“**BOT**”). Accordingly, in the year 2008, the site of Mukane Project was offered to be

developed by GOMWRD and in pursuance of the same, Petitioner submitted its proposal vide letter dated January 23, 2008 to GOMWRD for developing the said SHP site in capacity of an IPP.

- 6.3. It is submitted that the criteria for pre-qualification of developer shall be technical & financial capabilities, past experience and other relevant attributes of the developer. It is submitted that accordingly after ascertaining the qualification criteria of Petitioner GOMWRD accepted the Petitioner's bid. Consequently, Petitioner vide letter dated October 11, 2008, submitted Techno Economic Feasibility Report ("TEFR") to GOMWRD for seeking permission to develop Mukane Project under the existing 2005 Policy.
- 6.4. Vide letter dated August 12, 2009, GOMWRD approved the TEFR submitted by Petitioner. Vide letter of allotment dated August 21, 2009 ("LOA") GOMWRD gave permission to develop Mukane Project with the installed capacity of 1.45 MW subject fulfillment of terms and conditions as stipulated therein. Hereto annexed and marked as **Annex "B"** is a copy of LOA issued by GOMWRD.
- 6.5. Pursuant to LOA, Petitioner and GOMWRD entered into a Hydro Power Development Agreement ("HPDA") dated October 11, 2010 to be operative for a period of thirty (30) years from the effective date viz; date of commissioning. It is further submitted that as per the terms of HPDA, Petitioner was duty bound to comply with necessary statutory compliance and furnish the documentary proof in respect to the same. The relevant extract of HPDA with respect to statutory compliances required to be fulfilled by the Petitioner herein is reproduced as hereunder:

*"2.1.2 Generating Company shall complete the following activities and shall submit the documentary proof thereof to the concerned executive engineer within 6 months from the date of signing of the agreement.*

- a) Clearances from environmental authorities under the control of the state government and the central government also, if applicable or exemptions thereof;*
- b) Clearances from other authorities viz. industry, energy, labor, public works and other government departments or exemptions thereof if applicable after examining the existing rules and laws;*
- c) Arranging the finance required for development of the project (financial closure);*
- d) Acquiring private land required if any, for development of the project;*
- e) Wheeling agreement;*

*2.1.3. Upon completion of the requirements pursuant to Section 2.1.1 and 2.1.2, the generating company shall make the payment of upfront premium and threshold premium offered by it, within one month from the letter of GOMWRD to deposit the same. Then the generating company shall request GOMWRD to issue a letter of authorization to start the work of the project.”*

Hereto annexed and marked as **Annex “C”** is a copy of HPDA dated October 11, 2010 executed between the Petitioner and GOMWRD.

- 6.6.** It is submitted that the relevant provisions of 2005 Policy stipulates that the developer viz., Petitioner herein shall obtain necessary clearances within a period of six (6) months from the date of signing of HPDA and after obtaining all aforementioned necessary clearances, shall make the make the payment of upfront premium towards the SHP. The relevant excerpt of 2005 Policy is reproduced hereunder for the ready reference:

*“A-4.4: Developer shall arrange for all the necessary clearances & financial closure within 6 months from the date of signing HPDA. GoMWRD shall facilitate developer in getting clearances. However, it shall be the primary responsibility of developer to arrange for various clearances within stipulated time. This period shall be extended if there are valid reasons for such extension, which shall be decided by Secretary (CAD), GoM. Failure of developer in arranging the various clearances & finance within a stipulated period will result into automatic cancellation of HPDA and forfeiture of Performance Security. In case, any of the state level or central level clearance is denied for a particular reason the performance Security shall be refunded to the developer. However, cost incurred by developer for investigations, preparing TEFR, getting clearances and arranging finance shall not be refunded in any case.*

*A-4.5: After getting necessary clearances & financial closure within stipulated period & submitting the documentary proof there of GoMWRD shall issue letter to the developer (within 8 days) to deposit the amount of Upfront Premium offered by him within one month.”*

- 6.7.** It is submitted that in accordance with the aforesaid provisions of 2005 Policy the Petitioner obtained all necessary clearances as agreed under the HPDA and after complying with the same, GOMWRD demanded the payment of upfront and threshold premium. Accordingly, the Petitioner made payment towards upfront premium i.e., Rs. 24,45,000/- (Rupees Twenty Four Lakhs Forty Five Thousand Only) vide cheque bearing no. 919076 dated May 9, 2011. Further, Petitioner also made the complete payment of Rs. 79,83,904/- (Rupees Seventy Nine Lakhs Eighty Three Thousand Nine Hundred and Four Only) towards threshold premium for Mukane Project and after acknowledging the aforesaid payments vide letter dated October 19, 2011, GOMWRD granted consent to the Petitioner herein to start executing the work of Mukane Project. Hereto annexed

and marked as **Annex “D”** is a copy of letter dated May 9, 2011 issued by SAPL towards payment of upfront premium. Hereto also annexed and marked as **Annex “E”** is a copy of letter dated October 19, 2011 issued by Nandur Madhameshwar Project Division, Nashik (GOMWRD) to SAPL towards payment of threshold premium and interest.

- 6.8.** The Petitioner also submits herein that GOMWRD issued three (3) letters dated August 28, 2013 to the Director, Small Hydro Division, Ministry of New and Renewable Energy, Government of India, (“MNRE”) thereby informing MNRE that for the subject Mukane Project, there is no requirement of pre-feasibility report and GOMWRD has granted developmental clearance to the Petitioner on the basis of HPDA executed by the Petitioner. Further, it was also brought to the notice of MNRE that for the subject Mukane Project, the project land is under the custody of GOMWRD and no forest clearance for the same is required for commissioning of hydro project on the said land Hereto annexed and marked as **Annex “F” (Colly.)** are copies of letters dated August 28, 2013 issued by GOMWRD to MNRE.
- 6.9.** The Petitioner further submits that as per the Policy of 2005, Petitioner is also under an obligation to erect and maintain dedicated distribution and transmission lines, obtain necessary permission for charging of 33KV lines and also obtain permissions related to grid connectivity. Accordingly, Petitioner herein applied for grid connectivity permission for 33KV lines connected to Mukane Project and vide letter dated January, 24 2014, MSEDCL accorded approval for grid connectivity of Mukane Project at 33KV line on the 33/11KV MSEDCL Padali substation. Hereto annexed and marked as **Annex “G”** is a copy of letter dated January, 24 2014 issued by MSEDCL to the Petitioner for grid connectivity of Mukane Project.
- 6.10.** It is submitted that subsequent to the approval of grid connectivity from Mukane Project, vide letter dated February 26, 2014 a technical estimate with respect to evacuation of power from Mukane Project including the cost of erection of

33KV lines, 33KV bay breaker and metering was sent by S.E, MSEDCL (Rural Circle), Nashik to the Head office of MSEDCL, Mumbai for approval of the said technical estimate. Hereto annexed and marked as **Annex “H”** is a copy of letter dated February 26, 2014 along with the computation of technical cost estimate provided by MSEDCL for evacuation of power from Mukane Project.

- 6.11.** It is further submitted that Petitioner herein agreed and accepted the technical estimate provided by the MSEDCL and further sent proposal to MSEDCL for selling the power generated from Mukane Project to the tune of 1.45 MW to MSEDCL at an approved tariff rate determined by this Hon’ble Commission. The Petitioner submits that in furtherance to the proposal sent by the Petitioner, MSEDCL vide letter dated March 15, 2014 accepted the proposal for procurement of power to the tune of 1.45 MW from Mukane Project. It is further submitted that while granting the aforesaid approval, MSEDCL also called upon the Petitioner to enter into an Energy Purchase Agreement (“EPA”) with approved levellised tariff. Hereto annexed and marked as **Annex “I”** is a copy of letter dated March 15, 2014 issued by MSEDCL to the Petitioner.
- 6.12.** It is also pertinent to mention herein that Petitioner successfully completed the machine spinning test of Mukane Project as per the technical as well as minimum bear requirement of water on February 08, 2014. It is submitted that as per spinning test conducted, all the technical parameters of complete turbine and generator was found to be satisfactory. Hereto annexed and marked as **Annex “J”** is a copy of certificate of machine spinning test of Mukane Project issued by Jyoti Limited.
- 6.13.** It is further submitted that pursuant to the aforementioned letter dated February 26, 2014 sent by MSEDCL, Rural Circle, Nashik for approval of technical estimate for evacuation of power from Mukane Project, the office of Chief Engineer, MSEDCL vide letter dated May 7, 2014 granted administrative approval for the said evacuation of power of 1.45 MW from Mukane Project and also approved the total technical estimate of Rs. 52,64,395.84 (Rupees Fifty



Two Lakhs Sixty Four Thousand Three Hundred and Ninety Five and Paise Eighty Four Only).

- 6.14.** In furtherance to the aforesaid administrative approval, MSEDCL issued a detailed letter dated May 22, 2014, whereby, the sanction of total estimate i.e., Rs. 52,64,395.84 (Rupees Fifty Two Lakhs Sixty Four Thousand Three Hundred and Ninety Five and Eighty Four Only) was granted to the Petitioner subject to various terms and conditions pertaining to installation and erection of evacuation infrastructure of Mukane Project. Further, the Petitioner was directed to pay 1.3% normative charges for 33KV lines, bay breaker and other ancillary charges and also registration and application charges towards the sanctioning of technical estimate by MSEDCL. Hereto annexed and marked as **Annex “K”** is a copy of letter dated May 07, 2014 issued by MSEDCL for granting administrative approval of evacuation of power from Mukane Project and hereto annexed and marked as **Annex “L”** is a copy of letter dated May 22, 2014 issued by MSEDCL to the Petitioner for sanctioning the total approved estimate for development of evacuation infrastructure of Mukane Project.
- 6.15.** It is humbly submitted that the terms and conditions stipulated under letter dated May 22, 2014 were duly accepted by the Petitioner herein and also paid the total charges of Rs. 70,140/- (Rupees Seventy Thousand One Hundred and Forty Only) towards the 1.3% normative charges for 33KV lines, bay breaker and other ancillary charges and also registration and application charges towards the sanctioning of technical estimate by MSEDCL. Hereto annexed and marked as **Annex “M”** is a copy of letter dated May 28, 2014 issued by SAPL to MSEDCL thereby accepting terms and conditions of sanction of technical estimate and also the receipt of payment of normative and registration/application charges.
- 6.16.** That after completion of the aforesaid formalities, Petitioner and MSEDCL entered into an EPA dated May 6, 2015 thereby agreeing on various terms and conditions for selling the energy generated at Mukane Project to the tune of 1.45 MW at the tariff agreed upon by both the parties to the agreement. It is further

submitted that Rs. 4.44/Kwh (with accelerated depreciation) and Rs.5.06/Kwh (without accelerated depreciation) was agreed to be the net levelled tariff for the entire term of the EPA i.e., thirty-five (35) years. The terms of the EPA further stipulated that the aforesaid tariff shall be valid for the projects commissioned in the FY 2014-15. Hereto annexed and marked as **Annex “N”** is a copy of EPA dated May 6, 2015 executed between the Petitioner and MSEDCL.

**6.17.** It is humbly submitted that by the year 2015, ninety percent (90%) of the work related to development and commissioning of the evacuation infrastructure of Mukane Project was completed by the Petitioner herein and timely updates regarding the same were given to GOMWRD. It is also pertinent to mention herein that as per the terms of HPDA, Petitioner herein was under an obligation to start the operation of Mukane Project within twenty-four (24) months of the date of issuance of letter of authorization by GOMWRD. However, considering the fact that the delay in commissioning and seeking necessary approvals from MSEDCL is not on account of the Petitioner herein, GOMWRD kept extending the aforesaid timeline of twenty-four (24) months. The said fact can be clearly ascertained from the bare perusal of letters dated January 05, 2016 and letters dated January 16, 2016, whereby, GOMWRD granted extension towards commissioning of Mukane Project till November, 2016. It is further submitted that similarly GOMWRD kept granting extension to the Petitioner qua commissioning of Mukane Project. Hereto marked and annexed as **Annex “O (Colly.)”** are copies of letter dated January 05, 2016 and letter dated January 16, 2016 issued by GOMWRD along with unofficial translated copies of the same.

**6.18.** It is humbly submitted that after erection of 33Kv lines and completion of pre-commissioning formalities at Mukane Project sites, Petitioner herein duly sought repeated approvals from MSEDCL for charging of Mukane HEP 33KV lines from the 33/11 KV Padali sub-station of MSEDCL. However, despite of repeated requests, charging permission of 33KV lines was not granted to the Petitioner in a time bound manner. Hereto annexed and marked as **Annex “P”** are copies of request letters dated October 13, 2015; October 28, 2015; May 25,

2016; May 30, 2016; September 23, 2016 and October 07, 2016 sent by the Petitioner to MSEDCL for granting charging permission of 33KV lines erected at Mukane Project.

- 6.19.** The Petitioner humbly submits that after several requests, the charging permission for allied equipments installed at Mukane Project connected to 33/11Kv Padali Sub-station was accorded to the Petitioner herein by the Ministry of Industry, Energy and Labour, Government of Maharashtra vide letter dated December 19, 2016. Hereto annexed and marked as **Annex “Q”** is a copy of charging permission dated December 19, 2016 issued by Ministry of Industry, Energy and Labour, Government of Maharashtra with respect to allied equipments installed at Mukane Project along with unofficial translated copy of the same.
- 6.20.** It is humbly submitted that after acknowledging the aforesaid charging, S.E, Nasik Urban Circle, MSEDCL issued a letter dated February 06, 2017 to S.E, Testing & Quality Assurance, MSEDCL for intimating that the necessary grid connectivity permission to 33KV Padali sub-station has been obtained from CE Commercial, MSEDCL for evacuation of power to Mukane Project. Further it was also intimated that charging permission with respect to allied equipments has also been obtained by the Petitioner and it was also requested to check the readiness of the equipments installed at Mukane Project for further process of charging of 33KV lines connected to Padali sub-station and also arrange joint inspection of the same. Hereto annexed and marked as **Annex “R”** is a copy of letter dated February 06, 2017 issued by S.E, Nasik Urban Circle, MSEDCL to S.E, Testing & Quality Assurance, MSEDCL.
- 6.21.** It is submitted that the Petitioner herein applied for the fresh auxiliary supply load of 90KVA for Mukane Project and said supply load was sanctioned by the competent authority. It is further submitted that vide letter dated February 22, 2017, Nasik Urban Circle, MSEDCL communicated the same to Petitioner and also provided the list of compliances to be fulfilled by the Petitioner for

obtaining the said fresh auxiliary supply load. Further, in lieu of the grant of fresh auxiliary supply load, Petitioner duly paid the security deposit of Rs. 3,14,289/- (Rupees Three Lakhs Fourteen Thousand Two Hundred and Eighty-Nine only) and vide letter dated March 06, 2017 submitted the proof of depositing of the same with MSEDCL. Hereto annexed and marked as **Annex "S"** is a copy of letter dated February 22, 2017, issued by Nasik Urban Circle, MSEDCL to the Petitioner and the copy of letter dated March 06, 2017 submitted by Petitioner before MSEDCL.

- 6.22.** It is humbly submitted that Ministry of Industry, Energy and Labour, Government of Maharashtra issued a provisional charging permission dated April 20, 2017 for 33 KV lines connected to 33/11KV sub-station. It is pertinent to mention herein that the aforesaid provisional charging permissions were granted for six (6) months, wherein, Petitioner had to carry out all regulatory compliances including but not limited to obtaining consumer number, failing which the said provisional permission would have lapsed. Hereto annexed and marked as **Annex "T"** is a copy of provisional charging permission dated April 20, 2017 issued by Ministry of Industry, Energy and Labour, Government of Maharashtra along with unofficial translated copy of the same.
- 6.23.** It is submitted that subsequently in furtherance to the fresh auxiliary supply load of 90 KVA, joint inspection of metering arrangement for supply of fresh auxiliary supply load of 90 KVA was conducted by the engineers of MSEDCL and after being satisfied with the same, granted NOC vide letter dated May 26, 2017 for commissioning of metering arrangement with fresh supply load at Mukane Project. It is also submitted that vide letter dated June 13, 2017 SE, (Nasik Circle), MSEDCL also sought post facto approval from CE (Commercial), MSEDCL with respect to estimate of start-up power load sanction of 90 KVA. Hereto annexed and marked as **Annex "U"** is a copy of NOC dated May 26, 2017 issued by MSEDCL for commissioning of metering arrangement with fresh supply load at Mukane Project and hereto annexed and marked as **Annex "V"** is a copy of letter dated June 13, 2017 issued by SE, (Nasik Circle), MSEDCL for post facto approval of loan sanction of 90 KVA.

- 6.24.** It is humbly submitted that Petitioner carried out all necessary requirements as intimated by MSEDCL including but not limited to obtaining electrical inspector charging permission for supply of fresh auxiliary load of 90KVA with an intention of expediting the process of commissioning of Mukane Project and charging 33KV lines within the stipulated time period of six (6) months from the date of issuance of provisional charging permission dated April 20, 2017. In accordance thereto, Petitioner herein vide letter dated August 21, 2017 requested MSEDCL to conduct final joint inspection of Mukane Project, however, MSEDCL didn't consider the requests made by Petitioner in timely manner. Further vide letter dated August 11, 2017, SE, (Nasik Circle), MSEDCL intimated Executive Engineer, Nasik Rural Division, MSEDCL to submit sub-station load details template with complete proposal to head office of MSEDCL for completion of process, however the same was not submitted within a timely manner. Hereto annexed and marked as **Annex "W"** is a copy of letter dated August 11, 2017 issued by SE, (Nasik Circle), MSEDCL and **Annex "X"** is a copy of letter dated August 21, 2017 issued by Petitioner to MSEDCL.
- 6.25.** It is submitted that after completion of formalities with respect to fresh auxiliary supply load and at the last stage of joint inspection to be conducted by MSEDCL for the supply load sanctioned for 90 KVA, MSEDCL issued a letter dated October 16, 2017 thereby approving the revised start-up power load of 145 KVA with the connected load of 81 KW. It is submitted that Petitioner herein did not apply for the revised start-up power load of 145 KVA and the same was approved by MSEDCL on its own accord at the belated stage. It is apposite to submit herein that for the present Mukane Project with an installed capacity of 1.45MW, the auxiliary supply load of 90MVA was adequate for its commissioning, however, due to the revision of supply load to 145 KVA by MSEDCL, charging of 33KV lines could not be completed and the time limit of six (6) months stipulated under provisional charging permission lapsed. Further, due to such requirement of 145 KVA, additional time of one (1) year was entailed for commissioning of Mukane Project, which is not attributable to the Petitioner and hence, this Hon'ble Commission is requested to consider the

same. Hereto marked and annexed as **Annex “Y”** is a copy of letter dated October 16, 2017 issued by MSEDCL granting revised auxiliary supply load.

**6.26.** Subsequently, after retesting the Current Transformer and Potential Transformer (CT&PT) installed at Mukane Project site, SE, Nashik Urban Circle, MSEDCL vide letter dated March 14, 2018 intimated to Chief Engineer (Power Purchase), MSEDCL that Mukane is at the final stage of operation and requested approvals for grid synchronization. Further, vide letter dated March 26, 2018, Petitioner also requested CE, MSEDCL for issuing grid synchronization permission for Mukane Project for commissioning the said project before March 31, 2018. Hereto annexed and marked as **Annex “Z”** is a copy of letter dated March 14, 2018 issued by SE, Nashik Urban Circle, MSEDCL and **Annex “AA”** is a copy of letter dated March 26, 2018 issued by the Petitioner herein to CE, MSEDCL.

**6.27.** Subsequently, Chief Engineer (Power Purchase), MSEDCL vide letter dated April 11, 2018 granted Permission To Commission (“PTC”) to Mukane Project and duly approved synchronization of new hydro turbines at Mukane Project site. It is further submitted that the said commissioning approval was granted only for a period of thirty (30) days and within the said period, Petitioner was directed to fulfill all the terms and conditions stipulated therein. In the said PTC, one condition pertaining to providing visibility of real time generation data to State Load Dispatch Centre (“SLDC”) through RTU-DC and V-SAT was imposed for the first time since commencement of Mukane Project. Hereto annexed and marked as **Annex “BB”** is a copy of letter dated April 11, 2018 issued by Chief Engineer (Power Purchase), MSEDCL.

**6.28.** It is humbly submitted that the aforesaid PTC approved by Chief Engineer (Power Purchase), MSEDCL along with the terms and conditions mentioned therein was communicated by SE, Nashik Urban Circle, MSEDCL to the Petitioner vide letter dated April 19, 2018. It is brought to the notice of this Hon’ble Commission that immediately after receipt of the letter dated April 19, 2018, Petitioner started acting towards obtaining necessary approval for

visibility of real time generation data from SLDC through RTU-DC and V-SAT and sent a letter dated April 22, 2018 to SLDC for obtaining the same. It is humbly submitted that due to said imposition of condition for the first time, Petitioner made necessary attempts to obtain approvals for complying with the said condition, however, could not provide real time generation data in a short period of thirty (30) days from the date of grant of PTC. Thus, the same resulted into lapse of PTC dated April 11, 2018. Needless to state that the requirement of VSAT has now been discontinued by MSEDCL. Hereto annexed and marked as **Annex “CC”** is a copy of letter dated April 19, 2018 issued by SE, Nashik Urban Circle, MSEDCL and **Annex “DD”** is a copy of letter dated April 22, 2018 issued by Petitioner to SLDC.

- 6.29.** The Petitioner humbly submits that subsequently Ministry of Industry, Energy and Labour, Government of Maharashtra issued subsequent provisional charging permission dated May 16, 2018 with respect to Mukane Project along with ancillary equipments and provisional charging permission dated May 19, 2018 with respect to the 33KV lines connected to Mukane Project and 33/11KV sub-station. Hereto annexed and marked as **Annex “EE (Colly.)”** are the copies of provisional charging permissions dated May 16, 2018 and May 19, 2018 issued by Ministry of Industry, Energy and Labour, Government of Maharashtra with respect to Mukane Project along with ancillary equipments and 33KV lines along with unofficial translated copies of the same.
- 6.30.** It is submitted that pursuant to aforesaid charging permissions, MSEDCL vide letter dated May 28, 2018 granted approval to the Petitioner for charging 33 KV lines emanating from Mukane Project up to Padali sub-station. It is submitted that while granting approval of charging 33KV lines, MSEDCL also directed the Petitioner to carry out certain requirements. Accordingly, it is submitted that 33KV lines emanating from Mukane Project were charged in presence of the officers of MSEDCL in June, 2018. Hereto annexed and marked as **Annex “FF”** is a copy of letter dated May 28, 2018 issued by MSEDCL to the Petitioner granting approval for charging 33KV lines.

- 6.31.** It is further submitted that since one of the conditions stipulated in letter dated May 28, 2018 pertaining to providing visibility of real time generation data from SLDC through RTU-DC and V-SAT was imposed for the first time upon the Petitioner, the final process of obtaining final charging permissions got delayed on account of obtaining necessary approvals for the same. Furthermore, since the final charging permissions could not be submitted by the Petitioner, the commissioning of Mukane Project got delayed. In lieu thereof, MSEDCL sent a letter dated April 18, 2019 to the Petitioner for complying with the aforesaid two conditions for expediting the process of commissioning of Mukane Project. However, it is also pertinent to mention herein that the condition pertaining to visibility of real time generation data from SLDC through RTU-DC and V-SAT was subsequently waived by MSEDCL in the year 2020. Hereto annexed and marked as **Annex “GG”** is a copy of letter dated April 18, 2019 issued by MSEDCL to the Petitioner herein.
- 6.32.** It is submitted that after charging of 33KV lines in June, 2018, Petitioner duly carried out all the conditions stipulated in letter dated May 28, 2018. After being satisfied by all due compliances by the Petitioner herein, Ministry of Industry, Energy and Labour, Government of Maharashtra, granted final charging permission with respect to Mukane Project with allied equipments on October 01, 2019. Hereto annexed and marked as **Annex “HH”** is a copy of final charging permission dated October 01, 2019 issued by Ministry of Industry, Energy and Labour, Government of Maharashtra along with unofficial translated copy of the same.
- 6.33.** It is pertinent to mention herein that at the time of issuance of aforesaid charging permission dated October 01, 2019, K.J Electro Enterprises, Nashik was discharging its functions in capacity of the electrical contractor. It is further submitted that the electrical contractor discharges its duties pursuant to the private contract with the developer of the power project and the same does not have any privity with the either MSEDCL or GOMWRD. It is humbly submitted



that K.J Electro Enterprises was in a private arrangement for executing duties of electrical contractor with respect to Mukane Project from the year 2014 till October, 2019.

- 6.34.** It is humbly submitted that the Petitioner subsequently appointed UGL Marketing, Nashik- Mr. Girish Devidas Brahme bearing Electrical Contractor License No.32745 valid up to February 22, 2022 and supervisor license No. 54295/14.09.2015 as electrical contractor for discharging its duties towards Mukane Project and the same was duly brought to the record and notice of MSEDCL by the Petitioner vide letter dated October, 07 2019. Hereto annexed and marked as **Annex “II”** is a copy of letter dated October, 07 2019 issued by the Petitioner to MSEDCL.
- 6.35.** It is humbly submitted that taking into consideration the fact of appointment of new electrical contractor, MSEDCL issued a letter dated October 22, 2019 thereby directing the Petitioner to bring to the notice of relevant nodal authorities about the change of electrical contractor viz. UGL Marketing, Nashik- Mr. Girish Devidas Brahme and obtain a fresh charging permission. In accordance thereto, Petitioner duly submitted a letter dated November 30, 2019 and sought two (2) months’ time for complying with all the pre-conditions as stipulated under letter dated October 22, 2019 and the same extension was granted by MSEDCL vide letter dated December 10, 2019 to the Petitioner. Accordingly, Petitioner complied with the said directions and brought to the notice of nodal authorities about the change of electrical contractor. Hereto annexed and marked as **Annex “JJ”** is a copy of letter dated October 22, 2019 issued by MSEDCL to the Petitioner and hereto annexed and marked as **Annex “KK (Colly.)”** are copies of letter dated November 30, 2019 submitted by Petitioner and letter dated December 10, 2019 issued by MSEDCL to Petitioner.
- 6.36.** Resultantly, Ministry of Industry, Energy and Labour, Government of Maharashtra granted a charging permission dated January 24, 2020 to the Petitioner with respect to 33 KV lines erected at Mukane Project and connected

to 33/11KV sub-station, wherein, the name of subsequently appointed electrical contractor viz., Mr. Girish Devidas Brahme was reflected. It is also pertinent to mention herein that once the 33KV lines were charged in the June, 2018, no subsequent permissions with respect to charging 33KV lines were required, however, the instant charging permission dated January 24, 2020 was obtained for compliance of mere procedural requirements and no actual charging of 33KV lines was carried out in pursuance of the same. Hereto annexed and marked as **Annex “LL”** is a copy of charging permission dated January 24, 2020 issued by Ministry of Industry, Energy and Labour, Government of Maharashtra along with unofficial translated copy of the same.

- 6.37.** The Petitioner submits that power generation by Mukane Project is inter-dependent on the water released for irrigation requirements and utilizes water from the dam to generate electricity. It is further submitted that the release of water is governed by GOMWRD. Accordingly, after completion of architectural, mechanical and electrical works of Mukane Project, GOMWRD took steps towards release of water in consultation with the irrigation department.
- 6.38.** It is pertinent to mention herein that GOMWRD also sent letter dated September 15, 2021 thereby intimating to the Petitioner that despite of completion of mechanical inspection of Mukane Project in December, 2016, the same has not been operationalized and in lieu thereof, Accountant General, Mumbai has raised an objection for revenue loss to the GoM. GOMWRD Further directed the Petitioner to submit the planned program of project implementation to GOMWRD. Hereto annexed and marked as **Annex “MM”** is a copy of letter dated September 15, 2021 issued by GOMWRD to the Petitioner along with unofficial translated copy of the same.
- 6.39.** It is submitted that by replying to the aforementioned letter dated September 15, 2021, Petitioner submitted a letter dated September 20, 2021 to GOMWRD, wherein, Petitioner pointed entire list of events in order to demonstrate that the

delay has occurred not due to the laxity of the Petitioner, on the contrary, the same has occurred due to various administrative reasons and delayed approvals granted by MSEDCL. Petitioner categorically submitted that:

- Petitioner has been ready for pre-commencement of Mukane Project since the year 2016. Accordingly, all types of mechanical and electrical machinery was set up by the Petitioner in August, 2016.
- Petitioner also brought out the fact that the mechanical rolling and voltage built-up test was successfully conducted on December 26, 2016 and it was intimated to GOMWRD on December 28, 2016 that Mukane Project is ready for final commencement subject to grant of approvals for auxiliary connection and charging of 33KV lines.
- Petitioner duly executed HT connection agreement dated December 04, 2017 with MSEDCL.
- Petitioner submitted that after completion of all pre-commencement formalities, Petitioner applied for line charging and synchronization of Mukane Project, however, a new condition of providing visibility of real time generation data from SLDC through RTU-DC and V-SAT was imposed upon the Petitioner due to which a delay was caused by the Petitioner, however, the said condition was duly complied by the Petitioner in the year 2019.
- Petitioner also brought out that despite of complying with all pre-conditions the final charging permission of allied equipments of Mukane Project was granted on October 01, 2019 and the same with respect to 33KV lines was withheld without any justifiable reason. Further, the final permission for charging 33KV lines was granted only in January 24, 2020.
- Petitioner submitted that after due completion of aforementioned conditions, Petitioner requested from GOMWRD for release of water for carrying out pre-commencement test in February, 2022, however, due to outbreak of COVID-19, the commissioning got delayed and no effective work related to commissioning of Mukane Project could not be undertaken by the Petitioner till July, 2021.

Hereto annexed and marked as **Annex “NN”** is a copy of letter dated September 20, 2021 submitted by Petitioner before GOMWRD along with unofficial translated copy of the same.

- 6.40.** It is humbly submitted that in response to the letter dated September 20,2021 issued by the Petitioner, GOMWRD issued a letter dated December 10, 2021, whereby, after taking into consideration the explanation submitted by the Petitioner, it was brought to the notice of Petitioner that the water will be available in the month of December 2021 for pre-trial commissioning of Mukane Project and further directed the Petitioner to complete all the formalities before the said period of time and submit implementation report to GOMWRD. Hereto annexed and marked as **Annex “OO”** is a copy of letter dated December 10, 2021 issued by GOMWRD along with unofficial translated copy of the same.
- 6.41.** Subsequently, Petitioner herein submitted the implementation report of Mukane Project before GOMWRD and accordingly, vide letter dated December 28, 2021 it was acknowledged by GOMWRD that Mukane Project is at the final stage of commissioning and all required installations and tests have been successfully conducted for pre and final commissioning of the said hydro project. Further, it was also communicated to the Petitioner to undertake all planning works in accordance with the scheduled water release in December 2021. Hereto annexed and marked as **Annex “PP”** is a copy of letter dated December 28, 2021 issued by GOMWRD to the Petitioner along with unofficial translated copy of the same.
- 6.42.** It is humbly submitted that Petitioner vide letter dated January 27, 2022 duly informed MSEDCL that Mukane Project is at the final stage of commissioning and all the required tests including voltage built up, charging of transformers, charging of all HT 33KV & LT 3.3 KV panels and all control panels are in process. It was further informed that all the testing procedures will be completed

by January, 2022 and all the synchronizing activities of Mukane Project will be completed in first week of February, 2022 because the first rotation of Mukane dam was scheduled during the said point of time. It is further submitted that the said letter was received by MSEDCL and also acknowledgement of receipt was provided on the same. It is also pertinent to mention herein that the said letter dated January 27, 2022 was issued in compliance of Clause 6 of Schedule IV of the EPA executed between Petitioner and MSEDCL, by virtue of which before synchronization of Project or before the date/start-up of turbine, the seller viz., Petitioner was obligated to inform purchaser/MSEDCL by way of a prior notice. Thus, it is apposite to submit herein that Petitioner duly intimated the entire development process qua Mukane Project to MSEDCL and the same was within the knowledge of MSEDCL. Further it is also submitted herein that since no objection or notice in response to the letter dated January 27, 2022 was issued to Petitioner, the same tantamount to deemed acceptance of the said notice. Hereto annexed and marked as **Annex “QQ”** is a copy of letter dated January 27, 2022 issued by the Petitioner to MSEDCL.

- 6.43.** The Petitioner submits that the release of water from Mukane dam was scheduled from February 03, 2022 till February 10, 2022 and during the said period of time, Petitioner carried out all the work related to pre-commission testing, trial synchronizing and testing after synchronizing. After all the technical aspects were confirmed, Mukane Project was connected to the grid on February 11, 2022 and the power generation was started and was injected into the grid of MSEDCL till February 16, 2022 on the trial basis in order to ascertain the position that Mukane Project is ready to be commissioned and also generate power for the purpose of supplying electricity to MSEDCL. Thus, vide letters dated February 25, 2022 and March 03, 2022, Petitioner duly informed Executive Engineer, Nandur Madhmeshwar Project Division, GOMWRD and MSEDCL respectively that Mukane Project is fully operational and the same may be treated to be commissioned from February 11, 2022. Hereto annexed and marked as **Annex “RR”** is a copy of letter dated February 25, 2022 issued by the Petitioner to Executive Engineer, Nandur Madhmeshwar Project Division, GOMWRD along with unofficial translated copy of the same and

hereto marked and annexed as **Annex “SS”** is a copy of letter dated March 03, 2022 issued by the Petitioner to MSEDCL.

- 6.44.** It is pertinent to mention herein that after taking cognizance of the fact that the commissioning of Mukane Project has been completed on February 11, 2022, GOMWRD issued a letter dated March 03, 2022 thereby directing the Petitioner to produce a commissioning certificate issued by MSEDCL before the nodal authorities of GOMWRD in order to assert confirmation regarding full operation of Mukane Project. It is also apposite to submit herein that GOMWRD acknowledged and treated Mukane Project to be commissioned in the year 2022 and reflected the name of Mukane Project on its official web-site under the category of commissioned projects. Hereto annexed and marked as **Annex “TT”** is copy of letter dated March 03, 2022 issued by GOMWRD to the Petitioner and hereto annexed and marked as **Annex “UU”** is a copy of relevant data uploaded on the web-site of GOMWRD reflecting Mukane Project as commissioned project along with unofficial translated copy of the same.
- 6.45.** In consequence thereto, vide letter dated March 7, 2022, Petitioner requested MSEDCL to issue a PTC with respect to Mukane Project in order to submit the same before the nodal authorities of GOMWRD and for starting the operation of Mukane Project. However, instead of issuing the commissioning certificate, MSEDCL vide letter dated March 28, 2022 re-agitated the issue of appointment of new electrical contractor by the Petitioner which was issued without taking into consideration the fact that a revised charging permission dated January 24, 2020 with respect to 33KV lines has already been issued to the Petitioner after considering the appointment of new electrical contractor i.e., Mr. Girish Devidas Brahme. Hereto annexed and marked as **Annex “VV”** is a copy of letter dated March 7, 2022 issued by Petitioner to MSEDCL for granting commissioning certificate of Mukane Project and hereto annexed and marked as **Annex “WW”** is a copy of letter dated March 28, 2022 issued by MSEDCL to the Petitioner herein.

- 6.46.** The Petitioner after taking into account the letter dated March 28, 2022 also intimated to MSEDCL vide letter dated April 26, 2022 that after expiry of license issued to Mr. Girish Devidas Brahme which was valid up to February 22, 2022, a new electrical contractor has been appointed viz., Malhar Electrical, Nashik-Mr Avinash Suresh Ugale bearing license no. 31198 valid up to February 15, 2024 with supervisor license no. 49320/10.01.2012. Hereto annexed and marked as **Annex “XX”** is a copy of letter dated April 26, 2022 issued by SAPL to MSEDCL with respect to appointment of new electrical contractor.
- 6.47.** That subsequently, MSEDCL issued a letters dated April 25, 2022 and May 18, 2022 to the Petitioner, whereby, MSEDCL intimated to the Petitioner that since no formal permission was obtained by Petitioner before commissioning Mukane Project on February 11, 2022, MSEDCL cannot treat the said project to be commissioned. Further, it was also stated by MSEDCL that the project specific tariff of Mukane Project has to be determined as per the tariff regulations and the tariff agreed by way of the EPA dated May 06, 2015 cannot be considered because Mukane Project could not be commissioned in the year 2015. It is submitted that said letters were issued to the Petitioner in complete ignorance of Clause 6 of Schedule IV of the EPA by virtue of which Petitioner duly informed MSEDCL before commissioning/start-up of the turbines. Hereto annexed and marked as **Annex “YY”** are copies of letters dated April 25, 2022 and May 18, 2022 issued by MSEDCL to the Petitioner.
- 6.48.** It is submitted that despite of duly informing about carrying out the trial synchronization and test run of Mukane Project vide letters dated January 27, 2022, MSEDCL kept sitting over the requests made by Petitioner and did not respond to the same. Further, only after successfully completing the trial commissioning and injecting power into the grid of MSEDCL, the objection with respect to not seeking formal approval from MSEDCL was raised. It is also pertinent to mention herein that the bare perusal of letter dated January 27, 2022 makes it clear that the acknowledgment of receipt of the said letter was given

by MSEDCL. In lieu thereof, it is submitted that the conduct of MSEDCL clearly imply that despite of knowledge of trial synchronization and test run of Mukane Project being conducted in January, 2022 and February, 2022, MSEDCL remained silent about it and did not raise any objection at that point of time and only upon seeking PTC by the Petitioner, MSEDCL raised objections vide letters dated April 25, 2022 and May 18, 2022. Thus, it is apposite to submit herein that the conduct of MSEDCL with respect to remaining silent upon the requests made by Petitioner and also remaining silent upon the power being injected by the Petitioner from the period of February 11, 2022 till February 16, 2022 tantamount to acquiescence of successful trial commissioning of Mukane Project and MSEDCL is now estopped from withholding the PTC *qua* Mukane Project on the ground of not obtaining permission before conducting trial synchronization of Mukane Project.

The doctrine of acquiescence has been explained by the Hon'ble Supreme Court in the matter of *B.L. Sreedhar and Ors. vs. K.M. Munireddy (Dead) and Ors* 2003 (2) SCC 355, whereby it was held as follows:

*“29. In another illustrious book "Estoppels and the Substantive Law" by Arthur Caspersz under title 'Conduct of Indifference or Acquiescence' it has been noted as follows:*

*40. It is, however, with reference to the third class of cases that the greatest difficulty has arisen, especially where statements have been made, expressly or by implication, which cannot properly be characterized as representations at all. **It must now be regarded as settled that an estoppel may arise as against person who have not willfully made any misrepresentation, and whose conduct is free from fraud or negligence, but as against whom inferences may reasonably have been drawn upon which others may have been induced or act.***

*The doctrine of Acquiescence may be stated thus: "If a person having right, and seeing another person about to commit, or in the course of*



*committing an act infringing upon that right, stands by in such a manner as really to induce the person committing the act, and who might otherwise have abstained from it, to believe that he assents to its being committed, he cannot afterwards be heard to complain of the act." (Duke of Leeds v. Earl of Amherst 2 Ph. 117 (123) (1846). this is the proper sense of the term acquiescence, "and in that sense may be defined as acquiescence, under such circumstances as that assent may be reasonably inferred from it, and is no more than an instance of the law of estoppel by words or conduct." (De Bussche v. Alt. L.R. 8 Ch. D. 286 (314). Acquiescence is not a question of fact but of legal inference from facts found (Lata Beni Ram v. Kundan Lall. L.R. 261 Ind Ap 58 (1899).....*

42. *In such cases the conduct must be such that assent may reasonably be inferred from it. The doctrine of acquiescence has, however, been stated to be founded upon conduct with a knowledge of legal rights, and as stated in some cases appears to imply the existence of fraud on the part of the person whose conduct raises an estoppel. The remarks of the Judicial Committee, however, in Sarat Chunder Dey. v. Gopal Chunder Laha. clearly extend the doctrine of estoppel by conduct of acquiescence or indifference to cases where no fraud whatever can be imputed to the person estopped, and where that person may have acted bona fide without being fully aware, either of his legal rights, or of the probable consequences of his conduct. In every case, as already pointed out, the determining element is not the motive or the state of Knowledge of the party estopped, but the effect of his representation or conduct as having induced another to act on the faith of such representation or conduct."*

**6.49.** It is pertinent to mention herein that meanwhile GOMWRD kept issuing letters to the Petitioner thereby directing the Petitioner to produce the commissioning certificate issued by MSEDCL. However, it is submitted that the Petitioner could not furnish the same to GOMWRD on account of objections raised by MSEDCL vide letter dated May 18, 2022. Accordingly, Petitioner duly

submitted a letter dated July 04, 2022 to GOMWRD and informed that MSEDCL is not issuing the PTC to the Petitioner on account of non-determination of project specific tariff of Mukane Project and the Petitioner shall submit the PTC and commissioning certificate as soon as the same is issued by MSEDCL. Hereto annexed and marked as **Annex “ZZ”** are copies of letters dated June 6, 2022 and June 29, 2022 issued by GOMWRD to the Petitioner for furnishing the commissioning certificate issued by MSEDCL along with unofficial translated copies of the same and **Annex “AAA”** is the copy of letter dated July 04, 2022 issued by Petitioner to GOMWRD along with unofficial translated copy of the same.

**6.50.** Further, by replying to the letters dated April 25, 2022 and May 18, 2022 issued by MSEDCL, Petitioner submitted a detailed letter dated July 23, 2022 to MSEDCL, whereby, following submissions were made by the Petitioner:

- a) all necessary statutory clearances and permissions have been obtained by the Petitioner for Mukane Project and the same is in operational condition.
- b) Petitioner had carried out all the work related to pre-commission testing, trial synchronizing and testing after synchronizing by continuously running the hydro power plant for more than one hundred and three (103) hours and generating and supplying 1,07,940 units to MSEDCL from February 11, 2022 till February 16, 2022.
- c) Petitioner has duly intimated MSEDCL prior to conducting running tests and trial commissioning of Mukane Project, to which no objection was ever raised by MSEDCL.
- d) Petitioner is ready and willing to undertake the project specific tariff determination exercise.
- e) Petitioner had completed all civil and mechanical tests including spinning tests in the year 2014, however, the commissioning of Mukane Project got

delayed due to unforeseeable administrative reasons which are not attributable to the Petitioner. Petitioner herein has always been diligent with respect to carrying out all necessary steps with respect to operation of Mukane Project.

- f) The commissioning of Mukane Project is pending from more than seven (7) years and petitioner has been bearing enormous financial implications towards the same.
- g) Petitioner also proposed for adoption of Rs. 4.50/- (calculated as per average of last 10 years of MERC preferential tariff for SHPs) as ad hoc tariff for the interregnum period till the tariff is determined by this Hon'ble Commission.
- h) Grant PTC for Mukane Project and allow the Petitioner to supply the power generated to MSEDCL as per the terms of EPA.

Hereto annexed and marked as **Annex "BBB"** is a copy of letter dated July 23, 2022 issued by the Petitioner to MSEDCL.

- 6.51.** It is pertinent to mention herein that in pursuance of the aforesaid letter, MSEDCL issued a letter dated October 20, 2022 to the Petitioner, whereby, it agreed to issue the PTC to the Petitioner upon furnishing an undertaking within seven (7) days to MSEDCL of the following effect:

*"Indemnifying MSEDCL from any claim of energy injected from the said SHP & injection of power from the said project shall be treated as lapsed. M/s SAPL will not claim for the power injected from the said project till the tariff is determined by MERC. Further, the tariff for purchase of power from the said SHP shall be subject to the outcome of MERC order for determination of project specific tariff for the said project."*

Hereto annexed and marked as **Annex "CCC"** is a copy of letter dated October 20, 2022 issued by MSEDCL to the Petitioner.

- 6.52.** The aforesaid letter issued by MSEDCL came as an utter shock to the Petitioner which was issued by turning a blind eye towards the grievance and bonafide conduct of the Petitioner. The Petitioner further submits that the same also makes it abundantly clear that MSEDCL has agreed to issue PTC thereby waiving all previous objections raised for not issuing PTC. Furthermore, it can also be ascertained that MSEDCL is coercing Petitioner herein to supply free electricity in lieu of issuing PTC which is arbitrary and unlawful. Thus, Petitioner has been left with no other option but to approach this Hon'ble Commission for determination of project specific tariff and seeking a direction against MSEDCL to issue PTC to the Petitioner during the pendency of the instant Petition. It is also pertinent to mention herein that the conduct of MSEDCL thereby agreeing to issue PTC upon the tariff being determined by this Hon'ble Commission and not withholding the same on the grounds taken vide letters dated April 25, 2022 and May 18, 2022, tantamount to waiver of the objections being earlier taken by MSEDCL and in furtherance to the same, MSEDCL is now estopped from turning around and raise objections being taken vide letters dated April 25, 2022 and May 18, 2022.
- 6.53.** It is submitted that the Petitioner issued a letter dated January 10, 2023 to MSEDCL with a request to determine an ad-hoc tariff in order to enable the Petitioner to generate power during the rotation of water from Mukane dam which is scheduled in the first week of January, 2023. However, MSEDCL failed and neglected to reply to the said letter thereby leading waste of one more opportunity for the Petitioner to generate power during water rotation. Hereto annexed and marked as **Annex "DDD"** is a copy of letter dated January 10, 2023 issued by the Petitioner to MSEDCL for determination of the ad-hoc tariff.
7. It is humbly submitted before this Hon'ble Commission that Mukane Project is a mechanical infrastructure and therefore, requires timely maintenance of tools and machinery. In a scenario, that the entire set up of Mukane Project was installed in the year 2014 and the same is lying inoperative till date and will lead to rusting of the entire infrastructure and the same would also lead to huge financial and operational losses to

the Petitioner. The same would also lead to wastage of considerable efforts, time and investment being done by Petitioner with respect to Mukane Project and also waste of precious renewable energy which can be generated when the water is released. Thus, it is imperative that this Hon'ble Commission may determine an ad-hoc tariff during the pendency of the present Petition and direct the MSEDCL to issue PTC to the Petitioner on the basis of said ad-hoc tariff and further carry out the requisite formalities for issuing commissioning certificate to the Petitioner.

8. The Petitioner humbly submits that pursuant to Maharashtra Electricity Regulatory Commission (Terms and Condition for Determination of Renewable Energy Tariff) Regulations, 2019 (“**RE Regulations, 2019**”) this Hon'ble Commission notifies the generic tariff for respective renewable energy Technologies before or at the beginning of each year. The relevant Regulation of RE Regulations, 2019 is reproduced hereunder for the ready reference of this Hon'ble Commission:

***“10. Petition and proceedings for determination of Tariff***

*10.1. The Commission shall notify the generic tariff for the respective RE technology/ies, as far as practicable before or at the beginning of each year of the Review Period, in accordance with the norms specified in these Regulations”*

9. In light of the aforementioned exercise of generic tariff determination of renewable energy projects, this Hon'ble Commission took up the suo-moto exercise for generic determination of tariff vide order dated July 29, 2022 in Case No.1/SM/2022, whereby, MSEDCL requested for determination of guidelines with respect to such SHPs whereby EPAs has been signed with the developers, however, commissioning of the same was still awaited. It submitted that for consideration of the aforesaid, MSEDCL furnished details with respect to Mukane Project. However, this Hon'ble Commission did not deal with the said issue of determination of guidelines and tariff for Mukane Project and similarly situated projects because the Petitioner herein and similar developers were not party to said proceedings. Thus, the tariff for Mukane Project is not determined or

guidelines for determination were not set out. It is therefore imperative to undertake the *de novo* exercise for determination of tariff of Mukane Project. The relevant excerpt of the order dated July 29, 2022 in Case No.1/SM/2022 is reproduced herein for the ready reference of this Hon'ble Commission:

***“14.6. Guidelines for applicability of tariff to Small Hydro Project having EPA but yet to be commissioned***

*Stakeholders Comments/Suggestions:*

*MSEDCL has submitted that it has signed PPAs with below mentioned Small Hydro Projects as per the RE Tariff Regulations 2015 which are not yet commissioned. As per the PPA the tariff applicable is as per the year of commissioning of the project. The details of such projects are as under:*

<b><i>Sr. No.</i></b>	<b><i>SHP Name</i></b>	<b><i>Project Name</i></b>	<b><i>Capacity (MW)</i></b>	<b><i>Location</i></b>	<b><i>PPA date</i></b>
2.	Shreehari Associates Pvt. Ltd	Mukane	1.45	Nashik	06.05.2015

*MSEDCL requested for guidelines regarding the applicable tariff to above projects.*

***Commission's Ruling:***

*The Commission observes that MSEDCL has pointed out an issue in implementation of EPAs under RE Tariff Regulations, 2015 regime under control period governed by RE Order in Tariff Regulations, 2019. However, concerned project developers are not party to the present proceeding. Principle of natural justice mandates hearing both parties which cannot be fulfilled in present case. Therefore, the Commission cannot address this issue*

*in present proceeding. MSEDCL is at liberty to file sperate Petition on this aspect as per the law by making these project developers party to those proceedings.*

Hereto annexed and marked as **Annex “EEE”** is a copy of order dated order dated July 29, 2022 in Case No.1/SM/2022 passed by this Hon’ble Commission.

10. It is submitted that Mukane Project is an “Eligible Project” under the RE Regulations, 2019 and therefore this Hon’ble Commission has jurisdiction to determine project specific tariff for the Petitioner’s Mukane Project.
11. It is humbly submitted that as per the provisions enumerated under Regulation 10.2 of RE Regulations, 2019, for determination of project specific tariff of Mukane Project following information is furnished before this Hon’ble Commission:
  - (a) It is humbly submitted that the Petitioner herein is submitting Forms 1.1 and 1.2 appended as Annexure-A to the RE Regulations, 2019 in the prescribed format thereby demonstrating cost component for determination of project specific tariff of Mukane Project for the period of thirty-five (35) years. Hereto marked and annexed as **Annex “FFF”** are copies of Form 1.1 and 1.2 as prescribed under RE Regulations, 2019.
  - (b) The Petitioner has also submitted an EPA dated May 16, 2015 (marked as Annex N) before this Hon’ble Commission as entered by the Petitioner with MSEDCL clearly stipulating the tariff of Rs. 4.44/Kwh (with accelerated depreciation) and Rs.5.06/Kwh (without accelerated depreciation) as agreed to be the net levellised tariff for the entire term of the EPA i.e., thirty-five (35) years and encapsulating the consequences of under-generation or excess generation vis-à-vis the guaranteed generation. The Petitioner humbly submits for agreeing to the existing terms and conditions contained in the said EPA for supplying the power generated to MSEDCL at the project specific tariff as determined by this Hon’ble Commission in the present Petition.

- (c) It is further submitted that the Petitioner has furnished before this Hon'ble Commission a Detailed Project Report (“DPR”) of Mukane Project outlining technical and operational details, site-specific aspects, premise for capital cost and financing plan, etc. From the bare perusal of DPR submitted herein it can be ascertained that the present Mukane Project was certified to be as per prevailing guidelines of GOMWRD.

It is also submitted herein that that as per the DPR of Mukane Project, annual energy generation has been determined to be 3.26 MUs and net annual energy generation after deducting auxiliary consumption and transmission losses has been determined to be 3.23 MUs (as per Form 1.2). Further, Plant Load Factor (“PLF”) and Captive Utilisation Factor (“CUF”) of Mukane Project has been determined as 25.67%. It is pertinent to mention herein that the abovementioned factors have been calculated after taking into account the fact of power generation in small hydro projects such as Mukane Project, being dependent upon the availability of water released by the irrigation department, thus the aforesaid calculated factors are availability-based factors for Mukane Project. Hereto marked and annexed as **Annex “GGG”** is a copy of DPR of Mukane Project.

- (d) It is humbly submitted that expected expenditure for the period of thirty five (35) years for which tariff is to be determined has been calculated after taking into consideration the Operation and Maintenance (“O&M”) expenses of Mukane Project. It is submitted that O&M expenses for the entire tariff period has been computed and submitted by way of Form 1.2 annexed and marked as Annex FFF in the present Petition.
- (e) The Petitioner humbly submits that although Petitioner is eligible for receiving financial grant and subsidies under the policies issued by GoM and Government of India (“GoI”) after commissioning of Mukane Project, however, no grant, subsidy or incentive from either GoM or GoI have been received by the Petitioner till date .. The details of policies and Government Resolution (“GR”) for which the Petitioner herein is eligible to avail grant, subsidy and incentives after commissioning of Mukane Project is reproduced herein for ready reference:



- i. Policy bearing no. 14(03)2014-SHP dated July 02, 2014 issued by MNRE;
- ii. GR No.NCE-2015/C.R 49/Energy-7 dated July 20, 2015 passed by Industries, Energy and Labour Department, Government of Maharashtra;

Hereto marked and annexed as **Annex “HHH”** are the copies of aforesaid policies and GR issued by GoI and GoM along with the detailed computation of subsidy amount with consideration of grant, subsidy or incentive.

- (f) It is humbly submitted that Mukane Project is at the pre-commissioning stage, whereby, Petitioner has merely conducted pre-commission testing, trial synchronizing and testing after synchronizing by continuously running the hydro power plant for more than one hundred and three (103) hours and generating and supplying 1,07,940 units to MSEDCL from February 11, 2022 till February 16, 2022. Thus, it is submitted that Petitioner has not made any financial gain through Renewable Energy Certificate (“REC”) or any other mechanism.

12. **Capacity Utilisation Factor:**

- A. The Petitioner humbly submits that Mukane Project is an irrigation-cum-power Project with a generation potential of 1.45 MW and generation of power by the instant Mukane Project depends on the water released by Mukane dam, Nashik for irrigation requirements and not as per grid requirements.
- B. It is humbly submitted that Mukane Project operates based on the water releases for irrigation purposes, and GOMWRD decides how many hours of the day or period for which the instant project should operate. It is further submitted that generation of power from Mukane Project is not within its control because it will not be operating daily throughout the year because the water flow from the river to Mukane Project depends upon permission from GOMWRD, it operates only when water is made available to it.
- C. The Petitioner humbly submits that as per the DPR submitted by the Petitioner, average annual generation of Mukane Project is 3.26 MUs and the actual generation

data from the period of February 11, 2022 till February 16, 2022 is 0.10794 MUs. Hereto marked and annexed as **Annex “III”** are the copies of billing report of main meter of Mukane Project.

- D. It is further submitted that the CUF is the ratio of actual gross energy generated by the project to the equivalent energy output at its rated capacity over a year, considering the same, since Mukane Project has yet not run over the year so far, actual CUF cannot be worked out at the present point of time, however, average CUF of the Plant considering actual generation data of Mukane Project from February, 11 2022 till February 16, 2022 i.e., for period of five (5) days is 0.85 %. Considering average annual generation of 3.26 MUs as per the DPR the CUF will be of 25.67%  $\{3.26 \text{ MUs} / [(1450 \text{ kw} \times 365 \times 24) = 12.70 \text{ MUs}] \times 100\}$ . However, it is pertinent to mention herein that as per Regulation 32 of the RE Regulations, 2019, minimum CUF for the SHP is provided as 30% for determination of project specific tariff. Therefore, it is humbly submitted that instead of 30% CUF, 25.67% CUF may be considered for determination of tariff for Mukane Project as guaranteeing of higher CUF may not be tenable for Mukane Project due to following reasons attributable for less generation of power:
- i. It is submitted that the generation of power at the Mukane Project is inter-dependent upon rain-fall as well as water release from the Mukane Dam, thus constant generation of power to the full capacity of Mukane Project cannot be presumed to be achieved in every financial year.
  - ii. It is also submitted herein that as per the DPR of Mukane Project, water from Mukane Dam is to be supplied to Nashik Municipal Corporation for the purpose of supply of drinking water in Nashik Region which will be lifted directly from upstream of dam.
  - iii. It is submitted that as per the DPR of Mukane Project, from the year 2041 onwards, the power generation from Mukane Project is expected to be stopped/reduced. Further from the year 2041 onwards almost all live storage of water will be lifted and utilized towards drinking water, hence after 2041, the life of water power plant cannot be extended further.

- iv. It is also submitted herein that as per infrastructure of Mukane Dam, the height of head of Mukane dam does not permit sufficient flow of water for generation of power to the fullest capacity of hydro power plants.

13. **Auxiliary Consumption Factor:**

- A. The Petitioner humbly submits as per Regulation 33 of RE Tariff Regulations, 2019 the auxiliary consumption factor for determination of project specific tariff is 1 % and the same may be taken into consideration for determination of tariff of Mukane Project.

14. **Capital Cost:**

- A. It is humbly submitted that as per Regulation 31 of RE Tariff Regulations, 2019, capital cost of SHP is defined as under:

*“31. Capital Cost The Capital Cost for Small/Mini/Micro Hydro Power Projects shall include the Turbine Generator including its auxiliaries, land cost, site development charges and other civil works, resettlement, and rehabilitation costs, if any, transportation charges, evacuation cost up to interconnection point, financing charges and Interest during Construction: Provided that the Commission shall approve the Capital Cost in case of project specific tariff considering the prevalent market conditions.”*

- B. It is humbly submitted that the actual capital cost of Mukane Project is Rs. 15,08,15,957.43/- (Rupees Fifteen Crores Eight Lakhs Fifteen Thousand Nine Hundred and Fifty Seven and Forty Three Paise Only). The detailed bifurcation of the same is reproduced as hereunder:

Particulars	Amount (In Rs.)
Preliminary & Preoperative Expenses	11,73,615/-

Building & Civil Work	4,92,16,070.35/-
Electro Mechanical Work	4,15,71,330.45/-
Grid Connectivity and Transmission Line & Electrical Work	1,13,52,586.52/-
Threshold Premium	79,40,753/-
Upfront Premium	24,45,000/-
Interest on Loan and other Bank Charges	3,23,32,294.14/-
Other Expenses	47,84,307.97
<b>Total</b>	<b>15,08,15,957.43/-</b>
(-) Subsidy	--
<b>Net Cost</b>	<b>15,08,15,957.43/-</b>

Hereto annexed and marked as **Annex “JJJ”** is a CA certified detailed statement of costs incurred towards capital cost of Mukane Project.

- C. The Petitioner submits that for development of Mukane Project, Petitioner has paid the total of Rs.24,45,000/- (Rupees Twenty Four Lakhs and Forty Five Thousand Only) towards the upfront premium and Rs 79,40,753/- (Rupees Seventy Nine Lakhs Forty Thousand Seven Hundred and Fifty Three Only) towards the threshold premium and the same needs to be considered towards the capital cost for determination of the tariff.
- D. The Petitioner further submits that it has incurred the total cost of Rs 1,13,52,586.52/- (Rupees One Crore Thirteen Lakhs Fifty Two Thousand Five Hundred and Eighty Six and Fifty Two Paise Only) towards the development of evacuation infrastructure of Mukane Project including the cost of erection of transmission and distribution lines, installation of Padali sub-station of 33/11KV, capacitor installation.

E. That the Petitioner is also entitled to compensation for power generation for the period of February 11, 2022 till February 16, 2022 which was injected into the grid and supplied to MSEDCL. It is further apposite to mention herein that the Petitioner is lawfully entitled to the compensation for the energy provided to MSEDCL for the aforesaid period of time as per the provisions enumerated under Section 70 of the Indian Contract Act, 1872, because the energy lawfully provided by the Petitioner for the said period of time is a non-gratuitous act which was within the knowledge of MSEDCL and the same has not been refused by MSEDCL. It is submitted that the scope of Section 70 of the Indian Contract Act has been explained by Hon'ble Supreme Court of India in the matter of *State of West Bengal Vs BK Mondal and Sons: AIR1962 SC 779*, whereby, Hon'ble Supreme Court held as follows:

*“Three conditions must be satisfied before Section 70 can be invoked. The first is that a person should lawfully do something for another person or deliver something to him. The second condition is that, in doing the said thing or delivering the said thing, he must not intend to act gratuitously; and the third is that the other person, for whom something is done or to whom something is delivered, must enjoy the benefit thereof. When these conditions are satisfied, Section 70 imposes upon the latter the liability to compensate the former in respect of, or to restore, the thing so done or delivered.”*

It is further submitted that the Hon'ble Supreme Court in the matter of *Mulamchand v. State of M.P : AIR 1968 SC 1218* held that Section 70 of the Indian Contract Act, 1872 is also applicable in the scenario where there is no formal or valid contract subsisting between the parties, thus it is not incorrect to submit herein that despite of the fact that no tariff has been determined by this Hon'ble Commission in the present matter, the Petitioner herein is entitled for compensation for the energy supplied and injected in the grid of MSEDCL. Relevant excerpt of the judgment of Hon'ble Supreme Court in *Mulamchand v. State of M.P : AIR 1968 SC 1218* is reproduced as hereunder for ready reference:

“In the very nature of things, the claim for compensation is based on the footing that there is no contract. If the conditions imposed by Section 70 of the Indian Contract Act are satisfied, then the provisions of that Section can be invoked even by the aggrieved party to a void contract”.

15. The Petitioner humbly submits that as per Regulation 11 of RE Regulations, 2019 the tariff for renewable energy projects shall be a single-part tariff consisting of the following fixed cost components:

- a) Return on equity;
- b) Interest on loan capital;
- c) Depreciation;
- d) Interest on working capital;
- e) Operation and maintenance expenses;

In consideration of the above, the Petitioner humbly submits the following submissions in respect of cost components of Mukane Project:

#### **15.1. Return on Equity:**

In accordance with Regulation 18.1 of RE Regulations, 2019, it is submitted that the value base for the equity has been computed at 30% of the Capital Cost which is Rs.4,52,44,787.229/- (Rupees Four Crores Fifty Two Lakhs Forty Four Thousand Seven Hundred and Eighty Seven and Paise Two Hundred and Twenty Nine Only).

Further, as per Regulation 18.2 of RE Regulations, 2018 the return on equity has to be computed at the base rate of 14% to be grossed up as per the Minimum Alternate Tax (“MAT”) rate applicable as on 1st April of the previous Financial Year which is computed at 21.55%.

Accordingly, the Return on Equity has been determined as follows:

<b>Particulars</b>	<b>Amount (in Rs. - In Lakhs)</b>
Value base Equity (30% of the Capital Cost)	452.45
Return on Equity for the entire tariff period @14% grossing up with MAT rate of 21.55%.	80.74

16. **Debt Equity Ratio:**

It is humbly submitted that as per Regulation 15.2 of MERC RE Tariff Regulations 2019:

*“15.2. For project-specific tariff determination, if the equity actually deployed is more than 30% of the Capital Cost, the equity in excess of 30% shall be treated as normative loan:*

*Provided that, where the equity actually deployed is less than 30% of the Capital Cost, the actual equity shall be considered for determination of tariff: Provided further that the equity invested in foreign currency shall be denominated or designated in Indian rupees as on the date of each investment.”*

Thus, for the purpose of determination of the proposed tariff, a debt equity ratio of 70:30 has been considered.

<b>Particulars</b>	<b>Amount (in Rs. – in Lakhs)</b>
Equity (30% of the capital cost)	452.45
Debt (70% of the capital cost)	1055.71

17. **Depreciation:**

- A. It is submitted that in line with Regulations 17.3 of RE Tariff Regulations, 2019, the depreciation rate for the first twelve (12) years of the tariff period has been considered as 5.83% per annum. Further, considering the useful life of Mukane Project as thirty five (35) years, the balance depreciation has been spread for the remaining 23 years of the useful life of the project.
- B. It is further submitted that as per Regulation 17.2 of RE Tariff Regulations, 2019, the salvage value of the assets has to be considered as 10% and depreciation up to a maximum of 90% of the Capital Cost is required to be considered for computation of the Tariff of the project. In view of the same, the depreciation rate of 5.83% has been considered for the first twelve (12) years of the tariff period and from the 13th year onwards up to 35 years, rate of depreciation has been considered to be 0.87%.

18. **Operation and Maintenance Expenses:**

- A. It is submitted that as per Regulation 20.2 of the RE Tariff Regulations, 2019, O&M expenses shall be determined for the tariff period based on normative O&M expenses specified by the Commission in RE Tariff Regulations, 2019. As per Regulation 34 of RE Tariff Regulations, 2019 the ceiling normative O&M expenses for the base year of the review period for the purpose of tariff determination in case of projects more than 1 MW and up to and including 5 MW shall be 3.60% of the Capital Cost which has been taken into account for determination of normative O&M expenses of Mukane Project to be Rs. 54,29,374.50/- (Rupees Fifty-Four Lakhs Twenty-Nine Thousand Three Hundred and Seventy Four and Fifty Paise only) for each financial year.
- B. Further, as per Regulations 20.3 of the RE Tariff Regulations, 2019, normative O&M expenses has been escalated at the rate specified for generating companies in the MERC (Multi Year Tariff) Regulations, 2019 (“**MYT Regulations, 2019**”) as amended from time to time, for computation of the levelized tariff. It is submitted that calculations based on the approach provided in Regulation 20.3 of RE Tariff Regulations, 2019 read



together with Regulation 49.1(a) and 49.2 of MYT Regulations, 2019 which further refers to Regulation 47.1(c) of the same regulations yields an escalation rate of 2.63 % per year.

C. It is also pertinent to mention herein that for determination of O&M expenses following factors have been taken into consideration:

- i. Repair and Management Expenses;
- ii. Water royalty 5 paisa/kwh with 5% escalation;
- iii. Land lease charges Rupees 1/KW/year with 5% escalation;
- iv. Penstock maintenance 5 paisa/KW with 5% escalation per year.

D. Thus, the O&M expenses for base year along with the escalation factor for the entire tariff period is submitted as follows:

<b>Particulars</b>	<b>Amount (in Rs. – in Lakhs)</b>
O&M expenses for base year	57.59
Escalation Rate per year	2.63%

19. **Interest on Working Capital:**

A. It is humbly submitted that as per Regulation 19.1 of the RE Tariff Regulations, 2019 the working capital requirement in respect of Mukane Project has been computed after taking into consideration the following:

- a) O&M expenses for one month;
- b) Receivables equivalent to two months of tariff for sale of electricity calculated on the normative CUF;
- c) Maintenance spares @ 15% of O&M expenses.

Accordingly, working capital requirement of Mukane Project has been computed as follows:

<b>Particulars</b>	<b>Amount (in Rs. – in Lakhs)</b>
O&M expenses for one month	4.80
Receivables equivalent to two months of tariff for sale of electricity calculated on the normative CUF	55.56
Maintenance spares	0.72
<b>Working Capital Requirement</b>	<b>61.08</b>

B. The Petitioner further states that the Interest on Working Capital shall be 8.5% p.a. which has been determined on the basis of the average of the one-year Marginal Cost of Funds based Lending Rate (“MCLR”) as declared by the State Bank of India for the previous year which has been computed at the rate of 7% p.a. plus one hundred and fifty (150) basis points i.e. 1.5% p.a..

C. It is humbly submitted that by taking into consideration the aforementioned factors, interest on working capital for each financial year for the entire tariff period has been determined to be Rs 5,19,000/- (Rupees Five Lakhs and Nineteen Thousand Only).

20. **Interest on Term Loan:**

A. It is humbly submitted that as per Regulation 16.1 of RE Tariff Regulations, 2019, for determination of tariff loan tenure of twelve (12) years shall be taken into consideration.

B. It is further submitted that the interest rate of 9% has been determined as per Regulation 16.2 of the RE Tariff Regulations, 2019 by taking into consideration following factors:

*a. The quantum of loan arrived at as specified above shall be considered as the gross normative loan for computation of the interest on loan;*

*b. The normative loan outstanding as on 1st April of every year shall be worked out by deducting the cumulative repayment up to 31st March of the previous year from the gross normative loan;*

- c. For the purpose of computation of tariff, the average of the one-year MCLR as declared by the State Bank of India for the previous year plus 200 basis points, shall be considered as the normative interest rate;
- d. Notwithstanding any moratorium period availed, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed.”

The detailed computation of the cost factor of interest on term loan is as follows:

Loan Amount		1,055.71		MNES subsidy		
Installment (Quarterly)		21.99				
	Interest rate	9.00%		Figures in Rupees Lakhs		
Year	Amount	Repayment	Quarter Ending		Quarterly	Annual
Repayment from third Year of			Repayment	Outstanding	Interest	Interest
				<b>1055.71</b>		
<b>I</b>	1055.71	21.99			23.75	
	1033.72	21.99			23.26	
	1011.72	21.99			22.76	
	989.73	21.99	<b>87.98</b>	<b>967.74</b>	22.27	<b>92.04</b>
<b>II</b>	967.74	21.99			21.77	
	945.74	21.99			21.28	
	923.75	21.99			20.78	
	901.75	21.99	<b>87.98</b>	<b>879.76</b>	20.29	<b>84.13</b>
<b>III</b>	879.76	21.99			19.79	
	857.77	21.99			19.30	
	835.77	21.99			18.80	
	813.78	21.99	<b>87.98</b>	<b>791.78</b>	18.31	<b>76.21</b>
<b>IV</b>	791.78	21.99			17.82	
	769.79	21.99			17.32	
	747.80	21.99			16.83	
	725.80	21.99	<b>87.98</b>	<b>703.81</b>	16.33	<b>68.29</b>
<b>V</b>	703.81	21.99			15.84	
	681.81	21.99			15.34	
	659.82	21.99			14.85	

	637.83	21.99	<b>87.98</b>	<b>615.83</b>	14.35	<b>60.37</b>
<b>VI</b>	615.83	21.99			13.36	
	593.84	21.99			13.36	
	571.84	21.99			12.87	
	549.85	21.99	<b>87.98</b>	<b>527.86</b>	12.37	<b>52.46</b>
<b>VII</b>	527.86	21.99			11.88	
	505.86	21.99			11.38	
	483.87	21.99			10.89	
	461.87	21.99	<b>87.98</b>	<b>439.88</b>	10.39	<b>44.54</b>
<b>VIII</b>	439.88	21.99			9.90	
	417.89	21.99			9.40	
	395.89	21.99			8.91	
	373.90	21.99	<b>87.98</b>	<b>351.90</b>	8.41	<b>36.62</b>
<b>IX</b>	351.90	21.99			7.92	
	329.91	21.99			7.42	
	307.92	21.99			6.93	
	285.92	21.99	<b>87.98</b>	<b>263.93</b>	6.43	<b>28.70</b>
<b>X</b>	263.93	21.99			5.94	
	241.93	21.99			5.44	
	219.94	21.99			4.95	
	197.95	21.99	<b>87.98</b>	<b>175.95</b>	4.45	<b>20.78</b>
<b>XI</b>	175.95	21.99			3.96	
	153.96	21.99			3.46	
	131.96	21.99			2.97	
	109.97	21.99	<b>87.98</b>	<b>87.98</b>	2.47	<b>12.87</b>
<b>XII</b>	87.69	21.99			1.98	
	65.98	21.99			1.48	
	43.99	21.99			0.99	
	21.99	21.99	<b>87.98</b>	<b>0.00</b>	0.49	<b>4.95</b>
<b>Total:</b>		<b>1055.71</b>	<b>1055.71</b>			<b>581.96</b>

21. It is humbly submitted that taking into account the aforementioned fixed cost factors, per unit fixed cost of generation Mukane Project has been determined to be Rs. 10.02/- (Rupees Ten and Paise Two Only) per unit and levellised tariff of Mukane Project is submitted to be Rs. 7.69/- (Rupees Seven and Paise Sixty-Nine Only) per unit. Hereto

annexed and marked as **Annex “KKK”** is a detailed financial statement containing the financials and fixed cost components of Mukane Project along with the ledger statements pertaining to Mukane Project from FY 2010-11 till FY 2022-23.

22. The Petitioner humbly submits that Mukane Project is a small hydro project which has been undertaken by the Petitioner to generate and supply renewable power in the State of Maharashtra. It is submitted that renewable energy is of prime importance and has also been considered as national resource by GoI considering the shortage of power in the country and also in terms of promoting the generation of power through renewable resources in order to reduce reliability upon conventional and non-renewable sources of electricity. It is also submitted that this Hon’ble Commission has also laid emphasis on promoting more and more renewable energy power projects. Therefore, it is submitted that MSEDCL is liable to be directed by this Hon’ble Commission to issue PTC to the Petitioner in lieu of the fact that the subject Mukane Project is in operational condition and if the same is not commissioned expeditiously the same would lead to rusting of infrastructure of Mukane Project.
23. It is also submitted that GOMWRD has granted extension from time to time with respect to the commissioning of the instant Mukane Project after considering the bonafide and genuineness of Petitioner and on account of delay not being attributable to the Petitioner.
24. The Petitioner submits that grave harm, injury and irreparable loss will be caused to the Petitioner if the Hon’ble Commission does not grant the reliefs to the Petitioner as prayed for.
25. The Petitioner submits that the Petition is being filed in grave urgency and therefore any inadvertent error may be pardoned. The Petitioner carves leave to rectify any errors in the due course.
26. It is submitted that the fees as provided in the Maharashtra Electricity Regulatory Commission (Fees and Charges) Regulation, 2017 are paid by the Petitioner.

27. The present Petition is not barred by limitation. The Petitioner also craves leave to add, amend the submissions and also provide such details and materials as may be necessary in the course of the proceedings before the Hon'ble Commission.
28. The Petitioner submits that if the reliefs as prayed herein are granted, no harm, loss and injury will be caused to MSEDCL. However, if the reliefs prayed for herein are not granted grave and irreparable harm, loss and injury would be caused to the Petitioner.
29. On the basis of submissions made above, it is respectfully prayed that this Hon'ble Commission may be pleased to:
  - a) Determine the project specific tariff at the rate of rupees 10.33/kwh considering net levellised tariff of Rs. 7.69/- (Rupees Seven and Paise Sixty Nine Only) for Mukane Hydro Power Project located at Mukane village, Taluka- Igatpuri, District- Nashik to be applicable for the entire tariff period of thirty five (35) years for supply of power by the Petitioner to MSEDCL as per the terms of EPA dated May 06, 2015;
  - b) Direct MSEDCL to issue Permission to Commission for Mukane Hydro Power Project located at Mukane village, Taluka- Igatpuri, District- Nashik with the installed capacity of 1.45 MW with immediate effect;
  - c) Direct MSEDCL to purchase power from Mukane Project and adopt ad-hoc tariff of atleast Rs.3.85 Rupees/kWh till disposal of the Petition;
  - d) Direct MSEDCL to pay compensation to the Petitioner for the power to the tune of 1,07,940 units injected in the grid from 11.02.2022 to 16.02.2022 with interest at the rate of 1.25% per month from March 2022 till payment or realization thereof;
  - e) Grant interim and ad-interim reliefs in terms of prayers(b)and (c) above;
  - f) Award costs of these proceedings and impose exemplary costs; and

g) Pass such other Orders as this Hon'ble Commission may deem fit, just and proper in terms of law and equity.

**Date:** March 29 , 2023

**Place:** Mumbai

**For Eternity Legal**

**For Shreehari Associates Private Limited**



**Advocates for the Petitioner**



**Petitioner**

BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY

COMMISSION, MUMBAI

CASE NO. OF 2023

IN THE MATTER OF:

PETITION UNDER THE PROVISIONS OF THE ELECTRICITY ACT, 2003 AND MORE PARTICULARLY SECTIONS 61, 62(1)(a) AND 86(1)(e) OF THE ELECTRICITY ACT, 2003 READ WITH REGULATION 9.1 (c) OF MAHARASHTRA ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITION FOR DETERMINATION OF RENEWABLE ENERGY TARIFF) REGULATIONS, 2019 FRAMED THEREUNDER, SEEKING DETERMINATION OF PROJECT SPECIFIC TARIFF FOR SUPPLY OF POWER FROM THE SMALL HYDRO PROJECT VIZ., MUKANE HYDRO ELECTRIC PROJECT WITH THE INSTALLED CAPACITY OF 1.45 MW (1X 1.45 MW) AND APPROPRIATE DIRECTIONS TO MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED FOR GRANTING PERMISSION TO COMMISSION MUKANE HYRDO ELECTRIC PROJECT OF THE PETITIONER

AND

IN THE MATTER OF:

SECTIONS 61, 62(1)(a) AND 86(1)(e) OF THE ELECTRICITY ACT, 2003 READ WITH REGULATION 9.1 (c) OF MAHARASHTRA ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITION FOR DETERMINATION OF RENEWABLE ENERGY TARIFF) REGULATIONS, 2019





AND

**IN THE MATTER OF:**

**SHREEHARI ASSOCIATES PRIVATE LIMITED**

Saisharan, Gut No.41, Paithan Road,  
Golwadi, Aurangabad,  
Maharashtra - 431005

**Office at:**

Plot No. 36, Gut No. 41, Golwadi  
Paithan - Waluj Link Road,  
Aurangabad - 431005  
Email: [bothead.sapl@gmail.com](mailto:bothead.sapl@gmail.com)

...Petitioner

**VERSUS**

**1. MAHARASHTRA STATE ELECTRICITY  
DISTRIBUTION COMPANY LIMITED**

Office of the Chief Engineer - Commercial  
5<sup>th</sup> Floor, Prakashgad,  
Plot No. G-9, Bandra (East),  
Mumbai - 400051  
Email: [cecommho@gmail.com](mailto:cecommho@gmail.com)

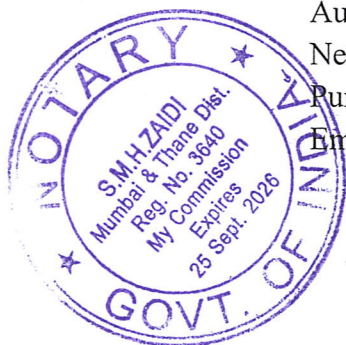
**2. WATER RESOURCES DEPARTMENT,  
GOVERNMENT OF MAHARSHTRA**

301, Water Resources Department, Mantralaya,  
Mumbai, Maharashtra - 400032.  
Email: [ceehp.mumbaiwrd@maharashtra.gov.in](mailto:ceehp.mumbaiwrd@maharashtra.gov.in)

**3. MAHARASHTRA ENERGY DEVELOPMENT AGENCY**

Through its chairman,  
Aundh Road, Opposite to Spicer College,  
Near Commissionerate of Animal Husbandry, Aundh,  
Pune, Maharashtra – 411007  
Email: [meda@mahaurja.com](mailto:meda@mahaurja.com)

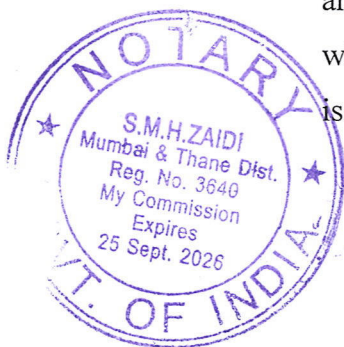
...Respondents



**AFFIDAVIT IN SUPPORT OF THE PETITION FILED ON BEHALF  
OF THE PETITIONER**

I, Kapil Ramakant Hokarne, son of Sh. Ramakant Hokarne, aged 39years, the Authorized Signatory of Shreehari Associates Private Limited having office at Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005, do hereby solemnly affirm and state as under:

1. I say that I am the authorised signatory of Shreehari Associates Private Limited, the Petitioner in the above matter and am duly authorized and competent to make this affidavit.
2. The statements made in paragraph Nos. 1 to 28 of the Petition are true to my knowledge and belief and statements made in paragraph Nos. 6 to 21 are based on information and I believe them to be true. The contents of paragraph No. 29 are in the nature of prayers sought by the Petitioner in the subject matter.
3. I say that I have read the contents of the above Petition filed by the Petitioner in the above matter and I have understood the contents of the same and I believe the same to be true and correct to my personal knowledge and belief.
4. I repeat, reiterate and confirm whatever is stated in the aforesaid Petition filed by the Petitioner in the above matter.
5. I say that there are no other proceedings in any court of law / tribunal or arbitrator or any other authority, wherein the Petitioner is a party and where issues arising and/or reliefs sought are identical or similar to the issues arising in the matter before the Commission.



Solemnly affirmed at Mumbai on this 8th day of March, 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

For Shreehari Associates Private Limited



*[Handwritten Signature]*

Petitioner

Date: 8 MAR 2023, 2023

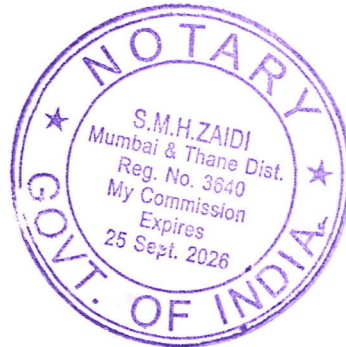
Place: Mumbai

Identified before me

For Eternity Legal

*[Handwritten Signature]*

Advocates for Petitioner



BEFORE ME

*[Handwritten Signature]*  
S. M. H. ZAIDI  
NOTARY  
Government of India  
Mumbai & Thane Dist.

- 8 MAR 2023

NOTED & REGISTERED  
Sr. No. 170 Page No. 10  
Book No. 15 Date: 8 MAR 2023



**State Hydel Policy For Development Of****Small Hydro Power Projects through  
Private Sector Participation****GOVERNMENT OF MAHARASHTRA****WATER RESOURCES DEPARTMENT****Government Resolution No. PVT-1204/(160/2004)/ HP**

Mantralaya, Mumbai 400032

Dated: 15th September 2005.

**I. PREAMBLE:**

Power is a critical infrastructure on which the socio-economic development of the country depends. The growth of the economy and its global competitiveness hinges on the availability of quality power at competitive rates. Therefore, it is imperative that electricity is made available at globally competitive cost.

The Government of Maharashtra (GoM) has laid maximum emphasis on the full development of its hydro potential being a clean & renewable source of energy. It has been therefore decided to encourage private sector participation in development of Small Hydro Projects ( SHPs). Accordingly GoM declared policy vide Water Resources Department's (previously known as Irrigation Department's (ID)) G.R. No. HEP (7/2002)/HP, dated 28th November 2002. This policy is applicable to CPP through hydropower projects up to 25 MW installed capacity which is considered as one of the non-conventional energy source.

Electricity Act 2003 (EA 2003) has come into force since 10th June, 2003. This act has replaced the Indian Electricity Act 1910, the Electricity (Supply) Act 1948 and Electricity Regulatory Commissions Act, 1998.

The act has delicensed the generation and permitted direct commercial relationship between generating company and consumer/trader. The act has awarded generating company

a right to open access to State Transmission Utilities (STU) for the purpose of wheeling electricity. The EA 2003 has also enlarged the definition of Captive user.

During the policy implementation process of GoM's policy dated 28.11.02 number of suggestions have been received requesting for certain amendments to the provisions in the state policy in light of provisions of EA 2003.

On this background and with an intention to harmonise the provisions in the state policy with that in EA 2003 , GoM is pleased to declare revised policy for development of SHPs up to 25 MW capacity, through the private sector participation. This policy seeks to replace the earlier policy dated 28th November, 2002. The revised policy is intended to encourage the participation of both the Captive Power Producers (CPPs) and Independent Power Producers (IPPs) in development of SHP in the state.

## **II. Objectives :**

The objective of the policy is

- ❖ □to harness the green power with the help of private sector.
- ❖ □to create suitable environment for attracting private sector investment .&
- ❖ □to lay down the framework for the implementation of the policy.

### **Part A : Policy Guide Lines:**

#### **A-1 Scope:**

The list of identified SHPs (up to 25 MW) sites is available with Government of Maharashtra , Water Resources Department (GoMWRD). The same shall be updated from time to time. The projects from this list shall be offered for development as CPP/IPP. Unidentified SHP sites proposed by the developers for development of CPP/IPP shall also be governed by this policy.

For the purpose of this policy, Captive Power Plant (CPP) is defined as a SHP set up under section 9 read with clause (8) of section 2 of EA 2003 and compiling the requirements

stipulated in Electricity Rules 2005 notified by Ministry of Power, Govt. of India (GoI) on 8th June, 2005.

For the purpose of this policy IPP is defined as SHP set by any person as defined in EA 2003 for generating electricity, which can be sold to any consumer located in the state of Maharashtra or any other willing distribution licensee or any Power Trading Company.

The provisions of this policy are also applicable for any governmental or semigovernmental organisation of GoM who owns the water reservoirs.

### **A-2 Operative Period:**

The policy shall be in operation from the date of publication of this resolution till it is cancelled/revised. All the projects awarded within this period shall be governed by this policy.

The SHP allotted under this policy shall be on Build, Operate & Transfer Basis (BOT). The BOT period shall be 30 years. The BOT period shall start from the date of commissioning of the project. At the end of the BOT period the absolute ownership of the SHP along with land, switchyard & allied equipment shall automatically stand transferred to GoMWRD free of cost.

MERC has initiated the tariff determination process for SHPs. Tariff and other dispensation determined through this process may or may not apply for a period coterminus with BOT and/or lease period agreed to between the developer and GoMWRD.

GoMWRD may extend the BOT period at its discretion. If the period is extended GoMWRD reserves the right to review the charges specified in section A-14 of this policy.

### **A-3 The procedure for selection of Developers:**

The procedure for selection of developers shall be as under.

**A-3.1** The list of sites for SHPs to be offered for privatisation is available with GoMWRD. This list shall be displayed on the web site of GoMWRD and shall be updated from time to time. GoMWRD shall offer projects from this list for development through public notification. The bidding process shall be open to both CPP and IPP.

**A-3.2** Prequalification evaluation of the interested developers shall be done. The criteria for pre-qualification shall be technical & financial capabilities, past experience and other relevant attributes of the developer. The necessary information regarding attributes to be evaluated, their inter-se weightage, guidelines for evaluation, passing score on attributes required for pre-qualification shall be specified in pre-qualification document. Based on the above criteria the developers shall be pre-qualified.

**A-3.3** The bidding procedure shall be as under.

**A-3.3.1** Main bidding documents shall be issued only to pre-qualified developers. The minimum threshold premium shall be mentioned in the bidding document. The bidders shall quote a premium payable to GoM over and above threshold premium and support his bid by Earnest money Deposit (EMD). Upfront premium will be the primary consideration for allotment of the project. Upfront premium offered by both IPPs/CPPs will be evaluated. The highest bid so evaluated will be the criteria for selection.

**A-3.3.2** In most of the projects GoMWRD already constructed intake structure hosting trash rack & sluice gates. Reinforced concrete lined penstock is also laid in the body of the dam. GoMWRD intends to recover its exclusive investment on power component viz. trash rack and steel penstock by fixing the threshold premium for bidding. This threshold premium shall be Rs. 50 Lakhs/MW in case of SHPs in which GoMWRD has already made investment on trash rack and penstock. In other cases it shall be zero.

**A-3.4** The GoMWRD shall intimate developer regarding his selection and Letter of

Permission (LoP) to the developer. This LoP will empower the developer to make necessary investigations and prepare Techno-Economic Feasibility Report (TEFR). The data available with GoMWRD if any shall be made available to the selected developer, free of cost. The Developer shall draw his own inferences from this data.

**A-3.5** If the developer comes forward with his own site for development of the project, GoMWRD shall issue LoP directly provided the proposed project is not already investigated by GoMWRD. Decision of Secretary (CAD), GoM in this regard shall be final.

#### **A-4 Development of Project:**

**A-4.1** After receipt of the LoP the developers shall prepare Techno Economic Feasibility Report (TEFR). The TEFR shall be prepared considering the fact that the release of water shall be strictly as per irrigation/domestic/industrial demands and the generation will have to be synchronised with these releases. GoMWRD reserves the right to decide the release schedule and modify it from time to time as per the requirements. GoMWRD shall make serious efforts to release maximum volume of water in such a manner that it can be used for generation of electricity at desired time. However, the decision of GoMWRD in this regard shall be final and binding. No claims of compensation on these grounds shall be entertained.

If the developer is satisfied about the techno-economic viability of the project he shall submit the TEFR to GoMWRD within three months from the date of LoP alongwith the processing fees as indicated hereinafter.

<b>Sr. No.</b>	<b>Installed Capacity</b>	<b>Processing Fees in Rs. lakhs.</b>
1.	Up to 999 kW	1
2.	1000 KW to 1999 KW	3.5
3	2000 KW to 4999 KW	5
4.	5000 KW to 25000 KW	10



Under any circumstance (whether the project is viable or not) the developer is not entitled for any claim for reimbursement of expenditure that he has made on investigations, preparation of TEFR and its scrutiny.

**A-4.2** GoMWRD before concurring with TEFR shall ascertain whether or not in its opinion,

**A-4.2.1** Proposed scheme will prejudice the prospect for best ultimate development of the hydro potential of the site consistent with the requirements of the domestic/irrigation/industrial water, navigation, flood control or other public purposes.

**A-4.2.2** Proposed company exploits the full potential of the site allotted to the developer. In normal situation development in stages will not be allowed. However, due to any project specific reasons if stage wise development of the project is necessary, Secretary (CAD), GoM is authorised to allow stage wise development.

**A-4.2.3** Proposed scheme meets the norms regarding dam design & safety.

**A-4.3** If the TEFR satisfies all the above prerequisites GoMWRD shall approve the TEFR and issue Letter of Allotment (LoA) within one month from the date of submission of TEFR or date of giving all the clarifications by developer, whichever is later. On receipt of LoA developer shall deposit the Performance Security and sign the Hydro Power Development Agreement (HPDA) with GoMWRD within eight days. Amount of Security deposit shall be such that yearly charges payable to GoMWRD on account of water royalty, maintenance charges and land lease charges could be recovered from it.

**A-4.4:** Developer shall arrange for all the necessary clearances & financial closure within 6 months from the date of signing HPDA. GoMWRD shall facilitate developer in getting clearances. However, it shall be the primary responsibility of developer to arrange for various clearances within stipulated time. This period shall be extended if there are valid reasons for

such extension, which shall be decided by Secretary (CAD), GoM. Failure of developer in arranging the various clearances & finance within a stipulated period will result into automatic cancellation of HPDA and forfeiture of Performance Security. In case, any of the state level or central level clearance is denied for a particular reason the performance Security shall be refunded to the developer. However, cost incurred by developer for investigations, preparing TEFR, getting clearances and arranging finance shall not be refunded in any case.

**A-4.5:** After getting necessary clearances & financial closure within stipulated period & submitting the documentary proof there of GoMWRD shall issue letter to the developer (within 8 days) to deposit the amount of Upfront Premium offered by him within one month.

Failure of developer to deposit amount of Upfront Premium within stipulated period will result into automatic cancellation of HPDA and forfeiture of Performance Security. GoMWRD shall authorise the developer to start the development work within 8 days from payment of amount of Upfront Premium.

**A-4.6** In case of surrender of allotment by developer due to any reason he will be penalised as under and no compensation would be payable to the developer in such instance...

Sr. No	Stage at which project is surrendered	Penalty
1	Before signing HPDA	Forfeiture of Earnest Money Deposit except in the event the project is found unviable
2	After signing HPDA	Forfeiture of Performance Security except when any state/central level clearances are denied
3	After permission for development is given	Forfeiture of Performance Security plus amount of Upfront Premium.

**A-4.7** The project shall be made operational within 24 months from the date of authorisation for development. However, any project specific issues shall be considered and project implementation schedule shall be drafted accordingly and incorporated in HPDA. The land under the possession of the government will be handed over to the developer on lease

rent. If no government land is available for setting the unit, the developer has to arrange for land acquisition from private parties at his cost.

**A-4.8:** During the project implementation the progress of the developer shall be reviewed at various milestones & if the progress is not found satisfactory reasons for the delay shall be called for. If the reasons for the delay are found to be beyond the control of the developer, necessary time extension shall be given otherwise developer would be liable to pay a penalty as decided by GoMWRD. The details regarding various milestones and rate of penalty shall be included in the HPDA.

**A-4.9** The developer shall be responsible for carrying out the work with due diligence with regard to his responsibilities under various Central/ State / Local laws, rules and regulations & ensure the compliance of the same.

**A-4.10** The developer shall insure the assets of the project and keep them insured during the term of HPDA.

#### **A-5 Consultancy:**

In case, the developer opt to utilise the Consultancy services of GoMWRD in respect of further investigations, preparation of TEFR, estimates, designs & drafting specifications etc. he can avail the same at mutually agreed rates & conditions. GoMWRD has ISO 9001-2000 recognized design organization which has expertise in this field.

#### **A-6 Generation:**

Developer can establish, operate & maintain a generating power plant without any license, subject to following requirements.

**A-6.1** TEFR is approved by GoMWRD.

**A-6.2** All the Statutory Clearances are received.

**A-6.3** Technical standards relating to connectivity with the grid referred to in clause (b) of Section 73, provisions in section 10 and other applicable provisions of EA 2003 are followed.

**A-7 Grid Interfacing & Evacuation Arrangements:**

This will be as per dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**A-8 Transmission/Distribution entities:**

Developer may construct and maintain dedicated transmission lines as defined in EA, 2003 from the generation plant to the destination of his use. However, he will have the right to access for existing transmission facilities in the State as per the provisions of EA, 2003 and the Regulations and other dispensations of MERC regarding Transmission Open Access. The local distribution licensee shall be permitted to evacuate power from SHP directly if he desires to do so. The developer shall sign Energy wheeling agreement with Transmission entity / distribution licensee. When transmission lines of Transmission entities are used, rates of wheeling charges and transmission losses shall be as decided by MERC from time to time, and wheeling transactions shall be settled accordingly.

When an open access is provided by MERC under subsection (2) of section 42 of Electricity Act 2003 the developer shall be responsible for payment of transmission charges & surcharge thereon as decided by MERC for the energy sold to Third Party Consumer/Distribution Licensee/Power Trading Company.

The metering of energy generated at generating station and corresponding credit at the consumption point shall be on ToD (Time of Day) tariff slots.

**A-9 Banking :**

This will be as per dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**A-10 Generation Restrictions:**

In extraordinary circumstances arising out of threat to security of the state, public order or a natural calamity or such circumstances arising out of public interest, the developer shall have to operate & maintain generating station in accordance with the directives of state government subject to the provisions of section 11 of EA, 2003.

**A-11 No Compensation for Grid Failure:**

Developer/ Third party consumer/ Captive user/ Licensee (authorised consumer) shall abide by grid discipline & will not be entitled for any compensation in the event of grid failure, shut down, interruption in power supply etc.

**A-12 Developers to Pay to GoMWRD:**

**A-12.1 Water royalty :** Developer shall pay the water royalty at the rate of Rs.0.05 per unit of energy generated .

**A-12.2** Charges for maintenance of intake structure, penstock etc. at the rate of Rs 0.05 for every unit generated.

**A-12.3** Land lease charges for the GoMWRD land at the rate of Rs.1/kW of installed capacity/ Year.

**A-12.4** The above rates of royalty charges, maintenance charges and lease charges are for the first year and the same shall be increased in every subsequent years by 5% by compounding.

**A-12.5** The above rates of royalty charges , maintenance charges and lease charges shall be reviewed after 30 years if lease period is extended.

**A-12.6** Water royalty charges and maintenance charges shall be invoiced quarterly at the end of each quarter and land lease charges shall be invoiced at the beginning of every financial year. All these charges will have to be settled within 30 days after the receipt of the invoice. Thereafter the interest at S.B.I. prime lending rate plus 2% (Two percent) per annum on delayed payment for delayed period shall be made applicable.

**A-12.7** During first 10 years after commissioning, if in any particular year, 75% of the 75% dependable water could not be made available to the developer, then water royalty charges and maintenance charges for that year shall be waived off.

### **A-13 Taxes & Duties:**

The developer shall pay taxes, duties & other levies as applicable from time to time to the respective departments of the State & Central and Local Governments unless developers are specifically exempted from paying such taxes & duties. It will be presumed that developer has considered all these aspects before bidding.

However, to encourage and promote sale of available surplus captive power within the state and to avoid undue overburden on CPP with further levy of Electricity Duty, Govt. of

Maharashtra exempt CPPs under this policy from Electricity Duty and Tax on Sale of Electricity.

**A-14 Transfer of Allotment:**

If the developer wants to transfer ownership of generating unit completely to other developer he will be permitted to do so on prior approval of GoMWRD. GoMWRD may give such approval provided,

**A-14.1** Financial institution has consented such transfer.

**A-14.2** GoMWRD is satisfied that the new developer shall consume the generated energy primarily for his own use ( in case of CPP only).

**A-14.3** Proposed developer agrees to all the terms & conditions agreed to by the original developer.

**A-14.4** And new developer deposits the transfer fees with GoMWRD as RS. 1 Lakhs/MW of installation. This transfer fee may vary as per prevailing Whole Sale Price Index with base index of 2003-04. This transfer fees are in addition to transfer fees payable if any, to other authority.

**A-15 Sale of Power:**

Generated electricity can be sold to any consumer locate in the state of Maharashtra or any willing distribution licensee or any power trading company. However, Maharashtra

Electricity Distribution Company shall have the first right of refusal. Sale of power shall be as per dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

#### **A-16 Inspection of Project :**

The GoMWRD engineers before and after the monsoon shall inspect the power project from safety point of view. The developer shall render all requisite help and cooperation for such inspection. Similarly, statutory inspection from Factory inspector / Electrical Inspector shall be got done. The Inspection Reports shall be furnished to GoMWRD annually.

Developer shall maintain all the record regarding capacity, generation, PLF, downtime with relevant constraints etc. and make available all these records to inspecting authority for inspection.

#### **A-17 Exclusive Jurisdiction Of MERC:**

MERC has exclusive jurisdiction on those provisions of this Policy which are within its regulatory mandate under the provision of Electricity Act, 2003, especially regarding electricity sales rates, power purchase agreements and provisions regarding wheeling, banking distribution and transmission loss charges etc. Similarly, MERC has jurisdiction as per the provisions of EA 2003 as regards the promotion of non-conventional energy sources, facilities for transmission of energy, sale of power to any interested consumer and sharing of purchase of power amongst the STU/Transmission Licensee/Distribution Licensee. Orders regulations, directives, guidelines issued by MERC regarding these issues from time to time shall be binding on all.

In the event of dispute in interpretation of this policy or any clause in the agreement between developer & GoMWRD or STU/Transmission Licensee/Distribution Licensee, the



same shall be referred to MERC to the extent of its jurisdiction under section 86(1) and other provisions of EA, 2003.

**A-18 : Obligations of GoMWRD:**

**A-18.1:** Nodal officer of GoMWRD shall extend all the possible assistance for getting the various clearances required.

**A-18.2:** GoMWRD shall approve the TEFR within 1 month from the date of submission or date of giving all the clarifications by developer whichever is later.

**A-18.3:** GoMWRD shall hand over the site for development of the project within 15 days from the permission accorded to commence the work.

**A-18.4:** Developer shall be allowed to use the approach road to the power house if it is in possession of GoMWRD . However, the developer at his own cost shall carry out the maintenance of the same.

**A-18.5:** GoMWRD shall provide residential quarters of suitable type, if and as available near the project site for developer for his staff during construction period on rental basis. However, the developer at his own cost shall carry out the maintenance of the same.

**A-18.6:** GoMWRD shall make available the piece(s) of land if available to the developer for construction of residential quarters/office of maintenance staff on reasonable terms to be agreed between GoMWRD & developer. The period of such agreement shall be the same as that of HPDA. In such case the developer shall handover such buildings to the GoMWRD at the end of the agreement free of cost. However, the developer shall not be allowed to make any commercial use of such land.

**Part-B General Provisions:**

**B-1** The developers to whom CPP is allotted by GoMWRD under previous policy & willing to opt for the provisions of this policy may apply for the same alongwith the necessary processing fee. GoMWRD shall accord such permission if requisite requirements are complied by the developer. The processing fees for this purpose shall be of Rs. One lakh per MW of installation. This processing fee may vary as per prevailing Whole Sale Price Index with base index of 2003-04. However, this permission of GoMWRD shall be subjected to provisions of Section A-17 of this policy and dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**B-2:** IPPs & CPPs are free to change their option (entity) in due course of time. However, this permission shall be subjected to provisions of Section A-17 of this policy and dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**B-3:** Change in option from sale to third party to Licensee and vice versa and switching from one third party consumer to other third party consumer without change in entity shall also be governed by provisions of Section A-17 of this policy and dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**B-4:** Provisions in the Policy shall be periodically reviewed in view of the dynamic economics of the sector. In normal circumstances next review shall be after three years. However, GoM reserves the right to amend / delete certain provisions of this policy and include additional provisions, if found necessary for operational ease or to deal with unforeseen issues or if found necessary due to any further dispensation of GoI or MERC as the case may be. GoM may from time to time issue orders and practice directions in regard to the implementation of this policy and matters incidental or ancillary thereto as the GoM may consider appropriate. However, such amendments shall be made applicable with prospective effects only.

**Part-C : Promotional Incentives Offered by GoM**

SHPs are the renewable non-polluting energy sources. However, like any other nonconventional source they are costlier as compared to conventional sources. With an intention to make available energy from these sources at competitive rates Ministry of Nonconventional Energy Sources (MNES) GoI has offered some incentive schemes. On the same lines GOM is pleased to offer following incentives.

**C-1** The developer is supposed to commission the project within 24 months from the date of authorisation. If the developer commissions the project at earlier date, he will be exempted from water royalty charges & maintenance charges to an extent of units generated before scheduled date of commissioning.

**C-2** CPPs shall be exempted from Electricity Duty on the self consumption of electricity only for first five years after commissioning if the consumption unit is located in Maharashtra.

**C-3** CPPs shall be exempted from tax on Sale of Electricity only if the consumption unit is located in Maharashtra.

**C-4** Technical Consultancy at nominal charges.

**C-5** Maharashtra Energy Development Agency, (MEDA), Pune shall assist the developers in getting incentives for SHPs from MNES, GoI.

This resolution is issued in concurrence of Finance, Energy, Planning and Industry Departments. This resolution is being in supersession of Irrigation Department's GR No. HEP

(118/99) HP dated, 22nd September 1999 and G.R. No. HEP (7/2002)HP, dt. 28th November, 2002.

By order and in the name of the Governor of Maharashtra,

Sd/-

(V.M. Kulkarni)

Deputy Secretary to Government of Maharashtra.

Copy to:

The P.S. to Hon. Chief Minister, Maharashtra State, Mantralaya, Mumbai-400 032

The P.S. to Hon. Dy. Chief Minister, Maharashtra State, Mantralaya, Mumbai-400 032

The P.S. to Hon. All Ministers, Maharashtra State, Mantralaya, Mumbai-400 032

The P.S. to Hon. All State Ministers, Maharashtra State, Mantralaya, Mumbai-400 032

The Chief Secretary, Maharashtra State, Mantralaya, Mumbai-400 032

The Additional Chief Secretary (Finance), Finance Department, Mantralaya, Mumbai-400032.

The Additional Chief Secretary (Planning), Planning Department, Mantralaya, Mumbai-400 032.

The Principal Secretary (Energy and Environment), Industries, Energy & Labour Deptt.,  
Mantralaya, Mumbai-32.

The Secretary (Industries), I.E. & L. Department, Mantralaya, Mumbai-400 032.

The Secretary (Legal Remembrancer), Law & Judiciary Department, Mantralaya, Mumbai-32.

The Secretary (Water Resources), Water Resources Department, Mantralaya, Mumbai-400 032.

The Secretary (CAD), Water Resources Department, Mantralaya, Mumbai-400 032.

All CE & Joint Secretaries, Water Resources Department, Mantralaya, Mumbai-400 032

The Chairman, Maharashtra Electricity Regulatory Commission, Mumbai (By letter)

The Managing Director, MSEB Holding Company Ltd. , Prakashghad, Mumbai-400 051.

The Managing Director, Maharashtra State Transmission Company Ltd. , Prakashghad,  
Mumbai-400 051.

The Managing Director, Maharashtra State Electricity Distribution Company Ltd. ,  
Prakashghad, Mumbai-400 051.

The Managing Director, Maharashtra State Power Generation Company Ltd. ,  
Prakashghad, Mumbai-400 051.

Executive Directors and Chief Engineers of all Irrigation Development Corporations  
Chief Engineer (Electrical), Hydro Projects, Mumbai-400 023

All Regional Chief Engineers of Water Resources Department.

Directorate General of Information & Public Relations, Maharashtra State, Mantralaya,  
Mumbai (2 copies)

Director, Maharashtra Energy Development Agency (MEDA), MHADA Commercial  
Complex, 2nd floor, Opp. Tridal Nagar, Yerwada, Pune-411 006

All Superintending Engineers and Executive Engineers in Water Resources Department,  
HP Desk (for collection)

(Published in Part II, Section 3, Sub-section (i) of the Gazette of India, Extraordinary )

**GOVERNMENT OF INDIA**  
**MINISTRY OF POWER**

New Delhi, the 8<sup>th</sup>, June, 2005

**NOTIFICATION**

G.S.R. 379(E). - In exercise of powers conferred by section 176 of the Electricity Act, 2003 (Act 36 of 2003), the Central Government hereby makes the following rules, namely:-

**1. Short title and commencement.-**

- (1) These rules shall be called the Electricity Rules, 2005.
- (2) These Rules shall come into force on the date of their publication in the Official Gazette.

**2. Definitions.-**

In these rules, unless the context otherwise, requires:

- (a) "Act" means the Electricity Act, 2003;
- (b) the words and expressions used and not defined herein but defined in the Act shall have the meaning assigned to them in the Act.

**3. Requirements of Captive Generating Plant.-**

- (1) No power plant shall qualify as a 'captive generating plant' under section 9 read with clause (8) of section 2 of the Act unless-
  - (a) in case of a power plant -
    - (i) not less than twenty six percent of the ownership is held by the captive user(s), and

- (ii) not less than fifty one percent of the aggregate electricity generated in such plant, determined on an annual basis, is consumed for the captive use:

Provided that in case of power plant set up by registered cooperative society, the conditions mentioned under paragraphs at (i) and (ii) above shall be satisfied collectively by the members of the cooperative society:

Provided further that in case of association of persons, the captive user(s) shall hold not less than twenty six percent of the ownership of the plant in aggregate and such captive user(s) shall consume not less than fifty one percent of the electricity generated, determined on an annual basis, in proportion to their shares in ownership of the power plant within a variation not exceeding ten percent;

- (b) in case of a generating station owned by a company formed as special purpose vehicle for such generating station, a unit or units of such generating station identified for captive use and not the entire generating station satisfy (s) the conditions contained in paragraphs (i) and (ii) of sub-clause (a) above including -

Explanation :-

- (1) The electricity required to be consumed by captive users shall be determined with reference to such generating unit or units in aggregate identified for captive use and not with reference to generating station as a whole; and
- (2) the equity shares to be held by the captive user(s) in the generating station shall not be less than twenty six per cent of the proportionate of the equity of the company related to the generating unit or units identified as the captive generating plant.

Illustration: In a generating station with two units of 50 MW each namely Units A and B, one unit of 50 MW namely Unit A may be identified as the Captive Generating Plant. The captive users shall hold not less than thirteen percent of the equity shares in the company (being the twenty six percent proportionate to

Unit A of 50 MW) and not less than fifty one percent of the electricity generated in Unit A determined on an annual basis is to be consumed by the captive users.

- (2) It shall be the obligation of the captive users to ensure that the consumption by the Captive Users at the percentages mentioned in sub-clauses (a) and (b) of sub-rule (1) above is maintained and in case the minimum percentage of captive use is not complied with in any year, the entire electricity generated shall be treated as if it is a supply of electricity by a generating company.

Explanation.- (1) For the purpose of this rule.-

- a. "Annual Basis" shall be determined based on a financial year;
  - b. "Captive User" shall mean the end user of the electricity generated in a Captive Generating Plant and the term "Captive Use" shall be construed accordingly;
  - c. "Ownership" in relation to a generating station or power plant set up by a company or any other body corporate shall mean the equity share capital with voting rights. In other cases ownership shall mean proprietary interest and control over the generating station or power plant;
  - d. "Special Purpose Vehicle" shall mean a legal entity owning, operating and maintaining a generating station and with no other business or activity to be engaged in by the legal entity.
4. **Distribution System.**- The distribution system of a distribution licensee in terms of sub-section (19) of section 2 of the Act shall also include electric line, sub-station and electrical plant that are primarily maintained for the purpose of distributing electricity in the area of supply of such distribution licensee notwithstanding that such line, substation or electrical plant are high pressure cables or overhead lines or associated with such high pressure cables or overhead lines; or used incidentally for the purposes of transmitting electricity for others.



**5. Compliance with the directions by Transmission Licensee.-**

(1) The National Load Despatch Centre, Regional Load Despatch Centre, as the case may be, or the State Load Despatch Centre, may, under section 26, sub-section (3) of section 28, sub-section (1) of section 29, sub-section (2) of section 32 and sub-section (1) of section 33 read with clause (b) of section 40 of the Act, give such directions, as it may consider appropriate for maintaining the availability of the transmission system of a Transmission Licensee and the Transmission Licensee shall duly comply with all such directions.

(2) The Appropriate Commission, on an application filed by the National Load Despatch Centre, the Regional Load Despatch Centre or the State Load Despatch Centre and after hearing the Transmission Licensee, if satisfied that the Transmission Licensee has persistently failed to maintain the availability of the transmission system, may issue such directions to the National Load Despatch Centre, the Regional Load Despatch Centre or the State Load Despatch Centre to take control of the operations of the transmission system of such Transmission Licensee for such period and on such terms, as the Commission may decide.)

The direction under sub-rules (1) and (2) above shall be without prejudice to any other action which may be taken against the Transmission Licensee under other provisions of the Act.

**6. The surcharge under section 38 :** The surcharge on transmission charges under section 38, the manner of progressive reduction of such surcharge and the manner of payment and utilization of such surcharge to be specified by the Central Commission under sub-clause (ii) of clause (d) of sub-section (2) of section 38 shall be in accordance with surcharge on the charges for wheeling, the manner of progressive reduction of such surcharge and the manner of payment and utilization of such surcharge as may be specified by the Appropriate Commission of the State in which the consumer is located under sub-section (2) of section 42 of the Act.

**7. Consumer Redressal Forum and Ombudsman.-**

(1) The distribution licensee shall establish a forum for redressal of grievances of consumers under sub-section (5) of section 42 which shall consist of officers of the licensee.

- (2) The Ombudsman to be appointed or designated by the State Commission under sub-section (6) of section 42 of the Act shall be such person as the State Commission may decide from time to time.
  
- (3) The Ombudsman shall consider the representations of the consumers consistent with the provisions of the Act, the Rules and Regulations made hereunder or general orders or directions given by the Appropriate Government or the Appropriate Commission in this regard before settling their grievances.
  
- (4) (a) The Ombudsman shall prepare a report on a six monthly basis giving details of the nature of the grievances of the consumer dealt by the ombudsman, the response of the Licensees in the redressal of the grievances and the opinion of the ombudsman on the Licensee's compliance of the standards of performance as specified by the Commission under section 57 of the Act during the preceding six months.  
  
(b) The report under sub-clause (a) above shall be forwarded to the State Commission and the State Government within 45 days after the end of the relevant period of six months.

**Tariffs of generating companies under section 79.**- The tariff determined by the Central Commission for generating companies under clause (a) or (b) of subsection (1) of section 79 of the Act shall not be subject to re-determination by the State Commission in exercise of functions under clauses (a) or (b) of sub-section (1) of section 86 of the Act and subject to the above the State Commission may determine whether a Distribution Licensee in the State should enter into Power Purchase Agreement or procurement process with such generating companies based on the tariff determined by the Central Commission.

**9. Inter-State trading Licence.**- A licence issued by the Central Commission under section 14 read with clause (e) of sub-section (1) of section 79 of the Act to an electricity trader for Inter-State Operations shall also entitle such electricity trader to undertake purchase of electricity from a seller in a State and resell such electricity to a buyer in the same State, without the need to take a separate licence for intra-state trading from the State Commission of such State.

**10. Appeal to the Appellate Tribunal.**- In terms of sub-section (2) of section 111 of the Act, the appeal against the orders passed by the adjudicating officer or the appropriate commission after the coming into force of the Act may be filed within forty-five days from

the date, as notified by the Central Government, on which the Appellate Tribunal comes into operation.

**11. Jurisdiction of the courts.-** The Jurisdiction of courts other than the special courts shall not be barred under sub-section (1) of section 154 till such time the special court is constituted under sub-section (1) of section 153 of the Act.

**12. Cognizance of the offence-**

- (1) The police shall take cognizance of the offence punishable under the Act on a complaint in writing made to the police by the Appropriate Government or the Appropriate Commission or any of their officer authorized by them in this regard or a Chief Electrical Inspector or an Electrical Inspector or an authorized officer of Licensee or a Generating Company, as the case may be.
- (2) The police shall investigate the complaint in accordance with the general law applicable to the investigation of any complaint. For the purposes of investigation of the complaint the police shall have all the powers as available under the Code of Criminal Procedure, 1973.
- (3) The police shall, after investigation, forward the report along with the complaint filed under sub-clause (1) to the Court for trial under the Act.
- (4) Notwithstanding anything contained in sub-clauses (1), (2) and (3) above, the complaint for taking cognizance of an offence punishable under the Act may also be filed by the Appropriate Government or the Appropriate Commission or any of their officer authorized by them or a Chief Electrical Inspector or an Electrical Inspector or an authorized officer of Licensee or a Generating Company, as the case may be directly in the appropriate Court.
- (5) Notwithstanding anything contained in the Code of Criminal Procedure 1973, every special court may take cognizance of an offence referred to in sections 135 to 139 of the Act without the accused being committed to it for trial.
- (6) The cognizance of the offence under the Act shall not in any way prejudice the actions under the provisions of the Indian Penal Code.

**13. Issue of Orders and Practice Directions.-**

The Central Government may from time to time issue Orders and practice directions in regard to the implementation of these rules and matters incidental or ancillary thereto as the Central Government may consider appropriate.

[F.No. 23/54/2004-R&R]

*(Ajay Shankar)*

Additional Secretary

**Modification in clause No. A-15 Sale of Power Of Hydel Policy dated 15.09.2005, regarding Development of Small Hydro Projects through private sector participation.**

Government of Maharashtra

Water Resources Department

**Government Resolution No. HEP-1209/(143/2009)/HP.**

**Mantralaya, Mumbai-400032.**

**Dated: 31/10/2009.**

**Read :** 1) G. R. No. PVT-1204/(160/2004) /HP, dated 15<sup>th</sup> September 2005.

2) G. R. No. PVT-1207/(406/2007) /HP, dated 22<sup>nd</sup> December 2008.

***Preamble:***

There is a deepening crisis of power shortage in Maharashtra State. In view of this following provision "Maharashtra Electricity Distribution Company shall have first right of refusal" was included in clause No.A-15 "**Sale of Power**" of Government Resolution dated 15.09.2005 regarding hydel policy for development of small hydro projects through private sector participation.

The clause "**Sale of Power**" is further reproduced by MERC in order dated 9<sup>th</sup> November 2005 for fixation of tariff for Small Hydro Projects as clause No. 3.58.

In light of the provisions of Electricity Act, 2003, an entrepreneur had filed a petition under Case No. 85 of 2006 requesting MERC to review the provision of "Maharashtra Electricity Distribution Company shall have first right of refusal" appearing in the clause No. 3.58 of MERC's order dated 9<sup>th</sup> November 2005.

Accordingly MERC vide order dated 7<sup>th</sup> November 2007 has considered the petitioner's request and deleted the provision of "Maharashtra Electricity Distribution company shall have first right of refusal" from their order dated 9<sup>th</sup> November 2005.

In light of these development, clause No.A-15 "Sale of Power" of Hydel Policy dated 15<sup>th</sup> September, 2005 was modified, vide G.R.No. PVT-1207/(406/2007)/HP, dated 22<sup>nd</sup> December 2008. In view of this modified clause, it is mandatory that fifty percent (50%) of the generated electricity shall be sold to Maharashtra State Electricity Distribution Company Ltd. (MSEDCL) and remaining fifty percent (50%) of the generated electricity shall be sold in Maharashtra to any consumer or distribution Licensee.

However, Industry, Energy & Labour Department vide GR No. अपारु-२००९/प्र.क्र.१५२८/उर्जा-, दिनांक ०३ ऑगस्ट २००९ has permitted 100% generated electricity from Small Hydro Projects (upto 25 MW) to be sold in Maharashtra to any consumer or distribution Licensee.

In view of these developments, further modifications to clause No.A-15 "Sale of Power" of G.R. dated 22.12.2008 are necessary.

**RESOLUTION :**

Clause No. A-15 "Sale of Power" of Government Resolution, Water Resources Department dated 22.12.2008 shall be read as under :

**A-15 " SALE OF POWER "**

" Considering the present acute power shortage situation in Maharashtra, it is necessary in larger public interest that, the power generated from Hydro projects (upto 25 MW Capacity) shall be consumed in Maharashtra. Therefore exercising the powers as per

provisions of section 108 of Electricity Act, 2003, it is mandatory that, hundred percent (100%) of generated electricity shall be sold in Maharashtra to any consumer or distribution Licensee.”

The modified clause is applicable from the date of issue of this Government Resolution.

The Government Resolution is available on the website [www.Maharashtra.gov.in](http://www.Maharashtra.gov.in) of Government of Maharashtra and its computer code no. is 20091031183927001.

By order and in the name of the Governor of Maharashtra.

**sd/-**

**(S.R.Bavaskar)**

**Under Secretary**

**to Govt. of Maharashtra**

Copy to :

The P.S. to Hon.Chief Minister, Maharashtra State, Mantralaya, Mumbai - 400032



The P.S. to Hon.Deputy Chief Minister, Maharashtra State, Mantralaya, Mumbai - 400032

The P.S. to Hon.All Minister, Maharashtra State, Mantralaya, Mumbai - 400032

The P.S. to Hon.All State Minister, Maharashtra State, Mantralaya, Mumbai - 400032

The Chief Secretary, Maharashtra State, Mantralaya, Mumbai - 400032

The Additional Chief Secretary (Finance) Finance Department, Mantralaya, Mumbai – 400032

 ISO 9001:2000 Registered	 <b>GOVERNMENT OF MAHARASHTRA</b> <b>WATER RESOURCES DEPARTMENT,</b> <b>KOYNA DESIGN CIRCLE</b> Jalsampatti Bhavan, Near Karve Statue, Kothrud, Pune 411 038, (Maharashtra), INDIA. Phone: 020-25445763, 25468982, e-mail: sekdc@eth.net. / punesekdc@yahoo.co.in
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No. KDC/ KDD-4/D-2/ Mukane-LOA/ <sup>1397</sup> /09. Date : 21/08/2009.

To,

✓ M/S Shri Hari Associates Pvt. Ltd;  
 1, Sai Vrindavan,  
 Near Mahanubhav Aashram,  
 Paithan Road, Itkheda,  
 Aurangabad- 431 005.

Sub : Letter of Allotment for development of Mukane Hydro Electric Project ( 1 x 1.45 MW)

Ref : 1) Govt. of Maharashtra, WRD G.R.No. PVT-1204/(160/2004)  
 HP Mantralaya, Mumbai-32, dt.15.9.2005.  
 2) Govt. of Maharashtra, Water Resources Departments  
 Circular No. HP-1207/ (321/2007) H.P. Dated 6.11.07.  
 3) This office letter No. KDC/kdd4/D- 2/Mukane-TEFR/1394  
 2009, dt. 21/ 08/ 2009.

Dear Sir,

Techno Economic Feasibility Report of Mukane Hydro Electric Project (1 x 1.45 MW) is approved by Government of Maharashtra, Water Resources Department, subject to the conditions mentioned in above referred letter No.3.

- 2.0 Therefore, under the provisions in section - 4.3 of Ref. No.1, the above said project is allotted to you for development as Independent Power Producer as per conditions mentioned in above cited references.
- 3.0 As per the provisions in section A 4.3 of reference No.1 you are requested to contact Chief Engineer, North Maharashtra Region Nashik to sign Hydro Power Development Agreement within eight days from date of receipt of this letter. You will have to submit the Performance Security amounting to



Rs.3.30lakhs in the form of Bank Guarantee in favour of Executive Engineer, Nandur Madhmeshwar Project Division, Nashik. The Bank Guarantee shall be in appropriate format and shall be valid for 4 years. Bank Guarantee shall be from any branch of Nationalised Bank located in the State of Maharashtra.

- 4.0 This letter of Allotment is being given as per the directives issued by Government of Maharashtra, Water Resources Department vide reference at Sr.No.2 above.

Thanking you.

Yours faithfully,



Superintending Engineer  
Koyana Design Circle,  
Pune 38.

- 1) Copy submitted to the Secretary (CAD) Water Resources Department, Mantralaya, Mumbai 32 for favour of information please. (Kind Attention Shri V.A. Shinde, Deputy Secretary to Govt.)
- 2) Copy submitted to the Chief Engineer (Elect.) Hydro Project, Water Resources Department, 4<sup>th</sup> Floor, Hongkong Bank Building, Hutatma Chowk, Mumbai 32 for information please.
- 3) Copy submitted to Chief Engineer, North Maharashtra Region, Nashik for favour of information.
- 4) Copy submitted to the Managing Director, Maharashtra State Power Generation Co. Ltd; 5<sup>th</sup> Floor, Prakashgad, Bandra (E) Mumbai-32 for information.
- 5) Copy submitted to the Managing Director, Maharashtra State Electricity Distribution Co. Ltd, 5<sup>th</sup> Floor Prakashgad, Bandra (E), Mumbai-32 for information.
- 6) Copy forwarded to Superintending Engineer & Administrator, CADA, Ahmednagar, for information.
- 7) Copy forwarded to the Superintending Engineer, Koyana (E&M) Design Circle, Kothrud, Pune 38 for information.
- 8) Copy forwarded to Wat-ere-Source Technologies Pvt. Ltd. Pune for information.

MUKANE HEP

- 1 - 1.45 MW

Hydro Power Development Agreement

HYDRO POWER DEVELOPMENT AGREEMENT

BETWEEN

GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT  
(GOMWRD)

AND

M/S SHREEHARI ASSOCIATES (P) LIMITED.  
1, Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road,  
Itkheda, Aurangabad - 431005  
(GENERATING COMPANY)

FOR

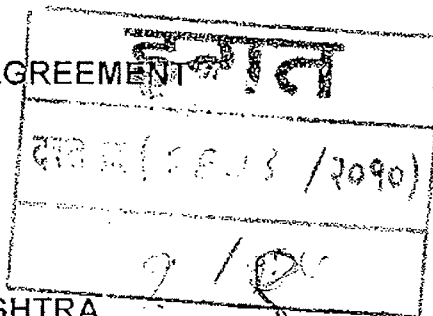
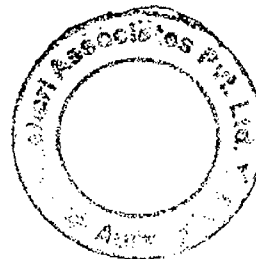
MUKANE HYDRO ELECTRIC PROJECT (1 x 1.45 MW)

IN

NASHIK DISTRICT

OF

MAHARASHTRA STATE



STAMP

**MUKANE HEP**  
- 2 - **1.45 MW**  
Hydro Power Development Agreement

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2/1/05

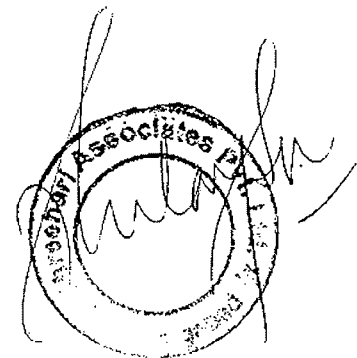
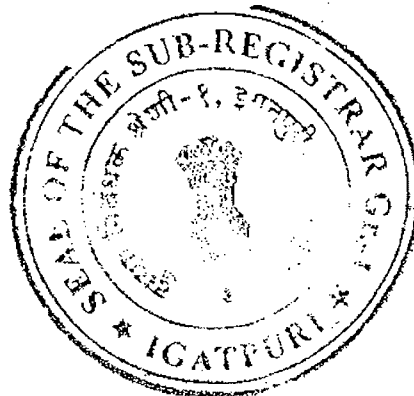
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3 MUKANE HEP  
1.45 MW



MAHARASHTRA

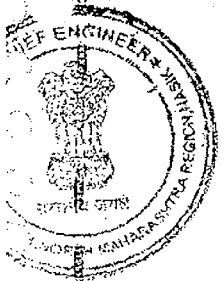
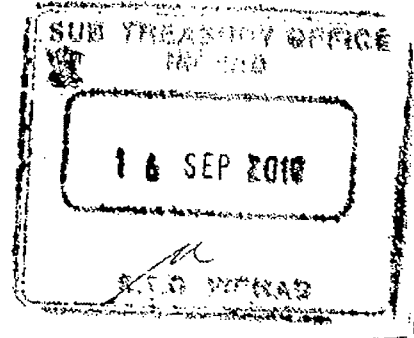
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द.क्र.६४/२००१ रुपये १००/- दिनांक १९/०९/२०१०

श्री./सौ.....  
Shreehari Associates (P) Ltd

संतोष डि. गायकवाड  
Site Incharge सेंट्रल इन्चार्ज (विपरीत)

हमले शुभम काम निष्पन्न  
श. शिवनाथराव गायकवाड

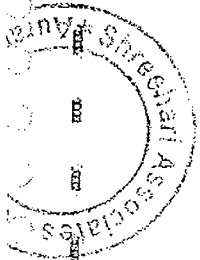


HYDRO POWER DEVELOPMENT AGREEMENT

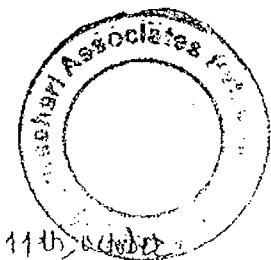
BETWEEN

GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT  
(GOMWRD)

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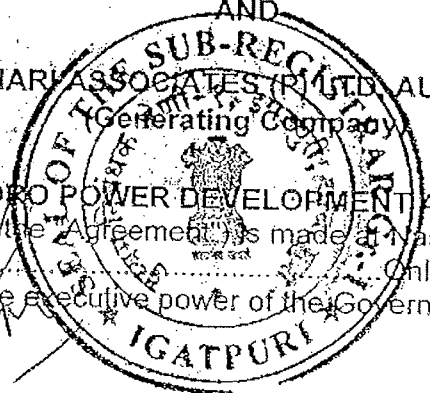


AND  
SHREEHARI ASSOCIATES (P) LTD, AURANGABAD  
Generating Company



This HYDRO POWER DEVELOPMENT AGREEMENT (hereinafter referred to as the Agreement) is made at Nashik on the Day ....., 2010, (Only) between the Government of Maharashtra exercising the executive power of the Government of .....

*(Signature)*



(M. V. PATIL)  
Chief Engineer (W.R.D.)  
Water Resources Department  
Nashik

**MUKANE HEP**  
- 4 - **1.45 MW**  
Hydro Power Development Agreement

State of Maharashtra represented by the Chief Engineer, North Maharashtra Region, Nashik hereinafter referred to as the "GOMWRD" (which expression shall unless repugnant to the context thereof shall include its permitted successors and permitted assigns) of the ONE PART.

**संज्ञा**  
दि. 28.03.2009

And

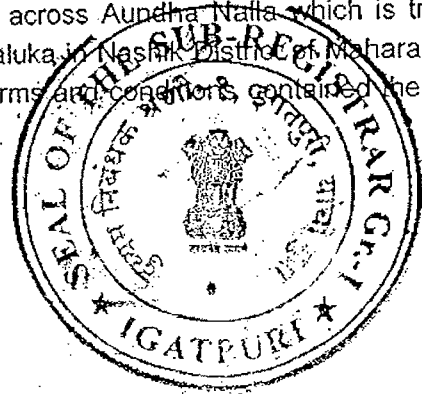
M/S. Shreehari Associates (P) Ltd, Aurangabad, incorporated under the Companies Act, 1956, having its registered office at '1' Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road, Itkheda Aurangabad - 5 Registered under the Companies Act, 1956, hereinafter referred to as the "Generating Company" (which expression shall unless repugnant to the context thereof includes its permitted successors, administrators and permitted assigns) of the SECOND PART.

The term GOMWRD and the Generating Company are sometimes herein referred to as "Parties" and a "Party" to either of them WHEREAS the section 7 of Electricity Act, 2003 has permitted to establish, operate and maintain generating station without obtaining a Licence, if it complies with the technical standards relating to grid Connectivity.

WHEREAS the Government of Maharashtra, Water Resources Department has decided to permit participation of the private sector in the Generation of electricity as an Captive Power Producer (GPP) / Independent Power Producer (IPP) as defined under the guidelines laid down by Government Resolution vide Water Resources Department's G.R.NOPVT-1204/ (160/2004) / HP dated 15<sup>th</sup> September 2005.

AND WHEREAS, M/s, Shreehari Associates (P) Ltd, Aurangabad have submitted a proposal along with Techno Economic Feasibility Report vide their letter requesting GOMWRD to grant permission for developing a hydropower project under the existing policy of the Government of Maharashtra, Water Resources Department.

AND WHEREAS, "GOMWRD" has approved the Techno Economic Feasibility Report and given permission for development vide its letter no.(i) .HEP-1209 (166/2009)/HP Dated.12.08.2009 (II)KDC/KDD-4/D-2/Mukane-LOA/1397/2009 dated 21.08.2009 copy of which is annexed to this Agreement as Schedule - I and permitted M/S Shreehari Associates (P) Ltd, Aurangabad to develop MUKANE(1x1450 KW) HYDRO POWER PROJECT across Aundha Nalla which is tributary of Darna river at Mukane Village of Igatpuri Taluka, Nashik District of Maharashtra state for CPP/ IPP subject to fulfillment of the terms and conditions contained herein: (hereinafter referred to as "Project");



**MUKANE HEP**

- 5 -

**1.45 MW**

Hydro Power Development Agreement

AND WHEREAS, the Generating Company, in this Agreement as Schedule - I has accepted the letter of intent (permission) of GOMWRD and plans to develop the MUKANE (1 X 1450 KW) Hydro Power Project as CPP/PP with its own funding under the provisions of GOMWRD G.R. No. PVT-1204/(160/2004) HP dated 15<sup>th</sup> September 2005.

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AND WHEREAS, the Generating Company has agreed to obtain the clearance from the Board for evacuation of power as required under Indian Electricity Act 2003 and enter into an agreement with the Board for sale of Power.

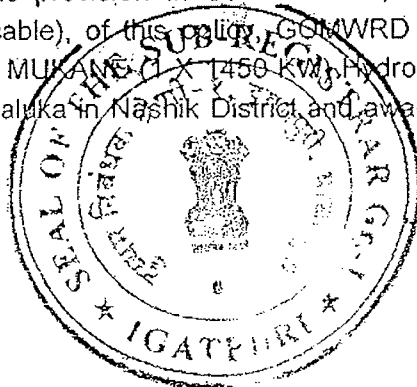
AND WHEREAS M/S. Shrochari Associates (PVT) Ltd Aurangabad shall deposit performance Security Deposit in the form of Bank Guarantee of Rs. 36.00 Lacs & in approved format and in the Name of Executive Engineer, Nandur Madhmeshwar Division, Nashik.

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth herein and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged and intending to be legally bound hereby, both the Parties agree to the terms and conditions set forth as follows :

**ARTICLE 1****PART - A PREAMBLE**

Electricity Act 2003 has delineated the generation & has permitted direct commercial relationship between the Generating Company and consumer. The act has also awarded Generating Company a right to open access to State Transmission Utilities for the purpose of wheeling the electricity.

On this background Government of Maharashtra Water Resources Department (GOMWRD) declared its policy for development of Small Hydro Projects through private sector participation vide Government Resolution No. PVT-1204/(160/2004)/HP/15<sup>th</sup> September, 2005. As per the provision in Section A-3.1, A-3.2, A-3.3, A-3.5 (write Section no. whichever applicable), of this policy, GOMWRD has selected Generating Company for development of MUKANE (1 X 1450 KW) Hydro Power Project located at Mukane Village of Igatpuri Taluka in Nashik District and awarded Letter of Permission to the Generating Company.



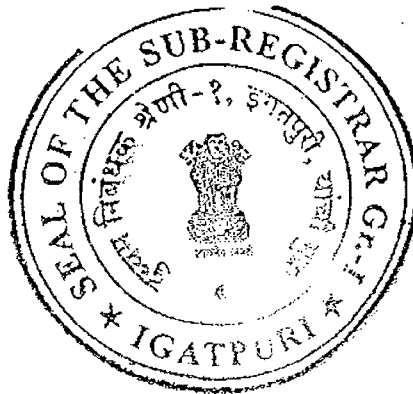
**MUKANE HEP**  
- 6 - 1.45 MW  
Hydro Power Development Agreement

Generating Company carried out necessary investigations and validation of data made available to it and on that basis prepared the Techno-Economic Feasibility Report (TEFR). Generating Company after satisfying itself about technical and financial viability of the project submitted the TEFR to GOMWRD for its concurrence. GOMWRD after ascertaining that scheme is capable of harnessing optimally the Hydro Power potential available at site consistent with domestic / Irrigation / Industrial water supply & proposed scheme meets the norms regarding dam safety, concurred the TEFR vide letter No.(i) HEP-1209/(166/2009)HP,dtd12/08/2009 and (ii)KDC/KDD-4/D-2/Mukane-TEFR/1394/2009 dated 21-08-2009, GOMWRD further allotted the Project to the Generating Company by issuing Letter of Allotment (LOA) vide Superintending Engineer, Koyna Design Circle, Pune's Letter No. KDC/KDD-4/D-2/Mukane-LOA/1397/2009 dated 21-08-2009 .

On receipt of the LOA, Generating Company submitted the Performance Security Deposit of Rs. 36.00 lacs (Rupees Thirty six lacs only) in the form of Bank Guarantee in prescribed format. And the refer both the Parties sign this agreement.

Generating Company by virtue of this Agreement is entitled to develop and operate MUKANE (1 x 1450 KW) Hydro Power Project located at Mukane village of Igatpuri Taluka in Nashik District. On Built , Operate and Transfer basis during the term of this Agreement after getting Letter of Permission authorizing it to start the development work under Section 2.1.29 of this Agreement.

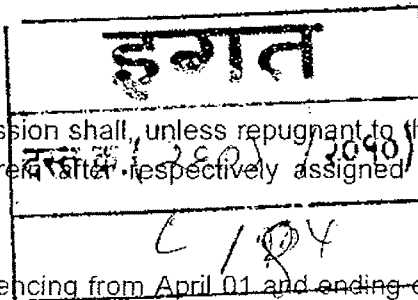
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दस्त क्र. (2603 / 2090)
V / 9/04



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**MUKANE HEP**  
 1.45 MW  
 Hydro Power Development Agreement

**PART-B DEFINITIONS**

In this Agreement, following words and expressions shall, unless repugnant to the context or meaning thereof, have the meaning hereinafter respectively assigned to them.



"Accounting Year" means the financial year commencing from April 01 and ending on March 31 of the next Calendar Year except that the first Accounting Year shall commence on the Commissioning date and end on the next March 31.

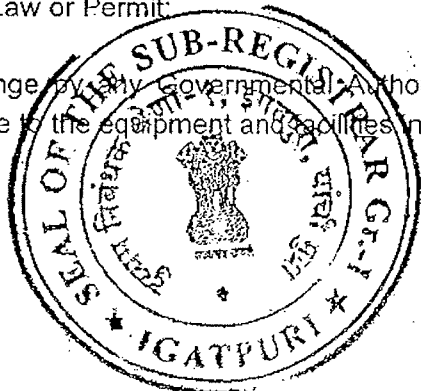
"Agreement" means this Hydro Power Development Agreement together with Schedules here to.

"Board" or "MSEB" means, Maharashtra State Electricity Board and / or its successor entities such as Maharashtra State Electricity Holding Company Ltd, Maharashtra State Power Generating Company Ltd. (MSPGCL), Maharashtra State Electricity Transmission Company Ltd. (MSETCL), Maharashtra State Electricity Distribution Company Ltd. (MSEDCL)."

"Captive Power Plant" (CPP) means Small Hydro Projects set up under section 9 read with clause (8) of section 2 of Electricity Act 2003 and compiling the requirements stipulated in Electricity Rules 2005 notified by Ministry of Power in 8<sup>th</sup> June 2005 & subsequent modifications if any.

"Change in Law" means :

- i. Any enactment or issue of any new Law or Permit;
- ii. Any change in interpretation or application of an existing Law or Permit by a competent court, tribunal, or legislature in India, which Permit by a competent court, tribunal, or legislature in India, which is contrary to the existing accepted, interpretation or application thereof;
- iii. Any amendment, alteration, modification or repeal, in whole or in part, of any existing Law or Permit;
- iv. Any change by any Governmental Authority in allowable rates of depreciation applicable to the equipment and facilities installed in the project;



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- 8 - **MUKANE HEP**  
Hydro Power Development Agreement  
1.45 MW

v. Any change, amendment, re-enactment, modification, or repeal of any tax including any duties, environment tax, sales tax, property tax, import fees or assessments.

**इगत**  
क्र.सं. (2803 / 2090)  
E-104

In each case coming into effect after the Base Date, provision for which has not been made elsewhere in the Agreement.

"Commissioning" means the first operation of the equipment after successful completion of all tests, trials and the Unit of the powerhouse is put into commercial use to deliver the energy to the Board for Wheeling.

"Date of Authorization" means the date on which GOMWRD issues letter authorizing Generating Company to start the work, which shall be given after completion by Generating Company of all the prerequisites as detailed in this agreement such as procurement of the land required for the development of the project, obtaining all the statutory clearances to start the work and achieving financial closure.

"Due date of Payment" means the date on which the invoice Amount for the Billing Month or any Supplementary Invoices or other invoice or claim becomes due and payable, as set forth in Article IV hereof.

"Engineer-in- Charge" means any Engineer(s) appointed by GOMWRD at its discretion to exercise powers on behalf of GOMWRD.

"Effective Date" means the Day on which project is commissioned.

"Financing Agreements" means the agreements, including all security agreements, entered into between the Generating Company and the Financing Parties for the purpose of financing the Project.

"Financing Parties" means the lenders, export credit agencies, multilateral and / or bilateral institutions and others providing financing and refinancing to or on behalf of the Generating Company pursuant to the Financing Agreements for the design, construction, commissioning, operation and maintenance of the Project or any portion thereof and any trustee or agent acting on behalf of such parties.

"GOMWRD" refers to Government of Maharashtra Water Resources Department.

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Hydro Power Development Agreement

"GOI" means the Government of India, including any authority instrumentality, agency or any corporation of commission under the direct or indirect control of GOI.

"Good Industrial Practice" means the exercise of that degree of skill, diligence and prudence which would reasonably and ordinarily be expected from a reasonably skilled and experienced operator engaged in the same type of undertaking under the same or similar circumstances.

"Governmental Authority" means GOI, the State, any local government, state government, or any authority, instrumentality, agency, or any corporation or commission under the direct control of GOI or the State.

"HPDA" means Hydro Power Development Agreement (this agreement) signed by Generating Company with GOMWRD.

"Independent Power Plant" (IPP) is defined as Small Hydro Projects set by any person as defined in Electricity Act 2003 for generating electricity, which can be sold to any consumer located in the state of Maharashtra or any other willing distribution licensee or any Power Trading Company.

"Installed Capacity" of the Project means the capacity of generating station as approved in TEFR.

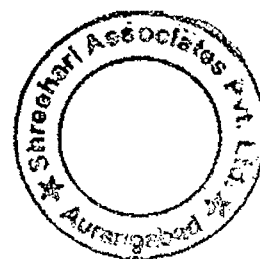
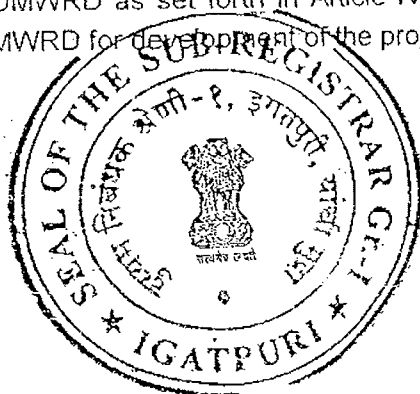
"Interconnection Point" means the point where the powerhouse of the Project and the grid system of the Board are connected in the Project area.

"kW" means a unit of electricity equal to 1,000 Watts.

"kWh" means the kilowatts of electricity produced in one hour.

"Law" means any act, statute, rule, permit, ordinance, regulation, notification, directive, order, instruction or policy, and any official interpretation thereof, having the force of law enacted or issued by the competent legislature, government or statutory authority in India or any other Governmental Authority or any competent court or tribunal of India.

"Land Lease Charges or Lease Charges" means annual lease charges payable by Generating Company to GOMWRD as set forth in Article IV of this agreement for the land made available by GOMWRD for development of the project.



**MUKANE HEP**

- 10 -

Hydro Power Development Agreement

"Letter of Allotment" (LoA) means Letter of Allotment of the project which shall be given to the Generating Company after Techno Economic Feasibility Report (TEFR) is approved by GOMWRD

"Upfront Premium" means premium offered by the Generating Company for the competitive bidding purpose only.

"Maintenance Charges" means Annual maintenance charges payable by Generating Company to GOMWRD as set forth in Article -IV of this agreement for maintenance of intake structure and penstock embedded in the body of dam which is constructed by GOMWRD.

"MERC or Commission" means Maharashtra Electricity Regulatory Commission

"Month" means a Gregorian Calendar month.

"Net Electrical Output" means the sum of the kWh generated by the Unit(s) and delivered by the Generating Company at metering point of the Project which is the switchyard of the Generating station. Commissioning energy generation is also included in this output.

"PPA" means Power Purchase Agreement made by Generating Company with any of the licensee, power trading Company or any of the third party for the sale of power.

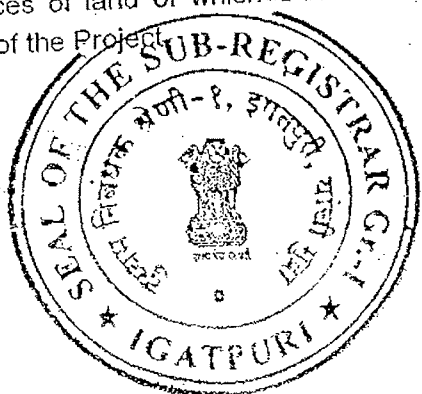
"Project" means the design, construction, testing, synchronizing, Commissioning, operation and maintenance of MUKANE (1 x 1450 KW) Hydro Power Project which includes powerhouse, tail race channel, controlling structure, switchyard and all appurtenant works on Aundha Nalla which is tributary of Darna river located at about 30 kms from Nashik, Maharashtra.

"Scheduled Date of Completion" means the date by which the commissioning of the project is to be achieved and such date shall not be beyond 24 (Twenty-four) months from the Date of Authorization unless extension is granted by Secretary (CAD) for delays occurring beyond the control of the Generating Company.

"Site" means all the pieces of land of which GOMWRD is the beneficial owner and required for development of the Project.

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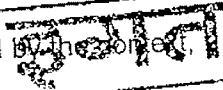


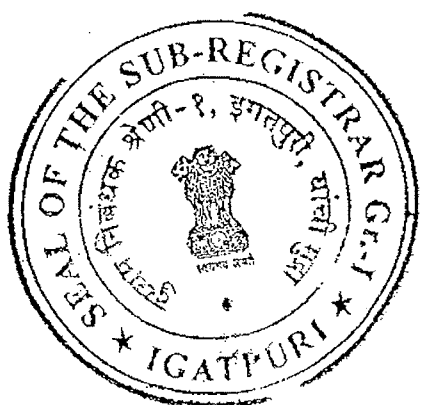
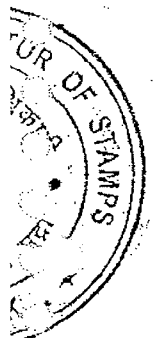
- 12 - **MUKANE HEP**  
**1.45 MW**  
Hydro Power Development Agreement

**PART- C INTERPRETATION**

In this Agreement, unless otherwise, indicated or otherwise required by the context,

- a) Reference to and the definition of any document (including this Agreement) shall be deemed a reference to such document as it may be amended, supplemented, revised or modified from time to time;
- b) All references to an "Article", "Section" or "Schedule" are to an Article or Section hereof or to a Schedule attached hereto;
- c) The table of contents, headings and other captions in this agreement are for the purpose of reference only and do not limit or effect its meaning;
  - i. Defined terms in the singular shall include all plural and vice versa and the masculine, feminine or neuter gender shall include all genders;
  - ii. The words "hereof", "herein" and "hereunder" and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement; and
  - iii. Any terms which may not have been specifically defined herein but referred to herein which may have been defined in the Agreement made between the Generating Company and Maharashtra State Electricity Distribution/Transmission Company Limited (MSEDCL / MSETCL) and the Generating Company and the third party consumers of the Generating Company or referred to therein shall have same meaning ascribed to it as in this Agreement in the context in which it is referred to;
  - iv. Schedule of this Agreement form the integral part of this Agreement and will be in force and effect as though they are expressly set out in the body of this Agreement.

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"Technical Specifications" means specifications provided in relevant Indian Standards / International Electricity Codes / or equivalent codes for civil, mechanical, electrical, electronics components of the generating station as per Schedule II

"Term" means the period for which this Agreement is valid.

"TEFR" means Techno Economic Feasibility Report of the project.

"Threshold Premium" means minimum premium amount fixed by GOMWRD which shall be Rs. 50 Lacs per MW of installed capacity as approved by GOMWRD in TEFR in case of Projects for which GOMWRD has constructed intake structure at its own cost and shall be equal to zero for the self identified Projects for which Generating Company has to construct intake structure at their own cost,

"Unit means",

- c. When used in relation to generating equipment, one hydro turbine generator including auxiliary equipments and associated facilities.
- d. When used in relation to energy, means one kWh.

"Water Cess" means the royalties on the water utilized by the Project for generation of power determined in accordance with Article - IV.

"Water Year" Means year commencing from 1<sup>st</sup> July and ending on 30<sup>th</sup> of June of next year except that the first water year shall commence on the date of commissioning.

"Wheeling Agreement" means the agreement between Generating Company and Transmission Utility for transportation of electricity generated from generating station from interconnection point of generating station to the consumption point.

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MUKANE HEP  
- 13 - 1.45 MW  
Hydro Power Development Agreement

PART- D PRIORITY OF AGREEMENT DOCUMENTS AND ERROR / DISCREPANCIES.

The documents forming this Agreement are to be taken as mutually explanatory to one another. Unless otherwise expressly provided elsewhere in this Agreement, the priority of the following documents in the event of any conflict between them shall be in the following order.

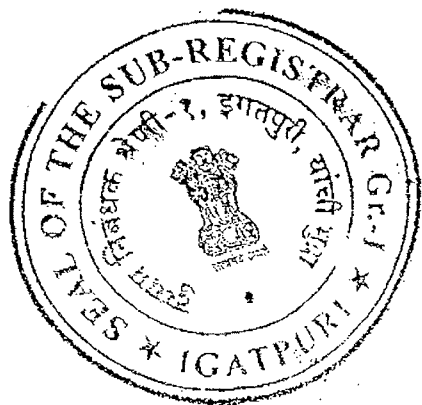
- (i) Articles I to X.
- (ii) Schedules.

i.e. document of (i) above shall prevail over document at (ii).

Except,

- a) In case of discrepancy between the provisions in Article I to X and provisions in Government Resolution No.PVT-1204/(160/2004) /HP/ dated 15<sup>th</sup> September, 2005 (enclosed in Schedule I), provision in the Government Resolution shall prevail.
- b) In case of discrepancy between the provisions of this Agreement and orders given by MERC regarding issues within its regulatory mandate, orders issued by MERC, shall prevail.

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ARTICLE II

RESPONSIBILITIES OF THE GENERATING COMPANY

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24/1/2004

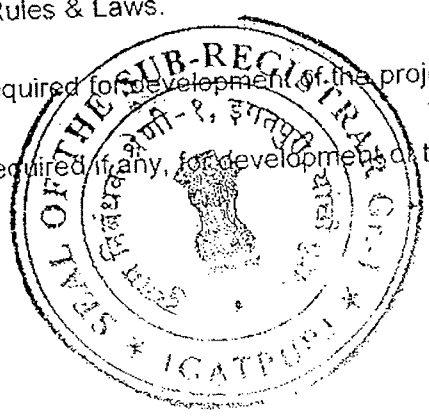
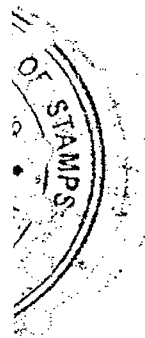
2.1.1 Responsibilities of the Generating Company :

The Generating Company agrees that it shall within 30 (thirty) days from the date of signing of this Agreement submit a Bank Guarantee of Rupees 36.00 lacs (Rupees Thirty six Lacs Only) as Security Deposit, for faithful and due performance by the Generating Company of its obligations under this Agreement at its own cost, as per the proforma annexed to this Agreement as Schedule - III, from any branch of Nationalized Bank situated in Maharashtra to GOMWRD. The Bank Guarantee shall be valid for initial period of 4(four) years and shall be extended by the Generating Company / Developer from time to time during the entire period of this agreement. Such extensions shall be given at least 2 months before the expiry of the Bank Guarantee in effect.

In the event of any amount due to GOMWRD under this Agreement and failure, omission or neglect of the Generating Company to pay the same in accordance with the terms hereof, GOMWRD shall have the right to recover such amounts including the applicable interest thereof from the security deposit. GOMWRD shall promptly notify the Generating Company and the Generating Company shall immediately, and, in any event, no later than the close of 7th business day from the date of receipt of such notice, renew and replenish to the amount of security deposit.

2.1.2 Generating Company shall complete the following activities and shall submit the documentary proof thereof to the concerned Executive Engineer within six months from the date of signing the agreement.

- a) Clearances from environmental authorities under the control of the State Government and the Central Government also, if applicable or exemptions thereof
- b) Clearances from other authorities viz. Industry, Energy, Labour, Public Works and other Government Departments or exemptions thereof if applicable after examining the existing Rules & Laws.
- c) Arranging the finance required for development of the project (Financial Closure)
- d) Acquiring private land required if any, for development of the project.
- e) Wheeling Agreement



- 15 -  
**MUKANE HEP**  
**1.45 MW**  
Hydro Power Development Agreement

2.1.3 Upon completion of the requirements pursuant to Section 12 the Generating Company shall make the Payment of upfront premium and threshold premium offered by it, within one month from letter of GOMWRD to deposit the same. Then the Generating Company shall request GOMWRD to issue a letter of authorization to start the work of the Project.

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2.1.4 The Generating Company upon receipt of letter of authorization shall give undertaking to complete construction of the Project by the Scheduled Date of Completion, which shall not be later than 24 months from date of authorization for development.

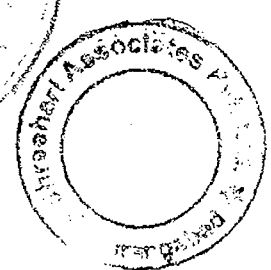
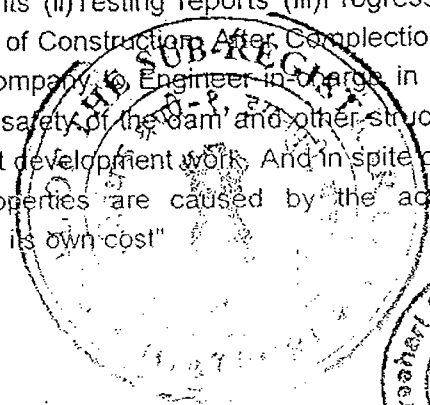
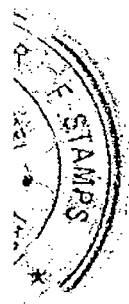
2.1.5 The Generating Company shall not, save and except in favour of Financing Parties or lenders, without previous consent in writing of GOMWRD, assign, mortgage or sublet or in any other manner transfer or part with the possession of the whole or any part of the Site and Project or the leasehold interest of the Generating Company in the Site and Project. The Generating Company further undertakes that it shall not hypothecate the site and the structures, installations, machinery, building etc., thereon for any period more than the Term of this Agreement.

2.1.6 The Generating Company shall carry out the construction of the project without affecting the normal schedule of releases of water from the reservoir.

2.1.7 The Generating Company agrees to pay to GOMWRD the land lease charges and other charges at the rate specified in Article IV of this Agreement.

2.1.8 The Generating Company shall provide effective arrangements for release of water (equivalent to the design discharge of the powerhouse) into the canal /river bypassing the Power - House, to enable releases of water into the canal / river when powerhouse is not in operation.

2.1.9 Generating Company shall allow inspection of the project and related elements by the Engineer-in-charge during constructions and shall follow the safety instructions issued by the Engineer-in-charge. Generating Company shall follow Quality control guidelines & Norms given by Engineer-in-charge. And Generating Company shall submit such (i)Quality control arrangements (ii)Testing reports (iii)Progress reports to Engineer-in-charge, Monthly during period of Construction. After Completion of Project record will be submitted by Generating company to Engineer-in-charge in soft & hard format. Generating company shall ensure safety of the dam and other structures either of the Government or private during project development work. And in spite of the safety precautions any damages to these properties are caused by the action of the Generating Company it shall make good at its own cost"





- 16 - **MUKANE HEP**  
Hydro Power Development **145 MW**

2.1.10 The Generating Company shall take necessary measures to avoid flooding in the down stream of the Project during construction, operation and maintenance of the Project.

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दस्तावेज क्र. (2803/2090)  
94/94

2.1.11 The damages to any property caused by any action of the Generating Company shall be made good by the Generating Company at its own cost.

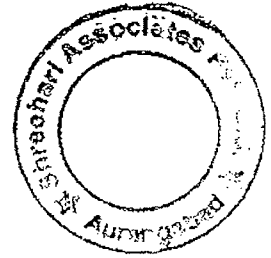
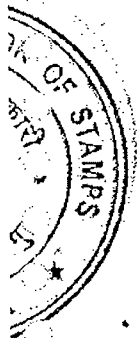
2.1.12 GOMWRD engineers, before and after, the monsoon shall inspect the power project from safety point of view. The developer shall render all requisite help and co-operation for such inspection. "Similarly, Generating Company shall arrange for statutory inspections from Factory Inspector / Electrical Inspector as and when required and submit the report of such inspections to the concerned Executive Engineer."

2.1.13

- a) The Generating Company shall strictly follow the policy matters stipulated under the guidelines laid down by the Water Resources Department vide Government Resolution No. PVT-1204/(160/2004) / HP, dated 15 September 2005 which is annexed to this Agreement as Schedule - I and /or its subsequent amendments.
- b) Generating Company shall strictly follow the decisions given by Maharashtra Energy Regulatory Commission (MERC) regarding issues which are within its regulatory mandate under the provisions of Electricity Act, 2003.

2.1.14 The Generating Company shall procure the necessary new plant and equipment conforming to relevant I.S. / IEC / equivalent specifications from the reputed manufacturers and arrange erection, testing and Commissioning thereof including all works, auxiliaries or other facilities in connection there with and obtain necessary statutory approvals for running the Project.

2.1.15 Generating Company shall insure for event, which may cause personal injury or death of personnel / labour working during development of the project, and also during operation and shall submit the copy of such insurance policy to the Engineer-in-charge within 30 days from the date of commencement of the work. Generating Company shall also insure assets of the project & keep them insured during the term of this contract and shall submit the copy of such insurance policy to the Engineer-in-charge every year.



- 17 - **MUKANE HEP**  
Hydro Power Development Agreement  
**1.45 MW**

**हस्ताक्षर**  
दि. 26/03/2020  
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2.1.16 The Generating Company shall make use of the Site for no other commercial business / activity other than those contemplated by this Agreement.

2.1.17 The Generating Company shall be responsible for the action and costs arising there from for execution, Commissioning and operation of the Project including the ancillary costs, covering approach, lands and evacuation arrangements etc.

2.1.18 The Generating Company shall appoint competent technical personnel for operation and maintenance of the Project in accordance with Good Industrial Practices.

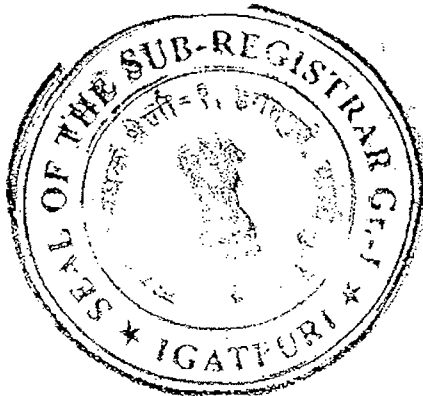
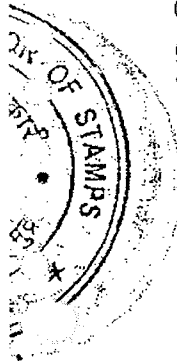
2.1.19 The Generating Company shall operate and maintain the Project strictly as per the provisions in the operation and maintenance manuals provided by the manufacturer and following Good Industrial Practice and shall be responsible for security and safe working of the Project.

2.1.20 The water shall be released as per the irrigation / water supply / industrial demands. GOMWRD reserves right to decide the water release schedule and modify it from time to time as per the requirements. The Generating Company shall ensure optimum power generation from water so released. Generating Company shall make use of such releases optimally for the energy generation.

When irrigation / domestic / industrial requirement is more than the discharge of the powerhouse GOMWRD may release additional discharge through other outlets. Decision of Sec (CAD) in this regard shall be final and binding. Generating Company shall not claim for any compensation on this ground.

2.1.21 For better co-ordination of work at site, the Generating Company shall execute the works related to the Project, in close coordination with other project works. Generating Company shall give proper intimation to the Engineer in charge regarding work programme especially in river gauge portion.

2.1.22 Upon Commissioning of the Project, the Generating Company shall pay to GOMWRD Land lease charges, Water Cess and maintenance charges if applicable at the rate pursuant to Article IV, "Payment, Billing and Compensation".



**MUKANE HEP**  
- 18 - **1.45 MW**  
Hydro Power Development Agreement

2.1.23 The Generating Company shall be responsible for the operation, Maintenance, overhaul of plant, equipment, works and switchyard of the Project up to the Interconnection Point with Board in close coordination with the Board

2.1.24 Subject to the requirements of Section 3.2, the Generating Company shall make available to GOMWRD without charge such materials, documents and data of any nature (except for materials, documents and data protected by legal privilege or which is subject to any duty of confidentiality to any third party) acquired or brought into existence in any manner from time to time during the Term of this Agreement.

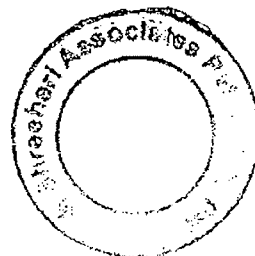
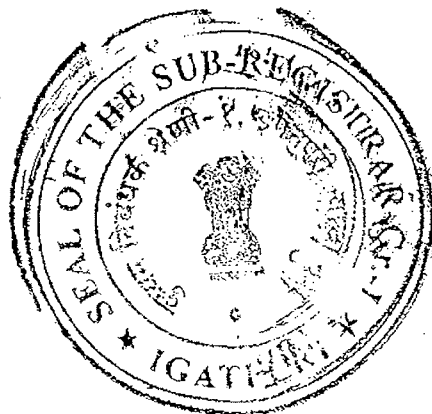
2.1.25 Notwithstanding the approval by GOMWRD to the design of the infrastructure any other conditions as may be stipulated by GOMWRD for safety of the structures, equipments, plant and environment shall be binding on the Generating Company.

2.1.26 The Generating Company shall make all payments on account of Stamp Duty, Registration charges any other taxes, duties, land revenue or levies imposed on the Generating Company or GOMWRD by any Government or Competent Statutory Authority on the land, equipment, material or works of the Project or on the energy generated or consumed by the Project or the Generating Company or on the income and assets of the Generating Company.

2.1.27 The Generating Company shall validate the information / data provided by the GOMWRD and draw its own inferences prior to commencement of development activities". The GOMWRD shall not be responsible for any shortcomings in any of these respects.

2.1.28 The Generating Company shall ensure the following:

- a) It shall carry out the work with due diligence with regard to its responsibilities under various Central/State/Local laws, rules and regulations & ensure the compliance of the same.
- b) The project shall exploit the available optimal hydro potential.
- c) The proposed project is not going to affect adversely the riparian rights of the downstream habitation.
- d) The proposed project shall not pose any safety problems to existing structures downstream.



**MUKANE HEP**  
1.45 MW

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Hydro Power Development Agreement

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2.1.29 Pursuant to Section 2.1.4, GOMWRD shall issue a letter of permission addressed to the Generating Company to start the work of the Project.

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2.1.30 GOMWRD shall hand over the site for the development of the project within 15 days from the permission accorded to commence the work.

2.1.31 GOMWRD shall make available the piece(s) of land if available to the developer for construction of residential quarters/office of maintenance staff on reasonable terms to be agreed between GOMWRD and developer. The period of such agreement shall be the same as that of HPDA. In such case the developer shall handover such buildings to the GOMWRD at the end of the agreement free of cost. However, the developer shall not be allowed to make any commercial use of such land.

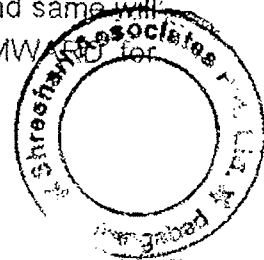
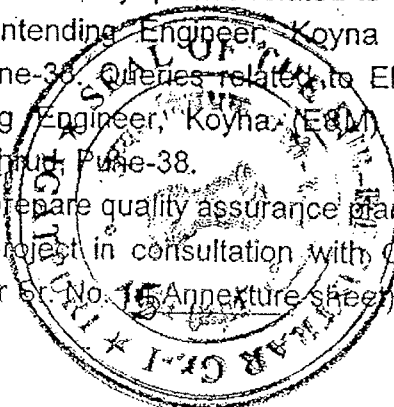
2.1.32 If the developer wants to transfer the ownership of generating unit completely to the other Company it will be permitted to do so on prior approval. GOMWRD shall accord such approval provided conditions stipulated in section A-14 of the GOMWRD policy dated 15/9/2005 are satisfied.

2.1.33 In case of any direct or indirect dissolution of the GOMWRD, or the transfer of property, assets or undertaking or any material part thereof by one or series of transactions, to any other person for the purpose of amalgamation, reorganization or reconstruction, as the case may be, the resulting entity, person or successor-in-title shall unconditionally assume the obligations of the GOMWRD under this Agreement.

2.1.34 Superintending Engineer & Administrator, CADA, Ahamadnagar (Civil) shall act as Nodal Officer on behalf of GOMWRD and shall assist the generating Company during construction and subsequent operation if and when needed. The bills for water cess and land lease charges shall be raised by the Nodal Officer.

2.1.35 As the Techno Economic Feasibility Report is vetted by Koyna Design Circle before the allotment of project, in case of any queries related to Civil Design the same shall be vetted by Superintending Engineer, Koyna Design Circle, Jalasampatti Bhavan, Kothrud, Pune-38. Queries related to Electrical Design shall be vetted by Superintending Engineer, Koyna (E&M) Design Circle, Jalasampatti Bhavan, 2<sup>nd</sup> Floor, Kothrud, Pune-38.

2.1.36 Quality Assurance : Developer will prepare quality assurance plan and same will be recorded during execution of project in consultation with GOMWRD for assurance of the work quality (refer to No. 15 Annexure sheet).



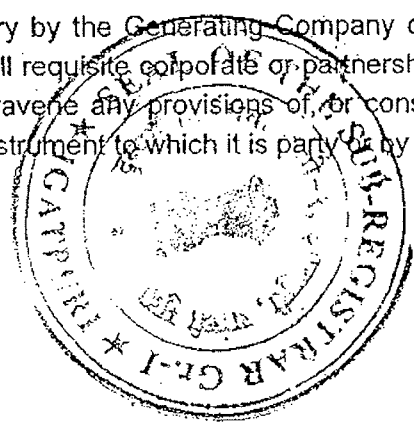
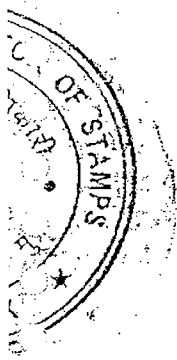
ARTICLE III

REPRESENTATION AND WARRANTIES

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दस्ता क्र. (2803 / 2090)  
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3.1. The Generating Company represents and warrants that as of the date hereof.

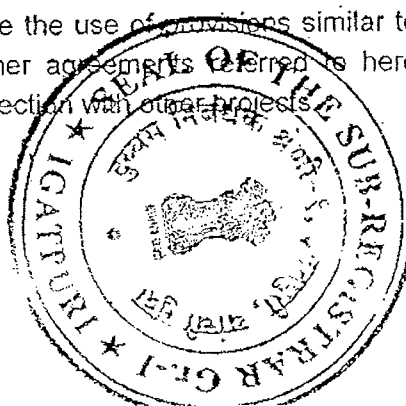
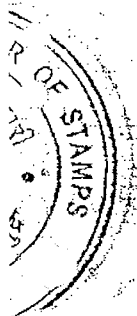
- a) The Generating Company is duly organized and validly existing under the Laws of India and has all requisite legal power and authority to execute this Agreement and carry out the terms, conditions and provisions hereof.
- b) This Agreement constitutes a valid, legal and binding obligation of the Generating Company enforceable in accordance with the terms hereof except as the enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws effecting creditors rights generally and to the extent that the remedies of specific performance, injunctive relief and other forms of equitable relief are subject to equitable defences, the discretion of the court before which any proceeding therefore may be brought and the principles of equity in general.
- c) The Generating Company has duly paid all rents, royalties, all public demands including provident funds, dues, income tax, sales tax, corporation tax and all other taxes and revenues payable to the Government of India or to the Government of Maharashtra or any other State(s) or to all local authorities and that at present there are no arrears of such dues, rents, royalties, taxes and revenues due and outstanding and that no attachments or warrants have been served on the Generating Company in respect of sales tax, income tax, government revenues and other taxes or levies.
- d) There are no actions, suits or proceedings pending or to the Generating Company's knowledge threatened against or effecting the Generating Company before any court or administrative body or arbitral tribunal that might materially adversely affect the ability of the Generating Company to meet and carry out its obligations under this Agreement; and
- e) The execution and delivery by the Generating Company of this Agreement has been duly authorized by all requisite corporate or partnership action, as the case may be and will not contravene any provisions of, or constitute a default under any other agreement or instrument to which it is party by which it or its property may be bound.



दस्तावेज क्र. (2803 / 2090)

3.2. Confidential Information :

- a) Each of the Parties shall hold in confidence the documents and other technical or commercial information supplied to it by or on behalf of another Party relating to the design, construction, insurance, operation, maintenance, management and financing of the Project and shall not save as required by Law or appropriate regulatory / legislation authorities, or to the prospective financing parties to, or investors in the Generating Company or to the professional advisors of the Parties hereto or of such financing parties or investors, as aforesaid, publish or otherwise disclose or use the same for its own purposes otherwise than as may be required to perform its obligations under this Agreement.
- b) Neither Party shall, without the prior written authority of the other publish alone or in conjunction with any other person, any article or other material relating to any dispute arising under this Agreement nor impart to any radio or television programme or any other medium any information regarding any such dispute.
- c) Each of the Parties shall ensure that their contractors, subcontractors, consultants and agents and each of their respective permitted successors and assigns, holding confidence all documents and other information whether technical or commercial, which is of a confidential nature supplied to by or on behalf of the other Party relating to the Project and shall not (save as required by law or appropriate regulatory authorities or investors in the Generating Company or the respective professional advisers of the Parties or of such lenders or investors as aforesaid) publish or otherwise disclose or use the same for its own purpose, otherwise than as may be required to perform its obligations under this Agreement. The provisions of this Section 3.2 shall survive the termination of this Agreement.
- d) The provisions of Section 3.2(c) above shall not apply to ;
  - i. Information in the public domain otherwise than by breach of this Agreement.
  - ii. Information obtained from a third party which the receiving Party believes after reasonable inquiry is free to divulge the same so long as the information was not obtained by the receiving Party under any obligation of confidentiality to the third party.
- e) Nothing herein shall preclude the use of provisions similar to those contained in this Agreement and the other agreements referred to herein any agreements prepared and issued in connection with other projects.



**MUKANE HEP**

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**1.45 MW**

Hydro Power Development Agreement

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## ARTICLE IV

**BILLING AND PAYMENT**

वत क्र. (२६०३ / २०१०)

२३/११

4.1 The Generating Company shall make the payment of (land lease) lease rent of Re. 1/- (Rupee One) per kW per annum to be calculated on the basis of Installed Capacity of the Project, approved by GOMWRD in Techno Economic Feasibility Report for the first year.

The annual land lease charges shall be calculated from the first date of the Month in which Generating Company is intimated by GOMWRD about the Site being ready for delivery, irrespective of the actual physical delivery of the Site Lease rent thus calculated up to March 31 of the next calendar year shall be paid by the Generating Company within 30 (thirty) days from the date of aforesaid intimation. Thereafter, the Generating Company shall make payment of the annual lease rent in advance up to 30th April every Accounting Year till the expiry of the Term of this Agreement.

4.2 The Generating Company shall submit to GOMWRD the statement of Net Electrical Output metered every Month on/or before 5<sup>th</sup> of the succeeding Month.

4.3 The Generating Company shall pay to GOMWRD fixed Water Cess at the rate of 5 (five) paise per Unit and charges for maintenance of Intake Structure, Penstock etc. at the rate of 5 (five) paise per kWh (unit) of energy generated from the date of commissioning of the project up to the expiry of the Term of this Agreement as per Section 6.1.1. In case of extension of this Agreement, the rate of Water Cess shall be subject to review as per Section 6.1.2. The above rates of land lease charges, Maintenance charges and water cess are for the first year and the same shall be increased in every subsequent year by 5% by compounding. The first year for payment of land lease charges shall be the year in which site is handed over to the Generating Company for development of the project and first year for payment of water cess and maintenance charges shall be the year in which commercial production of electricity has started. If the Generating Company constructs independent intake structure it will continue to maintain it at its own cost and under such circumstances intake maintenance charges shall not be applicable.

4.4 The GOMWRD shall furnish the bill for Water Cess every quarter of the year i.e. April, July, October and January. The Generating Company shall make the payments within 30 (thirty) days from the receipt of such bills.



**MUKANE HEP**

- 23 - **1.45 MW**

**Hydro Power Development Agreement**

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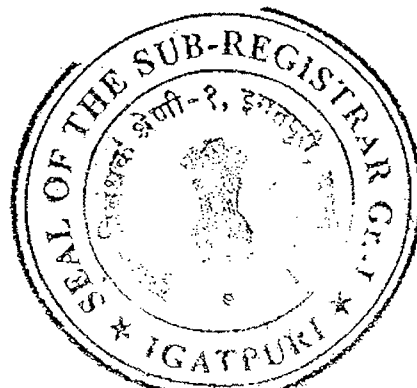
4.5 The Generating Company shall make all payments by demand draft payable or cheque payable at par subject to realization or any other instrument as may be specified by the GOMWRD. In the event of default of payment of the charges by the Generating Company, the GOMWRD reserves the right to recover such charges with interest at SBI prime lending rate plus 2% (two percent) per annum on delayed payment for the delayed period.

4.6 If the developer commissions the project earlier than twenty-four months he will be exempted from water royalty charges to an extent of unit generated before scheduled date of commissioning

4.7 All amounts due to the Govt. by the Company under this agreement shall be deemed to be arrears of land revenue and may without prejudice to any other rights and remedies of the Govt. be recovered from the Company as arrears of land revenue.

4.8 During the first 10 years after commissioning, if in any particular year 75% of the 50% dependable water could not be made available to the generating Company for generation, then the water cess & maintenance charges for that particular water year shall be waived off.

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**MUKANE HEP**

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**1.45 MW**

Hydro Power Development Agreement

ARTICLE V

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LIABILITY

दस्तावे. (2003 / 2090)

5.1. Neither Party shall hold the other Party (including its corporate affiliates, parent, subsidiaries, directors, officers, employees and agents) liable for any claims, losses, cost and limitation, loss of earnings and attorney's fees for damage to property of the GOMWRD or the Generating Company in any way occurring incident to, arising out of, or in connection with the Generating Company's performance under this Agreement, except as provided in Section 5.2 or 5.3 below.

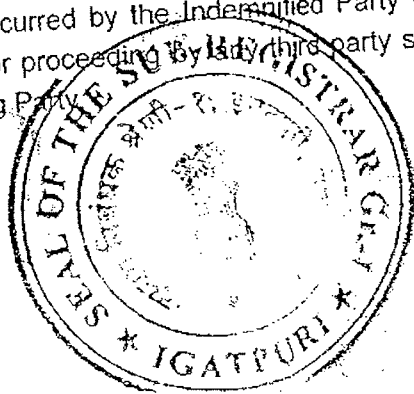
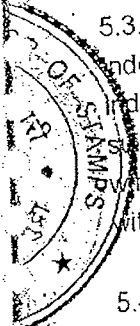
5.2. The Generating Company indemnifies and holds the GOMWRD against any third party claims made for loss of or damage to property, death or injury to person, reasonable cost and expenses in respect thereof of whatever kind and nature including without limitation legal and expert witness (fees) due to events occurring or arising out of the construction, operation and maintenance of the Project carried out by the Generating Company and resulting from any negligent act or omission of the Generating Company, except to the extent any such claim has arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of the GOMWRD, their contractors or employees.

5.3. If a Party receives a claim from a third party in respect of which it is entitled to be indemnified under Section 5.2, it shall promptly notify the Party against whom the indemnification claim is made. No party shall settle or compromise any claim, action, suit or proceeding in respect of which it is entitled to be indemnified by another Party without the prior written consent of that Party, which consent shall not be unreasonably withheld or delayed.

5.4. Defence of Claims :

5.4.1 Subject to Section 5.5.3 hereof, a Party (the "Indemnified Party") shall have the right, but not the obligation to contest, defend and litigate any claim, action, suit or proceeding by the third party alleging or asserting against it, arising out of any matter in respect of which it is entitled to be indemnified by another Party (the "Indemnifying Party").

5.4.2 The reasonable costs incurred by the Indemnified Party to contest, defend and litigate any claim, action, suit or proceeding by a third party shall be covered by the indemnity from the Indemnifying Party.



MUKANE HEP  
Hydro Power Development Agreement

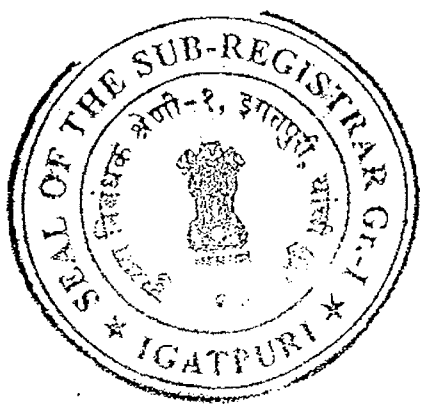
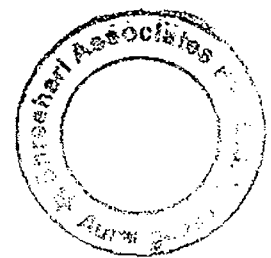
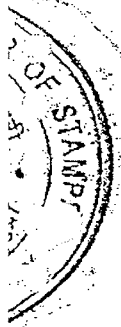
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5.4.3. The Indemnifying Party shall be entitled, at its option, to assume and control the defence of such claim, action, suit or proceeding at its expense provided it gives prompt notice of its intention to do so to the Indemnified Party and acknowledges its indemnification obligations with respect to such claim and reimburses the Indemnified Party for all reasonable cost incurred by the Indemnified Party prior to the assumption of such defence by the Indemnifying Party.

5.4.4. The Indemnifying Party shall have the right to employ its own counsel and such counsel may participate in such claim, action, suit or proceeding, but the fees and expenses of such counsel shall be at the expense of such Indemnified Party, when and as incurred, unless;

- i. The employment of counsel by the Indemnified Party has been authorized in writing by the Indemnifying Party;
- ii. The Indemnified Party shall have reasonably concluded that there may be a conflict of interest between the Indemnifying Party and the Indemnified Party in the conduct of the defence of such action;
- iii. The Indemnifying Party shall not in fact have employed independent council, reasonably satisfactory to the Indemnified Party, to assume the defence of such action and shall have been so notified by the Indemnified Party; or
- iv. The Indemnified Party shall have reasonably concluded and specifically notified the Indemnifying Party either that there may be specific defence available to it which are different from or additional to those available to the Indemnifying Party or that such claim, action, suit or proceeding involves or could have a material adverse effect upon it beyond the scope of this Agreement.

5.5. This Articles V shall survive the termination or expiry of this Agreement.



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**MUKANE HEP**  
**1.45 MW**  
 Hydro Power Development Agreement

ARTICLE VI

**TERM OF AGREEMENT, DEFAULT, NOTICES & CONSEQUENTIAL PROVISIONS**

**संज्ञा**  
 20/10/04  
 2003/2090

6.1. Term –

6.1.1. This Agreement shall continue for a Term of 30 (thirty) years from the Effective Date unless terminated earlier pursuant to sections contained in this Agreement.

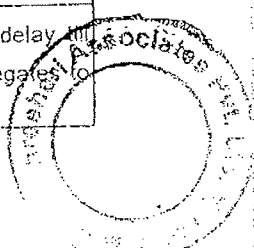
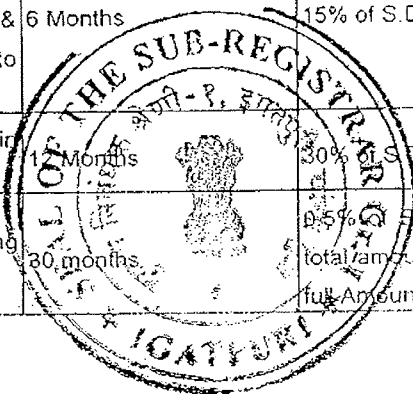
6.1.2. At the end of 30 (thirty) year term the absolute ownership of the SHP along with land, switchyard and allied equipment shall automatically stand transferred to GOMWRD free of cost unless extended as per clause 6.1.3.

6.1.3. The Term of this Agreement shall be extended if agreed by GOMWRD for an additional period of SO(Thirty) years, on the terms and conditions as decided by GOMWRD, subject however that the lease rent (Rent) and Water Cess may be revised by GOMWRD at the rates prevailing at that time; provided that two (2) years prior to the end of the initial Term or subsequent extension period(s) as the case may be, the Parties agree in writing to such an extension and further; provided that the agreement made between the Generating Company and the Board shall have been extended on the terms and conditions mutually acceptable to the Generating Company and the Board.

**6.2 LIQUIDATED DAMAGES FOR NON ACHIEVEMENT OF MILESTONE ACTIVITIES :**

During the development of the project the progress of development shall be reviewed at various milestones and if the progress is not found satisfactory reasons for the delay shall be called for from the Generating Company. If the reasons for the delay are found to be beyond the control of the Generating Company, necessary time extension shall be given otherwise the Generating Company shall be liable to pay liquidated damages. Milestones specified for reviewing the progress and rate of recovery of Liquidated Damages shall be as under.

Sr. No	Milestone Activity	Period from date of signing of this agreement	Rate of L.D. to be recovered from security deposit.
1	Getting the clearances necessary to start the work & Financial Closure & submitting the proof thereof to Engineer-in-charge	6 Months	15% of S.D.
2	Placement of order for main plant.	1 Month	30% of S.D.
3	Completion and commissioning of the project.	30 months	0.5% of S.D. per day of delay till total amount of L.D. aggregates to full Amount of S.D.



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**MUKANE HEP****1.45 MW**

Hydro Power Development Agreement

Above liquidated damages will be, at first instant charged under provisional basis for non achievement of target set for milestone activity. However, if the Generating Company makes up the delayed period of such milestone activity and completes the same with next milestone activity as per programme specified for next milestone activity, the liquidated damages so charged for the delayed milestone activity on provisional basis will be waived off after completion and commissioning of the project as per period of completion specified in the bid. On the contrary if the Generating Company fails to achieve next milestones in time the amount of liquidated damages shall become applicable.

Total recovery of liquidated damages on account of non achievement of aforesaid milestone activities shall be limited to the value of performance security deposit furnished by the Generating Company.

When GOMWRD recovers liquidated damages from performance security Generating Company shall recoup the same within 30 days from the date of intimation for the same. Failure of the Generating Company to recoup the Performance Security deposit within stipulated period shall result in termination of the agreement.

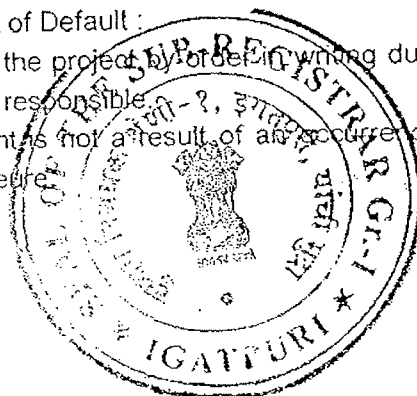
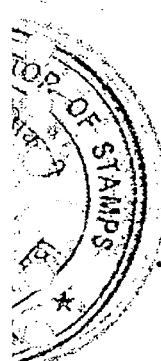
**6.3 Default****6.3.1 Generating Company Event of Default :**

The occurrence and continuation of the following events shall constitute a Generating Company Event of Default provided that occurrence of such event is not due to Force Majeure event as described in Article VIII of this agreement.

- a) Failure of the Generating Company to pay Upfront Premium offered by it within one month from the date of intimation of GOMWRD for the payment of the same.
- b) Failure of the Generating Company to achieve the mile stone activities specified section 6.2 above in stipulated period.
- c) Failure of the Generating Company to make the payments due to GOMWRD on account of Land Lease , Water cess, Maintenance charges on due date.
- d) Generating Company commits a material breach of any of the provisions of this agreement.
- e) Surrender of the project by Generating Company.

**6.3.2 The GOMWRD Event of Default :**

If the GOMWRD abandons the project by order in writing due to any reasons for which Generating Company is not responsible. Provided that such an event is not a result of any occurrence or continuation resulting from an Event of Force Majeure.



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Hydro Power Development Agreement  
1.45 MW

6.4 Notices :

Upon the occurrence of a Generating Company Event of Default or a GOMWRD Event of Default, as the case may be, the GOMWRD or the Generating Company, as the case may be, shall deliver a notice of default to the defaulting party. This notice of default shall contain reasonable details of occurrence of event of default and time period given to defaulting party to cure the same.

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Hydro Power Development Agreement **1.45 MW**

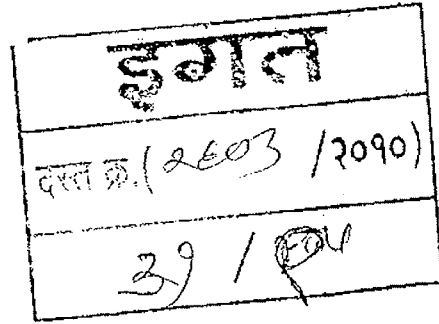
ARTICLE VII

NOTICES

7.1. Any notice or communication required to be given in writing hereunder shall be given by any of the following means - registered, certified, or first class mail, speed post services, facsimile or telegram. Such notice or communication shall be sent to the respective Parties at their addresses listed below. All notices or communication shall be effective upon receipt. Communication by facsimile or telegram shall be effective only upon the receipt of its original duly signed and properly addressed as follows :

In case of the Generating Company –

M/S SHREEHARI ASSOCIATES (P) LIMITED.  
'1' Sai Vrinadavan, Near Mahanubhav Aashram,  
Paithan Road, Itkheda,  
Aurangabad -431005  
Phone : (0240) 2376649,320544  
Fax : (0240) 2376656  
Email: office@sapl.biz, gmhq@sapl.biz



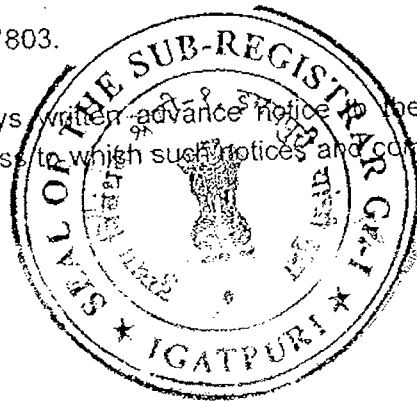
In case of the GOMWRD –

Superintending Engineer, & Administrator  
C.A.D.A.  
Ahamadnagar.  
Aurangabad-Pune Road,  
Tel.: (0241) 2325032

With a copy endorsed to –

Chief Engineer (W.R.),  
North Maharashtra Region. Nashik  
Trambak Road, Nashik 422 002.  
Tel : (0253) 2575667 Fax : (0253) 2577803.

7.2 Any Party may, by thirty (30) days written advance notice to the other Parties, change the representative or the address to which such notices and communication are to be sent.



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Hydro Power Development Agreement

ARTICLE VIII

FORCE MAJEURE

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8.1. A "Force Majeure Event" shall mean any event or circumstances, or a combination of events or circumstances, which are beyond the reasonable control, either directly or indirectly, of a Party claiming Force Majeure that materially and adversely affects the performance by such affected Party or its contractors or sub-contractors of its obligations under or pursuant to this Agreement, provided, however, that such material and adverse effect could not have been prevented, bypassed, overcome, or remedied by the affected Party through the exercise of due diligence and reasonable care or its compliance with Good Industry Practice Force Majeure Events shall include, without limitation, the following events and circumstances, but only to the extent they satisfy the above requirements.

a. Project Force Majeure -

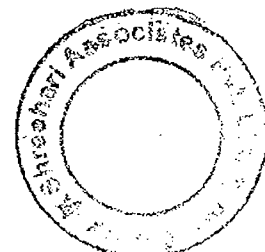
Events and circumstances of the following types shall constitute project Force Majeure:

- i. Any material effect of the natural elements including lightning, drought, flood, earthquake, volcano eruption, fire, landslide, cyclone, typhoon, tornado or storms;
- ii. Air crash, shipwreck, train wreck or failure, causing delay of transportation that were not reasonably foreseeable;
- iii. Strikes, work to rule actions, go slows or similar labour difficulties occurring at equipment manufacturer's works (excluding such events which are Site specific and attributable to the Generating Company);
- iv. Damage or loss caused by meteorites or object falling from the sky, including aircraft and other flying devices or vehicles, including the effects caused by the pressure waves of aircraft or object traveling at supersonic speeds;
- v. Diseases, epidemics, plagues or quarantines specific to the Project or a Project colony;
- vi. Geological and related conditions that were not reasonably foreseeable; and
- vii. Any event or circumstance of a nature analogous to any of the foregoing;

b. Political Force Majeure -

Events and circumstances of the following types shall constitute project force Majeure:

- i. Acts of war (whether declared or undeclared, actual or threatened), invasion, armed conflict, blockade, embargo, export or import sanction, revolution riot, communal violence, religious violence, civil commotion, sabotage, kidnapping or acts of terrorism or the threats of such acts;



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- ii. Actual or the threat of chemical or radioactive contamination or ionizing radiation at or near the Project not attributable to the Generating Company;
- iii. Expropriation, creeping expropriation, requisition, confiscation, nationalization, export or import restrictions, requirements, action or omissions to act on the part of any Governmental Authority, GOI and/or the State, preventing or impairing performance of this Agreement or any other Project Contracts to the extent that such adverse action or inaction did not result from a competent Governmental Authority exercising remedies or sanctions lawfully exercised as a result of any breach of Indian law by the Generating Company, its contractors, agents or employees excluding any breach of Law resulting from a Change in Law which adversely affects the ability of the Generating Company to comply with this Agreement;
- iv. Strikes, work-to-rule actions, go slow or similar labour difficulties occurring inside India (excluding such events which are site specific and attributable to the Party claiming Force Majeure);
- v. Inability despite due diligence to obtain, renew or maintain required Permits provide such inability did not result from the Generating Company's or any of its contractors' non-compliance with, any applicable Law (except any Law that is a result of any Change in Law);
- vi. The failure of any Governmental Authority whose failure to perform their obligations to the Generating Company directly or indirectly prevents and/or causes delay in the implementation of the Project or results in the Project's operations being materially affected; provided such adverse action or inaction did not result from the Generating Company's or any of its contractors' non-compliance with any applicable Law (except any Law that is a result of any Change in Law); and
- vii. Any event or circumstance or a combination of the same of a nature analogous to any of the foregoing beyond the reasonable control of the Parties and affecting the performance of their obligations hereunder.

c. Statutory Approval Force Majeure -

Events or circumstances of the following types, which involve various agencies of State / India.

- 1) Any delay in getting the statutory clearances, due to circumstances beyond the control of the Generating Company.





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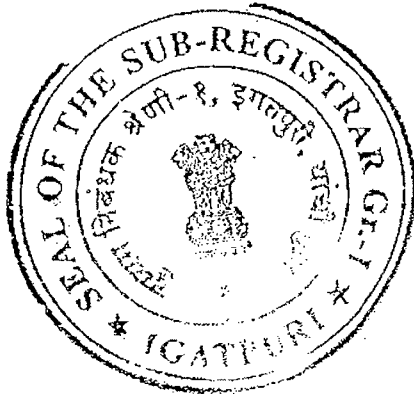
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BY [Signature]

8.2. If a Party is affected by any Force Majeure Event, the affected Party shall give the other Party written notice describing the particulars of the Force Majeure Event as soon as reasonably practicable after its occurrence but not later than five (5) Days after the day on which such Party knew of the commencement of Force Majeure Event or of its effect on such Party. Notwithstanding the above, if the Force Majeure Event results in the breakdown of communications rendering it not reasonably practicable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after the reinstatement of communications but not later than seven (7) Days after such reinstatement.

8.3. Upon the occurrence of an event of Force Majeure –

- a) The suspension of performance shall be of no greater scope and of no longer duration than is required by the Force Majeure;
- b) The non-performing Party shall use its best efforts to remedy its inability to perform, provided that neither Party shall be obligated to settle a strike on terms that it considers, its sole discretion, to be unfavorable;
- c) The non-performing Party shall report weekly to the other Party on its efforts to remedy its inability to perform; and
- d) When the non-performing Party is able to resume performance of its obligations under this Agreement, that Party shall give the other Party written notice to that effect.
- e) Mitigation of Force Majeure shall not be unduly withheld by both the parties.

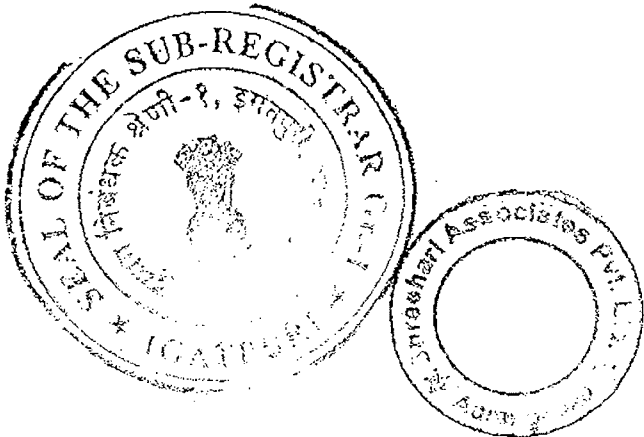
8.4 In the case of Force Majeure events cause a delay to a Party's obligation hereunder; the same shall be extended by the number of days equal to the length of the relevant delay. However, neither party shall be entitled for monitory compensation due to force Majeure event.



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1.45 MW  
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8.5 In case of Project Force Majeure covered under Section 8.1 a (i to vii), the Generating Company may take recourse to recover its cost through insurance until the effect of such Force Majeure event ceases to exist.

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ARTICLE IX  
DISPUTE RESOLUTION

9.1 If the dispute or difference of any kind whatsoever (a dispute) shall arise between the parties in connection with, or arising out of, this agreement the dispute shall be resolved in following manner.

9.2 If the dispute is regarding discrepancies/ contradictions in the various provisions provided in different sections of this agreement, provisions in the GOMWRD Policy issued vide G.R. NO. PVT-1204 / (160/2004) / HP dated 15<sup>th</sup> September, 2005 shall prevail

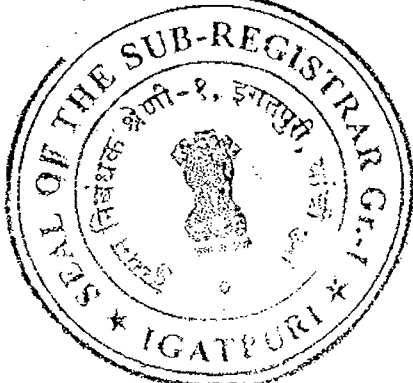
9.3 If the dispute is regarding issues which are within regulatory mandate under the provisions of Electricity Act, 2003, the matter shall be referred to the MERC at the cost of the party who shall raise the dispute. The decision of the MERC in this regard shall be final and binding to both the parties in this regard

9.4 If the dispute is regarding the interpretation of the provisions in the above said policy which are not in the preview of MERC the decision of Secretary (CAD) GOMWRD in this regard shall be final and binding to both the parties.

9.5 If the dispute is regarding the issues pertaining the interpretation of clauses in the above said policy which are within regulatory mandate under the provisions of Electricity Act, 2003 shall be binding on both the parties "

9.6. If the dispute is regarding the issues which can't be sorted out as per the above provisions in 9.2 to 9.5, both the parties shall try to resolve the dispute by mutual discussions within 45 days from the date of receipt of notice regarding such dispute.

9.7 If the dispute is regarding the Issues not included in clause 9.2 to 9.5 and which could not be resolved by mutual discussions as per the provisions in the clause 9.6 shall only be referred to one or more Conciliators, for its settlement by undertaking Conciliation Proceedings. Every such referral, appointment of Conciliator(s), procedure and settlement of any such dispute as so referred, shall be under the provisions of the India Arbitration and Conciliation Act, 1997 (or any enactment that replaces this Act)



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Hydro Power Development Agreement

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## 9.8 Arbitration :

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a) Only such disputes which are regarding the issues not included in clause 9.2 to 9.5 and which could not be resolved by mutual discussions as per the provisions in the clause 9.6, the dispute shall be referred to arbitration in accordance with the provisions of the Indian ' Arbitration and Conciliation Act, 1996' (or any enactment that replaces the said act). "Each party shall be entitled to appoint one arbitrator on its behalf within 30 (thirty) days of the request and both the arbitrators shall appoint within 30 (thirty) days of their appointment a third arbitrator to be the Umpire in the arbitration proceedings. In the event the arbitrators fail to appoint the third arbitrator within the stipulated time as aforesaid, then the Parties agree that the third arbitrator (Umpire) shall be appointed by the Indian Council of Arbitration. The arbitration proceedings shall be held at Mumbai, Maharashtra.

- i. The award rendered shall apportion the costs of the arbitration.
- ii. The award rendered in any arbitration commenced hereunder shall be final, conclusive and binding upon the Parties and award may be entered in any Court having jurisdiction as defined under Section 10.11.

9.9 The provision of this Article shall survive the termination or expiry of the Term of this Agreement.



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Hydro Power Development Agreement  
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ARTICLE X

MISCELLANEOUS PROVISIONS

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2090  
36/104

10.1 This Agreement including the schedules thereto can be amended only by written agreement between the Parties in writing.

10.2 The language of this Agreement shall be English, and all documents, notices, waivers and all other communications, written or otherwise, between the Parties in connection with this Agreement shall be in English.

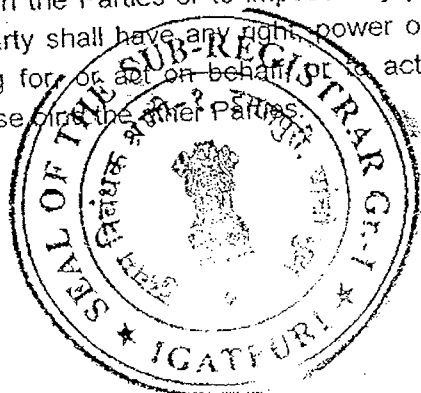
10.3 This Agreement shall be binding upon and insure to the benefit of the Parties hereto and their respective successors and permitted assigns.

10.4 The Generating Company and the GOMWRD declare and affirm that no Party, nor its Directors, employees, any of its agents, or in case of the Generating Company, its investors, has paid or received, nor has it undertaken to pay or receive nor it shall in future pay or receive any unlawful commission, bribe, pay-offs, kick-backs and that it has not in any other way or manner paid or received any sums, whether in Indian currency or foreign currency, in India or abroad, or in any other manner given or received or offered to give or to receive any gifts and presents in India or abroad to any person of the Generating Company to procure this Agreement. The Generating Company, the GOMWRD undertake not to engage in any of said or similar acts during the terms of, and relative to this Agreement.

10.5 Any expenditure required for preparing, duplication, assembly and distribution of this Agreement shall be borne by the Generating Company and each party will be given six copies of signed Agreement.

10.6 This Agreement shall be executed on the requisite stamp paper and the stamp duty and registration charges shall be paid and borne by the Generating Company. The Parties shall cause this Agreement to be registered with the Sub-Registrar. The original copy shall be retained by the Generating Company.

10.7 This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the Parties or to impose any partnership obligation or liability upon any Party. No Party shall have any right, power or authority to enter into any agreement or undertaking for or act on behalf of or to act as or be an agent or representative of, or to otherwise bind the other Parties.



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Hydro Power Development Agreement

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10.8 The invalidity or unenforceability for any reason of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder.

10.9 The Parties to this Agreement shall not assign or part with right obligations under this Agreement to any third party without prior approval in writing of both the Parties and such approval shall not be unreasonably delayed or withheld.

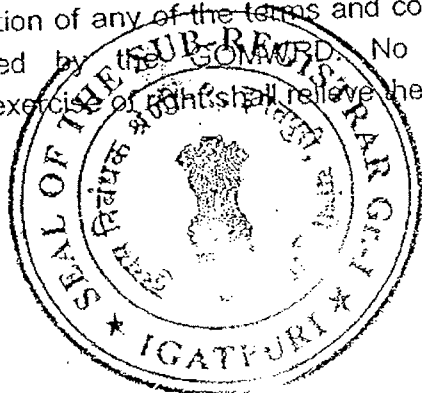
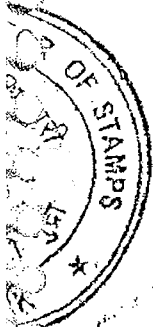
10.10 Cancellation, expiration or earlier termination of this Agreement shall not relieve the Parties of obligations that by their nature should survive such cancellation, expiration or termination, including without limitation warranties, remedies, promises of indemnity and confidentiality.

10.11 Governing Law -  
This Agreement shall be interpreted, construed and governed by the Laws of India.

10.12 Orders issued / will be issued by MERC on provisions of the GOMWRD policy issued vide G.R. NO.PVT-1204 / (160/2004) / HP dated 15<sup>th</sup> September, 2005 which are within its regulatory mandate under the provisions of Electricity Act, 2003 shall be binding on both the parties

10.13 Rights of Financing Parties / Lenders -

- a) The Generating Company may encumber by mortgage or other proper instrument, its right, title and interest in the Project and in this Agreement in order to finance the development, construction, completion, operation and maintenance of the Project. However, after signing such mortgage deed, the Generating Company / Developer, shall intimate to the concerned Executive Engineer along with the copy of such mortgage deed. The extension of any such mortgage, or other instrument, or the foreclosure thereof, any sale there under, either by judicial proceedings or by virtue of any power or privilege reserved in such mortgage or indebtedness, or the exercising of any right, power or privilege reserved in any mortgage or other instrument, including an assumption by the holder of such indebtedness of the obligation of this Agreement, The mortgage period including extensions if any shall not exceed the period of this agreement shall not be held as a violation of any of the terms and conditions hereof and is hereby expressly permitted by the GOMWRD. No such encumbrance, foreclosure conveyance or exercise of right shall relieve the Generating Company



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1.45 MW  
Hydro Power Development Agreement

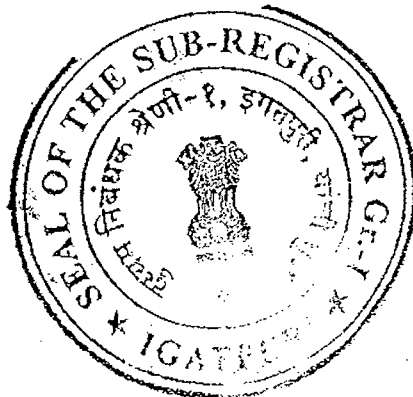
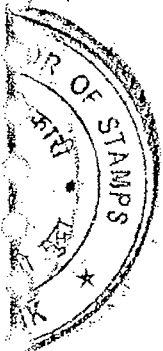
from its liability under this Agreement. To the extent any Financing Party assumes any of the obligations of the Generating Company under this Agreement, the liability of such Financing Party shall be limited to the interest of such Financing Party in the project.

b) A duplicate copy of all material notices that the GOMWRD may, from time to time, give to or serve on the Generating Company under and pursuant to the terms and provisions hereof shall be sent to the Financing Parties or lenders.

10.14 Jurisdiction -

No legal proceedings to enforce any claim and no suit arising out of this Agreement shall be instituted except in a court of competent Jurisdiction under the High Court of Mumbai.

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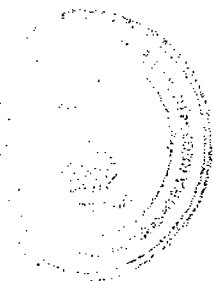
**MUKANE HEP**  
- 40 - **1.45 MW**  
Hydro Power Development Agreement

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives on the date contained on the first page

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89/194

SIGNED, SEALED AND DELIVERED

By Chief Engineer, North Maharashtra Region, Nashik



For and on behalf of Governor of Maharashtra in the presence of

- 1) Kohirkar Ajay Prabhakar *ajay*  
SE CADA Avagam
- 2) Jagtap Anish Baburao *anish*  
EE NMPD NSR

11/8/2010  
Chief Engineer (N.R.D.)  
Water Resources Department  
North Maharashtra Region, Nashik

THE COMMON SEAL OF,  
M/S SHREEHARI ASSOCIATES (P) LIMITED.  
1, Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road, Itkheda, Amangabad - 431005

Generating Company, pursuant to the Resolution Of the Board of Directors of the said Project Company passed at its meeting duly convened and held on the .....200

Hereto affixed in the presence of

- 1) \_\_\_\_\_
- 2) \_\_\_\_\_

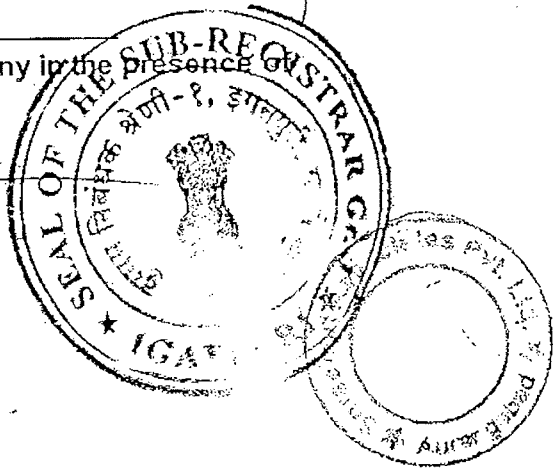
For Shreehari Associates (P) Ltd.  
Managing Director

being the two Directors who in token thereof have hereto set their respective hands and countersigned by \_\_\_\_\_

being the Secretary of board of Project Company in the presence of \_\_\_\_\_

- 1) M.V. Kulkarni *M.V.*
- 2) R.R. Sharma *Rajesh*

Mukane





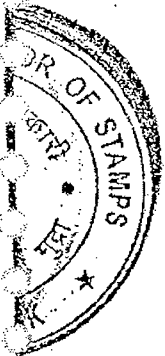
- 41 - **MUKANE HEP**  
Hydro Power Development Agreement **1.45 MW**

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**SCHEDULES**

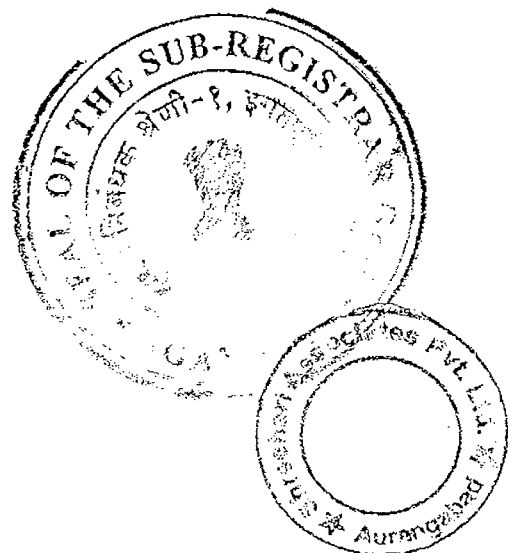


**MUKANE HEP**  
- 42 - **1.45 MW**  
Hydro Power Development Agreement

SCHEDULE - I

COMPRISING THE FOLLOWING

- 1) Company's proposal to GOMWRD Dated 25/01/2008
- 2) Copy of GOMWRD's Letter of Intent / Letter of permission No. CE(E)/HP/D-2/T-1 /Rvt. / Mukane / 115 / Dated 04/07/2008
- 3) Copy of GOMWRD letter No. HEP-1209/(166/2009)HE, dated 12/08/09
- 4) Copy of S.E.,KDC.,Pune's Letter No. KDC/Kdd4/D-2/Mukane-TEFR/1394/2009 Dated 21-08-2009 (Approval to TEFR)
- 5) Copy of GOMWRD's Letter of Allotment No. KDC/KDD-4/D-2/Mukane LOA/1397/09 Dated. 21-08-2009
- 6) Company's Letter Dated 10/04/2010 for allotment of land on lease for MUKANE HEP.
- 7) Copy of Hydro Power Policy from Government of Maharashtra, Water Resources Department vide Government Resolution No. PVT-1204/(160/2004)/HP, Dated 15/09/2005
- 8) Copies of Extracts of Generating company's Board Resolution dated 14/01/2008
- 9) Bank Guarantee
- 10) Sallient Features
- 11) 7/12 Utare
- 12) Drawing
- 13) Design & Construction Programme
- 14) Phasing of Expenditure for Mukane HEP
- 15) Quality Assurance Plan (QAP)



**MUKANE HEP**- 43 - **1.45 MW**

Hydro Power Development Agreement

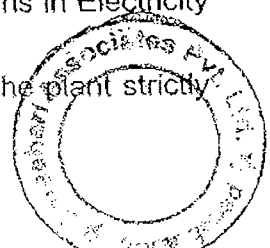
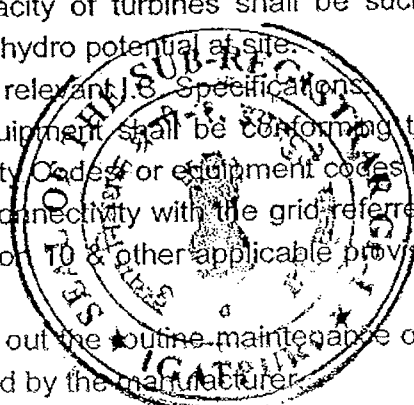
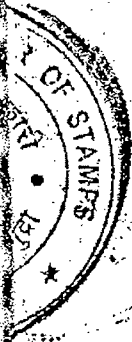
**SCHEDULE-II****PROJECT SPECIFIC CONDITIONS & BROAD SPECIFICATIONS.**

1.00 Generating Company shall ensure the following conditions stipulated while approving TEFR / LOP (Relevant in development phase & operation phase.).

1. During excavation in hard rock, promoter shall keep peak particle velocity within 10mm./sec. he shall continuously monitor the vibration during excavation
2. Promoter shall restrict the maximum pressure rise during sudden closing of guide vanes within 3.14 k.g./sq.cm and maximum speed rise within 145% of rated speed. Promoter shall keep constraint in GTP of T.G. set. Promoter shall make adequate provisions (PRV/fly wheel of adequate G.D. value) to keep speed & pressure rise within the limit.
3. It is presumed that the promoter has taken into consideration the water reservation for Nashik Corporation & gradual increase in it. As domestic water use carries top priority the quantum of water availability for generation may vary. Particularly from 2021 to 2031 the projected water availability for generation is likely to reduce substantially. It is presumed that the promoter has considered this aspect. Promoter shall not be compensated if the water availability for generation is reduced than his assessment in few or all years of the lease period.
4. Consideration the topography around the proposed power house and proposed machine hall level, promoter shall provide and maintain adequate surface drainage arrangement.
5. Promoter shall acquire the private land , if required for the scheme, over and above the land already in possession of GOMWARD, at his own cost

2.0 Generating Company shall develop & maintain the Project complying following norms & standards.

- a) Type, Numbers & installed capacity of turbines shall be such that it ensures optimum exploitation of available hydro potential at site.
- b) All Civil works shall be as per the relevant IS Specifications
- c) Turbine, Generators & other equipment shall be conforming to relevant Indian Standards / International Electricity Codes or equipment codes for.
- d) Technical standards relating to connectivity with the grid referred to in clause (b) of Section 73, provisions in Section 70 & other applicable provisions in Electricity Act, 2003.
- e) Generating Company shall carry out the routine maintenance of the plant strictly as per the O & M manual provided by the manufacturer.



- 44 - **MUKANE HEP**  
**1.45 MW**  
 Hydro Power Development Agreement

<b>इति</b>
दिनांक (2803 / 2010)
84/100 <b>SECURITY DEPOSIT</b>

SCHEDULE - III

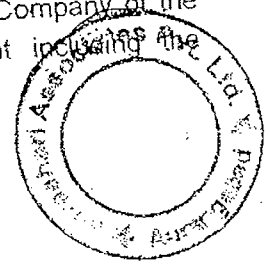
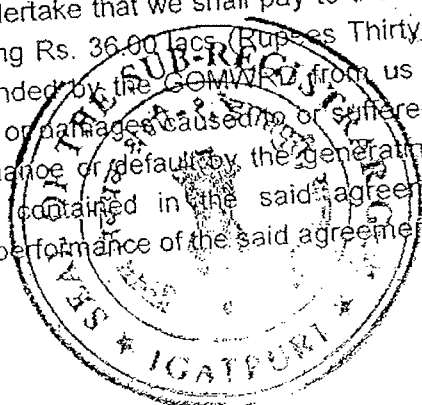
**PERFORMA OF BANK GUARANTEE FOR**

In consideration of the Hydro Power Development agreement (Hereinafter referred to as "the said agreement" made at Nashik on the \_\_\_ day of \_\_\_\_, 2010 (Two Thousand Ten) between Governor of Maharashtra through Water Resources Department (here in after referred to as GOMWRD) and Shreehari Associates (P) LTD. Aurangabad 431005. incorporated under Company Act, 1956, having it's registered office at 1, Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road, Itkheda, Aurangabad 431005. (here in after referred to as "Generating Company") and providing, interlaid that the Generating Company shall furnish to GOMWRD a bank guarantee from any nationalized bank on the sum of Rs 36.00 lacs (Rupees Thirty Six lacs only ) a security for due observance and performance by the Generating Company of the terms and conditions of the said agreement. The generating Company hereby furnishes the GOMWRD a bank guarantee from nationalized bank in India in the like amount in the manner here in after contained. This Bank Guarantee shall be initially valid for a period of four years and shall be extended by the Generating Company / Developer time to time during the entire period of this agreement.

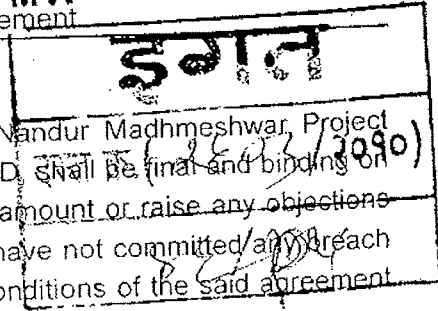
We, the undersigned M/s Shreehari Associates Pvt., Aurangabad incorporated under the Act and having one of our local offices at Auranagabad do hereby Guarantee to the GOMWRD.

- 1) Due performance and observance by the generating Company of all the terms and conditions of the said agreement to be observed and performed by the generating Company.
  - a) Due and punctual payment by the generating Company to the GOMWRD of all sums of money, losses, damages, costs, charges, penalties and expenses that may become due or payable to the GOMWRD by or from breach, nonperformance or default by the generating Company of the terms, covenants and conditions of the said agreement.

2) And we do hereby agree and undertake that we shall pay to the GOMWRD forthwith on demand an amount not exceeding Rs. 36.00 lacs (Rupees Thirty Six Lacs Only) or such lesser sum as may be demanded by the GOMWRD from us as and by way of indemnity on account of any losses or damages caused or suffered by GOMWRD by reason of any breach, non-performance or default by the generating Company of the terms, covenants and conditions contained in the said agreement including the aforesaid covenant for satisfactory performance of the said agreement.

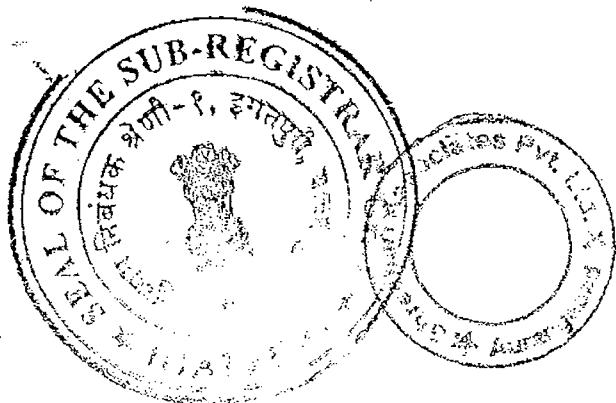


**MUKANE HEP**  
- 45 - **1.45 MW**  
Hydro Power Development Agreement



3. And we hereby further agree that :

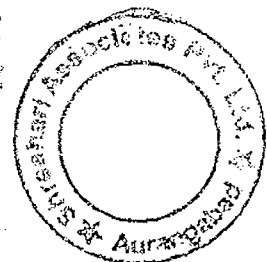
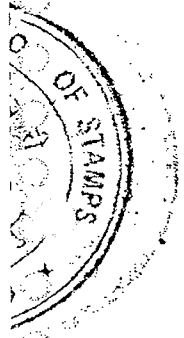
- a. The demand made by the Executive Engineer Nandur Madhmeshwar, Project Division Nashik, for and on behalf of the GOMWRD, shall be final and binding on us and we shall not dispute our liability as to the amount or raise any objections on the ground that the generating Company has/have not committed any breach or default of the said terms and covenants and conditions of the said agreement or any other ground whatsoever.
- b. This Bank Guarantee shall be initially valid for a period of four years and shall be extended by the Generating Company / Developer time to time during the entire period of this agreement. Such extensions shall be given at least 30 days before the expiry of the Bank Guarantee in effect.
- c. The guarantee shall continue to be enforceable till all dues of the GOMWRD under or by the virtue of the said agreement have been fully paid and as claims satisfied or discharged or till..... for and on behalf of the GOMWRD certifies that the terms and conditions of the said agreement have been fully and properly carried out by the Generating Company and accordingly discharges the guarantee.
- d. We shall not be released or discharged from the liability under this guarantee by reason of :
- i. Any change in the constitution of the bank or the Generating Company
  - ii. any arrangements made between the GOMWRD and the Generating Company with or without our consent.
  - iii. Any forbearance or indulgence shown to the Generating Company,
  - iv. Any variations in the terms, covenants or conditions contained in the said agreement,
  - v. Any time given to the Generating Company,
  - vi. Any other conditions or circumstances under which in law a surety would be discharged.
- e. Our liability hereunder shall be joint and several with that of the Generating Company as if we were the principal debtors in respect of the amount so ascertained as aforesaid and



- 46 - **MUKANE HEP**  
**1.45 MW**  
 Hydro Power Development Agreement

- f. We shall not revoke this guarantee during its currency except with the previous consent in writing of the GOMWRD PROVIDED ALWAYS that notwithstanding anything herein before contained, our liability under this guarantee shall be limited to the said sum of Rs. 36.00 lacs (Rupees Thirty Six Lacs Only) and shall remain in force until the 30th day of August 2013 and unless a demand or claim under this guarantee is made on us in writing on or before \_\_\_ day of \_\_\_, we shall be discharged from all liabilities under this guarantee thereafter.

<b>इगत</b>
दस्त क्र. (2603) / 2090)
80 / 100



MUKANE HEP

- 47 -

1.45 MW

Hydro Power Development Agreement

IN WITNESS WHERE OF The Common Seal Of ..... bank has been here into affixed this ..... day of ..... in the presence of :

..... & )

..... & )

being respectively .....& )

of the Bank who, in token thereof. )

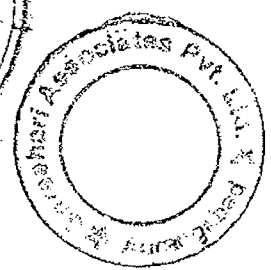
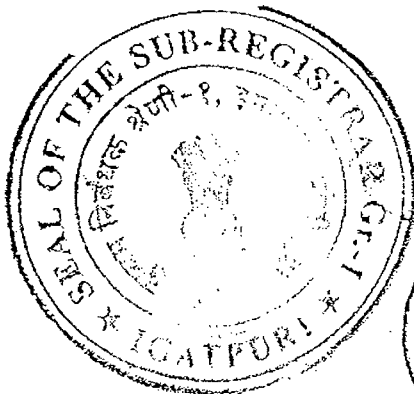
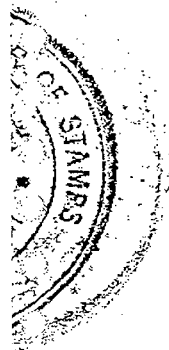
have hereto set their respective )

hands in presence of )

(1) ..... & )

(2) ..... & )

इगत
दस्त क्र. (2803 / 2090)
84/100



- 48 - **MUKANE HEP**  
Hydro Power Development Agreement **1.45 MW**

SCHEDULE - IV

DETAILS OF LAND LEASE

<b>इगत</b>	
स.स. (2003 / 2090)	
82	Remark

1) GOMWRD is in possession of the land details of which are as under

Name of Village	Survey / Gat No.	Area in Ha	Remark
Mukane	553	0.17 ha	
	Total	0.17 ha	

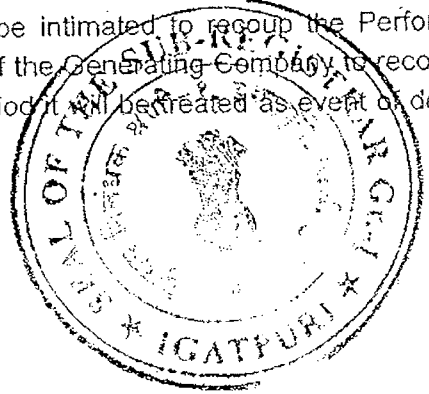
2) After payment of Upfront Premium and/or threshold premium wherever applicable, GOMWRO shall issue a letter to the Generating Company to start the development of project and shall give the land as described above on lease basis.

3) The term of the lease shall be same as that of this agreement. If the agreement is terminated for any of the reasons as mentioned in this agreement Land Lease shall stand terminated accordingly.

4) Generating Company shall pay to GOMWRD land lease charges. Land lease shall be RS. 1 (Rupee One) per kw per annum to be calculated on the basis of Installed capacity of the project as approved in Techno Economic Feasibility Report for the first year.

5) Land Lease charges will be increased in every subsequent year by 5 % by compounding. Year for the calculation of Land Lease shall of April to 31<sup>st</sup> of March. Land Lease charges for the be from first year shall be applicable from the first date of month in which GOMWRD intimates Generating Company about site being ready for delivery to 31<sup>st</sup> March of next calendar year. Generating Company shall pay the Lease Rent of first year in advance within 30 days from the date on which it is intimated about readiness of the land for delivery. Land Lease charges of subsequent years shall also be paid in advance up to 30<sup>th</sup> of April of every subsequent year.

6) If Generating Company fails to pay the Land Lease charges in stipulated time, it will have to pay Land Lease charges with interest at SBI prime lending rate plus 2% (Two percent) per annum on delayed payment for delayed period. However, if the Generating Company fails to pay the Land Lease Charges with interest up to 31 of the March of that year GOMWRD shall recover the same from Performance Security Deposit. And the Generating Company shall be intimated to recoup the Performance Security Deposit within 30 days. And failure of the Generating Company to recoup Performance Security Deposit within stipulated period it will be treated as event of default and the agreement shall be terminated.

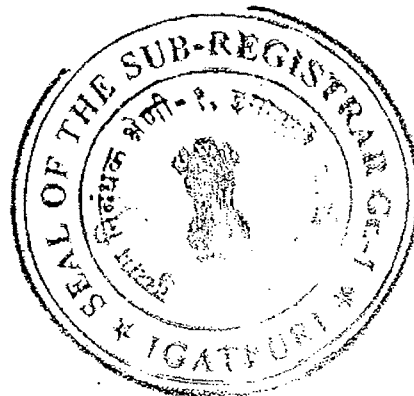




- 49 - **MUKANE HEP**  
Hydro Power Development Agreement

- 7) Land Lease charges as mentioned in section 4 above shall be reviewed after 30 years if GOMWRD decides to extend the term of this agreement. However, such extension shall be solely at the discretion of the GOMWRD.
- 8) Generating Company shall hand over the land along with the structure, plant & equipment on it at free of cost to GOMWRD at the end of lease period.
- 9) The land if any required to be purchased in addition to the land in possession to Govt. shall be acquired in the name of "Executive Engineer, Nandur Madhmeshwar Project Division, Nashik" the cost of promoter.
- 10) If the land leased is extra that requirement, the promoter should not use it for commercial activity and he should convert it for plantation or gardening purpose & protect the land properly by fencing or other means.

<b>इगत</b>
दस्ता क्र. (2803 / 2090)
40 / 904



STAMPS

- 50 - **MUKANE HEP**  
1.45 MW  
Hydro Power Development Agreement

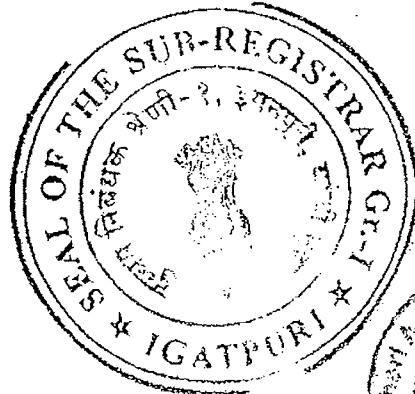
ENCLOSURE TO SCHEDULE - I

**इगत**

दिनांक (१६०३ / २०१०)

५९/१९४

- 1) Company's proposal to GOMWRD Dated 23/01/2008
- 2) Copy of GOMWRD's Letter of Intent / Letter of permission No. CE(E)/HP/D-2/T- /Pvt. / Mukane / 115 / Dated 04/07/2008
- 3) Copy of GOMWRD letter No. HEP-1209/(166/2009)HE, dated 12/08/09
- 4) Copy of S.E.,KDC.,Pune's Letter No. KDC/Kdd4/D-2/Mukane-TEFR/1394/2009 Dated 21-08-2009 (Approval to TEFR)
- 5) Copy of GOMWRD's Letter of Allotment No. KDC/KDD-4/D-2/Mukane LOA/1397/09 Dated. 21-08-2009
- 6) Company's Letter Dated 10/04/2010 for allotment of land on lease for MUKANE HEP.
- 7) Copy of Hydro Power Policy from Government of Maharashtra, Water Resources Department vide Government Resolution No. PVT-1204 / (160/2004) / HP, Dated 15/09/2005
- 8) Copies of Extracts of Generating company's Board Resolution dated 14/01/2008
- 9) Bank Guarantee
- 10) Salient Features
- 11) 7/12 Utare
- 12) Drawing
- 13) Design & Construction Programme
- 14) Phasing of Expenditure for Mukane HEP
- 15) Quality Assurance Plan (QAP)



51

**MUKANE HEP  
1.45 MW**

REF NO. SAPL07-08: MUKANE SHP  
January 23, 2008



To:  
The Superintending Engineer  
Hydro Projects Designs Circle,  
Govt. Transport Service Building,  
3rd Floor, Sir Pochkhanwala Road,  
Near Hilltop Hotel, Worli,  
Mumbai-400 030.

<b>इगत</b>
दस्तावेज क्र. (२६०३ / २०१०)
५२/२०१०

Project Name : Mukane Hydro Electric Project (1x1.5MW)  
Ref : Bid No. CE (E) /HP/SHP/ CPP/IPP/31 OF 2007-08

Dear Sir,

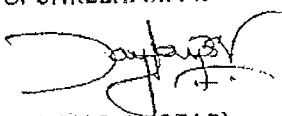
We, the undersigned hereby participate in bid competition in accordance with the said instruction, conditions of contract. We abide by all conditions stipulated in these documents. As required we are enclosing the following documents in the envelop-1.

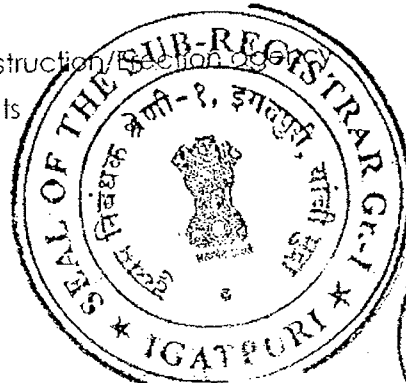
1. The bid forwarding letter as per format given in Appendix-A.
2. Earnest money deposit in the form of Bank Guarantee in the format Appendix-C
3. The submitted proposal is as IPP
4. We enclose
  - a. Certified copy of Sales Tax/ VAT registration certificate by the gazetted officer.
  - b. Copy of sales tax/VAT returns up to September of 2007.
5. Power of attorney as per format Appendix-B
6. Certified copy of registration of professional tax with proof of payment
7. Declaration of the promoter developer as per Appendix-F.
8. The promoter company is the Independent Power Producer (IPP).
9. Undertaking as per Appendix-G
10. Attested copies of the MOU

(a) Consultants (b) Construction/Section 80C

We are sure this is in line with the requirements

Yours faithfully,  
For SHREEHARI ASSOCIATES PVT.LTD.

  
(SARANG JAGTAP)  
GENERAL MANAGER (ADMIN.)



MUKANE HEP  
1.45 MW

इगत
क्र.सं. (LE-03 / 2090)
43 / 100

SECTION - III

GOVERNMENT OF MAHARASHTRA WATER RESOURCES DEPARTMENT

PRICE BID - FORM

NAME OF WORK :

DEVELOPMENT OF SMALL HYDRO ELECTRIC PROJECTS BY PRIVATE PARTICIPATION AS CAPTIVE POWER PRODUCER (CPP) /INDEPENDENT POWER PRODUCER (IPP) FOR ELECTRICITY GENERATION THROUGH MUKANE HYDRO ELECTRIC PROJECT (1.500 MW), WITH ITS OWN FUNDS.

I / We Shreehari Associates Pvt. Ltd, Aurangabad.

hereby submit price bid for development of Small Hydro Electric Projects by private participation as

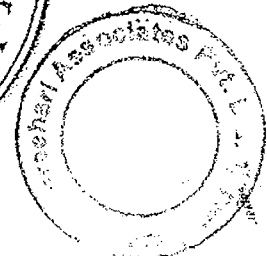
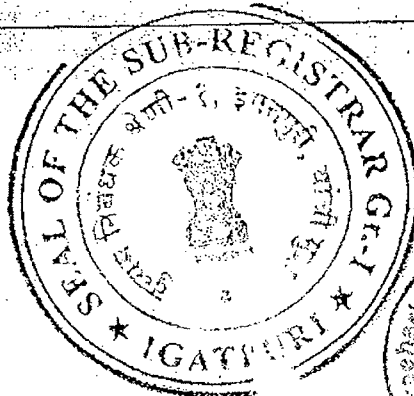
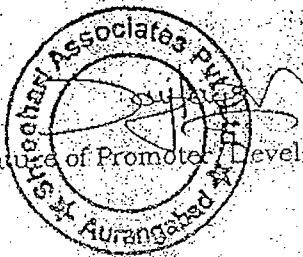
- i) Captive Power Producer (CPP)
- ii) Independent Power Producer (IPP)

for development of MUKANE HYDRO ELECTRIC PROJECT (1.500 MW) with our own funds vide Bid No. CE / HP /SHP /CPP/IPP/31/2007-2008. Bid document having volume I & II signed by SARANG V. JAGTAP dated 25.1.2008 for sum of Rs. (to be expressed in words & figures) as upfront premium over and above threshold premium.

(in words) Rs. Twenty four Lakhs and forty five thousand only

(in figure) Rs. 24.45 Lakhs

Signature of Promoter/Developer



53

MUKANE HEP  
1.45 MW

MEMORANDUM

- a) Earnest money deposit (EMD) : Rs. 7.20 Lacs  
To be paid with Bid documents in  
The form of Irrevocable Bank  
Guarantee from Nationalised/  
Scheduled Bank issued by a  
Branch located in Maharashtra.
- b) Performance Security Deposit(SD) : Rs.  
In the form of Irrevocable Bank  
Guarantee from Nationalised /  
Scheduled Bank issued by a  
Branch located in Maharashtra.
- c) Threshold premium in the form of :  
Crossed demand draft drawn in the  
Name of \_\_\_\_\_  
Payable at \_\_\_\_\_
- d) Time allowed for the work from : 24 (Twenty Four ) Months.

7.20 Lacs
7.20 (7200000/2090)
40/100 Lacs

Should this bid be accepted I / We do hereby agree and bind myself / ourselves to abide by and fulfill all the conditions annexed in this Booklet and / or in default thereof to forfeit and pay to the Governor of Maharashtra (hereinafter referred to as "the inviter") the penalties or sums of money mentioned in the said conditions.

Irrevocable Bank Guarantee bearing No. BG No. 709/LG/03/2008 dated 18.1.2008 issued by Nationalised / Scheduled Bank (Name of Bank) in respect of the sum of Rs. 7.20 Lacs is herewith forwarded representing the earnest money deposit.

Dated:

(Signature of Promoter / Developer)

(Signature of Witness)

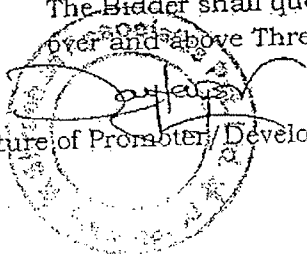
(Address)

(Dilip R. Kalestkar)

Note: Tick mark, which is applicable & strike out which is not applicable.

The Bidder shall quote a premium payable to Government of Maharashtra over and above Threshold Premium refer clause 11.1 of section).

Signature of Promoter/Developer



54

**MUKANE HEP**  
24.45 MW

RPAD  
Confidential  
Letter of Permission

No. CE(E)/HP/D-2/T-1/Pvt/Mukane/115  
Office of the  
Chief Engineer (Electrical), Hydro Projects,  
Water Resources Department,  
Hongkong Bank Building, 4<sup>th</sup> floor,  
M.G. Road, Fort, Mumbai-400001.  
E.mail - ceehpd@vsnl.net  
Date: 4-7-2008

To, ✓  
M/s. Shreehari Associates Pvt. Ltd.,  
'1' Sai Vrindawan,  
Near Mahanubhav Ashram,  
Paihan Road, Itkheda,  
Aurangabad-431005

2
3
2805/2090
44/100

Sub :- Letter of Permission (L.O.P.) for development of Mukane Hydro Electric Project by Private Participation as Independent Power Producer (IPP) for Electricity Generation.

- Ref :-
- 1) Pre-Qualification Document No. CE (E)/HP/SHP/CPR/IPP/31 of 2007-08
  - 2) Superintending Engineer, Hydro Projects Design Circle, Work, Mumbai Confidential letter No. SE/HPDC/D-1/Privatisation/154, dt. 7.12.2007
  - 3) Superintending Engineer, Hydro Projects Design Circle, Work, Mumbai Confidential letter No. SE/HPDC/D-1/Privatisation/177, dt. 24.12.2007.
  - 4) Price Bid Document submitted vide your letter No. SPAL-07-08 Mukane-SHP, dt. 23.1.2008.
  - 5) Superintending Engineer, Hydro Projects Design Circle, Work, Mumbai Confidential letter No. SE/HPDC/D-1/Privatisation/28, dt. 18.3.2008.
  - 6) Your office letter No. Hydro-Tender/07:08, dt. 24.3.2008.
  - 7) This office confidential letter No. CE(E)/HP/D-2/T-1/Pvt/Mukane/44, dt. 4.4.2008.
  - 8) Your office letter No. Hydro/Mukane:07-08, dt. 10.4.2008.

Dear Sir,

It is to convey the acceptance of your Price bid and upfront premium offered vide your letter at S.No.8, dated 10.4.2008 of Rs. 24.45 Lakhs (Rupees Twenty Four Lakhs and Forty Five thousand only)

2.0 You are requested to contact the Chief Engineer, North Maharashtra Region, Nashik for completing the formalities stipulated in Clause No. 2.25.2, 2.25.3, 2.25.4, 2.25.5, 3.2.1, 3.2.2, 3.2.3 of the price bid document and sign the Hydro Power Development Agreement (HPDA).

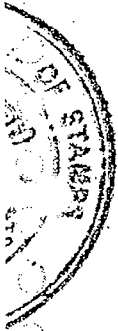
Kindly acknowledge the receipt of this letter.

Thanking you,

Yours faithfully,

*[Signature]*  
Chief Engineer (Electrical)  
Hydro Projects, Mumbai-01.

Copy submitted to Secretary (CAD), Water Resources Department, Mantralaya, Mumbai-32 for favour of information please.  
(Kind Attn.: Shri. M.K. Valagade, Deputy Secretary to SOMWRD)



55

MUKANE HEP  
4.22 MW

Copy forwarded with compliments to Chief Engineer, North Maharashtra Region, Nashik for information.  
It is requested to take further necessary action in the matter as per Government letter no. जविप्र १२०७/(३२१/२००७)/जलविद्युत, dtd. 14.07.2006 and letter No. जविप्र १२०७/(३२१/२००७)/जलविद्युत, dtd. 6.11.2007.

Copy forwarded to Superintending Engineer, Hydro Projects Design Circle, Worli, Mumbai for information and necessary action.

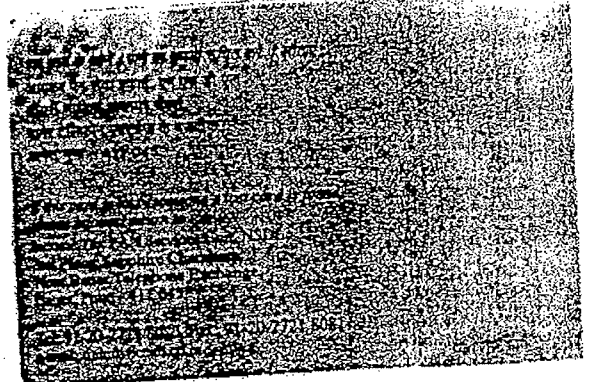
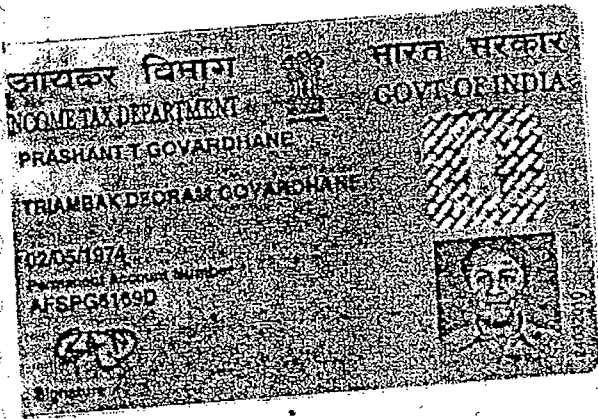
All documents relating to privatisation of Mukane Hydro Electric Project shall be submitted to Chief Engineer, North Maharashtra Region, Nashik under intimation to this office.

Copy forwarded to Superintending Engineer, Ghatghar Hydro Electric Project Circle, Nashik for information and necessary action.

Copy forwarded to Superintending Engineer, Koyna Design Circle, Pune, for information and necessary action.

Copy forwarded to Superintending Engineer, Koyna (E&M) Design Circle, Pune, for information and necessary action.

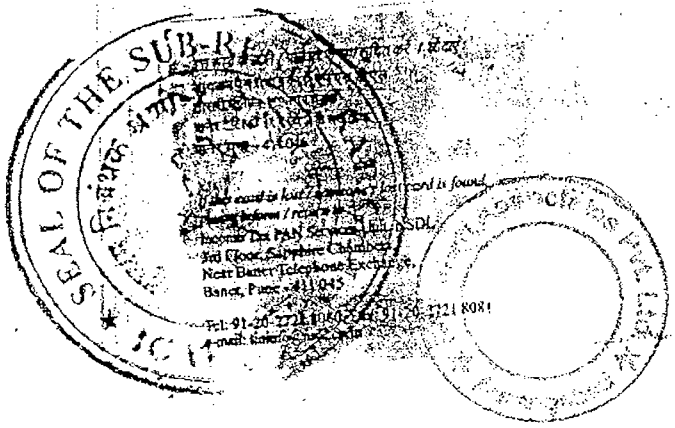
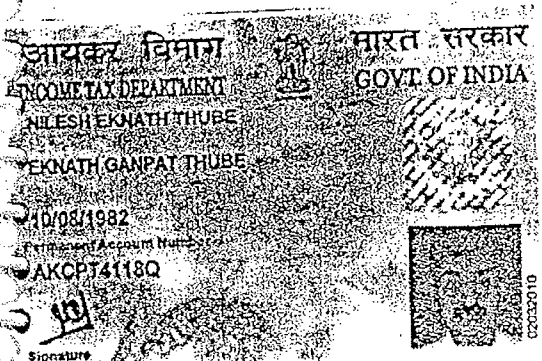
Copy forwarded to Executive Engineer, Bhandardara Hydro Electric Division, Kalwa, Thane for information and necessary action.



Self Attested

*(Handwritten signature)*

P. T. Govardhane Sect. Supr -



56

MUKANE 1157  
1. 15. 11. 11

महाराष्ट्र शासन

क्र. जविप्र-१२०९/(१६६/२००९)/ज.वि.

जलसंपदा विभाग,  
मंत्रालय, मुंबई- ४०००३२.  
दिनांक २९-०७-२००९.

प्रति,

अधीक्षक अभियंता,  
कोयना संकल्पचित्र मंडळ,  
पुणे.विषय :- मुकणे जलविद्युत प्रकल्पाच्या (१×१४५० कि.वॅ.) छाननी  
अहवालाबाबत.संदर्भ :- आपल्या कार्यालयाचे पत्र क्र. कोसंचिम/दि -४/मुकणे/प्रशा-  
१६/११५७/२००९, दिनांक १४.०७.२००९.

संदर्भित पत्रान्वये विषयांकित प्रकरणी आपण सादर केलेल्या एकत्रित छाननी अहवालास

खालील अटीच्या अधीन राहून शासनाची सहमती कळविण्यात येत आहे.

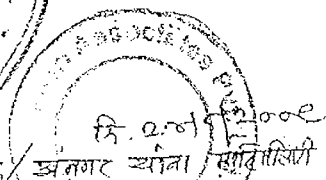
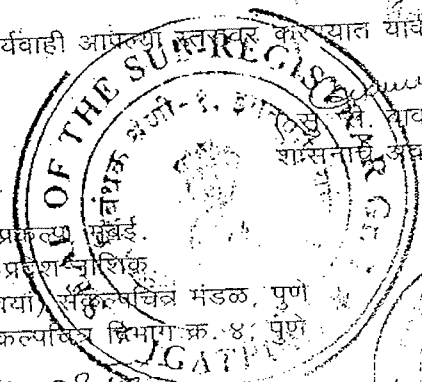
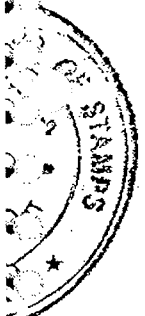
- 1 During excavation in hard rock, promoter shall keep Peak Particle Velocity within 10mm./sec. He shall continuously monitor the vibrations during excavation.
- 2 Promoter shall restrict the maximum pressure rise during sudden closing of guide vanes within 3.14 k.g./sq.cm and maximum speed rise within 145% of rated speed. Promoter shall keep this constraint in GTP of T.G. Set. Promoter shall make adequate provisions (PRV/fly wheel of adequate G.D. Value) to keep speed & pressure rise within the limit.
- 3 It is presumed that the promoter has taken into consideration the water reservation for Nasik Corporation & gradual increase in it. As domestic water use carries top priority the quantum of water availability for generation may vary. Particularly from 2021 to 2031 the projected water availability for generation is likely to reduce substantially. It is presumed that the promoter has considered this aspect. Promoter shall not be compensated if the water availability for generation is reduced than his assessment in few or all years of the lease period.
- 4 Considering the topography around the proposed power house and proposed machine hall level, promoter shall provide and maintain adequate surface drainage arrangements.
- 5 Promoter shall acquire the private land, if required for the scheme, over and above the land already in possession of GoMWRD, at his own cost.

याबाबतची पुढील आवश्यक कार्यवाही आपल्या कार्यालयात यादी.

प्रत :-

मुख्य अभियंता(वि), जलविद्युत प्रकल्प, मुंबई.  
मुख्य अभियंता, उत्तर महाराष्ट्र प्रदेश, नाशिक.  
अधीक्षक अभियंता, कोयना (विवर्या), संकल्पचित्र मंडळ, पुणे  
कार्यकारी अभियंता, कोयना संकल्पचित्र विभाग क्र. ४, पुणे  
जलविद्युत कार्यासन (संग्रहार्थ)  
जा. क्र. ३७२५/ना.१/३५२२-१०९पुणे, अ. अ. व. म. बो. से. दि. १५/०७/०९ नाशिक/अनगर यांना सादर  
पुणे, अ. अ. व. म. बो. से. दि. १५/०७/०९ नाशिक/अनगर यांना सादर  
पुणे, अ. अ. व. म. बो. से. दि. १५/०७/०९ नाशिक/अनगर यांना सादर  
पुणे, अ. अ. व. म. बो. से. दि. १५/०७/०९ नाशिक/अनगर यांना सादरE42  
AUG 2009

X







ISO 9001:2009 Registered

57  
MUKANE HEP  
1.45 MW

GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT,  
KOYNA DESIGN CIRCLE

Jalsampatti Bhavan, Near Karve Statue, Kothrud,  
Pune 411 038, (Maharashtra), INDIA.

Phone: 020-25445763, 25468982, e-mail: sekdc@eth.net. / punesekdc@yahoo.co.in

No. KDC/kdd4 / D-2/Mukane-TEFR/1394/2009

To,

✓ M/s Shreehari Associates (P) Ltd,  
1, Sai Vrindavan, Near Mahanubhav Ashram,  
Paithan Road, Itkheda, Aurangabad-431005

Date: 21/08/2009

1394/2009

46/09

Sub :- Vetting of TEFR of Mukane H.E.P. ( 1x1.45 MW )

Ref :- Govt. of Maharashtra's letter No. Water Resources Department's (Marathi)  
letter No. HEP-1209/(166/2009) /HP DT. 12/08/2009.

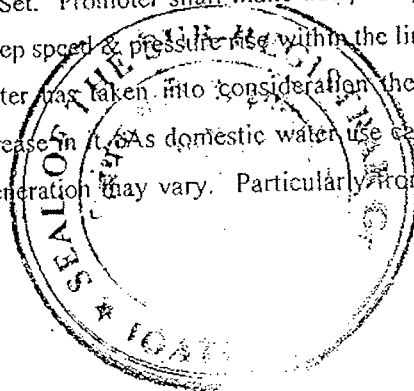
Sir,

1. It is to inform you that the Techno Economic feasibility Report of Mukane HEP & its revise version has been scrutinized by this office & has confirmed that.

- 1.1 Project is technically viable
- 1.2 The general layout of the project & design approach adopted is generally in order.
- 1.3 The project shall exploit the available hydro potential optimally.
- 1.4 The proposed project shall not affect the riparian right of downstream habitation.

Hence the Techno-Economic Feasibility Report was recommended to the GOMWRD for approval.

2. Government of Maharashtra, Water Resources Department vide reference letter No. 1 in approved TEFR subject to following conditions.
  - 2.1 During excavation in hard rock, promoter shall keep peak particle velocity within 10 mm/se He shall continuously monitor the vibrations during excavation.
  - 2.2 Promoter shall restrict the maximum pressure rise during sudden closing of guide vanes with 3.14 kg/cm<sup>2</sup> and maximum speed rise within 145% of rated speed. Promoter shall keep th constraint in GTP of T.G. Set. Promoter shall make adequate provisions (PRV/fly wheel adequate G.D.<sup>2</sup> value) to keep speed & pressure rise within the limit.
  - 2.3 It is presumed that promoter has taken into consideration the water reservation for Nas Corporation & gradual increase in U.S domestic water use carries top priority the quantu of water availability for generation may vary. Particularly from 2021 to 2031 the project



- water availability for generation is likely to be reduced substantially. It is assumed that the promoter has considered this aspect. Promoter shall not be compensated if the water availability for generation is reduced than his assessment in any or all years of the lease period.
- 2.4 Considering the topography around the proposed power house and proposed machine hall level, promoter shall provide and maintain adequate surface drainage arrangements.
- 2.5 Promoter shall acquire the private land if required for the scheme, over and above the land already in possession of GOINWRD at his own cost.
3. You are requested to submit eight copies of revised TEFR to this office duly incorporating the corrections.
4. This approval to TEFR is a general approval based on the scrutiny of points at Sr. No. 1.1 to 1.4 only & Government of Maharashtra, Water Resources Department does not undertake any responsibility regarding correctness of drawings and economic viability.

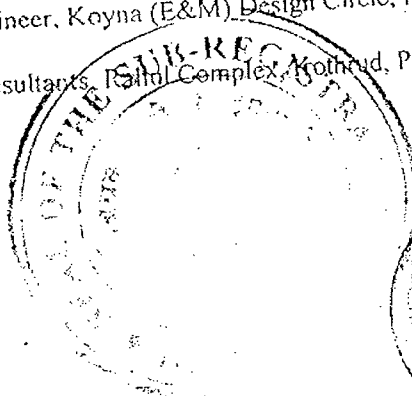
Thanking you,

Yours faithfully,

O. C Signed by S E

*[Signature]*  
 For Superintending Engineer,  
 Koyna Design Circle,  
 Pune-411 038

1. Copy submitted to the Secretary (CAD), Water Resources Department, Mantralaya, Mumbai - 32 for favour of information please.  
(Kind Attn. Shri. V.A. Shinde, Deputy Secretary to Government).
2. Copy submitted to Chief Engineer (Elect.), Hydro Project, Water Resources Department 4<sup>th</sup> floor, Hong Kong Bldg., Hutatma Chowk, Mumbai 32 for favour of information please.
3. Copy submitted to Chief Engineer (WR), North Maharashtra region, Water Resources Department, Nashik for information.
4. Copy forwarded to Superintending Engineer, Nashik Irrigation circle, Nashik for information.
5. Copy forwarded to Superintending Engineer (CADA), Ahemadnagar for information.
6. Copy forwarded to Superintending Engineer, Koyna (E&M) Design Circle, Pune for information.
7. Copy forwarded to Water-ere-source Consultants, Rajal Complex, Kothrud, Pune-411038.



59

MUKANE HEP  
145 MW

5075

Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad (178.03 / 2090)

Enclosure of letter No. KDC/Kdd4/D-2/Mukane TEFR/1502/2/09  
dated 09/09/2009

*Jub*  
Superintending Engineer  
Koyana Design Circle  
Pune - 411 038. (Kotrud)

**CERTIFICATE**

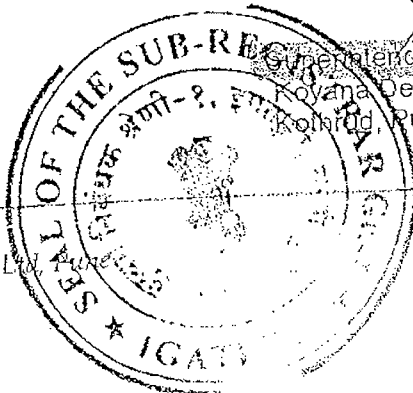
This is to certify that,

1. The Techno Economic Feasibility Report for Mukane (1x1450 KW ) Hydro Electric Project is as per the best prevailing practices in INDIA and considering guidelines issued by GoMWRD.
2. The optimum hydel potential at the site is 1x1450 KW.
3. The Annual Energy Generation corresponding to 50% dependable yield is 3.26 MUS.

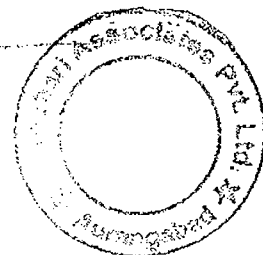
For Water-source Technologies  
(P) Limited  
*[Signature]*  
Authorised Signatory  
Pune

For Shreehari Associates  
(P) Limited  
*[Signature]*  
Authorised Signatory  
Aurangabad



This project report is approved subject to conditions stipulated in  
Superintending Engineer, Koyana Design Circle, Pune's letter No.  
KDC/kdd4/D2/ Mukane-TEFR/1394 /2009 dtd 21/08/2009



*Jub*  
Superintending Engineer  
Koyana Design Circle,  
Kotrud, Pune 411038



60  
MUKANE HYDRO  
1.45 MW

 ISO 9001:2000 Registered	 <b>GOVERNMENT OF MAHARASHTRA</b> <b>WATER RESOURCES DEPARTMENT.</b> <b>HOYNA DESIGN CIRCLE</b> Jalsampatti Bhavan, Near Karve Statue, Kothrud, Pune 411 038, (Maharashtra), INDIA. Phone: 020-25445763, 25468502, e-mail: askdc@eth.net / punesekdc@yahoo.co.in
--	---

No. KDC/ KDD-4/D-2/ Mukane-LOA/ 1397 /09.

Date : 21/08/2009.

To,

✓ M/S Shri Hari Associates Pvt. Ltd;  
 1, Sal Vrindavan,  
 Near Mahanubhav Ashram,  
 Paithan Road, Itkheda,  
 Aurangabad- 431 005.

<b>इगत</b>
G.R.No. (2803 / 2090)
29/08/09

Sub : Letter of Allotment for development of Mukane Hydro Electric Project ( 1 x 1.45 MW)

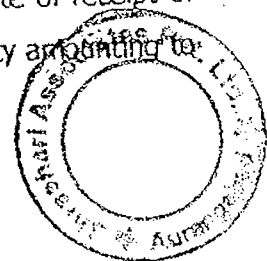
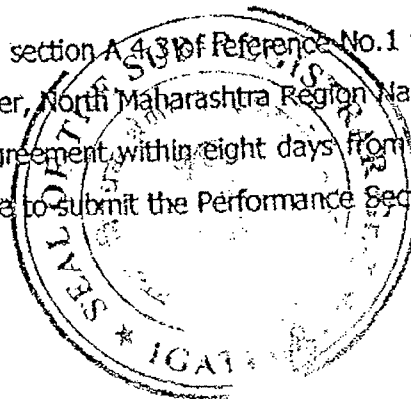
- Ref : 1) Govt. of Maharashtra, WRD G.R.No. PVT-1204/(160/2004)  
 HP Mantralaya, Mumbai-32, dt.15.9.2005.  
 2) Govt. of Maharashtra, Water Resources Departments  
 Circular No. HP-1207/ (321/2007) H.P. Dated 6.11.07.  
 3) This office letter No. KDC/kdd4/D- 2/Mukane-TEFR/1394  
 2009, dt. 21/ 08/ 2009.

Dear Sir,

Techno Economic Feasibility Report of Mukane Hydro Electric Project (1 x 1.45 MW) is approved by Government of Maharashtra, Water Resources Department, subject to the conditions mentioned in above referred letter No.3.

2.0 Therefore, under the provisions in section - 4.3 of Ref. No.1, the above said project is allotted to you for development as Independent Power Producer as per conditions mentioned in above cited references.

3.0 As per the provisions in section A 4.3 of Reference No.1 you are requested to contact Chief Engineer, North Maharashtra Region Nashik to sign Hydro Power Development Agreement within eight days from date of receipt of this letter. You will have to submit the Performance Security amounting to




Rs.3.50 lakhs in the form of Bank Guarantee in favour of Executive Engineer, Mandur Madhmeshwar Project Division, Nashik. The Bank Guarantee shall be in appropriate format and shall be valid for 4 years. Bank Guarantee shall be from any branch of Nationalised Bank located in the State of Maharashtra.

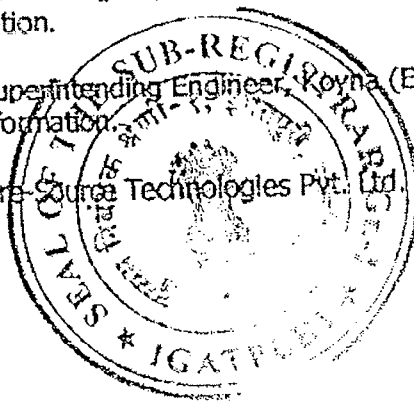
- 4.0 This letter of Allotment is being given as per the directives issued by Government of Maharashtra, Water Resources Department vide reference at Sr.No.2 above.

Thanking you.

Yours faithfully,

  
Superintending Engineer  
Koyna Design Circle,  
Pune 38.

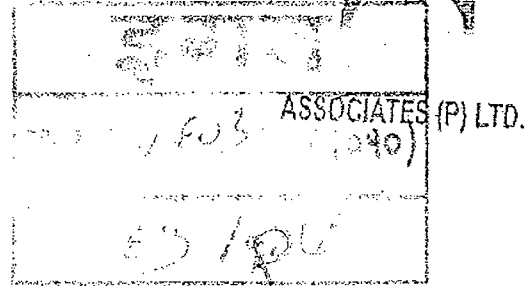
- 1) Copy submitted to the Secretary (CAD) Water Resources Department, Mantralaya, Mumbai 32 for favour of information please. (Kind Attention Shri V.A. Shinde, Deputy Secretary to Govt.)
- 2) Copy submitted to the Chief Engineer (Elect.) Hydro Project, Water Resources Department, 4<sup>th</sup> Floor, Hongkong Bank Building, Hutatma Chowk, Mumbai 32 for information please.
- 3) Copy submitted to Chief Engineer, North Maharashtra Region, Nashik for favour of information.
- 4) Copy submitted to the Managing Director, Maharashtra State Power Generation Co. Ltd; 5<sup>th</sup> Floor, Prakashgad, Bandra (E) Mumbai-32 for information.
- 5) Copy submitted to the Managing Director, Maharashtra State Electricity Distribution Co. Ltd, 5<sup>th</sup> Floor Prakashgad, Bandra (E), Mumbai-32 for information.
- 6) Copy forwarded to Superintending Engineer & Administrator, CADA, Ahmednagar, for information.
- 7) Copy forwarded to the Superintending Engineer, Koyna (E&M) Design Circle, Kothrud, Pune 38 for information.
- 8) Copy forwarded to Water-Source Technologies Pvt. Ltd, Pune for information.



62  
**MUKANE HEED  
 1.45 MW**

Ref | HEPs-Maps | 10-11 | 07.  
 April 10, 2010.

To,  
 The Chief Engineer,  
 Water Resources Department,  
 North Maharashtra Region,  
 Sinchan Bhavan, Trimbakeshwar Road,  
 Nashik.



Subject: Submission of Land Acquisition Maps of Waldevi, Mukane & Waki Dams.  
 Reference: 1) HPDA Agreement.  
 2) Marathi Letter No. N.M.R. /Tech.1/4391/2009, dated 28<sup>th</sup> October 2009,

Dear Sir,

In relation to the above captioned subject, we have enclosed herewith the Maps required for Acquisition of Land for Waldevi, Mukane & Waki Dams. We have marked at the places on the hard copy of map for your ready reference for HPDA.

hence, you are requested to do the needful for HPDA at the earliest for the said Projects.

Kindly acknowledge the receipt of the letter.

Thanking you,

Yours faithfully,

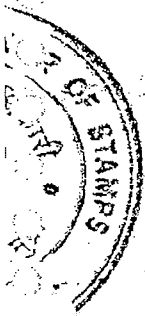
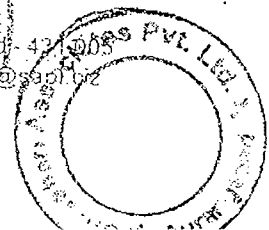
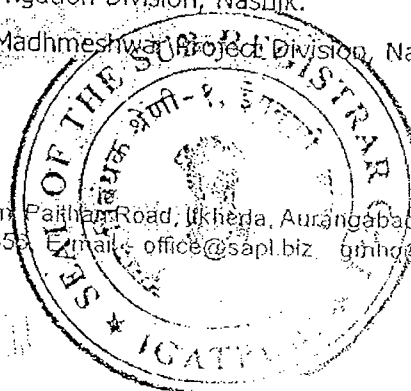
For SHREEHARI ASSOCIATES (P) LTD.

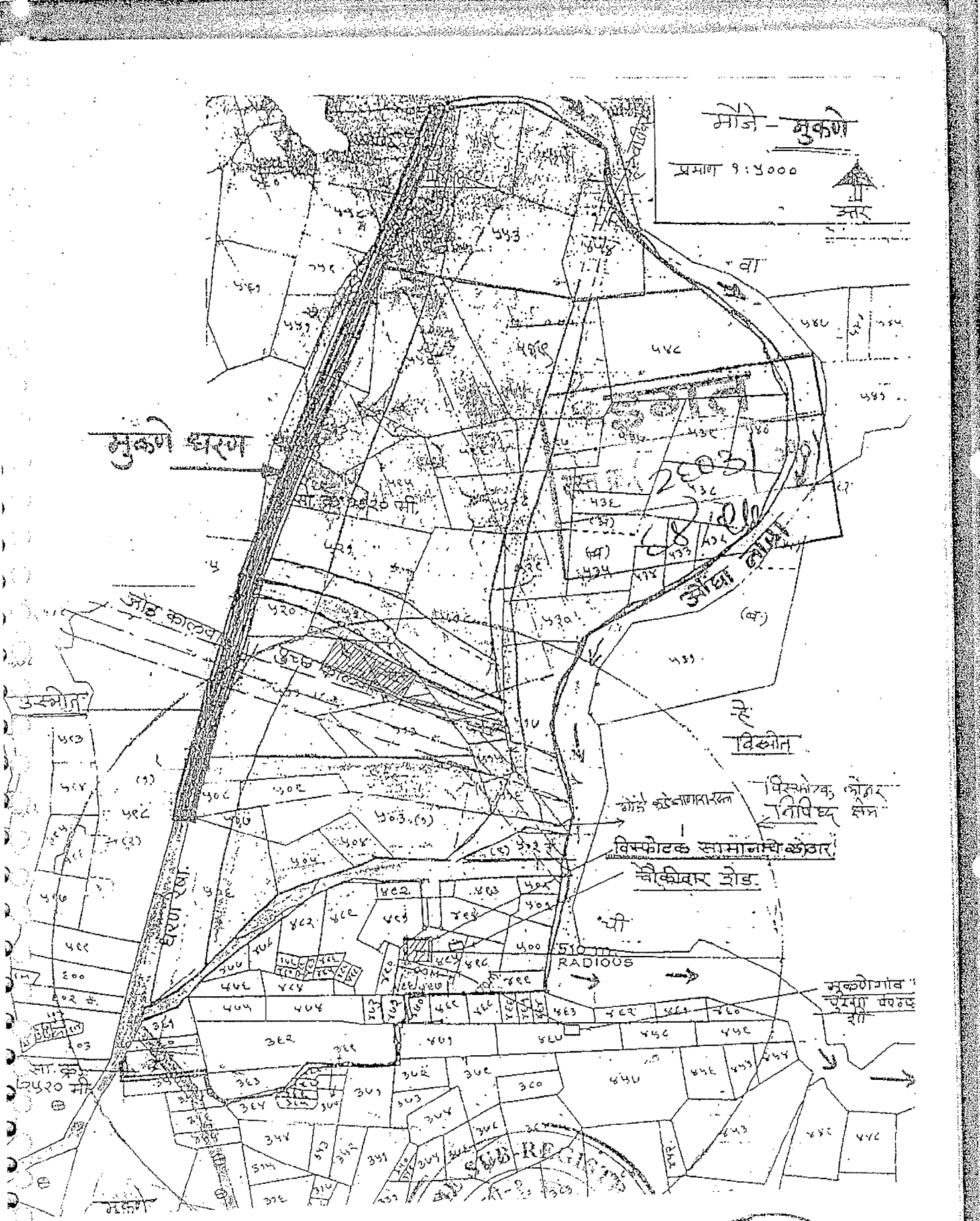
  
**SARANG JAGTAP  
 GENERAL MANAGER – ADMIN.**

Cell: 9850203333

- CC :
- 1) The Superintending Engineer & Administrator, CADA, Nashik.
  - 2) The Superintending Engineer & Administrator, CADA, Ahmednagar.
  - 3) The Executive Engineer, Nashik Irrigation Division, Nashik.
  - 4) The Executive Engineer, Nandur Madhmeshwar Project Division, Nashik.

T Sai Vindavan, Near Mahanubhav Ashram, Pathan Road, Ikherda, Aurangabad-431005  
 ☎ (0240) 2376649, 3205444, Fax - 2376653 Email - office@sapl.biz, gmhg@sapl.biz





मौजे - मुकणे  
 प्रमाण १:५०००



मुकणे धरण

जोडा काठवा

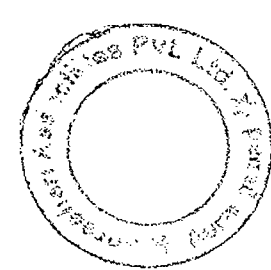
उस्मोज

हे विसीत

विस्फोटक कोठार  
 विविध स्त्र  
 विस्फोटक सामान्य कोठार  
 चौकीदार ओड

510m RADIUS

मुकणेगाव  
 चैतनी मठ  
 री



84

MUKANE HEP

1.45 MW

State Hydel Policy For Development Of  
Small Hydro Power Projects through  
Private Sector ParticipationGOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT

Government Resolution No. PVT-1204/(160/2004)/HP

Mantralaya, Mumbai 400032

Dated: 15<sup>th</sup> September 2005.

## I. PREAMBLE:

Power is a critical infrastructure on which the socio-economic development of the country depends. The growth of the economy and its global competitiveness hinges on the availability of quality power at competitive rates. Therefore, it is imperative that electricity is made available at globally competitive cost.

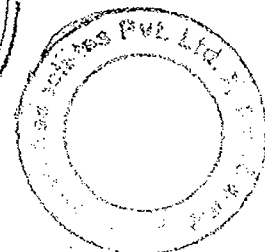
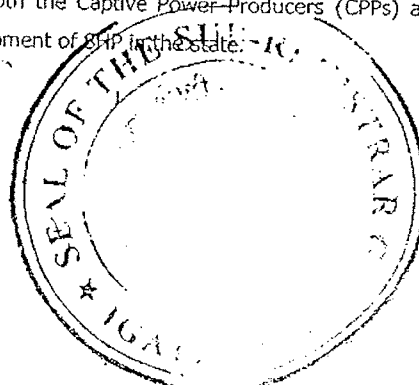
The Government of Maharashtra (GoM) has laid maximum emphasis on the full development of its hydro potential being a clean & renewable source of energy. It has been therefore decided to encourage private sector participation in development of Small Hydro Projects ( SHPs). Accordingly GoM declared policy vide Water Resources Department's (previously known as Irrigation Department's (ID)) G.R. No. HEP (7/2002)/HP, dated 28<sup>th</sup> November 2002. This policy is applicable to CPP through hydropower projects up to 25 MW installed capacity which is considered as one of the non-conventional energy source.

Electricity Act 2003 (EA 2003) has come into force since 10<sup>th</sup> June, 2003. This act has replaced the Indian Electricity Act 1910, the Electricity (Supply) Act 1948 and Electricity Regulatory Commissions Act, 1998.

The act has delicensed the generation and permitted direct commercial relationship between generating company and consumer/trader. The act has awarded generating company a right to open access to State Transmission Utilities (STU) for the purpose of wheeling electricity. The EA 2003 has also enlarged the definition of Captive user.

During the policy implementation process of GoM's policy dated 28.11.02 number of suggestions have been received requesting for certain amendments to the provisions in the state policy in light of provisions of EA 2003.

On this background and with an intention to harmonise the provisions in the state policy with that in EA 2003, GoM is pleased to declare revised policy for development of SHPs up to 25 MW capacity, through the private sector participation. This policy seeks to replace the earlier policy dated 28<sup>th</sup> November, 2002. The revised policy is intended to encourage the participation of both the Captive Power Producers (CPPs) and Independent Power Producers (IPPs) in development of SHP in the state.





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7803

II. Objectives :

- The objective of the policy is
- to harness the green power with the help of private sector.
  - to create suitable environment for attracting private sector investment.
  - to lay down the framework for the implementation of the policy.

Part A : Policy Guide Lines:

A-1 Scope:

The list of identified SHPs (up to 25 MW) sites is available with Government of Maharashtra , Water Resources Department (GoMWRD). The same shall be updated from time to time. The projects from this list shall be offered for development as CPP/IPP. Unidentified SHP sites proposed by the developers for development of CPP/IPP shall also be governed by this policy.

For the purpose of this policy, Captive Power Plant (CPP) is defined as a SHP set up under section 9 read with clause (8) of section 2 of EA 2003 and complying the requirements stipulated in Electricity Rules 2005 notified by Ministry of Power, Govt. of India (GoI) on 8<sup>th</sup> June, 2005.

For the purpose of this policy IPP is defined as SHP set by any person as defined in EA 2003 for generating electricity, which can be sold to any consumer located in the state of Maharashtra or any other willing distribution licensee or any Power Trading Company.

The provisions of this policy are also applicable for any governmental or semi-governmental organisation of GoM who owns the water reservoirs.

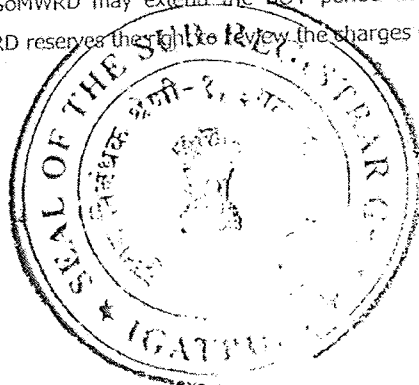
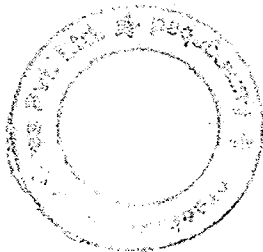
A-2 Operative Period:

The policy shall be in operation from the date of publication of this resolution till it is cancelled/revised. All the projects awarded within this period shall be governed by this policy.

The SHP allotted under this policy shall be on Build, Operate & Transfer Basis (BOT). The BOT period shall be 30 years. The BOT period shall start from the date of commissioning of the project. At the end of the BOT period the absolute ownership of the SHP along with land, switchyard & allied equipment shall automatically stand transferred to GoMWRD free of cost.

MERC has initiated the tariff determination process for SHPs. Tariff and other dispensation determined through this process may or may not apply for a period coterminus with BOT and/or lease period agreed to between the developer and GoMWRD.

GoMWRD may extend the BOT period at its discretion. If the period is extended GoMWRD reserves the right to review the charges specified in section A-14 of this policy.



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**A-3 The procedure for selection of Developers**

The procedure for selection of developers shall be as under.

**A-3.1** The list of sites for SHPs to be offered for privatisation is available with GoMWRD. This list shall be displayed on the web site of GoMWRD and shall be updated from time to time. GoMWRD shall offer projects from this list for development through public notification. The bidding process shall be open to both CPP and IPP.

**A-3.2** Prequalification evaluation of the interested developers shall be done. The criteria for pre-qualification shall be technical & financial capabilities, past experience and other relevant attributes of the developer. The necessary information regarding attributes to be evaluated, their inter-se weightage, guidelines for evaluation, passing score on attributes required for pre-qualification shall be specified in pre-qualification document. Based on the above criteria the developers shall be pre-qualified.

**A-3.3** The bidding procedure shall be as under.

**A-3.3.1** Main bidding documents shall be issued only to pre-qualified developers. The minimum threshold premium shall be mentioned in the bidding document. The bidders shall quote a premium payable to GoM over and above threshold premium and support his bid by Earnest money Deposit. (EMD). Upfront premium will be the primary consideration for allotment of the project. Upfront premium offered by both IPPs/CPPs will be evaluated. The highest bid so evaluated will be the criteria for selection.

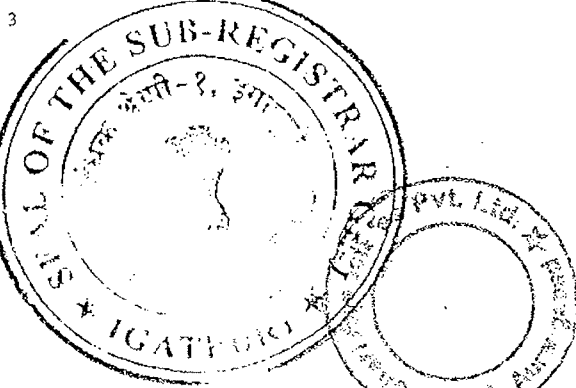
**A-3.3.2** In most of the projects GoMWRD already constructed intake structure hosting trash rack & sluice gates. Reinforced concrete lined penstock is also laid in the body of the dam. GoMWRD intends to recover its exclusive investment on power component viz. trash rack and steel penstock by fixing the threshold premium for bidding. This threshold premium shall be Rs. 50 Lakhs/MW in case of SHPs in which GoMWRD has already made investment on trash rack and penstock. In other cases it shall be zero.

**A-3.4** The GoMWRD shall intimate developer regarding his selection and Letter of Permission (LoP) to the developer. This LoP will empower the developer to make necessary investigations and prepare Techno-Economic Feasibility Report (TEFR). The data available with GoMWRD if any shall be made available to the selected developer, free of cost. The Developer shall draw his own inferences from this data.

**A-3.5** If the developer comes forward with his own site for development of the project, GoMWRD shall issue LoP directly provided the proposed project is not already investigated by GoMWRD. Decision of Secretary (CAD), GoM in this regard shall be final.

**A-4 Development of Project:**

**A-4.1** After receipt of the LoP the developers shall prepare Techno Economic Feasibility Report (TEFR). The TEFR shall be prepared considering the fact that the release of water shall be strictly as per irrigation/domestic/industrial demands and the generation



will have to be synchronised with these releases. GoMWRD reserves the right to decide the release schedule and modify it from time to time as per the requirements. GoMWRD shall make serious efforts to release maximum volume of water in such a manner that it can be used for generation of electricity at desired time. However, the decision of GoMWRD in this regard shall be final and binding. No claims of compensation on these grounds shall be entertained.

If the developer is satisfied about the techno-economic viability of the project he shall submit the TEFR to GoMWRD within three months from the date of LoP alongwith the processing fees as indicated hereinafter.

Sr. No.	Installed Capacity	Processing Fees in Rs. lakhs.
1.	Up to 999 kW	1
2.	1000 kW to 1999 kW	3.5
3.	2000 kW to 4999 kW	5
4.	5000 kW to 25000 kW	10

Under any circumstance (whether the project is viable or not) the developer is not entitled for any claim for reimbursement of expenditure that he has made on investigations, preparation of TEFR and its scrutiny.

A-4.2 GoMWRD before concurring with TEFR shall ascertain whether or not in its opinion,

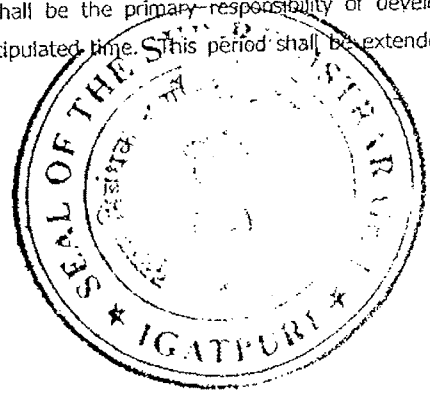
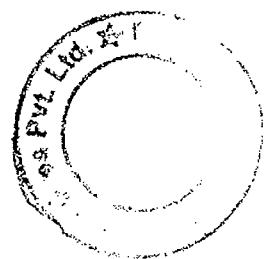
A-4.2.1 Proposed scheme will prejudice the prospect for best ultimate development of the hydro potential of the site consistent with the requirements of the domestic/irrigation/industrial water, navigation, flood control or other public purposes.

A-4.2.2 Proposed company exploits the full potential of the site allotted to the developer. In normal situation development in stages will not be allowed. However, due to any project specific reasons if stage wise development of the project is necessary, Secretary (CAD), GoM is authorised to allow stage wise development.

A-4.2.3 Proposed scheme meets the norms regarding dam design & safety.

A-4.3 If the TEFR satisfies all the above prerequisites GoMWRD shall approve the TEFR and issue Letter of Allotment (LoA) within one month from the date of submission of TEFR or date of giving all the clarifications by developer, whichever is later. On receipt of LoA developer shall deposit the Performance Security and sign the Hydro Power Development Agreement (HPDA) with GoMWRD within eight days. Amount of Security deposit shall be such that yearly charges payable to GoMWRD on account of water royalty, maintenance charges and land lease charges could be recovered from it.

A-4.4: Developer shall arrange for all the necessary clearances & financial closure within 6 months from the date of signing HPDA. GoMWRD shall facilitate developer in getting clearances. However, it shall be the primary responsibility of developer to arrange for various clearances within stipulated time. This period shall be extended if there are valid



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**MUKANE HEP**

1.45 MW

reasons for such extension, which shall be decided by Secretary (CAD), Govt. of Odisha, in case of developer in arranging the various clearances & finance within a stipulated period will result into automatic cancellation of HPDA and forfeiture of Performance Security. In case, any of the state level or central level clearance is denied for a particular project, the performance Security shall be refunded to the developer. However, cost incurred by developer for investigations, preparing TEFR, getting clearances and arranging finance shall not be refunded in any case.

20/01/2016  
20/01/2016

**A-4.5:** After getting necessary clearances & financial closure within stipulated period & submitting the documentary proof there of GoMWRD shall issue letter to the developer (within 8 days) to deposit the amount of Upfront Premium offered by him within one month.

Failure of developer to deposit amount of Upfront Premium within stipulated period will result into automatic cancellation of HPDA and forfeiture of Performance Security. GoMWRD shall authorise the developer to start the development work within 8 days from payment of amount of Upfront Premium.

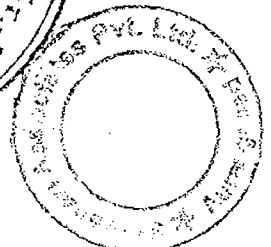
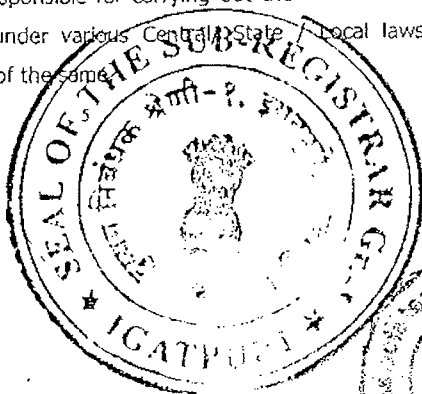
**A-4.6** In case of surrender of allotment by developer due to any reason he will be penalised as under and no compensation would be payable to the developer in such instance...

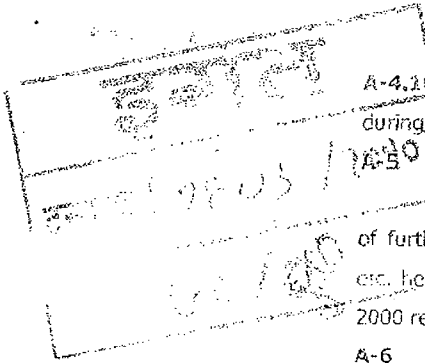
Sr. No.	Stage at which project is surrendered	Penalty
1.	Before signing HPDA	Forfeiture of Earnest Money Deposit except in the event the project is found unviable
2.	After signing HPDA	Forfeiture of Performance Security except when any state/central level clearances are denied.
3.	After permission for development is given	Forfeiture of Performance Security plus amount of Upfront Premium.

**A-4.7** The project shall be made operational within 24 months from the date of authorisation for development. However, any project specific issues shall be considered and project implementation schedule shall be drafted accordingly and incorporated in HPDA. The land under the possession of the government will be handed over to the developer on lease rent. If no government land is available for setting the unit, the developer has to arrange for land acquisition from private parties at his cost.

**A-4.8:** During the project implementation the progress of the developer shall be reviewed at various milestones & if the progress is not found satisfactory reasons for the delay shall be called for. If the reasons for the delay are found to be beyond the control of the developer, necessary time extension shall be given otherwise developer would be liable to pay a penalty as decided by GoMWRD. The details regarding various milestones and rate of penalty shall be included in the HPDA.

**A-4.9** The developer shall be responsible for carrying out the work with due diligence with regard to his responsibilities under various Central/State/Local laws, rules and regulations & ensure the compliance of the same.





A-4.10 The developer shall insure the assets of the project and keep them insured during the term of HPDA.

**A-5.1 Consultancy:**

In case, the developer opt to utilise the Consultancy services of GoMWRD in respect of further investigations, preparation of TEFR, estimates, designs & drafting specifications etc. he can avail the same at mutually agreed rates & conditions. GoMWRD has ISO 9001-2000 recognized design organization which has expertise in this field.

**A-6 Generation:**

Developer can establish, operate & maintain a generating power plant without any license, subject to following requirements.

A-6.1 TEFR is approved by GoMWRD.

A-6.2 All the Statutory Clearances are received.

A-6.3 Technical standards relating to connectivity with the grid referred to in clause (b) of Section 73, provisions in section 10 and other applicable provisions of EA 2003 are followed.

**A-7 Grid Interfacing & Evacuation Arrangements:**

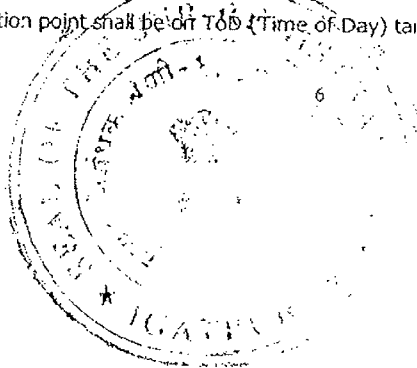
This will be as per dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**A-8 Transmission/Distribution entities:**

Developer may construct and maintain dedicated transmission lines as defined in EA 2003 from the generation plant to the destination of his use. However, he will have the right to access for existing transmission facilities in the State as per the provisions of EA, 2003 and the Regulations and other dispensations of MERC regarding Transmission Open Access. The local distribution licensee shall be permitted to evacuate power from SHP directly if he desires to do so. The developer shall sign Energy wheeling agreement with Transmission entities and distribution licensee. When transmission lines of Transmission entities are used, rates of wheeling charges and transmission losses shall be as decided by MERC from time to time, and wheeling transactions shall be settled accordingly.

When an open access is provided by MERC under subsection (2) of section 42 of Electricity Act 2003 the developer shall be responsible for payment of transmission charges & surcharge thereon as decided by MERC for the energy sold to Third Party Consumer/Distribution Licensee/Power Trading Company.

The metering of energy generated at generating station and corresponding credit at the consumption point shall be on ToD (Time of Day) tariff slots.



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MUKANE HEP  
1.45 MW

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**A-9 Banking :**

This will be as per dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**A-10 Generation Restrictions:**

In extraordinary circumstances arising out of threat to security of the state/public order or a natural calamity or such circumstances arising out of public interest, the developer shall have to operate & maintain generating station in accordance with the directives of state government subject to the provisions of section 11 of EA, 2003.

**A-11 No Compensation for Grid Failure:**

Developer/ Third party consumer/ Captive user/ Licensee (authorised consumer) shall abide by grid discipline & will not be entitled for any compensation in the event of grid failure, shut down, interruption in power supply etc.

**A-12 Developers to Pay to GoMWRD:**

**A-12.1 Water royalty :** Developer shall pay the water royalty at the rate of Rs.0.05 per unit of energy generated .

**A-12.2 Charges for maintenance of intake structure, penstock etc.** at the rate of Rs 0.05 for every unit generated.

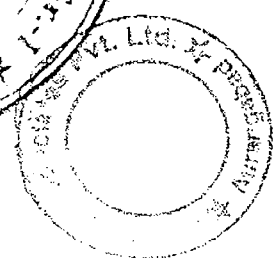
**A-12.3 Land lease charges for the GoMWRD land** at the rate of Rs.1/kW of installed capacity/ Year.

**A-12.4** The above rates of royalty charges, maintenance charges and lease charges are for the first year and the same shall be increased in every subsequent years by 5% by compounding.

**A-12.5** The above rates of royalty charges , maintenance charges and lease charges shall be reviewed after 30 years if lease period is extended.

**A-12.6** Water royalty charges and maintenance charges shall be invoiced quarterly at the end of each quarter and land lease charges shall be invoiced at the beginning of every financial year. All these charges will have to be settled within 30 days after the receipt of the invoice. Thereafter the interest at S.B.I. prime lending rate plus 2% (Two percent) per annum on delayed payment for delayed period shall be made applicable.

**A-12.7** During first 10 years after commissioning, if in any particular year, 75% of the 75% dependable water could not be made available to the developer then water royalty charges and maintenance charges for that year shall be waived off.



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**A-13 Taxes & Duties:**

The developer shall pay taxes, duties & other levies as applicable from time to time to the respective departments of the State & Central and Local Governments unless developers are specifically exempted from paying such taxes & duties. It will be presumed that developer has considered all these aspects before bidding.

However, to encourage and promote sale of available surplus captive power within the state and to avoid undue overburden on CPP with further levy of Electricity Duty, Govt. of Maharashtra exempt CPPs under this policy from Electricity Duty and Tax on Sale of Electricity.

**A-14 Transfer of Allotment:**

If the developer wants to transfer ownership of generating unit completely to other developer he will be permitted to do so on prior approval of GoMWRD. GoMWRD may give such approval provided,

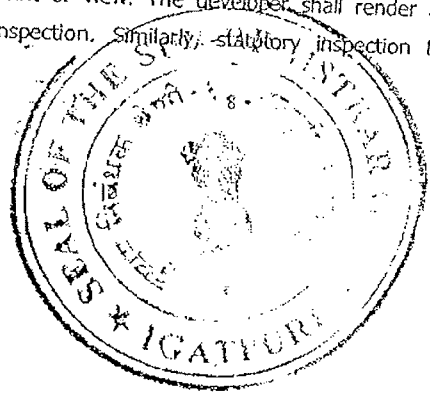
- A-14.1 Financial institution has consented such transfer.
- A-14.2 GoMWRD is satisfied that the new developer shall consume the generated energy primarily for his own use ( in case of CPP only).
- A-14.3 Proposed developer agrees to all the terms & conditions agreed to by the original developer.
- A-14.4 And new developer deposits the transfer fees with GoMWRD as RS. 1 Lakhs/MW of installation. This transfer fee may vary as per prevailing Whole Sale Price Index with base index of 2003-04. This transfer fees are in addition to transfer fees payable if any, to other authority.

**A-15 Sale of Power:**

Generated electricity can be sold to any consumer locate in the state of Maharashtra or any willing distribution licensee or any power trading company. However, Maharashtra Electricity Distribution Company shall have the first right of refusal. Sale of power shall be as per dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**A-16 Inspection of Project :**

The GoMWRD engineers before and after the monsoon shall inspect the power project from safety point of view. The developer shall render all requisite help and co-operation for such inspection. Similarly, statutory inspection from Factory Inspector /



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**MUKANE HEP**  
1.45 MW

Electrical Inspector shall be got done. The Inspection Reports shall be furnished to GoMWRD annually.

Developer shall maintain all the record regarding capacity, generation, RLF, downtime with relevant constraints etc. and make available all these records to inspecting authority for inspection.

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**A-17 Exclusive Jurisdiction Of MERC:**

MERC has exclusive jurisdiction on those provisions of this Policy which are within its regulatory mandate under the provision of Electricity Act, 2003; especially regarding electricity sales rates, power purchase agreements and provisions regarding wheeling, banking distribution and transmission loss charges etc. Similarly, MERC has jurisdiction as per the provisions of EA 2003 as regards the promotion of non-conventional energy sources, facilities for transmission of energy, sale of power to any interested consumer and sharing of purchase of power amongst the STU/Transmission Licensee/Distribution Licensee. Orders regulations, directives, guidelines issued by MERC regarding these issues from time to time shall be binding on all.

In the event of dispute in interpretation of this policy or any clause in the agreement between developer & GoMWRD or STU/Transmission Licensee/Distribution Licensee, the same shall be referred to MERC to the extent of its jurisdiction under section 86(1) and other provisions of EA. 2003.

**A-18 : Obligations of GoMWRD:**

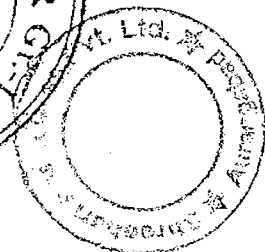
**A-18.1:** Nodal officer of GoMWRD shall extend all the possible assistance for getting the various clearances required.

**A-18.2:** GoMWRD shall approve the TEFR within 1 month from the date of submission or date of giving all the clarifications by developer whichever is later.

**A-18.3:** GoMWRD shall hand over the site for development of the project within 15 days from the permission accorded to commence the work.

**A-18.4:** Developer shall be allowed to use the approach road to the power house if it is in possession of GoMWRD . However, the developer at his own cost shall carry out the maintenance of the same.

**A-18.5:** GoMWRD shall provide residential quarters of suitable type, if and as available near the project site for developer for his staff during construction period on rental basis. However, the developer at his own cost shall carry out the maintenance of the same.





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A-18.5: GoMWRD shall make available the piece(s) of land if available to the developer for construction of residential quarters/office of maintenance staff on reasonable terms to be agreed between GoMWRD & developer. The period of such agreement shall be the same as that of HPDA. In such case the developer shall handover such buildings to the GoMWRD at the end of the agreement free of cost. However, the developer shall not be allowed to make any commercial use of such land.

**Part-B General Provisions:**

**B-1** The developers to whom CPP is allotted by GoMWRD under previous policy & willing to opt for the provisions of this policy may apply for the same alongwith the necessary processing fee. GoMWRD shall accord such permission if requisite requirements are complied by the developer. The processing fees for this purpose shall be of Rs. One lakh per MW of installation. This processing fee may vary as per prevailing Whole Sale Price Index with base index of 2003-04. However, this permission of GoMWRD shall be subjected to provisions of Section A-17 of this policy and dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**B-2:** IPPs & CPPs are free to change their option (entity) in due course of time. However, this permission shall be subjected to provisions of Section A-17 of this policy and dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**B-3:** Change in option from sale to third party to Licensee and vice versa and switching from one third party consumer to other third party consumer without change in entity shall also be governed by provisions of Section A-17 of this policy and dispensation emerging from the tariff and procurement process determination exercise initiated by MERC.

**B-4:** Provisions in the Policy shall be periodically reviewed in view of the dynamic economics of the sector. In normal circumstances next review shall be after three years. However, GoM reserves the right to amend / delete certain provisions of this policy and include additional provisions, if found necessary for operational ease or to deal with unforeseen issues or if found necessary due to any further dispensation of GoI or MERC as the case may be. GoM may from time to time issue orders and practice directions in regard to the implementation of this policy and matters incidental or ancillary thereto as the GoM may consider appropriate. However, such amendments shall be made applicable with prospective effects only.

**Part-C : Promotional Incentives Offered by GoM**

SHPs are the renewable non-polluting energy sources. However, like any other non-conventional source they are costlier as compared to conventional sources. With an intention



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**MUKANE HEP**  
**1.45 MW**

to make available energy from these sources at competitive rates. Ministry of Non-conventional Energy Sources (MNES) GoI has offered some incentive schemes. On the same lines GOM is pleased to offer following incentives.

**C-1** The developer is supposed to commission the project within 24 months from the date of authorisation. If the developer commissions the project at earlier date, he will be exempted from water royalty charges & maintenance charges to an extent of units generated before scheduled date of commissioning.

**C-2** CPPs shall be exempted from Electricity Duty on the self consumption of electricity only for first five years after commissioning if the consumption unit is located in Maharashtra.

**C-3** CPPs shall be exempted from tax on Sale of Electricity only if the consumption unit is located in Maharashtra.

**C-4** Technical Consultancy at nominal charges.

**C-5** Maharashtra Energy Development Agency, (MEDA), Pune shall assist the developers in getting incentives for SHPs from MNES, GoI.

This resolution is issued in concurrence of Finance, Energy, Planning and Industry Departments. This resolution is being in supersession of Irrigation Department's GR No. HEP (118/99) HP dated, 22nd September 1999 and G.R. No. HEP (7/2002)HP, dt. 28<sup>th</sup> November, 2002.

By order and in the name of the Governor of Maharashtra,

Sd/-

(V.M. Kulkarni)

Deputy Secretary to Government of Maharashtra.

Copy to:

The P.S. to Hon. Chief Minister, Maharashtra State, Mantralaya, Mumbai-400 032

The P.S. to Hon. Dy. Chief Minister, Maharashtra State, Mantralaya, Mumbai-400 032

The P.S. to Hon. All Ministers, Maharashtra State, Mantralaya, Mumbai-400 032

The P.S. to Hon. All State Ministers, Maharashtra State, Mantralaya, Mumbai-400 032

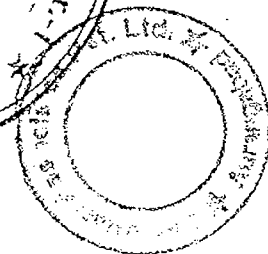
The Chief Secretary, Maharashtra State, Mantralaya, Mumbai-400 032

The Additional Chief Secretary (Finance), Finance Department, Mantralaya, Mumbai-400 032.

The Additional Chief Secretary (Planning), Planning Department, Mantralaya, Mumbai-400 032.

The Principal Secretary (Energy and Environment), Industries, Energy & Labour Deptt., Mantralaya, Mumbai-32.

The Secretary (Industries), I.E.& L. Department, Mantralaya, Mumbai-400 032.



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The Secretary (Legal Remembrancer), Law & Judiciary Department, Mantralaya, Mumbai-32.

The Secretary (Water Resources), Water Resources Department, Mantralaya, Mumbai-400 032.

The Secretary (CAD), Water Resources Department, Mantralaya, Mumbai-400 032.

All CE & Joint Secretaries, Water Resources Department, Mantralaya, Mumbai-400 032

The Chairman, Maharashtra Electricity Regulatory Commission, Mumbai (By letter)

The Managing Director, MSEB Holding Company Ltd., Prakashghad, Mumbai-400 051.

The Managing Director, Maharashtra State Transmission Company Ltd., Prakashghad, Mumbai-400 051.

The Managing Director, Maharashtra State Electricity Distribution Company Ltd., Prakashghad, Mumbai-400 051.

The Managing Director, Maharashtra State Power Generation Company Ltd., Prakashghad, Mumbai-400 051.

Executive Directors and Chief Engineers of all Irrigation Development Corporations

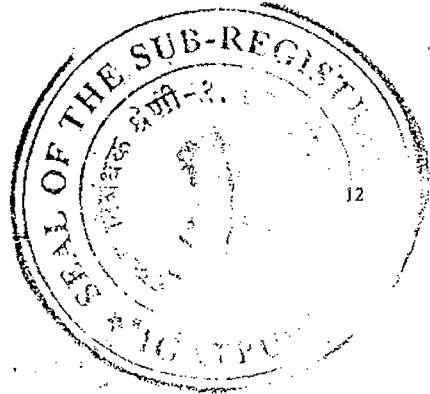
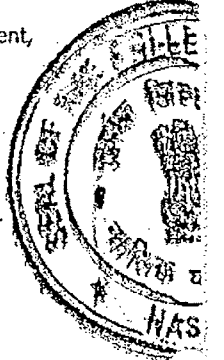
Chief Engineer (Electrical), Hydro Projects, Mumbai-400 023

All Regional Chief Engineers of Water Resources Department.

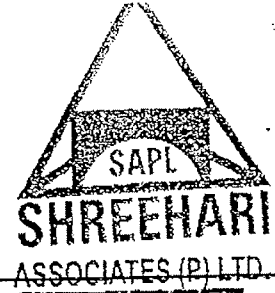
Directorate General of Information & Public Relations, Maharashtra State, Mantralaya, Mumbai (2 copies)

Director, Maharashtra Energy Development Agency (MEDA), MHADA Commercial Complex, 2<sup>nd</sup> floor, Opp. Tridal Nagar, Yerwada, Pune-411 006

All Superintending Engineers and Executive Engineers in Water Resources Department, HP Desk (for collection)



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**MUKANE HEP  
 1.45 MW**



SHREEHARI ASSOCIATES (P) LTD
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44/06

Ref | Waki-Mukane HEP | 09-10 | 372.

August 31, 2009

To,  
 The Executive Engineer,  
 Nandur Madhmeshwar Project Division,  
 Nashik.

Subject: **Submission of Bank Guarantees of Performance Security Deposit for the Waki & Mukane Hydro Electric Projects.**

Dear Sir,

On 26<sup>th</sup> august 2009, we have received an Approval for Techno Economic Feasibility Report (TEFR) & Letter of Allotment (LOA) from Office of The Superintending Engineer, Koyna Design Circle (GOM, WRD), Pune vide letter 1) KDC/KDD-4/D-2/ Mukane - LOA/1397/09, Dt. 21-08-2009 for Mukane and 2) KDC/HED-II/PB-2/Waki/P-147/1375/09, Dt. 20-08-2009 for Waki, advising us to submit the Performance Security Deposit in Form of Bank Guarantee to your Office.

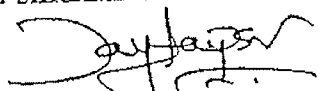
Further, we submit herewith the Bank Guarantee against Performance Security Deposit, issued by Indian Overseas Bank, Aurangabad in your favour, for the said Hydro Projects. The Bank Guarantee details are as follows:

Sr.	Number of Bank Guarantee & date	Amount of Bank Guarantee	Valid Up to.
1	709/LG/43/09. (31-08-2009)	Rs. 23,75,000 /- For Waki.	30-08-2013.
2	709/LG/42/09. (31-08-2009)	Rs. 36,00,000 /- For Mukane	30-08-2013.

Kindly accept these Bank Guarantees and process the Hydro Power Development Agreement (HPDA) at earliest.

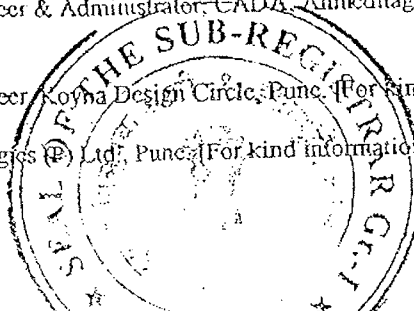
Thanking you,

For SHREEHARI ASSOCIATES (P) LTD.,

  
 SARANG JAGTAP  
 GENERAL MANAGER - ADMIN.

Encl: Original Bank Guarantees.

- CC To:
- 1] The Chief Engineer, North Maharashtra Region, Nashik. [For kind information]
  - 2] The Superintending Engineer & Administrator, CADA, Ahmednagar / Nashik. [For kind information]
  - 3] The Superintending Engineer, Koyna Design Circle, Pune. [For kind information]
  - 4] Wat-Erc-Source Technologies (P) Ltd, Pune. [For kind information]



MUKANE HEP  
1.45 MW

भारतीय गैर न्यायिक

एक सौ रुपये

Rs. 100

₹. 100

ONE  
HUNDRED RUPEES

भारत INDIA  
INDIA NON JUDICIAL

हाराष्ट्र MAHARASHTRA

20 AUG 2007

CA 443013

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कोणासाठी मूळी श्यामी लक्ष्मी पाटी

हस्त ३१/०८/०७

हदाम मो. लक्ष्मी  
स्टॅम्प वेन्डर  
परवाना क्र. १३८/२००७  
मिठमोट, औरंगाबाद.

Bank guarantee no - 0709/26/42/09  
DT :- 31/08/07  
Valid upto 30/08/2008



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दस्त क्र. (2003./2090)  
०८/१०

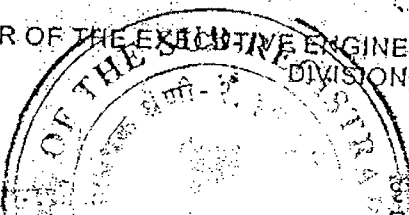
APPENDIX - D

BANK GUARANTEE FOR PERFORMANCE SECURITY DEPOSIT

BANK GUARANTEE OF RS. 36.00 LACS (RUPEES THIRTY SIX LACS ONLY)

NAME OF WORK: DEVELOPMENT OF MUKANE HYDRO ELECTRIC PROJECT (1.50 MW)  
[THROUGH PRIVATE SECTOR PARTICIPATION IN DEVELOPMENT OF SMALL HYDRO ELECTRIC PROJECT].

IN FAVOUR OF THE EXECUTIVE ENGINEER, NANDUR MADHMESHWAR PROJECT DIVISION, NASHIK.



दुते इंडियन ओवर्सीज बँक  
For Indian Overseas Bank

वरिष्ठ प्रबंधक/ Senior Manager  
औरंगाबाद शाखा  
Aurangabad Branch.

Contd. to Page 2



MURANE REP P  
V-15 MW

भारतीय गैर न्यायिक

एक सौ रुपये

Rs. 100

₹. 100

ONE HUNDRED RUPEES

भारत INDIA

INDIA NON JUDICIAL

महाराष्ट्र MAHARASHTRA

20 AUG 2009

CA 443014

अ.क्र. २५५१ दिनांक १५/०८/०९

हजाम मो. देव्यार  
सह्य संस्कार

कोणासाठी

₹. 10 ला पुरवणी दिली

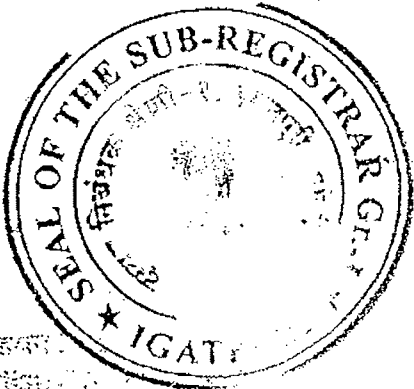
श्रधान क्र. १२८/२००९  
मंडलगेट, औरंगाबाद.

हस्ते अ.क्र. २५५०१  
एकूण रक्कम रु.

इगत  
दस्त क्र. (260) 01/11/2009  
31/8/09  
30/8/2013



In consideration of the Government of Maharashtra exercising the executive power of the Government of State of Maharashtra (hereinafter referred to as "the Government") having accepted the offer dated 21-08-2009 submitted by

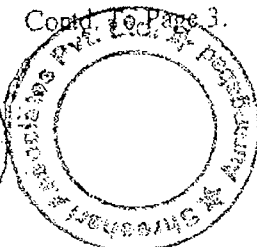


इतले इंडियन ओवर्सीज बँक  
For Indian Overseas Bank

वरिष्ठ प्रबन्धक / Senior Manager  
औरंगाबाद शाखा  
Aurangabad Branch.

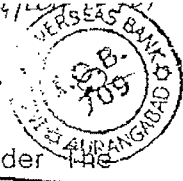
क...  
For India

शाखा...  
औरंगाबाद ब्रांच, Aurangabad



Contd. To Page 3.

14 Bank Guarantee No - 0704/10  
**MUKANEHEP** 31/08/09  
1.45 MW duplo - 30/08/2013  
-3-



M/s. Shreehari Associates (P) Ltd, a company Registered under the Companies Act, 1956 (1 to 1956) having Registered Office at Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road, **मुंबई** Aurangabad - 431005 (Hereinafter referred to as "the Said Developer/s")

1. Pursuant to Bid Notice No. CE (E)/HP/SHP/PPP/31, issued by the The Chief Engineer (Electrical), Hydro Projects, Water Resources Department, Mumbai. Inviting Bids for the Development of Mukane Hydro Electric Project (1.50 MW) Through Private Sector Participation in Development Of Small Hydro Electric Project (hereinafter referred to. "The Said Work :.) On the terms and condition interlaid that the said developers shall furnish in favour of Government a performance Guarantee of Rs. 36, 00, 000 /- (Rupees Thirty Six Lacs) guaranteeing for the due fulfillment by the said developers and accepted by the Government as well as, the terms and conditions contained in the Agreement to be executed between the Government and the developers in the prescribed form (hereinafter referred to as "the said Agreement") we the Indian Overseas Bank, Registered under the banking regulation act, having one of its local office at Lucky Raj Mansion, Opp. S F S, Jalna Road, Aurangabad 431003 (hereinafter referred to as "the Bank") at the request of M/s. Shreehari Associates (P) Ltd, both do hereby Guarantee to the Government.

2. We the Indian Overseas Bank, Aurangabad do hereby undertake to pay to the Government the amount due and payable under this guarantee without any demur merely on a demand from the Government stating that the amounts claimed is due by way of loss of damage caused to or would be caused to suffered by the Government by reasons of breach by the said Developers of any of the terms or conditions contained in the said Agreement or by reasons of the Developers failure to perform the said Agreement. Any demand made on the bank shall be conclusive as regards the amount due and payable by the bank under this guarantee. We undertake to pay to the Government the Guaranteed amount demanded. However, our liability under this guarantee shall be restricted to any amount not exceeding Rs. 36, 00,000 /- (Rupees Thirty Six Lacs)

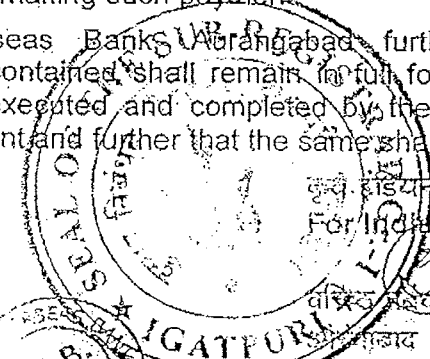
Notwithstanding any dispute raised by the Developer in any suit or proceeding pending before any court or Tribunal relating thereto. Our Liability under this Guarantee is being absolute and unequivocal.

3. The payment so made by us under this Guarantee shall be valid discharge of our liability for payment there under and the Developer shall have no claim against us for making such payment.

4. We, Indian Overseas Bank Aurangabad further agree that the Guarantee herein contained shall remain in full force and effect till the said work is duly executed and completed by the Developers in terms of the said Agreement and further that the same shall continue to be



कृते इण्डियन ओवरसीज बैंक  
For Indian Overseas Bank  
शाखा प्रबन्धक / Branch Manager  
30/08/09



इण्डियन ओवरसीज बैंक  
For Indian Overseas Bank  
व्यक्तिगत प्रबन्धक / Personal Manager  
अहमदाबाद शाखा  
30/08/09

30 BANK GUARANTEE NO: - 0709/244409  
MUKANE HEP DT: - 31/08/09  
1.45 MW Valid upto: - 30/08/2013



--4--

enforceable till all the dues of the Government under the said Agreement have been fully paid and its representative certifies that the terms and conditions of the said Agreement have been fully and properly accordingly discharged that Guarantee.

सोम  
31/08/09  
19/10

- 5. We Indian Overseas Bank, Aurangabad further agree with the Government shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said Agreement or to extend time of performance by the said Agreement or to extend time of performance by the said Developer and to forebear or enforce any of the terms and conditions relating to the said agreement and we shall not be relieved from our liability by reason of any such variation or extension being granted to the said Developer or by any such matter or thing whatsoever which under the law relating to sureties would but for this provision have effects of so relieving us.
- 6. This Guarantee will not be discharged due to the change in the constitution of the Bank or the Developers.
- 7. We shall not revoke this Guarantee during its currency except with the previous consent in writing from the Government.

PROVIDED ALWAYS that not withstanding any herein before contained our liability under this Guarantee shall be limited to the sum of Rs 36, 00,000 /- (Rupees Thirty Six Lacs Only) and shall remain in force until the 30<sup>th</sup> day of August 2013.

NOTWITHSTANDING ANYTHING CONTAINED HEREIN:

- 1] Our liability under this Guarantee shall not exceed Rs 36, 00, 000 /- (Rupees Thirty Six Lacs Only).
- 2] This Bank Guarantee is Valid up to 30.08.2013.
- 3] We are liable to pay Guaranteed amount of any part of thereof under this Guarantee only and only if you serve upon us a written claim or demand on or before 30.08.2013.
- 4] Upon the expiry of the Guarantee on 30.08.2013 the Original Guarantee is to be returned to us within 15 days from the date of expiry, failing which all your rights and obligation under the Guarantee will be forfeited and we shall be relieved and deemed discharged from all the liabilities there under.

Dated this date of 31<sup>st</sup> August 2009 at Aurangabad

For Indian Overseas Bank

शाखा प्रबंधक/अधीक्षक  
औरंगाबाद शा. Aurangabad Br.



For Indian Overseas Bank  
व्यक्ति प्रबंधक/Senior Manager  
औरंगाबाद शाखा  
Aurangabad Branch



8)

**MUKANE HEP**

Hydro Power Project on BOOT basis **1.45 MW** Shredhari Associates Pvt Limited,  
Mukane (1x1450 kW) Hydro Electric Project Aurangabad **इंग्ल**

CHAPTER -3

वस्तु क्र. (265) / 2090

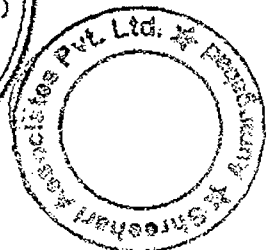
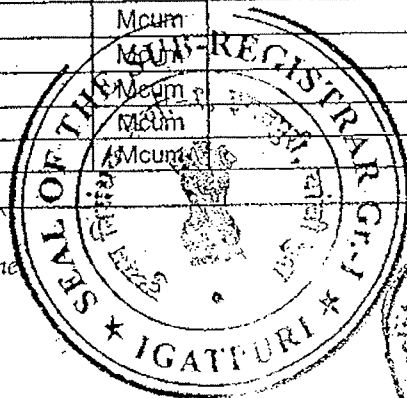
SALIENT FEATURES

Sr.No.	Description	Unit	Parameters
	Project		Mukane
3.1	Location		
1	Village		Mukane
2	Taluka		Igatpuri
3	District		Nashik
4	State		Maharashtra
5	River/Stream		Aundha nalla
6	Sub Basin /Basin		Darna / Godavari
7	Nearest rail head		Ghoti
8	Nearest Town place		Igatpuri
9	Nearest Town place-Distance		About 15 Kms
10	Toposheet		47 E/9, & 47 E/10
11	Latitude		19° 48' 00" N
12	Longitude		73° 39' 30" E
13	Altitude		577m
3.2	Type of the scheme		Dam Foot Scheme
3.3	Hydrology		
1	Origin of the river		South of Ajaneri hills
2	Catchment Area		
	Total catchment upto Mukane	Sqkm	129.60
	Intercepted catchment	Sqkm	Nil
	Free catchment area at site	Sqkm	129.60
3	Average annual rainfall	mm	1,058.00
4	Maximum rainfall	mm	1,823.00
5	Minimum rainfall	mm	463.00
6	75% Dependable Yield (net)	Mcum	142.16
7	50% Dependable Yield (net)	Mcum	214.16
3.4	Storage		
1	Gross storage	Mcum	214.16
2	Dead Storage	Mcum	10.19
3	Live storage	Mcum	203.97
4	Annual utilisation	Mcum	109.39
5	Annual losses	Mcum	32.76

Consultants:

Water-source Technologies Pvt. Ltd, Pune

Page 13



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**MUKANE HEP**  
**1.45 MW**

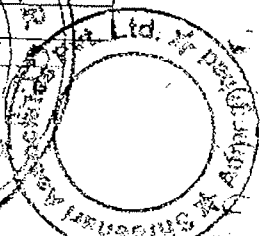
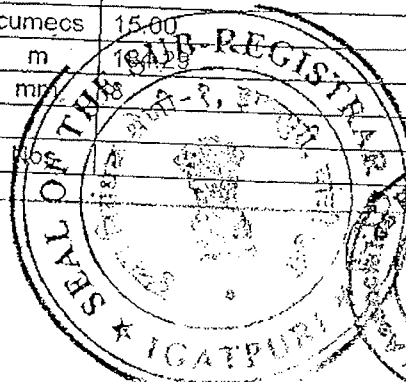
Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

इगत

Sr.No.	Description	Unit	Parameters
3.5	Controlling Levels of Mukane Reservoir		(गती म. 250.572090)
1	RBL	M	571.67
2	Outlet sill level (ICPO)	M	576.65
3	MDDL (Irrigation)	M	580.20
4	MDDL (Power)	M	584.75
5	FRL	M	594.00
6	MWL	M	595.00
7	TBL	M	597.50
3.6	Details of Intake structure		
1	Location of ICPO	M	Ch 1150
2	Emergency gate size	M	1.60 x 3.65
3	Service gate size	M	1.60 x 3.65
4	No. of Penstocks	Nos	2
5	Penstock diameter	M	2.30
6	Penstock thickness	mm	8
7	Design discharge	Cumecs	15.00
3.7	Power House		
1	Type of Power House		Surface
2	Size of power house	m	28.885 x 24.50 x 20 M
3	Ground level at proposed PH	m	575.00
4	Service/ unloading bay	m	575.50
5	Machine Hall Floor Level	m	570.50
6	Lowest D.T. level	m	561.95
7	Centre line of machine	m	572.52
8	HOT Crane		
	Span	m	16.39
	Capacity	T	20/5
9	High Flood Level at PH	m	574.00
3.8	Penstock (Already laid)		
1	No. of penstocks	Nos	2
2	Dia penstock	mm	2300
3	Design discharge	cumecs	15.00
4	Length of penstock	m	16.39
5	Thickness of penstock	mm	
	Proposed extension of Penstock		
1	No. of penstocks	Nos	

Consultants:  
Water-source Technologies Pvt. Ltd, Pune  
Page 14



1. Mukane HEP 1.45 MW  
 2. Controlling Levels of Mukane Reservoir  
 3. Details of Intake structure  
 4. Power House  
 5. Penstock (Already laid)

83

**MUKANE HEP**  
Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

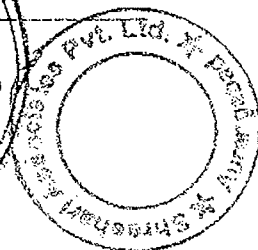
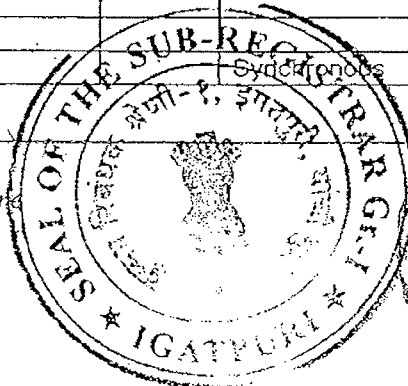
1.45 MW

Shreehari Associates (P) Limited,  
Aurangabad

5/1/06

Sr.No.	Description	Unit	Parameters
2	Dia penstock	mm	2300
3	Design discharge	cumecs	13.36
4	Length of penstock	m	25
5	Thickness of penstock	mm	8
6	Max. Static head	m	20.48
<b>3.9 D.T.Gate</b>			
1	Nos. of DT Gates	Nos	1
2	Dimensions of DT gate	m	3.74 x 2.00
3	Type of gate		Vertical slide Lift gate, MS Steel
4	Sill level of D.T.gate	m	561.95
<b>3.10 Tail Race Pool</b>			
1	Length	m	42
2	Bed width	m	3.74
3	Reverse gradient proposed		1 in 4.0
4	Bed level at start of pool	m	561.95
5	Bed level at end of pool	m	572.37
<b>3.11 Tail Race Channel</b>			
1	Type & Shape		Trapezoidal
2	Length	m	25
3	Bed width	m	9.10
4	Full supply depth	m	1.74
5	Free board	m	0.50
6	Min. Tail water level	m	573.52
7	Max. Tail Water Level	m	574.09
<b>3.12 Turbines</b>			
1	Head range		125% to 65%
2	Discharge range		115% to 60%
3	Rated discharge	Cumec (m)	11.62
4	Rated head	m	14.60
5	Type of turbine		Horizontal Francis
6	No. of units	Nos	1
7	Rated capacity	KW	1450
8	Estimated efficiency of turbine	%	93.1
<b>3.13 Generator</b>			
1	Type of Generator		Synchronous

Consultants:

Water-source Technologies Pvt. Ltd, Pune  
Page 15

नवकल करिता  
मां. न. क्र. ७, ७अ, व १२

गांव मुकुण  
तालुका इगणपुर

भूमापन क्रमांक	हि.क्र.	धारणा प्रकार	मां. नं. क्र. ७	खाते क्रमांक २१७
५५३	-	खा	भोगवटदाराचे नाव मुकुण धरणाचे	कुळाचे नांव खंड
भू. का. क्रमांकांचे स्थानिक नाव	२५२५०		(१) (२५१)	
लागवडी योग्य क्षेत्र	एकर	मुठे		
	हेक्टर	आर		
	चौरस	मिटर		
जिरायत	२	२३		
बागायत	-	-		
भात शेती	-	-		
एकूण-	२	२३		
पो. ख.				
वर्ग (अ)				
वर्ग (ब)				
एकूण-				
आकार बिनशेती-	रुपये	पैसे		
जुडी किंवा विशेष				
आदार पाण्याबाबत-	८	५०		
एकूण-	८	५०		

**इगण**  
इतर अधिकार  
दिनांक (२६०) / २०१०  
८६१

मां. नं. क्र. ७ अ

मां. नं. क्र. १२

पिकाखालील क्षेत्रांचा तपशील

जमीन कसणाऱ्याचे नांव	रीत	हंगाम	पिकाखालील क्षेत्रांचा तपशील									पडीत पिकास निरूपयोगी जमिनीचा तपशील		पाणी पुरवठ्याचे साधन	शेरा		
			मिश्र पिकांचे एकूण क्षेत्र			मिश्र पिकातील प्रत्येक पिकाचे क्षेत्र			अ मिश्र पिकाचे क्षेत्र			प्रकार	क्षेत्र				
१	२	३	४	५	६	७	८	९	१०	११	१२	१३	१४	१५	१६	१७	
				मि.पी. संकेतांक	जलसिंचित	अजलसिंचित	पिकाचे नांव	जलसिंचित	अजलसिंचित	पिकाचे नांव	जलसिंचित	अजलसिंचित	प्रकार	क्षेत्र			

SEAL OF THE SUB-REGISTRAR  
इगणपुर जिल्हा - १, इगणपुर

तारीख २२/५/२०१०  
इगणपुर

नवकल फी

जसजस प्रमाणे खरी नवकल तयार ता. २२/५/२०१०

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WALDEVI HEP

नवकल करिता

0.90 MW

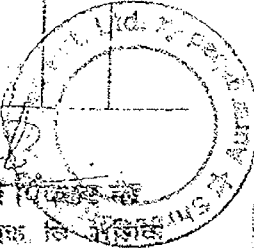
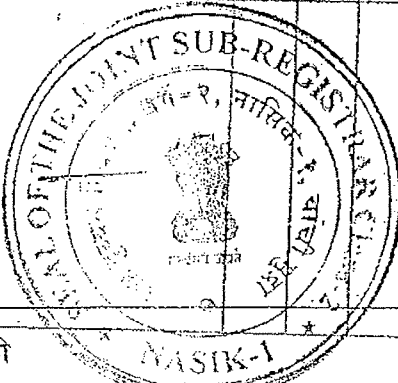
गां. नं. नं. ७, ७अ, व १२

गांव पिंपळ (वा)

नामुका - नाशिक

भूमापन क्रमांक	हि.क्र.	धारणा प्रकार	गां. नं. क्र. ७	खाते क्रमांक
२०३		श्री १२	भोगवटदाराचे नाव	
सू. का. क्रमांकाचे स्थानिक नाव	म. प्र. शा. १६६२ २१६० १६६२		भूमापन नांव	३२०१
तागवडी योग्य क्षेत्र	एकर	मुठे	कार्यकारी अभियंता	नांदुर मधमेश्वर प्रकल्प विभाग, नाशिक
	हेक्टर	आर	इतर अधिकार	नसन-१
	चौरस	मिटर		सस. क्र. (६६६२/२०१०)
जिरायत				२६०९९९
बागायत				
भात शेती	०-२५			
एकूण-	०-२५			
न. ख.				
नी (अ)				
नी (ब)				
एकूण-	०-२५			
कार. विनशेती-	रुपये	पैसे		
चिवा विशेष				
कार. प्रयाबाबत-	०-५६			
एकूण-				

गां. नं. क्र. ७ अ				गां. नं. क्र. १२												
जमीन कसणाऱ्याचे नांव				पिकाखालील क्षेत्रांचा तपशील									बंदीत पिकास निरूपयोगी जमिनीचा तपशील			शेरा
				मिश्र पिकाचे एकूण क्षेत्र			मिश्र पिकातील प्रत्येक पिकाचे क्षेत्र			अ. मिश्र पिकाचे क्षेत्र			प्रकार		क्षेत्र	
१	२	३	४	५	६	७	८	९	१०	११	१२	१३	१४	१५	१६	
				मि. पी. संकेतांक	जलसिंचित	अजलसिंचित	पिकाचे नांव	जलसिंचित	अजलसिंचित	पिकाचे नांव	जलसिंचित	अजलसिंचित	प्रकार	क्षेत्र	पारंगी पुरवठ्याचे साधन	



प्रमाणे खरी नवकल तयार ता. १८/१२/२०१०

नाशिक

४६  
MUKANE HEP  
1.45 MW

इगत
दस्तावेज क्र. (2803) / 2090)
14/01/08

Certified copy of the relevant extract from the minutes  
of the Meeting of Board of Directors of M/s Shreehari  
Associates Pvt. Ltd. held on 14th Jan. 2008 at  
Aurangabad

Following resolution passed at the board meeting:

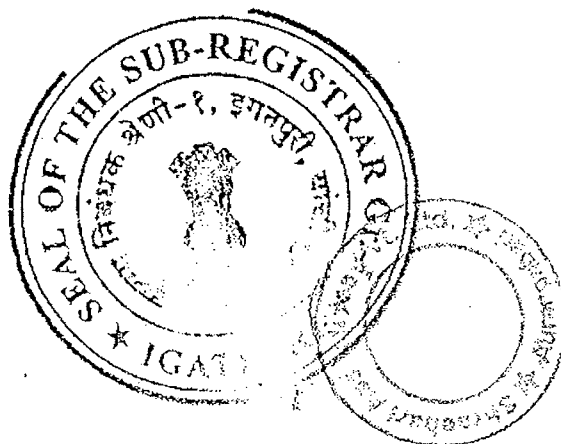
The chairman informed the board members that the Company is plan to enter into development of small hydro projects based on Government Resolution No. PVT-1204/(160/2004)/ HP dated September 15, 2005 by Government of Maharashtra, Water Resource Department.

After in depth discussions board decided unanimously that;

RESOLVED THAT the Company shall initiate the required process with Government of Maharashtra, Water Resource Department for development of small hydro projects.

Authorized Signatory

Date: 14/01/2008



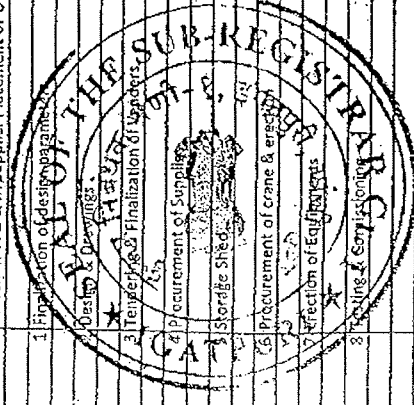
88  
**MUKANE HEP**  
 1.45 MW

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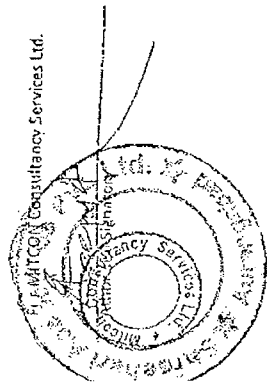
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 २०३ / २०१०  
 १६/१०

Activity	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 Start Date													
2 Financial Closure													
3 Statutory Clearances													
4 Extension of penstock													
5 Power House													
6 TRP/TTC													
7 Approach Road													
8 Switchyard													
B Selection of E & M Supplier Placement of Order:													
1) Preparation of design/contract													
2) Design & Drawing													
3) Tendering & Finalization of orders													
4) Procurement of Supplies													
5) Storage Shed													
6) Procurement of crane & erection													
7) Erection of equipment													
8) Testing & Commissioning													
C Transmission line													



Note: Project Start Date : September 01, 2010

For Sureshchhari Associates Pvt. Ltd.  
 Authorised Signatory



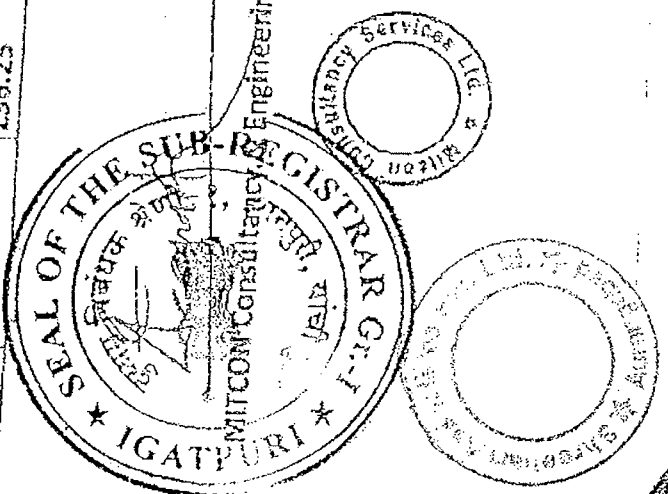
TEFR - Annexure 12(6)

Phasing of Expenditure for Mukane Hydro Electric Project

S.N.	Quarter	OWN Rs. in Lacs	CONTR Rs. in Lacs	Other Rs. in Lacs	Total	OWN(30%) Rs. in Lacs	Loan amt.(70%) Rs. in Lacs
1	1st Quarter	23.63	39.54	9.30	72.46	21.74	50.72
2	2nd Quarter	29.53	33.60	9.30	72.43	43.47	101.42
3	3rd Quarter	35.44	55.35	11.62	102.41	74.19	173.11
4	4th Quarter	29.53	69.19	16.27	114.99	108.69	253.60
5	5th Quarter	23.63	39.54	9.30	72.46	130.42	304.32
6	6th Quarter	29.53	33.60	9.30	72.43	152.15	355.03
7	7th Quarter	35.44	55.35	11.62	102.41	182.88	426.71
8	8th Quarter	29.53	69.19	22.92	121.64	219.37	511.86
	Total	236.25	395.35	99.63	731.23	219.37	511.86

MUKANE HEP  
1.45 MW

Shreehari Associates Private Limited  
 (2803/2090)  
 00/1/20





MUKANE HEP  
1.45 MW

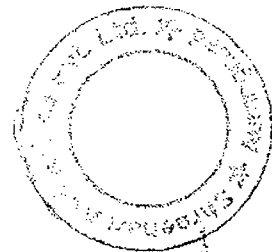
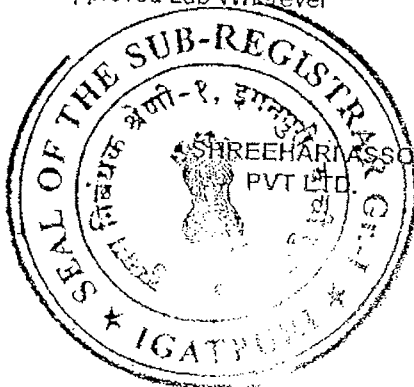
QUALITY ASSURANCE PLAN (QAP) MUKANE HEP

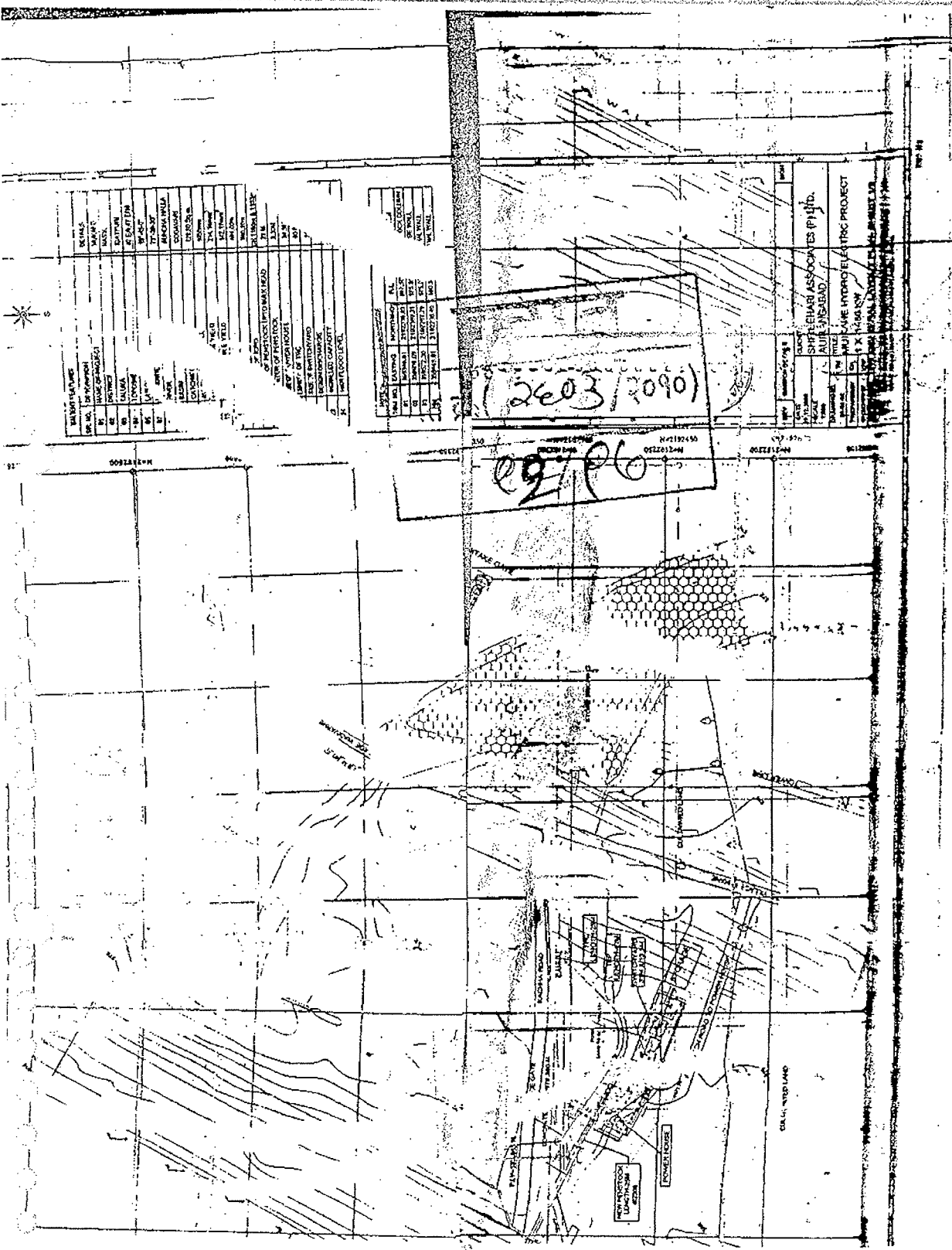
SR.NO	ITEM	NORMS FOR QAP
1	Soil	i) Bore Log Data ii) Soil Bearing Capacity
2	Civil Work	
a	Cement	Lab Test (sample) As Per IS
b	Steel	Lab Test (sample) As Per IS
c	Sand	Field Test (sample Test) i) Fineness Modulous Test ii) Silt & Bulkage Test
d	Concrete	Lab Test (sample) As Per IS
e	Plastering	Refer Item a & c
3	Structurel Steel	i) Compressive & Tesile Test (Lab Test) (Sample) ii) Welding Test (Lab Test)
4	Pen stock	i) Mnf. Test Report Of Steel Plate ii) Welding Test (Lab Test) sample
5	Main Mech. Equipment	
a	BF Valve	Mnf. Test Report & Stage Inspection At Mfg. Unit
b	Turbine	Mnf. Test Report & Stage Inspection At Mfg. Unit
c	Gear Box	Mnf. Test Report & Stage Inspection At Mfg. Unit
d	Generator	Mnf. Test Report & Stage Inspection At Mfg. Unit
e	U/G Water Piping	Mnf. Test Report Of Pipe (sample)
f	O/H	Mnf. Test Report & Stage Inspection At Mfg. Unit
6	Electrical Item	
a	HT Cable	Mfg Test Report
b	LT Cable	Mfg Test Report
c	Control Cable	Mfg Test Report
d	HT Pannel	Mfg Test Report
e	Lt Pannel	Mfg Test Report
f	Relay/Control Pannel	Mfg Test Report & Stage Inspection
g	Power/Any Transformer	Mfg Test Report & Stage Inspection
h	Metering Unit	Mfg Test Report & MSEDCL Testing report
i	HT SAW gear	Mfg Test Report

Handwritten notes and signatures in the right margin of the table, including the name 'S. S. S.' and dates like '28/03/2010' and '1/10/10'.

Note: All Test Will Be Conducted In The Govt. Approved Lab Wherever Applicable

MITCON CONSULTANCY  
& ENGINEERING SERVICES LTD.



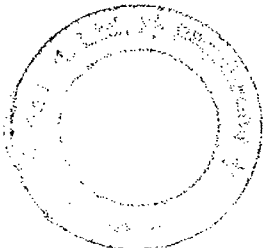


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50	REVISION		

SHEPHERD ASSOCIATES (P) LTD.  
 1000 SHEPHERD AVENUE  
 SUITE 1000  
 MISSISSAUGA, ONTARIO L4V 1N4  
 TEL: (905) 276-1111  
 FAX: (905) 276-1112  
 WWW.SHEPHERDASSOCIATES.COM

(2603/2090)  
 09/06



92

**MUKANE HEP**  
1.45 MW

<b>इगत</b>
क्र.सं. (2803 / 2090)
<i>[Signature]</i>



TRUE COPY OF THE BOARD RESOLUTION PASSED IN THE MEETING OF M/s. SHREEHARI ASSOCIATES PVT.LTD. HELD ON OCTOBER 09, 2010 AT 03.30 A.M. AT ITS OFFICE OF THE COMPANY AT 1, SAI VRINDAVAN, ITKHEDA, PAITHAN ROAD, AURANGABAD.

RESOLVED THAT, the Company do hereby authorize the Managing Director of the Company, Mr. Sacheen Madhukarrao Mulay to sign the documents for following works of three Hydroelectric Projects:

- 1) "Development of small hydro electric projects by private participation as captive power producer (CPP)/independent power producer (IPP) for electricity generation through Mukane Hydro Electric Project (1.45 MW), with its own funds"
- 2) "Development of small hydro electric projects by private participation as captive power producer (CPP)/independent power producer (IPP) for electricity generation through Waki (1.15 MW), with its own funds"
- 3) "Development of small hydro electric projects by private participation as captive power producer (CPP)/independent power producer (IPP) for electricity generation through Waldevi (0.900 MW), with its own funds"

IT IS ALSO RESOLVED THAT Mr. Sacheen Madhukarrao Mulay be and is hereby authorised to affix the Common Seal of the Company wherever necessary and submit the Documents to the relevant authority.

For SHREEHARI ASSOCIATES PVT.LTD.

SD/-

MANAGING DIRECTOR

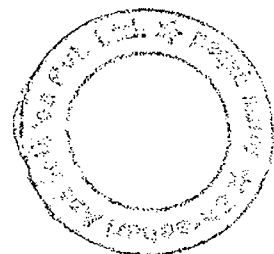
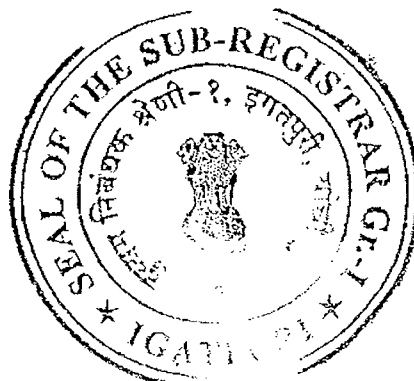
//TRUE COPY//

For SHREEHARI ASSOCIATES PVT. LTD.

*[Signature]*  
DIRECTOR

For SHREEHARI ASSOCIATES PVT. LTD.

*[Signature]*  
DIRECTOR



93

MUKANE HEP  
1.45 MW

5217
1803 090
83/90



भारत आर्.आर  
Form. I. R.

निगमन का प्रमाण - पत्र  
CERTIFICATE OF INCORPORATION

C.I.N. -              
U 45202 PN 2001 PTC 16249

य एतद्वारा प्रमाणित किया है की अगत

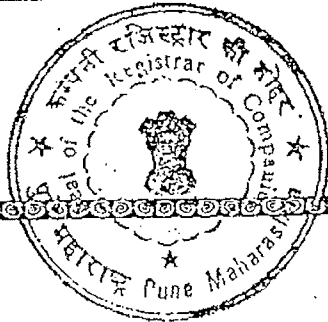
(कम्पनी अधिनियम 2 दफ्तर का 11. 2) के अन्तर्गत निगमित की गई है और यह कम्पनी परिमित है।

I hereby certify that SHREEHARI ASSOCIATES PRIVATE  
LIMITED

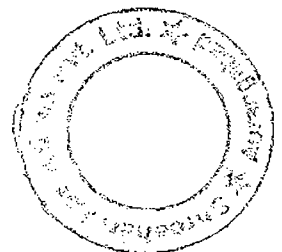
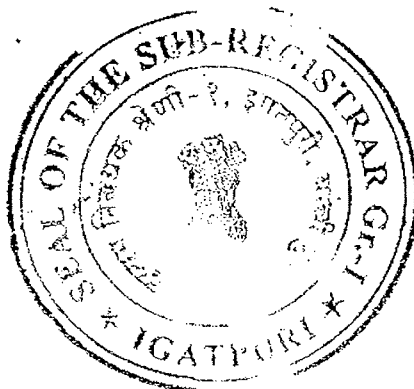
this day incorporated under the Companies Act, 1956 (No. ) of 1956) and that the company is limited.

मेरे हस्ताक्षर से आज ता \_\_\_\_\_ को दिया गया।

Given under my hand at PUNE this EIGHTEENTH  
day of JUNE Two thousand & ONE.



(K. V. GAUTAM)  
कम्पनीयों का रजिस्ट्रार, पुणे  
Registrar of Companies, Pune



94

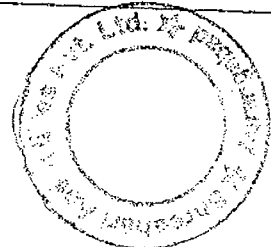
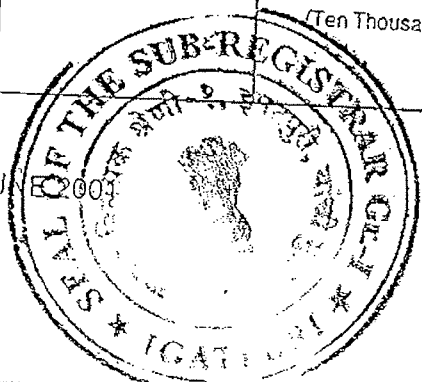
MUKANE HEP  
7.45 MW

**संज्ञा**

Date: 12/03/2023 / 2090  
28/06

We, the several persons whose names, addresses and descriptions are subscribed are desirous of being formed into a Company in pursuance of these Memorandum of Association and we respectively agree to take the number of shares in the capital of the Company set opposite to our respective names

Names, Address and Description of Subscribers	Signature of Subscriber	No. of Equity shares taken by each Subscriber	Signature, name address and description of witness
1) SHRI. MADHUKAR HARIBHAU MULAY S/o Haribhau Mulay, "Shivneri", Govindnagar, Aurangabad - 431 005 Occupation : Business.	-- Sd --	Equity shares 3330 (Three Thousand Three Hundred Thirty)	Witness to All  SACHIN JAYANT AKOLKAR Chartered Accountant 3, Pukhmini Apartments, Chelnanagar, Aurangabad
1) MR. SACHEEN MADHUKAR MULAY S/o Madhukar Mulay, "Shivneri", Govindnagar, Aurangabad - 431 005 Occupation : Business	-- Sd --	Equity shares 3340 (Three Thousand Three Hundred Forty)	
ANUSHREE SACHEEN MULAY Sachcen Mulay, "Shivneri" Bungalow, Govindnagar, Aurangabad - 431 005	-- Sd --	Equity shares 3330 (Three Thousand Three Hundred Thirty)	
		10,000 (Ten Thousand)	



DATED AT PUNE THIS 18TH JULY 2003

95

MUKANE HEP  
1.45 MW

<b>इगत</b>	
दस्ता क्र. (2803 / 2090)	
24/90	

items of business under Section 173 of the Act, need not be annexed to or sent with any notice of any General meeting in giving such notice, the Company may but shall not be bound to comply with Section 173 of the Act.

25. Two members present personally, or in case any of such two members is body corporate by representative appointed under Article 30 hereof and entitled to vote, shall be quorum for all purposes at any General Meeting. Quorum

**DIRECTORS**

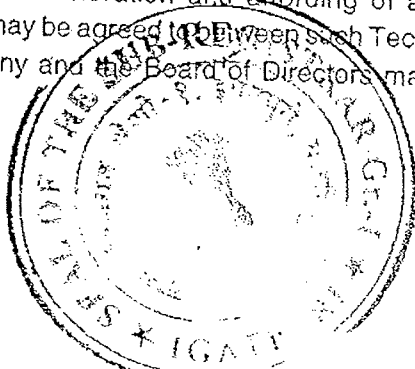
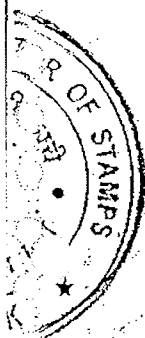
26. Unless and until otherwise determined by the Company in General Meeting the number of Directors shall not be less than two nor more than twelve including Directors nominated by financial institutions.

The First Directors of the Company shall be:  
 1) MR. MADHUKAR HARIBHAU MULAY  
 2) MR. SACHEEN MADHUKAR MULAY  
 3) MRS. ANUSHREE SACHEEN MULAY

The first directors will hold office at their will and will not be subject to rotation or retirement.

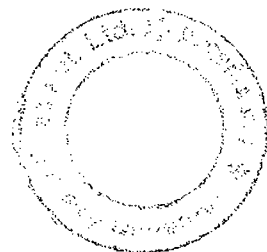
27. The Directors may appoint one amongst themselves to be the Managing Director of the Company for such period and on such terms as to the payment of remuneration and affording of amenities and perquisites as may be agreed to between such Managing Director and the Company and Directors may delegate to such Managing Director such of their power and duties as they may think it proper to do. Managing Director

28. The Board of Directors may appoint any of their tactically qualified Directors to be the Technical Director on such terms as to payment of remuneration and affording of amenities and perquisites as may be agreed to between such Technical Director and the company and the Board of Directors may delegate to Technical Director



MUKANE HEP  
1.45 MW

gu



01/11/2010

दुय्यम निबंधकः

दस्त गोषवारा भाग-1

इगत

दस्त क्र. 2603/2010

1:55:57 pm

इगतपुरी

दस्त क्रमांक : 2603/2010





दस्ताचा प्रकार : करारनामा किंवा त्याचे अभिलेख किंवा करार संक्षेपलेख

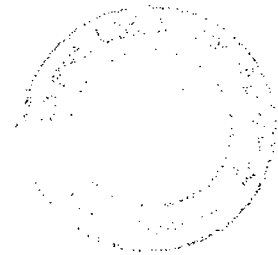
अनु क्र. पक्षकाराचे नाव व पत्ता

पक्षकाराचा प्रकार

छायाचित्र

अंगठ्याचा टसा

<p>1 नाव: श्रीहरी असोसिएट प्रा.लि.तर्फे सचिन मधुकर मुळे रा.1 साई वृंदावन महानुभव आश्रम,पैठणरोड औरंगाबाद -</p> <p>पत्ता: घर/फ्लॉट नं. - गल्ली/रस्ता: - ईमारतीचे नाव: - ईमारत नं: -- पेट/वसाहत: - शहर</p>	<p>लिहून घेणार</p> <p>वय 42</p> <p>सही</p> <p><i>[Signature]</i></p>		
<p>नाव: स्टेट गव्हर्नमेंट महाराष्ट्र तर्फे कार्यकारी अभियंता उत्तर महाराष्ट्र विभाग तर्फे श्री गिरीश बाबुराव जगताप रा. नासिक - -</p> <p>पत्ता: घर/फ्लॉट नं. - गल्ली/रस्ता: - ईमारतीचे नाव: - ईमारत नं: - पेट/वसाहत</p>	<p>लिहून देणार</p> <p>वय 50</p> <p>सही</p> <p><i>[Signature]</i></p>		





## दस्त गोषवारा भाग - 2

इगत

दस्त क्रमांक (2603/2010)

दस्त क्र. [इगत-2603-2010] चा गोपकारा  
बाजार मुल्य : 3165000 मोबदला 1 भरलेले मुद्रांक शुल्क : 100

दस्त हजर केल्याचा दिनांक : 01/11/2010 01:45 PM

निष्पादनाचा दिनांक : 01/11/2010

दस्त हजर करणा-याची सही :

पावती क्र.: 2608 दिनांक: 01/11/2010

पावतीचे वर्णन

नांव: श्रीहरी असोसिएट प्रा. लि. तर्फे सचिन मधुकर  
मुळे रा. 1 साई वृंदावन महानुभव आश्रम, पैठणरोड  
औरंगाबाद - -

30000 : नोंदणी फी

1940 : नक्कल (अ. 11(1)), पृष्ठांकनाची

नक्कल (अ. 11(2)),

रुजवात (अ. 12) व छायाचित्रण (अ. 13) ->  
एकत्रित फ्री

31940: एकूण

दस्ताचा प्रकार : 5) करारनामा किंवा त्याचे अभिलेख किंवा करार संक्षेपलेख

शिकका क्र. 1 ची वेळ : (सादरीकरण) 01/11/2010 01:45 PM

शिकका क्र. 2 ची वेळ : (फ्री) 01/11/2010 01:51 PM

शिकका क्र. 3 ची वेळ : (फबुली) 01/11/2010 01:54 PM

शिकका क्र. 4 ची वेळ : (ओळख) 01/11/2010 01:54 PM

दस्त नोंद केल्याचा दिनांक : 01/11/2010 01:55 PM

ओळख :

खालील इसम असे निवेदीत करतात की, ते दस्तारवेज करून देणा-यांना व्यक्तींशी ओळखतात  
व त्यांची ओळख पटवितात.

1) निलेश एकनाथ डुबे - , घर/प्लॉट नं:

गल्ली/रस्ता: -

ईमारतीचे नाव: -

ईमारत नं: -

पेट/वसाहत: सौदाळा ता. नेवासा

शहर/गाव: -

तालुका: अहमदनगर

पिन: -

2) प्रशांत त्र्यंबक गोवर्धन - , घर/प्लॉट नं:

गल्ली/रस्ता: 4 विमलशिवशक्ती बंगला

ईमारतीचे नाव: -

ईमारत नं: -

पेट/वसाहत: -

शहर/गाव: -

तालुका: नासिक

पिन: -

मुद्रांक शुल्क: सबलत : अभिनिर्णय केस क्र. 210/10-11 दि. 27/10/2010ने  
मु.शु.6230/- वसूल.

दु. निबंधकाची सही

दुय्यम निबंधक श्रेणी-१, इगतपुरी

प्रमाणित करण्यात येते की, सदर  
दस्तामध्ये 01/10 पाने आहेत.

दुय्यम निबंधक श्रेणी-१ इगतपुरी

पुस्तक क्रमांक १, क्रमांक

२६०३ वर नोंदला.

दिनांक १ माहे ११ सन २०१०

दुय्यम निबंधक, श्रेणी-१

दु. निबंधकाची सही, इगतपुरी  
दुय्यम निबंधक श्रेणी-१, इगतपुरी





Ref No : SAPL/Hydro/Mukane/MVK/05-09(A)/2011

Date : May, 9<sup>th</sup>, 2011

To  
**The Executive Engineer**  
 NMP Project Div, Opp Ved Mandir  
 Trimbak Road, Nashik 422002

**Subject : Upfront premium payment for Mukane HEP**

**Reference:**

- 1) Your letter No Nil Dated Nil received by us on 08.04.2011
- 2) Our letter no SAPL/Hydro/Waldevi-Waki-Mukane/MVK/03- 31/2011 Date : 31<sup>st</sup>, March, 2011

Dear Sir

With above reference we are here by making payment for Mukane Hydro Electric Project

Mukane HEP

UP FRONT PREMIUM	Rs 24.45 Lacs	Cheque No./ Dated 919076 9 May 2011	Name of Bank State Bank of Hyderabad, Station Road Branch Aurangabad.
------------------	------------------	---	--

Kindly acknowledge receipt of above and oblige.

Thanking you,  
 Yours faithfully

For Shrihari Associates Pvt Ltd

**Madhusudan V Kulkarni**

**DGM-Hydro(dgmhydro@sapl.biz,9552539563)**

CC : 1) The Chief Engineer-LalSampada Vibhag, Uttar Maharashtra Pradesh, Nashik  
 2) The Superintending Engineer and Prashasak Labhkshetra Pradhikaran, Ni  
 Div, Nashik



Godawari Marathwada Irrigation Development Corporation  
**Nandur Madhameshwar Project Division, Nashik**  
 Opp. Ved Mandir, Trimbak Road, Nasik-422002

Tel.No (Office) -(0253) 2572504 Fax No. (0253) 2579904

E-mail : eenmpd\_nsk@dataone.in

www.ahmednagarsinchan.com

No.NMPD/PB-4/ 3088 / 2011

Date.- 19.10.2011

To,

✓ M/s Shreehari Associates (P) Ltd.  
 1, Sai Vrindavan, Near Mahanubhav Ashram,  
 Paithan Road, Itkheda,  
**Aurangbad-431 005.**

Sub : Mukane Hydro Electric Project  
 Letter of Authorisation to start the work.

Ref : 1. Your letter Hydro Project/Thresold premium/2011-12  
 dated 30<sup>th</sup> September 2011.  
 2. Koyana Design Circle, Pune letter No. PB-1/1475 dated  
 8.8.2011.

Dear Sir,

Mukane Hydro Electric Project is given to you for Hydropower development on B.O.T. basis. The Hydro Power Development Agreement has been signed by Chief Engineer, North Maharashtra Region, Nashik on 11.10.2011 and registered in the Office of the Sub-Register, Igatpuri on 1.11.2010.


As per reference No. (1) we received only fax of Thresold premium and interest thereon for the delay period. But actually we received the cheques of Thresold premium and Interest for the delay period on 14.10.2011 as follows.

S.No.	Project	Thresold premium principal amount	Interest amount 10.5.2011 to 30.9.2011	Interest amount 1.10.2011 to 14.10.2011	Total
1	Mukane	7500000	440753	43151	7983904

So, you are requested to start the work of the Hydro Project under the supervision of Assistant Engineer (Gr-I) Mukane Dam Sub-Division No.2, Nashik subject to following condition.

- 1) Submit the general layout as early as possible.
- 2) Submit the designs of the project duly vetting from Koyna Designs Circle, Pune.

Thanking you,

  
Executive Engineer,  
Nandur Madhameshwar Project Division,  
NASHIK-2.

Copy submitted to Chief Engineer, (W.R. Deptt) North Maharashtra Region, Nashik for favour of information please

Copy submitted to Superintending Engineer & Administrator, Command Area Development Authority, Ahmednagar for favour of information please.

Copy to Assistant Engineer (Gr-I) Mukane Dam Sub-Division No.2, Nashik for information and necessary persuance.



मुख्य अभियंता, जलसंपदा विभाग, उत्तर महाराष्ट्र प्रदेश  
सिंचन भवन, त्र्यंबकरोड, नाशिक-2  
दूरध्वनी क्र. (थेट) (0253) 2575667, (पीबीएक्स) 2578464, फॅक्स- 2577803

Email - [cenmrnsk@dataone.in](mailto:cenmrnsk@dataone.in)

Outward No/NMR/T.1/5300

/ of 2013

Date- 28/08/2013

To,

The Director  
Small Hydro Division  
Ministry of New and Renewable Energy  
Govt. of India  
Block No.14, C.G.O. Complex  
Lodhi Road  
New Delhi-411 003

Subject- Pre-Feasibility Report of Small Hydro Projects under development by  
M/s. Shreehari Associate Pvt. Ltd. Aurangabad  
1) Mukane HEP (1.45 MW)  
2) Waldevi HEP (0.9 MW)  
3) Waki HEP (1.15 MW)

Reference- M/s. Shreehari Associate Pvt. Ltd. Aurangabad letter No. SAPL/Hydro/  
Waki-Mukane-Waldevi HEP/NSK/07-15/2013 Dt. 15/07/2013

Dear Sir,

Above projects are under development by developer as per HPDA with us.

In this case we wish to state that these projects are TENDERED ITEMS and allotted to developer as per guideline of Govt. of Maharashtra G.R. No.PVT-1204 (160/2004)/HP dated 15-09-2005.

Hence with reference to clause no. Form (A) Sr. No. (i) the Pre-Feasibility Report is not applicable to these projects.

Above statement is furnished to you on request of developer.

O.C. signed by Chief Engineer.

Asst. Chief Engineer (WRD)  
North Maharashtra Region  
Nashik

Copy to Maharashtra Energy Development Agency, Pune

Copy to The Superintending Engineer & Administrator, Command Area Development Authority, Ahmednagar

Copy to Executive Engineer, Nandur Madhameshwar Project Division Nashik

Copy to M/s. Shreehari Associate Pvt. Ltd., 1, Sai Vrindavan, Near Mahanubhav Aashram, Paithan Road, Itkheda, Aurangabad-431005 vide letter under reference.



मुख्य अभियंता, जलसंपदा विभाग, उत्तर महाराष्ट्र प्रदेश  
सिंचन भवन, त्र्यंबकरोड, नाशिक-2  
दूरध्वनी क्र. (थेट) (0253) 2575667, (पीवीएक्स) 2578464, फॅक्स- 2577803

Email – cenmrnsk@dataone.in

Outward No/NMR/T.1/5303

/ of 2013

Date- 28/08/2013

To,

The Director  
Small Hydro Division  
Ministry of New and Renewable Energy  
Govt. of India  
Block No.14, C.G.O. Complex  
Lodhi Road  
New Delhi-411 003

Subject- Clearance for execution of Small Hydro Projects under development by  
M/s. Shreehari Associate Pvt. Ltd. Aurangabad  
1) Mukane HEP (1.45 MW)  
2) Waldevi HEP (0.9 MW)  
3) Waki HEP (1.15 MW)

Reference- M/s. Shreehari Associate Pvt. Ltd. Aurangabad letter No. SAPL/Hydro/  
Waki-Mukane-Waldevi HEP/NSK/07-15/2013 Dt. 15/07/2013

Dear Sir,

Above projects are under development by developer as per HPDA with us.

In this case we wish to state that these projects are TENDERED ITEMS and allotted to developer as per guideline of Govt. of Maharashtra G.R. No.PVT-1204 (160/2004)/HP dated 15-09-2005.

Hence with reference to clause no. Form (BI) Sr. No. (v) we hereby state that clearance for development is granted to the developer based on HPDA with us.

Above statement is furnished to you on request of developer.

O.C. signed by Chief Engineer.

Asst.Chief Engineer (WRD)  
North Maharashtra Region  
Nashik

Copy to Maharashtra Energy Development Agency, Pune

Copy to The Superintending Engineer & Administrator, Command Area Development Authority,  
Ahmednagar

Copy to Executive Engineer, Nandur Madhameshwar Project Division Nashik

Copy to M/s. Shreehari Associate Pvt. Ltd., 1, Sai Vrindavan, Near Mahanubhav Aashram, Paithan  
Road, Itkheda, Aurangabad-431005 vide letter under reference.



मुख्य अभियंता, जलसंपदा विभाग, उत्तर महाराष्ट्र प्रदेश  
सिंचन भवन, त्र्यंबकरोड, नाशिक-2  
दूरध्वनी क्र. (थेट) (0253) 2575667, (पीबीएक्स) 2578464, फॅक्स- 2577803

Email - [cenmrnsk@dataone.in](mailto:cenmrnsk@dataone.in)

Outward No/NMR/T.1/5301

/ of 2013

Date- 28 /08/ 2013

To,

The Director  
Small Hydro Division  
Ministry of New and Renewable Energy  
Govt. of India  
Block No.14, C.G.O. Complex  
Lodhi Road  
**New Delhi-411 003**

Subject- Regarding Forest Clearance to Small Hydro Projects under development by  
M/s. Shreehari Associate Pvt. Ltd. Aurangabad  
1) Mukane HEP (1.45 MW)  
2) Waldevi HEP (0.9 MW)  
3) Waki HEP (1.15 MW)

Reference- M/s. Shreehari Associate Pvt. Ltd. Aurangabad letter No. SAPL/Hydro/  
Waki-Mukane-Waldevi HEP/NSK/07-15/2013 Dt. 15/07/2013

Dear Sir,

Above projects are under development by developer as per HPDA with us.

In this case we wish to state that these projects are TENDERED ITEMS and allotted to developer as per guideline of Govt. of Maharashtra G.R. No.PVT-1204 (160/2004)/HP dated 15-09-2005.

Hence with reference to clause no. Form (BI) Sr. No. (i) we hereby state that land is under custody of Water Resources Dept and forest clearance for development of hydro project is not applicable.

Above statement is furnished to you on request of developer.

O.C. signed by Chief Engineer.

Asst.Chief Engineer (WRD)  
North Maharashtra Region  
Nashik

Copy to Maharashtra Energy Development Agency, Pune

Copy to The Superintending Engineer & Administrator, Command Area Development Authority, Ahmednagar

Copy to Executive Engineer, Nandur Madhameshwar Project Division Nashik

Copy to M/s. Shreehari Associate Pvt. Ltd., 1, Sai Vrindavan, Near Mahanubhav Aashram, Paithan Road, Itkheda, Aurangabad-431005 vide letter under reference.



**Maharashtra State Electricity Distribution Co. Ltd.**

Prakashgad, Plot No.G-9, Bandra (East), Mumbai - 400 051

☎ (P) 26474753, (O) 26474211 / 26472131, Fax: 26472366, Website : www.mahadiscom.in

No. CE/Comm/Grid conn: /

**No 0 2 6 3 9**

Date

**24 JAN 2014 .**

To,  
M/s. Shreehari Associates Pvt. Ltd.,  
Village Mukane, Tal. Igatpuri  
Dist. Nashik

**Sub:** Permission for grid connectivity for evacuation of power from your proposed 1450 KW (1.45 MW) Hydro Electric Project situated at village Mukane Tal. Igatpuri Dist. Nashik

**Ref:** - i) SE, TQA, Pune letter No. SE/TQA/Pune/Grid Conn/DYEE (II)/0891 dated 16.09.2013  
ii) T.O.Lr.No. CE/Comm/Hydro/Mukane/27537 dated 03.10.2013  
iii) S.E,Nasik,Rural Lr. No. SE/NSKR/T-VII/Mukane SHP/6560 dated 07.10.2013  
iv) A letter dated 04.10.2013 from M/s. Shreehari Associates Pvt.Ltd  
v) SE, Nasik Rural Lr.No.SE/NSK/R/Tech/VII/0060 dated 03.01.2014

Dear Sir,

With reference to the above subject and letter under reference, it is to inform you that, the Competent Authority has accorded approval for grid connectivity for your 1.45 MW Hydro Electric Plant located at village Mukane Tal. Igatpuri Dist. Nashik, at 33 KV level on the 33/11 KV Padali MSEDCL substation subject to following terms and conditions:

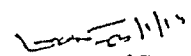
- 1) The SE (O&M), MSEDCL, Nashik Rural circle will be the nodal officer for effecting the Techno-commercial arrangements related with permanent grid connectivity of 1.45 MW Small Hydro project with due examination & verification of techno-commercial parameters as per norms.
- 2) The permanent grid connectivity of the said Small Hydro Power project of M/s. Shreehari Associates Pvt. Ltd will come in force only after written permission of SE (O&M), MSEDCL, Nashik Rural circle as per norms.
- 3) M/s. Shreehari Associates Pvt. Ltd will have to install special Import/Export TOD meter having continuous communication facility with load dispatch center of MSEDCL/ MSETCL.
- 4) M/s. Shreehari Associates Pvt. Ltd will have to follow grid discipline.
- 5) M/s. Shreehari Associates Pvt. Ltd shall make their own arrangement for synchronization at their own cost.
- 6) M/s. Shreehari Associates Pvt. Ltd shall bear the supervision charges as per norms of MSEDCL for the expenses towards work associated for grid connection & metering arrangement, if any.
- 7) The metering specifications as specified and recommended by S.E(TQA),Pune vide letter No. 0891 dated 16.09.2013 shall be applicable to M/s. Shreehari Associates Pvt. Ltd .
- 8) M/s. Shreehari Associates Pvt. Ltd shall obtain required clearances from the statutory authorities in the area at their own cost.



- 9) M/s. Shreehari Associates Pvt. Ltd shall compensate for any damages caused to the allied equipment/lines of MSEDCL/ MSETCL on account of malfunctioning of Small hydro power project and metering arrangement related with system.
- 10) No compensation shall be made applicable, if any damages occur to the system of M/s. Shreehari Associates Pvt. Ltd on account of dips, surges or grid failure of MSEDCL/MSETCL.
- 11) Any malpractices will be dealt as per EA 2003 i.e. Sec. 126 and Sec. 135.
- 12) No claims for Improper evacuation shall be entertained from M/s. Shreehari Associates Pvt. Ltd & MSEDCL shall be totally indemnified against any claims for any reason whatsoever.
- 13) Any Un-stabilization and non evacuation of power due to any reason whatsoever, referred with sale of power, MSEDCL shall not be held responsible.
- 14) M/s. Shreehari Associates Pvt. Ltd shall use single point Grid connectivity.
- 15) GOI/GOM/MERC/Judicial decisions, if any policy revised from time to time in relation to and the provisions of EA 2003 will be binding on M/s. Shreehari Associates Pvt. Ltd

Thanking you,

Yours faithfully,

  
Chief Engineer (Commercial)

Copy S.w.r to:

- 1) The Director (Operations), MSEDCL, Mumbai
- 2) The Director (Finance), MSEDCL, Mumbai
- 3) The Executive Director (Commercial), MSEDCL, Mumbai.
- 4) The Regional Executive Director-II, MSEDCL, Pune

Copy f.w.c. to:

- 1) The Chief Engineer Transco/STU, MSETCL, Prakashganga, Bandra (E), Mumbai
- 2) The Chief Engineer (Nasik Zone) MSEDCL, Nasik.
- 3) The Chief Engineer (Distribution), MSEDCL, Mumbai
- 4) The Chief Engineer (SLDC), MSETCL, Kalwa

Copy to:

- 1) The S.E. (O&M) MSEDCL, O & M Rural Circle, Nasik
- 2) The SE(TQA), MSEDCL, Pune

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD;  
O&M RURAL CIRCLE, NASHIK.

Phone : 2462491-95;2462180 ( P )  
Fax: 0253-2456380  
Gram: SEELGRID



Office of The  
Superintending Engineer,  
Vidyut Bhavan, Nashik Road  
Nashik. 422 101.

No. SE / NSKR / T-VII /Mukane SHP/

Date:

26 FEB 2014

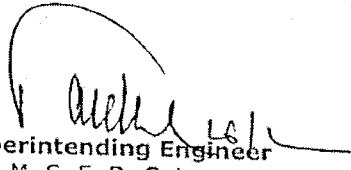
To  
The Chief Engineer (Dist.)  
M.S.E.D.C.L., H.O.  
Prakashgad, Mumbai.

No 11551

Sub:- Administrative approval for technical estimate for evacuation of 1.45 MW Hydro Electric Project situated at village Mukane Ta. Igatpuri, Dist Nashik in r/o M/s. Shreehari Associates Pvt. Ltd. at 33/11 KV Padali MSEDCL Substation. Ta. Igatpuri, Dist Nashik.

- Ref- 1) CE (Comm)/P.comm/SHP/feasibility/31051 dt 22/09/09.  
2) CE/Comm/Grid Conn/2639 dtd 24/01/14.  
3) SE/TQA/Pune/Grid Conn/DyEE(II)/891 Date 16/09/2013  
4) EE/NSKR/Tech/6234 Dt. 5/08/2013

In connection with the above cited subject, this office has received permission vide letter at ref.2. for grid connectivity at 33/11 KV Padali Substation, Ta. Igatpuri, Dist Nashik for evacuation of 1.45 MW Hydro Electric power project in respect of M/s Shreehari Associates Pvt. Ltd. at site Mukane, Tal- Igatpuri, Dist Nashik. Accordingly, the estimate is prepared as per latest cost data for 12-13, by this office which is enclosed herewith. Further all relevant documents are also enclosed herewith. It is requested to accord your approval for the above mentioned work.

  
Superintending Engineer  
M. S. E. D. C. L.  
O&M Rural Circle, Nashik.

Encl:- A.A.

Copy s.w.rs. to: 1) The Chief Engineer MSEDCL Zonal Office, Nashik  
2) The Chief Engineer (Comm), MSEDCL H.O. Mumbai

Copy to : 1) M/S. Shrihari Associates Pvt Ltd, 1 Sai Vrindawan, Near Mahanubhav Ashram, Paithan Road, Eatkheda, Aurangabad.

2) The Executive Engineer, Testing (R )Dn/ Rural Division, Nashik

## OFFICE NOTE

Date : 12/02/2014.

Sub:- Sanction of tech. estimate for 33 KV line from Hydro Electric Project situated at village Mukane to 33/11 KV Padali s/s In'r/o M/S Shreehari Associates Pvt. Ltd., for evacuation energy.

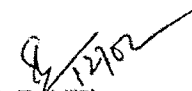
Ref:- H.O.L. No. 1) CE (Comm)/ P.Comm/SHP/feasibility/31051. Dt. 22/09/2009.  
2) CE/Comm/Grid Conn/2639 Dt. 24/01/2014  
3) EE/NSKR/Tech/6234 Dt. 5/8/2013


In connection with above cited subject, Please find enclosed here with the tech estimate for 33 KV line from Hydro Electric Project situated at village Mukane to 33/11 KV Padali S/s. The scope of work includes erection of 33 KV line, 33KV Bay Breaker, Metering. The detailed estimates are enclosed herewith.

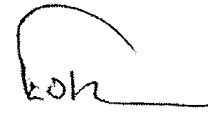
M/S Shreehari Associates Pvt Ltd. has been accorded grid connectivity vide H.O.L. No. CE/Comm/Grid Conn/2639 Dt. 24/01/2014 to 33/11 Kv Padali s/s from SHP site at Mukane Tq Igatpuri.

As per powers delegated vide clause No.2 of section-II of delegation of powers, the S.E. is empowered (up to Rs. 100 Lakhs) for awarding technical sanction of detailed estimates within the administratively approved schemes; However, as per G.O.2 (S&S), section-II (works) Sr. No.1(A), remark No. (2), "the proposal for evacuation of power will be approved by H.O. even if the proposal is within the competency of lower authorities." Hence, the administrative approval will be obtained from the C.E. (Dist) for the same. Put up estimate for submission to H.O and for further processing.

Submitted for approval & further necessary action please.

  
A.E.(VII)

Submitted w.r.s.to:  
The Ex. Engineer(Adm.), please. 

Submitted w.r.s.to:  
The Superintending Engineer. Nashik Rural Circle, for approval please. 

Forwarded to the Dy.Managar (F&A), NSKC ( R ) for further n.a. please.

## MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD, NASHIK RURAL CIRCLE.

## Summary Sheet

Technical estimate for power evacuation arrangements at 33 KV Voltage level:

SHP 1.45 MW at Mukane in respect of M/S Shri Hari Associates Pvt Ltd. Aurangabad

Estimate sanction No. SE/NSKR/T-VII/1.3% norm. charges/13-14 /

Date:-

Sr. No.	Particulars	Unit	Quantity	Estimated cost(Rs.)	1.3 % normative charges	Reference
1	PART -I 33 KV Feeder Bay	No.	1	1111379.65	14450.00	Annexure-1
2	Part-II:laying of 33 KV single circuit on RSJ polewith 100 sq.mm. ASCR conductor.	Km.	2.5	1867701.50	24280.00	Annexure-2
3	PART -III : DOUBLE POLE STRUCTURE(cut point) Of- 33 KV LINE USING 11 M LONG RSJ POLE	No.	1	697922.42	9070.00	Annexure-3
4	PART-IV: Metering arrangement at Sending end (Generation Input) Main, additional Check and s/s end	No.	1	1587392.27	20640.00	Annexure-4
<b>Total Cost</b>				5264395.84	68440.00	

SR. MANAGER (F.S.A)  
NASHIK RURAL (Q&M) CIRCLE  
M.S.E.D.C.Ltd.

Superintending Engineer  
MSEDCL Rural Circle, Nashik

Technical estimate for power evacuation arrangements at 33 KV Voltage level:

Annexure - I

Estimate for 33 KV FEEDER BAY (Outdoor) with gantry, structure & PT at 33/11 KV Padall sub-station for evacuation of power of MUKANE SHP 1.45 MW

**PART - I 33 KV Feeder Bay**

Estimate sanction No. SE/NSKR/T-VII/1.3% norm. charges/13-14 /

Date:-

0

Sr.No.	Description of Material	Unit	Qty.	Rate	Amt.
1	33 KV Lightning Arrestors (Station type)	Set	1	11496.72	11496.72
2	33 KV Isolators with E/B (800A)	Set	2	50840.30	101680.61
3	33 KV Isolator without E/B (800 A)	Set	0	46480.47	0.00
4	33 KV VCB complete 1600 Amp (O.D.)	Set	1	188046.82	188046.82
5	33 KV P.T.	Nos.	3	18245.67	54737.01
6	33 KV C.T. 100/1-1 A	Nos.	3	24200.00	72600.00
7	Control C&R Panel 33 KV for feeder with accessories.	Nos.	1	96224.47	96224.47
8	Structure and foundation cables, clamps, painting etc.as per sheet (A+B+C+D+F)	L.S.	1	360437.51	360437.51
9	Earthing as per Sheet (E)	L.S.	10	12512.20	125122.00
10	Marshalling Box	Set	0	5445.00	0.00
Cost of material					1010345.14
Costs & Overheads					
1	Erection on material		10.00%		101034.51
Total Cost of Estimate					1111379.65
1.3 % Normative Charges as per circular vide L.No. 39938 Dt. 3/11/07					14447.94
Say Rs.					14450.00

SR.MANAGER (F&A)  
NASHIK RURAL (O&M) CIRCLE  
M.S.E.D.C.Ltd.

Superintending Engineer  
M.S.E.D.C.L.O&M Rural Circle, Nashik.

## 33 KV Feeder bay (Structure, Foundation, Bus bar material, Cable , Earthing Materials &amp; Painting)

Sr.No.	Description of Material	Unit	Qty.	Rate	Amount
<b>A) STRUCTURE</b>					11782.50
1	Structure for 33 KV L.A.	Kg.	250	47.05	14820.75
2	Structure for 33 KV CT	Kg.	315	47.05	14820.75
3	Structure for 33 KV PT	Kg.	315	47.05	55000.00
4	Gantry Structures	Kg.	1000	55.00	7300.00
5	G.I.Nut Bolts	Kg.	100	73.00	12100.00
6	Welding Rods	Nos.	5000	2.42	115804.00
				<b>Sub Total</b>	
<b>B) FOUNDATION(Civil works)</b>					5259.80
1	Foundation for 33 kV Isolators with EB	Cmt.	1.3	4046.00	5259.80
2	Foundation for 33 kV Isolators without EB	Cmt.	1.3	4046.00	5259.80
3	Foundation for 33 kV C.Ts	Cmt.	1.3	4046.00	5259.80
4	Foundation for 33 kV P.Ts	Cmt.	1.3	4046.00	5259.80
5	Foundation for 33 kV Lightning Arrestor	Cmt.	1.3	4046.00	5259.80
6	Foundation for 33 kV Breaker	Cmt.	1.3	4046.00	5259.80
7	Foundation for Gantry Structures	Cmt.	2.6	3518.00	9146.80
				<b>Sub Total:</b>	40705.60
<b>C) BUS-BAR MATERIAL</b>					3342.15
1	ACSR Panther	Mtrs.	25	133.69	3342.15
2	Wedge Connectors				
a)	T-Connector for 200 sq mm conductor(Compression type)	Nos.	30	3520.00	105600.00
3	Breaker Clamps	Nos.	6	1772.35	10634.10
4	clamps for Isolator	Nos.	18	887.60	15976.80
5	Clamps for CTs and PTs	Nos.	9	1239.65	11156.85
6	Disc Insulator 11 KV 7000 KG.	Nos.	18	200.75	3513.57
7	Strain Hardware for 0.2 ACSR	Nos.	6	671.43	4028.58
				<b>Sub Total:</b>	154352.04
<b>D) CONTROL CABLE</b>					
1 a)	19 C X 2.5 sq mm Copper Cable	Rmt.	50	337.16	16857.93
b)	Armoured Copper control cable 2Cx2.5 sq.mm.	Rmt.	40	58.84	2353.58
c)	Control Cable 2/4 sq.mm.	Rmt.	50	77.00	3850.00
2	Cable Trays 2.5 Mtr. X 6" W	Nos.	10	302.50	3025.00
3	Cable Glands, rerules and tape etc.	L.S.	L.S.	550.00	550.00
4	Angle for fixing trays 50x50x6mm	Kg.	20	47.05	941.00
5	Half round cement pipe ( 150mm X 1mtr)	Nos.	80	95.00	7600.00
6	Sand	Cmt.	4	210.54	842.16
				<b>Sub Total:</b>	36019.67
<b>E) EARTHING WORK</b>					
1	M.S. Flats(50 X 10mm)	Kg.	50	44.06	2203.00
2	M.S.Flat 25x6 mm	Kg.	20	44.06	881.20
3	Earthing Sets H.T of C.I.pipe 150 mm 3 mtr.	Nos.	1	6655.00	6655.00
4	Coal	Kg.	100	6.00	600.00
5	Salt	Kg.	100	4.00	400.00
6	Welding Rods	Nos.	50	2.42	121.00
7	Hiring of Welding machine	Nos.	1	220.00	220.00
8	Brick & Masonary works for earthing pit	Nos.	1	1432.00	1432.00
				<b>Sub Total:</b>	12512.20
<b>F) PAINTING OF STRUCTURE</b>					
1	Red Oxide Paint for 2 coats	Ltrs.	10	56.00	560.00
2	Aluminium Paint for 1 coat	Ltrs.	5	96.80	484.00
				<b>Sub Total:</b>	1044.00
<b>Total Cost</b>					360437.51

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD; NASHIK RURAL CIRCLE.

Annexure-2

Technical estimate for power evacuation arrangements at 33 KV Voltage level:

SHP 1.45 MW at Mukane in respect of M/S Shri Hari Associates Pvt Ltd. Aurangabad

Part-II: Laying of 33 KV single circuit on RSJ pole with 100 sq.mm. ASCR conductor.

Estimate sanction No. SE/MSKR/T-VII/1.3% norm. charges/13-14 /

Date:-

Sr.No	Description of Material	Unit	Qty.	RT/U Rs.	Amount (Rs.)
1	RSJ 152x152, 12 m long	No.	35.00	17631.99	617119.70
2	RSJ 152x152, 11 m long	No.	5.00	10162.68	50813.29
3	MS Channel 100x50x6 mm	Kg.	1237.50	47.05	58224.38
4	M.S.Channel 75x40x6 mm	Kg.	227.50	47.05	10703.88
5	MS angle 50x50x6 mm	Kg.	507.50	47.05	23877.88
6	MS Flat 75x10 mm	Kg.	222.50	44.08	9803.35
7	G.I.Nut Bolts	Kg.	200.00	73.00	14600.00
8	Disc Insulator 11 KV 7000 KG.	No.	315.00	200.75	63237.39
9	SSN Hardware for 0.1 Dog or AAAC 100 Sq.mm	No.	105.00	247.72	26010.61
10	ACSR Dog	Mtrs.	7875.00	55.83	439674.51
11	H.T.Stay Set	No.	15.00	543.68	8154.93
12	G.I.Stay Wire 7/4mm(8 SWG)	Kg.	150.00	53.64	8046.10
13	G.I.Wire 8 SWG/ 6 SWG	Kg.	325.00	53.64	17433.22
14	Sieve Joints	No.	9.00	121.00	1089.00
15	Danger Board in yard.	No.	35.00	49.00	1715.00
16	Earthing Sets H.T	No.	35.00	319.59	11185.81
17	Concreting ration 1:3:6	cmt.	62.50	4046.00	252875.00
18	G.I.Barbed Wire 'A' type.	Kg.	150.00	66.09	9913.52
19	Black bituminous paint	Ltr.	15.00	45.10	676.50
20	Red Oxide Paint for 2 coats	Ltr.	50.00	56.00	2800.00
21	Aluminium Paint for 1 coat	Ltr.	23.00	96.80	2226.40
22	Sundries	LS	1.00	3080.00	3080.00
23	Wedge connectors				
a)	DOG TO DOG	No	45	770.00	34650.00
Cost of material					169791.45
Costs & Overheads					
Errrection on material		10.00%			169791.05
<b>TOTAL COST OF ESTIMATE</b>					<b>1867701.50</b>
1.3 % Normative charges as per Circular vide L.no. CE/DIV/D-III/MERC/SOC/39938 dt. 3/11/07.					24280.12
				Say Rs.	24280.00

SR.MANAGER (F&A)  
NASHIK RURAL (O&M) CIRCLE  
M.S.E.D.C.Ltd.

Superintending Engineer  
MSEDCL,Rural Circle, Nashik.

Technical estimate for power evacuation arrangements at 33 KV Voltage level: Annexure-3

SHP 1.45 MW at Mukane in respect of M/S Shri Hari Associates Pvt Ltd, Aurangabad

PART- III : DOUBLE POLE STRUCTURE(cut point) OF- 33 KV LINE USING 11 M LONG RSJ POLE

Estimate sanction No. SE/NSKR/T-VII/1.3% norm. charges/13-14 /

Date:-

0

S.N.	Description of Material	Unit	QTY	RT/U.Rs.	Amt Rs.
1	RSJ 152x152, 11 m long	No.	20	16162.80	₹323253.20
2	M.S. Flats(50 X 10mm)	Kg.	100	44.06	₹4406.00
3	MS Channel 100x50x6 mm	Kg.	460	47.05	₹21643.00
4	MS angle 50x50x6 mm	Kg.	500	47.05	₹23525.00
5	33 kv guarding channel	Kg.	800.00	47.05	₹37640.00
6	33 kv Pin Insulators with G.I.	No.	30	687.98	₹20638.73
7	Strain Hardware for Dog0.1 or	No.	60	354.72	₹21283.23
8	Disc Insulator 11 KV 7000 KG.	No.	180	200.75	₹36135.65
9	H.T.Stay Set	No.	40	543.66	₹21746.47
10	Stay Wire 7/8	Kg.	400	55.00	₹22000.00
11	Earthing Sets H.T	No	20	319.59	₹6391.89
12	G.I.Wire 8 SWG/ 6 SWG	kg.	60	53.64	₹3218.44
13	G.I.Barbed Wire 'A' type.	kg.	70	66.09	₹4626.31
14	Danger Board in yard.	No.	20	49.00	₹980.00
15	Black Bituminus Paint	Ltr.	10	45.10	₹451.00
16	Red Oxide Paint for 2 coats	Ltr.	30	56.00	₹1680.00
17	Aluminium Paint for 1 coat	Ltr.	20	96.80	₹1936.00
18	Concreting ration 1:3:6	Cml.	20	4046.00	₹80920.00
19	Sundries	LS	1	2000.00	₹2000.00
Cost of material					₹634474.93
Costs & Overheads					
1	Erection on material	10.00%			₹63447.49
<b>Total Cost of Estimate</b>					₹697922.42
1.3 % Normative Charges as per circular vide L.No. 39938 Dt. 3/11/07					₹9072.99
				Say Rs.	₹9070.00

Note : - Six No Cut points is taken for 3 EHV Tower Crossing and Four for line

SR. MANAGER (S&A)  
NASHIK RURAL (C&E) CIRCLE  
M.S.E.D.C.L.M

Superintending Engineer  
MSEDCL, Rural Circle, Nashik.



MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD;RURAL  
CIRCLE,NASHIK.

Technical estimate for power evacuation arrangements at 33 KV Voltage level:

Annexure-4

SHP 1.45 MW at Mukane in respect of M/S Shri Hari Associates Pvt Ltd. Aurangabad

(Entire 33 KV U/G cabling & metering cubical work for main billing, additional check and Substation end are to be carried out by consumer under 1.3% Normative Charges )

Estimate sanction No. SE/NSKR/T-VII/1.3% norm. charges/13-14 /

Date:-

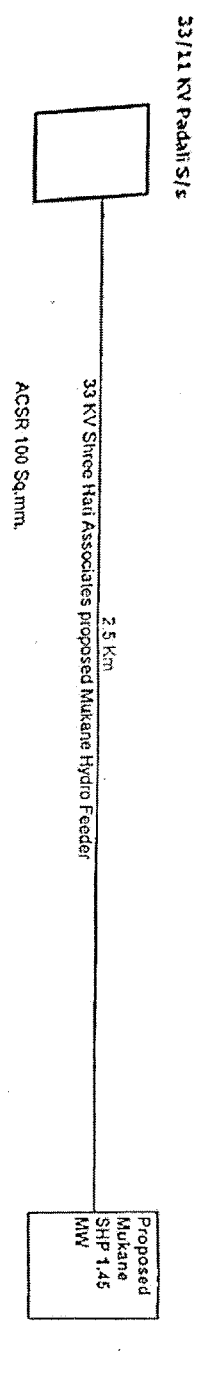
PART-IV: Metering arrangement at Sending end (Generation input) Main, additional Check and s/s end

Sr.No.	Particulars	Unit	Quantity	Rate(Rs.)	Amount(Rs.)
1	33 KV XLPE CABLE 300 SQ.MM.	Rmt.	120	1747.73	209727.60
2	BENONITE CLAY	Kg.	1500	11.00	16500.00
3	C.I. Pipe 4 inch Diameter	No.	36	6655.00	239580.00
4	Copper Strips 25X3 MM for kiosk earthing	Kg.	225	500.00	112500.00
5	Cable jointing kit out door type	No.	4	20590.57	82362.28
6	Cable jointing kit Indoor type	No.	4	15603.50	62414.00
7	Indoor type Compact metering cubical without TOD meter	No.	3	175000.00	525000.00
8	Energy Meter- ABT 4 Quadrant Import+Export, 110 Volts, CTR --/1 Amp, 0.2S class	No.	3	65000.00	195000.00
<b>Material Cost</b>					<b>1443083.88</b>
<b>Costs &amp; Overheads</b>					
Errction on material		10.00%			144308.39
<b>TOTAL COST OF ESTIMATE</b>					<b>1587392.27</b>
1.3% Normative Charges on total estimated cost as per MERC regulation.					20636.10
<b>Rounded off to Rs.</b>					<b>20640.00</b>

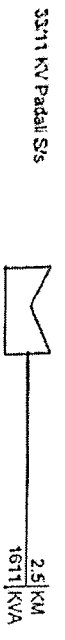
SR. MANAGER (P&A)  
NASHIK RURAL (R&M) CIRCLE  
M.S.E.D.C.Ltd.

Superintending Engineer  
M.S.E.D.C.L. Rural Circle, Nashik.

Schematic Diagram for Proposed New Mukane SHP 1.45 MW



V.R. Calculation sheet



MVA KM= (2.5 x 1611) / 1000  
 MVA KM= 4.03

Formula for calculation of Rc (Regulation constant)

$R_c = \frac{(KV)^2 \times X \cdot 10}{R \times X \cos \phi + X^2 \sin \phi}$   
 (Data available for Conductor size: ACSR 75 sq.mm (0.075))

KV=	R=	cos phi=	X=	Sin phi=	Rc=
33	0.31842	0.9	0.429	0.44	22.91001
33	0.31842	0.95	0.429	0.31	25.00637
33	0.31842	0.98	0.429	0.199	27.40156
33	0.31842	1	0.429	0	34.20011

$\% VR \text{ of } 33 \text{ KV feeder} = \frac{(P \times L)}{R_c \times D} \times Df$

Df= Diversity factor

0.18	1	0.16	0.15	0.12
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Conductor size=100 Sq.mm. ACSR



**OFFICE OF THE CHIEF ENGINEER (Commercial)**

Prekashgad Building, Plot No.G-9, Bandra (East), Mumbai - 400 051  
 ■ (P) 26474753, (O) 26474211 / 26472131, Fax- 26472366, Website : [www.mahadiscom.in](http://www.mahadiscom.in)

No. CE/Comm/Co-ord/SHP/ No 09020

Date: 15 MAR 2014

To,

**Shreehari Associates Pvt. Ltd.,**  
 Village Mukane,  
 Tal. Igatpuri  
 Dist. Nashik

**Sub:-** Execution of EPA for purchase of power to the tune of 1.45 MW from 1.45 MW Mukane hydro Electric project of M/s. Shreehari Associates Pvt Ltd (M/s. SAPL) located at Mukane Village, Tal. Igatpuri Dist. Nashik.

**Ref:** 1) Letter No. NO./NMR/T.1/585/of 2014 dated 24.01.2014  
 2) T.O. Lr. No. CE/Comm/Grid conn./02639 dated 24.01.2014  
 3)SAPL/MUKANE/SHEP/2013-14/19913dated19.09.2013

Dear Sir,

In connection with the above subject & letter under reference, it is to inform you that, the Competent Authority has accorded approval for procurement of power to the tune of 1.45 MW from your Mukane Small Hydro Project located at located at Mukane Village, Tal. Igatpuri Dist. Nashik subject to following conditions:

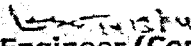
- 1) M/s SAPL shall execute an Energy Purchase Agreement (EPA) with MSEDCL for sale of power from their 1.45 MW small hydro project located at Mukane Village, Tal. Igatpuri Dist. Nashik for tenure of 35 years from COD i.e (Date of Commissioning).
- 2) The tariff shall be as specified by MERC. Currently, the levelised tariff is Rs. 4.92 per unit for the tariff period of 35 years (without availing the accelerated depreciation benefit) from the COD.
- 3) M/s. SAPL will have to submit an undertaking on stamp paper of Rs. 200/- confirming that , the MEDA infrastructure clearance will be submitted to MSEDCL for availing the benefit of GOM RE policy for reimbursement of evacuation cost etc ,failure to submit the same, the EPA shall be treated as null and void unless agreed by MSEDCL in writing.
- 4) The provisions regarding Reactive Power compensation (i.e RKVAH penalty) shall be as per relevant MERC order and as revised from to time.
- 5) M/s. SAPL shall have to install Special Import /Export Energy meter (ABT meter).
- 6) M/s. SAPL shall have to schedule the power on day ahead basis in the office of CE (SLDC), Kalwa under intimation to this office.
- 7) No compensation shall be made applicable, if any damages occur to the system of M/s. SAPL on account of dips, surges or grid failure of MSEDCL/MSETCL.
- 8) No claims for improper evacuation shall be entertained from M/s. SAPL & MSEDCL shall be totally indemnified against any claims for any reason whatsoever.
- 9) Any Un-stabilization and non evacuation of power due to any reason whatsoever, referred with sale of power, MSEDCL shall not be held responsible.

- 10) The SE (O&M), MSEDCL, Nasik Rural circle, shall be the nodal officer for effecting all techno-commercial arrangement and payments thereof.
- 11) MSEDCL will effect the payment within 60 days from the date of receipt of Bill / invoice and interest of 1.25% shall be payable by MSEDCL, if payment is delayed after 60 days.
- 12) All the relevant permissions / Licence from concerned authorities including MERC if required will be sought by M/s. SAPL at their own cost.
- 13) M/s. SAPL shall have to submit the consent for the above and coordinate with MSEDCL regarding full information / documents, if any required by MSEDCL.
- 13) GoI /GoM / MERC / MSEDCL / Judicial decisions, if any policy revised from time to time in relation to and the provisions of EA 2003 will be binding on M/s. SMSPL.
- 14) All other terms and conditions as specified by MERC from time to time shall be binding on M/s SAPL.

You are requested to submit your consent to the above mentioned conditions. After receipt of your consent, the Energy Purchase Agreement shall be executed.

Thanking you,

Yours faithfully,

  
Chief Engineer (Commercial)

**Copy s.w.r. to :**

1. The Executive Director (Commercial), MSEDCL, Mumbai.
2. The Regional Executive Director – II, MSEDCL, Nagpur.

**Copy f.w.cs.to:**

1. The Chief Engineer (STU), MSETCL, Prakashganga, Bandra (East), Mumbai.  
—for information & Co-ordination please.
2. The Chief Engineer (Nasik Zone), MSEDCL, Nasik.
3. The Chief Engineer (Distribution), MSEDCL, Prakashgad, Bandra (East), Mumbai. 51.
4. The Chief Engineer (SLD), SLDC, Kalwa.

**Copy to:**

1. The Superintending Engineer (O&M), MSEDCL, Nasik Rural.
2. The Superintending Engineer (TQA), MSEDCL, Pune

### Tariff for New RE Projects-Small Hydro Projects, Mini and Micro Hydro Projects

Small Hydro Power	Tariff Period	Levelised Tariff (FY 2014-15)	Benefit of Accelerated Depreciation (if availed)	Net Levelised Tariff (upon adjusting for accelerated depreciation benefit) (if availed)
		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Mini and Micro Hydro</b>				
500 and below	35	6.06	0.62	5.44
Above 500 kW and up to and including 1 MW	35	5.56	0.62	4.94
<b>Other SHP</b>				
Above 1 MW and up to and including 5 MW	35	5.06	0.62	4.44
Above 5 MW to 25 MW	13	4.32	0.56	3.75

#### Notes:

- The above Tariff shall be valid for Projects commissioned in FY 2014-15.
- The above Tariff shall be valid for a tariff period of 35 years from their Commercial Operation Date (COD) for Projects less than and including 5 MW, and for 13 years for Projects with installed capacity greater than 5 MW and up to and including 25 MW

## 4. BIOMASS POWER PROJECTS

### 4.1. KEY PROVISIONS OF RE TARIFF REGULATIONS

The Chapter 5 of the RE Tariff Regulations provides technology specific norms for determination of tariff for Biomass Power Projects and the same shall be applicable to new Biomass Projects only from the fourth year of the Control Period, i.e., from FY 2013-14. The relevant Regulations specifying the applicability of such norms is reproduced as under:



**Jyoti Ltd.**

Water • Power • Progress

Hanubhal Amin Marg,

Industrial Area,

P.O. Chemical Industries,

Vadodara-390 003. (India)

Phone : 3054444

Fax : ++01-265-2281871

2280671

E.Mail : jyotiltd@jyoti.com

Website : http://www.jyoti.com

**Mukane HEP 1 x1450 KW - Spinning Report**

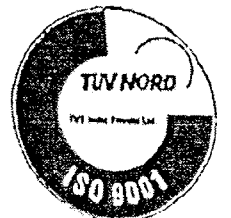
Project Name : Mukane Hydro Electric Project - 1 x 1450 KW.  
 Developer : M/s Shreehari Associates Pvt Ltd. Aurangabad.  
 E & M Contractor : M/s Jyoti Ltd.  
 Reference Work Order : SAPL/HYDRO/MUKANE/HEP/09-05/2011  
 Date: 30.09.2011  
 Project Location : Mukane Dam , Tal - Igatpuri , Dist- Nasik.  
 Subject : Spinning Regarding.  
 Reference : Spinning completed on Date - 8.04.2014.

It is certified that the machine Spinning of Mukane H.E.P. 1 x1450 KW has successfully completed by M/s Jyoti Ltd. on 8.04.2014 as per technical as well as minimum bear requirement of water. All parameters and behavior of complete turbine & generator set has found satisfactory in every aspect and within limit.

*(Signature)*

M/s Jyoti Ltd.

Electrical & Mech. Contractor.





Office of the Chief Engineer (Distribution)  
 "Prakashgad", 5th Fl., St. Road, Bandra (East), Mumbai - 400 051.  
 Tel: (P) 26478252 (O) 26474211 Fax : (022) 26472937  
 Gram : "MUMBAIGRID", E-mail: cedist@mahadis.com

CE(Dist.)/D-III/Evacuation/M/s. Shreehari Associate/T-13B/

Date 7 MAY 2014

To,  
 The Superintending Engineer,  
 Maharashtra State Electricity Distribution Co.Ltd;  
 O&M Rural Circle,  
 Nashik.

NO 14435

Sub : Administrative approval for evacuation of Hydro Electric Project of 1.45 MW on 33KV level at existing 33/11 KV Padali MSEDCL substation at site Tah. Igatpuri Dist Nashik by M/s.Shreehari Associates ,Aurangabad.

Ref : 1) EE/NSKR/Tech/6234 dtd. 05.08.2013.

- 2) Letter. No. CE (Dist.)/D-III/Evacuation/1.45 MW/Shreehari Associate/712 dtd. 11.04.2013.
- 3) SE/NSKR/T-VII/Mukane SHP/1155 dtd. 26.02.2014.
- 4) O.N. No.CE (Dist.)/D-III/Evacuation of power/Co-generation/2779 dtd. 11.04.2014.

With reference to the above, after receipt of revised proposal from S.E., Nasik vide letter under reference at (3) this office has processed proposal for administrative approval of Competent Authority for evacuation of Hydro Electric Project of 1.45 MW on 33KV level at existing 33/11 KV Padali MSEDCL substation at site Tah. Igatpuri Dist. Nashik by M/s.Shreehari Associates, Aurangabad vide Office Note under reference at (4).

The Competent Authority has accorded administrative approval for evacuation of Hydro Electric Project of 1.45 MW on 33KV level at existing 33/11 KV Padali MSEDCL substation, Tah. Igatpuri Dist Nashik by M/s.Shreehari Associates, Aurangabad to the Office Note under reference at (4) subject to conditions as given below:

1. WORKS :

The work involved is:-

Sr. No.	Particulars	Estimated Cost in Rs. (Lakhs)
1	Part - I	
	Estimate for 33 kV Feeder Bay (outdoor) with gantry structure & PT at 33/11 KV Padali sub-station for evacuation of power of Mukane SHP 1.45 MW.	10.103

2	Part - II	
	Estimate of 33KV single circuit on RSJ 152 x 152.12 m and 11 m long pole with 100 Sq.mm. ACSF conductor. Route Length-2.5 KM	16.97
3	Annexure - III	
	Estimate for 33 KV I Double pole Structure (cut point) on 33 KV Line using RSJ 152 X 152, 11 M long RSJ Pole.	6.344
4	Annexure - IV	
	Estimate for metering arrangement at sending end (Generation Input) Main, additional check & s/s end.	14.43
Total Cost of Material		47.85
Labour Charges @ 10%		4.78
Net Estimated Cost		52.63
1.3% Supervision Charges on normative charges		0.68

Total cost of estimate is worked out to say Rs. 52.63 Lakhs.  
Supervision charges recoverable are say Rs. 0.68 Lakhs.

2) M/s. Shreehari Associates Pvt. Ltd., Aurangabad will carry out the work at their own cost through Licensed Electrical Contractor by paying Supervision Charges 1.3% i.e. Rs. 0.68 Lakhs on estimated cost to MSEDCL.

3) However, if any increase in estimated cost due to increase in material cost additional supervision charges shall be recovered from M/s. Shreehari Associates Pvt. Ltd., Aurangabad at site Igatpuri, Dist. Nashik confirming the estimate as per recent Infrastructure cost data for the year 2012-13.

4) EPA - EPA can be signed at the sole discretion of MSEDCL. First right of refusal is retained by MSEDCL. If EPA not signed by MSEDCL then refund of Infrastructure to be decided. The refund for evacuation expenditure for wind power will be subject to decision of Govt. of Maharashtra / MSEDCL.

5) Grid connectivity from Chief Engineer (Commercial) to be confirmed.

This is for your information and further necessary action please.

Chief Engineer (Distribution)

Copy s.w rs. to:

- 1) Director (Finance), MSEDCL, Corporate Office, Mumbai.
- 2) Director (Operation), MSEDCL, Corporate Office, Mumbai.
- 3) Executive Director (Commercial), MSEDCL, Corporate Office, Mumbai.
- 4) Regional Executive Director II, MSEDCL, Pune.

Copy f.w.cs.to:-

- 1) The Chief Engineer (Comm.), MSEDCL, Corporate Office, Mumbai.
- 2) The Chief General Manager (I.A.), MSEDCL, Corporate Office, Mumbai.
- 3) The Chief Engineer, MSEDCL, O&M Zone, Nashik.

Copy to:

M/s. Shreehari Associates Pvt. Ltd.,  
G. No. 553, At : Mukane, Taq. Igatpuri, Dist. Nashik. (E-mail : kjelectrol@rediffmail.com) -\*





MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.  
 Phone No. 2462491 To 2462495; Fax No. 0253-2456380. E-mail: - semonskr@yahoo.com.in

Maharashtra State Electricity Distribution Co. Ltd.,  
 Office of the Superintending Engineer,  
 O&M Nashik Rural Circle, 1<sup>st</sup> Floor, Viduyt Bhavan,  
 Nashik-Road, Nashik.

Ref. No. SE / NSKR / T-VII / Mukane SHP/

Date:

No 2709

22 MAY 2014

To,  
 ✓ M/S Shreehari Associates Pvt. Ltd.  
 1.45 MW Hydro Electric Project  
 At village Mukane, Tal. Igatpuri, Dist. Nashik.

Sub:- Sanction of technical estimate for evacuation of 1.45 MW power scheme at 33 KV voltage level on 33/11 KV Padali S/s.

Ref:- 1) CE(Dist)/D-III/Evacuation/M/s Shreehari Associates /T-13B/14435 dt. 7/5/14.  
 2) L. No. CE/Comm/Grid conn/02639 dt. 24/01/14.

In connection with above cited subject, the technical estimate for evacuation of 1.45 MW power scheme (Hydro Electric Project) at 33 KV voltage level on 33/11 KV Padali MSEDCL substation; the approval is hereby accorded under DDF 1.3% normative charges scheme as per the delegation of powers vide clause 2 of section-II. The detailed estimate is enclosed herewith for further ref. & execution of the work. The charges payable are Rs. 68440/-, the details are as under:

Particulars	Amount(Rs.)
Total estimated cost of the laying of 33 KV overhead suspension type line, Installation of metering equipments, Bay Breaker at 33/11 KV Padali S/s & allied works (Detailed estimate is enclosed herewith)	5264395.84
1.3 % Normative charges for 33 KV line, Bay Breaker & other allied works	68440.00
Application processing & Registration charges	1700.00
Est. Sanction no. SE/NSKR/T-II/1.3% Norm. Charges /14-15/2 Date:19/05/2014.	

The sanction is subject to following terms & condition:

- 1) The work should be taken in hand after recovery of necessary charges & as per M.S.E.D.C.L.'s rules & regulation; and as per standard method of construction. The material used shall be as per M.S.E.D.C.L.'s standards & specifications in force to-day. The material must got approved before utilization. The necessary formalities regarding operation of estimate on 1.3 % Normative Charges (e.g. utilization of materials as per MSEDCL's Specification; Guarantee of material, maintenance of line etc.) may please be completed.
- 2) The validity of this sanction is for six months or change of cost data, whichever is earlier.



Maharashtra State Electricity Distribution Co. Ltd.

Maharashtra State Electricity Distribution Co. Ltd.,  
Office of the Superintending Engineer,  
O&M Nashik Rural Circle, 1<sup>st</sup> Floor, Viduyt Bhayan,  
Nashik-Road, Nashik.

Phone No. 2462491 To 2462495; Fax No. 0253-2456380. E-mail: - scmonskr@yahoo.com.in

- 3) MSEDCL will not be responsible for any compensation to consumer or others or individuals in case of accident if any caused by failure or bursting of cable due to any eventuality.
- 4) It is requested to arrange for the payment of 1.3% normative charges to this office before commencement of the work. For detailed survey of the lines & any clarification etc. please contact the Executive Engineer, MSEDCL, O&M Division, Nashik Rural Division.
- 5) As directed in H.O. letter No. CE(Dist)/D-III/M/s Shreehari Associates/T-13B/14435 Dt. 7/05/2014, in case of any changes in estimates that may be brought out by MSEDCL'S H.O., you will have to honor the same.
- 6) All the necessary permissions & other relevant formalities shall be completed by you before commissioning of the said 33 KV line.
- 7) **LINE WORK:** You have to carry out the entire 33 KV line work including underground cabling on 1.3% normative charges basis from the Licensed Electrical Contractor only & as per the approved line Survey, given to you by Executive Engineer: O&M Dn.: Nashik R. The copy of the sanctioned estimate no. SE/NSKR/T-2/ 1.3% norm. charges / 14-15/2 dt. 19/05/2014. All the material to be utilized for construction purpose should be procured by you & it should be as per I.S.I. specification & MSEDCL'S technical specification. The construction work of line should be as per MSEDCL'S specification & after completion of line you have to hand over the line to the MSEDCL. However you have to maintain the constructed line till the expiry of guarantee period, which will be two years from the date of commissioning of the line. You have to give the consent for the said conditions on stamp paper of Rs.100/- to the concerned Ex. Engr. before starting the actual work.
- 8) **INSTALLATION:** The point of supply to be taken at the front entry gate. Your installation arrangement/drawing is required to be get approved from the EXECUTIVE ENGINEER, MSEDCL Nashik Rural DIVISION & ELECTRICAL INSPECTOR, NASHIK. Please ensure that distance between MSEDCL'S DP and Consumer DP shall be minimum 13'(4 meters).
- 9) **METERING :** The indoor type cubical suitable for 3ph 4w System. with built-in C.T.s & P.T.s for main, check & S/s end metering to be provided by you under 1.3% normative charges. The four quadrant energy meter shall be installed by you under 1.3% normative charges. The detailed specifications of metering equipments must be got approved from the Superintending Engineer (TQA), MSEDCL, Rasta Peth, Pune. All the metering equipments ( CT.s, PT.s, energy meter etc.) must be tested in the Testing Laboratory before installation at site. The technical specifications



MAHA VITARAN  
Maharashtra State Electricity Distribution Co. Ltd.

Phone No. 2462491 To 2462495; Fax No. 0253-2456380. E-mail: - semonskr@yahoo.com.in

Maharashtra State Electricity Distribution Co. Ltd.,  
Office of the Superintending Engineer,  
O&M Nashik Rural Circle, 1<sup>st</sup> Floor, Viduyt Bhavan,  
Nashik-Road, Nashik.

must be exactly as per the letter no. SE/TQA/Pune/Grid Conn/DYEE(II)/891 dt. 16/09/2013.

The ratio of the C.T. used in the metering system : 25/1A, VA burden 15 VA, 0.2s class, single core, single ratio.

The PT RATIO: 33KV//3 /110V//3, single core, single ratio, 0.2 accuracy class, 50 VA burden.


9) **SPACE FOR EQUIPMENTS:** You will have to provide & maintain proper space for the MSEDCL's line terminal structure as well as suitable room indicated by us on the approved drawing to accommodate Metering equipment at your cost. The metering room should be exclusively for housing the meter only having minimum size 12'x12'x12' with good ventilation & with slab roof. The exact location should be got approved from concerned EXECUTIVE ENGINEER of the Division.

10) **EARTHING:** For effective earthing the 100 mm dia. C.I. pipe and bentonite clay may be used for earth pits instead of plate type electrodes.

11) Following Certificates to be submitted in triplicate before release of connection:- a) Manufacturer's test certificates of equipments including Capacitors. b) Test report of Electrical Contractor in Form 'D' along with the List of Machinery installed.. c) Approved electrical layout & Permission from the Electrical Inspector to energize the Installation.

12) **ACCEPTANCE:** Please arrange to submit your acceptance in writing for the above terms & conditions. In case of any doubt/difficulty or clarification you may please contact this office on any working day during working hours. You are requested to note the requirements /formalities carefully & arrange to comply deficiencies within seven days, if any, before making payment in your own interest so as to avoid any inconvenience/ delay at the time of release of power supply to you. & ensure prompt payment to enable us to proceed further.

On completion of above formalities further action for extending supply facility will be initiated from our end.

  
Superintending Engineer  
MSEDCL O&M Circle, Nashik.

Encl:- Copy of the sanctioned estimate.

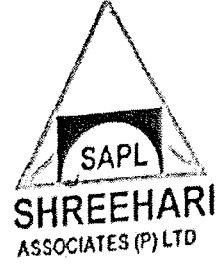
Copy s.w.r.s to:

The Executive Director-II, MSEDCL, Regional Office, Pune.

The Chief Engineer (Com.)/(Dist), Prakashgad, Mumbai.

The Chief Engineer, MSEDCL, Nashik Zone, Nashik.

The Chief Engineer, EHV O&M Zone, MSEDCL, Nashik Zone, Nashik.



SAPL/Mukane HEP/2014-2015/28514

Date : 28-05-2014

To  
Executive Engineer  
M.S.E.D.C.L.  
O & M Rural Division  
Nasik

**Subject**— Mukane HEP 1 x 1450 KW Regarding.- Payment of 1.3% normative charges to start the 33 Kv Line work.

**Ref :** 1. SE/NSKR/T-VII/Mukane shp/2709 - Date : 22.05.2014 – Technical Estimation Approval.

Dear Sir,

With reference to above subject & as per final technical estimation approval by Superintending Engineer ,MSEDCL ,Nasik pl find attached Receipt No : 7498117 Dated : 28.05.2014 of Rs 70,140 paid by Demand Draft to MSEDCL against 1.3 % normative charges to start Mukane HEP 1 x1450 KW - 33 KV Line & related work.

For your kind information.

Thanking you,

Authorised Signatory



For Shreehari Associates Pvt. Ltd.

Copy to/ -

1. Superintending Engineer, O & M - MSEDCL Nasik Road.

Encl/-

1. Receipt No : 7498117 ; Dated : 28.05.2014



Maharashtra State Electricity Distribution Co. Ltd.,  
Office of the Superintending Engineer,  
O&M Nashik Rural Circle, 1<sup>st</sup> Floor, Viduyt Bhavan,  
Nashik-Road, Nashik.

Phone No. 2462491 To 2462495; Fax No. 0253-2456380. E-mail: - [semonskr@yahoo.com.in](mailto:semonskr@yahoo.com.in)

---

Copy f.w.c.s to:

- The SuperIntending Engineer (TQA), MSEDCL, Rasta Peth, Pune.
- The SuperIntending Engineer EHV O&M Circle, MSETCL, Nashik Road

Copy to :-

The Executive Engineer, MSEDCL O&M Nashik Rural Division / Testing Division, MSEDCL, Nashik/ MSETCL EHV O&M Division, Nashik / Testing Division, MSETCL, Nashik.

The Dy. Manager (F&A), Rural Circle, Nashik.

The Assistant Engineer, Igatpur S/Dn

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

FIRM QUOTATION

100205

Nashik Rural Division

DT. 22/05/14

Valid up to 21/06/14 NEW CONSUMER NUMBER

MCP/NC Date Job No. Date Length of Service Meter. Village Sr. No. CD PC

To, Smt. / Smt. M/s Shreehari Associates  
Sub-let, 1.45 MW Hydro  
Electric project, At village  
Mukane Tal. Jagtapur, Dist.  
Nashik  
 Application of New Connection / Additional load  
 Single Phase / Three phase  
 Type of connection Extra Board / service U-G Cable  
 Name of Business Hydro Co-generation  
 Load in KW, New/ Existing Add

Load sanction order No. SE/NSCR/T-VII/Mukane SHP/2709  
 Final Sanction No. AT 22/5/14  
 With reference to above please arrange to pay following amount

Sr. No.	Particulars	Amount in Rs.
1.	Fixed Service connection Charges CRA	
2.	Service Line charges SLC	
3.	Metering Equipment Charge <u>(1.3% No C. for 33kv line, Bay</u>	<u>68440</u>
4.	Security Deposit <u>Breaker 20 (100) SAIII</u>	
5.	Agreements fees	
6.	Other (to be specified) <u>Application procedure</u>	<u>1700</u>
Total Rs. in Words <u>Seventy thousand, one hundred</u> Total		<u>70140</u>

Distance, Nearest consumer Number confirmed by me Assistant Engineer M.S. Elect. Dist. Co. Ltd. O & M Circle (R) For Nashik (R) Circle NSKZ  
 Estimator / Meter Inspector CASHIER M.S.E.D.C.L. NSKZ

FOR OFFICE USE R. No. & Date SERVICE CONNECTION REPORT Nasik (R) Circle Nasik Road

Installation No. Date of connection  
 Meter Number Initial Reading  
 Manufacturer's Meter Belong to Board / consumer  
 Make Capacity Amps Single / Three Phase Wire  
 Meter CT Ratio Amps KWH MF

Particulars	Name	Designation	Signature
S. / C. Job done by			
Sealing of Meter cutout & Checking of T.R. done by			

NEAREST CONSUMER NUMBER  
 Village Sr. No. CD PC MR Route Seq.  
 LDC/JDC/Assistant Accountant (HT)  
 MSEDCL O & M Circle, Nashik (R)  
 Consumer S.E./J.E./A.E.

RECEIVED

Cheque/D.D.No. .... Dt. ....  
 For Rs. ....  
 Received Dt. ....

NB7492

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

Register office : Prakashgad, Anant Kanekar Marg, Bandra (E), Mumbai - 400 051.

FORM No. FA 01

BK/T/ 06/01/01

SR/06/T/01/01

ORIGINAL

RECEIPT

USE TC = 11  
FOR RECEIPT  
TC = 14  
FOR RECEIPT  
CUM ACCEPTANCE

1	2	3	4	7	9	10	11	RECEIPT NO.	17	18	23	24	25	26
								7498117						
E								Nº						
111610109								2,8,05/14						
CC	TC	A/C UNIT			Sub Dn			RECEIPT DATE	B. No					

Exp/Adj Indicator

27	Res Ho/Sec											56
PARTICULARS												

RECEIVED FROM Shri/Smt/Ms. Shreehan Associates private Ltd. Dgatpur  
 the sum of Rs. Seventy thousand one thousand four hundred  
 Dated                                  on                                  Bank                                 

57	61	62	64	65	69	70	74	75	78
EMPLOYEE NO.					SCHEME NO.				
SUPPLIER NO.			A/C NUMBER			ESTIMATE NO.			
CONSUMER NUMBER									

SBH - Bate - Ch No - 663329

78	85	86	90	91	93	94	99	100	105	109	119	122
ASSET CODE	Bank			CH NO.			A/C HEAD			AMOUNT		
REFERENCE No.	Cash									Rs.	P.	C.
							629.9011			1701.40		
Cash/Bank Contra (not amount)												

\* Cheques subject to realisation

Rs. 70140 = 00

For Maharashtra State Elec. Distribution Co. Ltd.

CASHIER  
M.S.E.D.C.  
Nasik (R) Circle  
Nasik Road



(A Govt. of Maharashtra Undertaking)  
CIN: U40109MH2005SGC153645

**Maharashtra State Electricity Distribution Co. Ltd.**  
Office of the Chief Engineer (Commercial)  
"Prakashgad", 5th Floor, Station Road, Bandra (E), Mumbai -400 051.  
Tel.: (P) 26474753, (O) 26474211, Fax : (022) 26472366  
Email: [cecomm@mahadiscom.in](mailto:cecomm@mahadiscom.in), Website: [www.mahadiscom.com](http://www.mahadiscom.com)

Ref. No. C.E(Comm)/SHP/Mukane/

Date :

-21639

8 MAY 2015

To,

The Superintending Engineer,  
O&M Rural Circle,  
MSEDCL,  
Nasik.

**Sub :-** Energy Purchase Agreement (EPA) dated 06.05.2015 of 1.45 MW Mukane SHP of M/s. Shreehari Associates Pvt. Ltd at village Mukane, Tal.Igatpuri, Dist.Nasik

**Ref :-** EPA executed with M/s. Shreehari Associates Pvt. Ltd on dated 06.05.2015

With reference to the above subject, please find enclosed herewith the copy of Energy Purchase Agreement (EPA) dated 06.05.2015 of M/s. Shreehari Associates Pvt. Ltd at village Mukane, Tal.Igatpuri, Dist.Nasik for a period of 35 years for purchase 1.45 MW power from their Mukane Small hydro power plant, referred with grid connectivity at 33 KV level of 33/11 KV Padali MSEDCL substation.

- Submitted for coordination and needful action as a nodal officer of MSEDCL.

Chief Engineer (Commercial)

**Copy S. w. rs. to :**

- 1) The Secretary, MERC, 13<sup>th</sup> Floor, Centre No. 1, World Trade Centre, Cuffe Parade, Colaba, Mumbai 400 005.
- 2) The Director (Operations), MSEDCL, Mumbai.
- 3) The Director (Finance), MSEDCL, Mumbai.
- 4) The Executive Director (Commercial), MSEDCL, Mumbai.
- 5) The Regional Executive Director II, MSEDCL, Pune.
- 6) The CGM (C.F./ C.A.), MSEDCL, Mumbai.

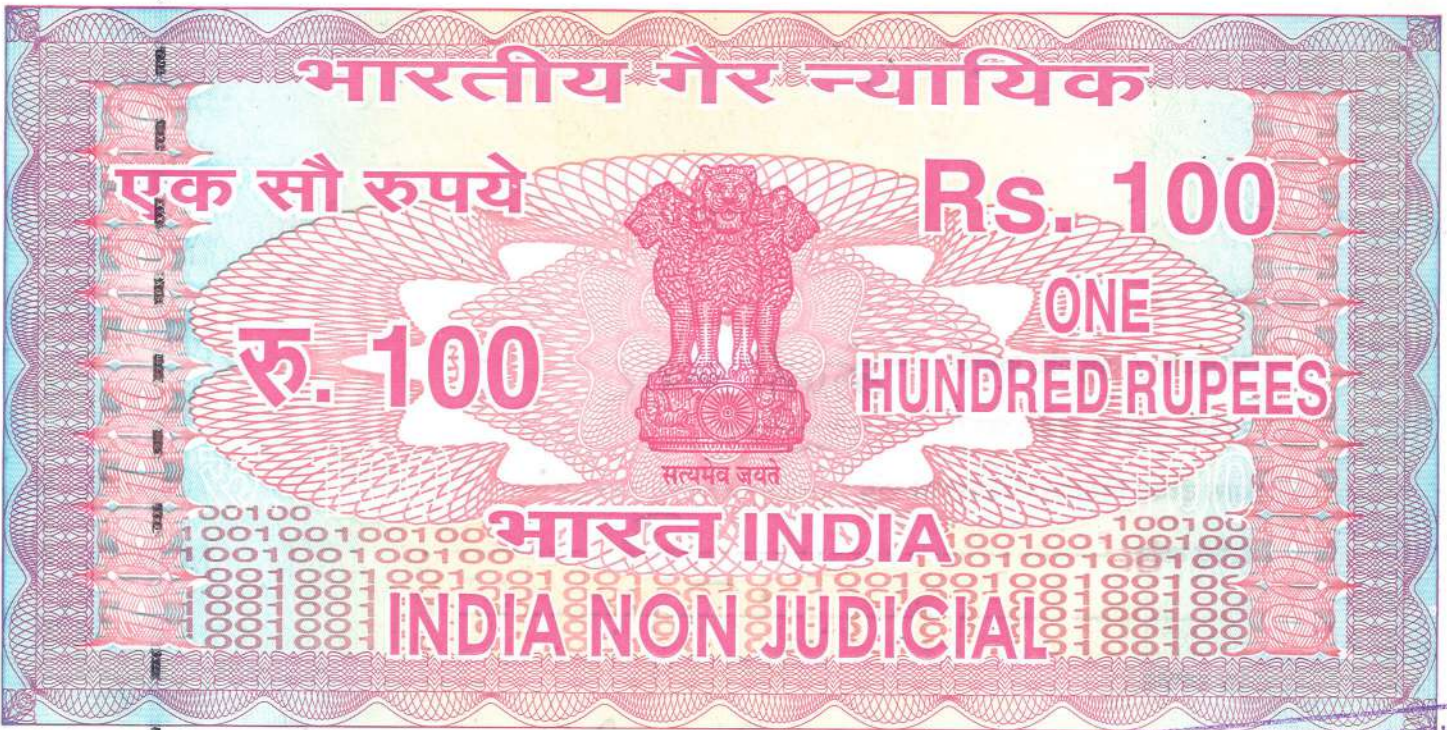
**Copy f. w. cs. to:**

- 1) The Chief Engineer, MSEDCL, Nasik Zone, Nasik.
- 2) The Chief Engineer (Dist-Testing), MSEDCL, Mumbai.
- 3) The Chief Engineer (SLDC), SLDC Complex, Kalwa Power House, Sector - 1, Airoli, Navi Mumbai.
- 4) The Chief Engineer (STU), MSETCL, Prakashganga, Mumbai.

**Copy to:**

- 1) M/s. Shreehari Associates Pvt. Ltd ; 1, Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road, Itkheda, Aurangabad-431005.
- 2) The S.E. (TQA), MSEDCL, Pune --- For coordination.
- 3) The Manager, WM Section, MSEDCL, Mumbai.





महाराष्ट्र MAHARASHTRA

2014

TREASURY OFFICE NASIK  
 LS 238193  
 21 NOV 2014  
 TPHC ATO

POWER PURCHASE AGREEMENT

This Power Purchase Agreement is made this 6<sup>th</sup> day of May, 2015 among Maharashtra State Electricity Distribution Company Limited (MSEDCL) (formerly Maharashtra State Electricity Board (MSEB), a Company formed and registered under the companies Act 1956 (1 of 1956) as per the Government Of Maharashtra's Notification No. Reform. 1005/CR-9061 (1)/ NRG-5 dated 4<sup>th</sup> June 2005, having its head office at Prakashgad, Prof. Anant Kanekar Marg, Bandra (East), Mumbai - 400051 formerly the Maharashtra State Electricity Board, a statutory Board constituted under the erstwhile Electricity (Supply) Act 1948, with its Registered Office at Hongkong Bank Building, 3<sup>rd</sup> Floor, M. G. Road, Fort, Mumbai 400 023 (hereinafter referred to as the MSEDCL / Purchaser ( which expression shall unless repugnant to the context or meaning thereof includes its successor and assigns) as party the FIRST PART,

For MSEDCL  
*Shamray*  
 Executive Director (Comm)



## जोडपत्र -२

दस्ताचा प्रकार / अनुच्छेद क्रमांक : कंपनी कायदादस्ता नोंदणी करणार आहेत का? : -----असल्यास दुय्यम निबंधक कार्यालयाचे नांव : -----मिळकतीचे वर्णन : -----

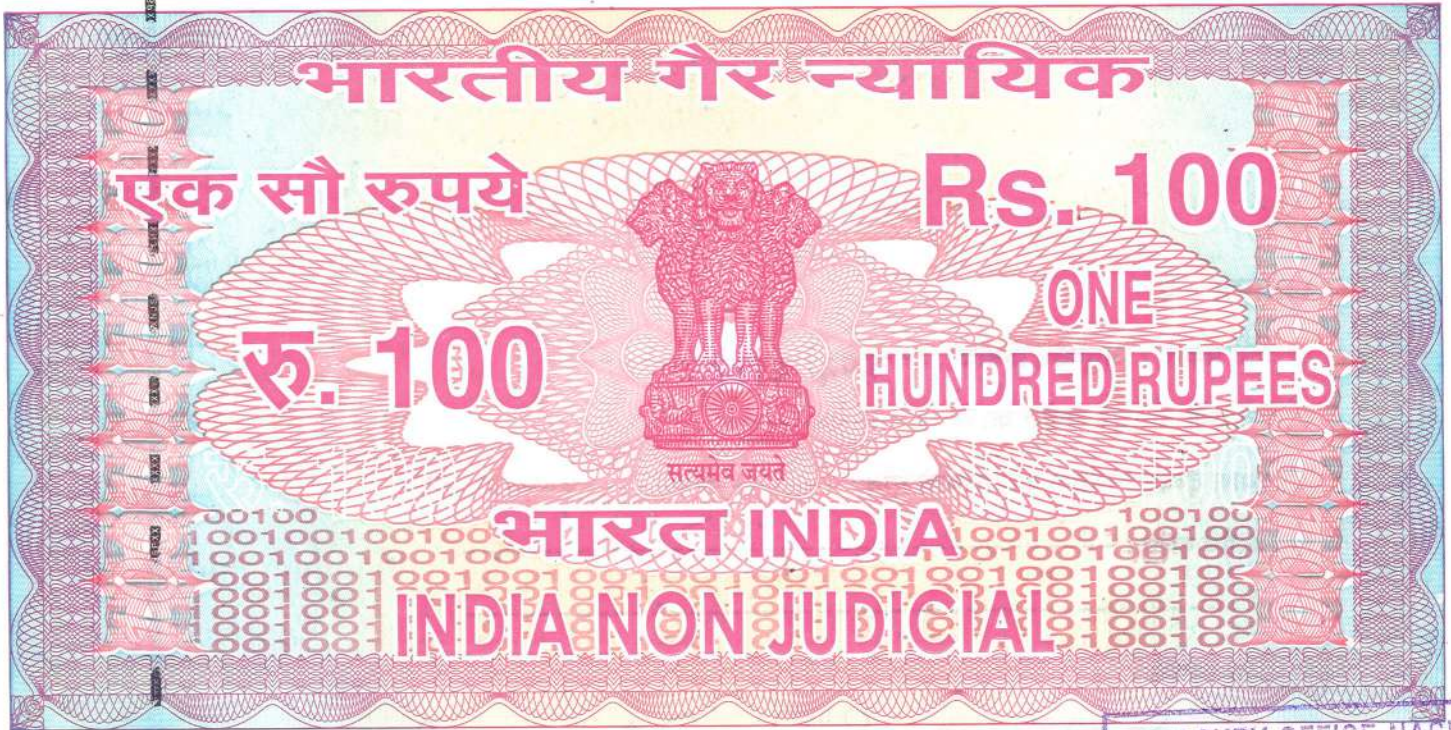
मोबदला रक्कम :

मुद्रांक विकत घेणा-याचे नांव व पत्ता : डॉ. रवि असोसिएट्स प्रा. लि.१ साई वृंदावन, मराठमठ आश्रम जवळ इतरपेडा औरंगाबाद (महाराष्ट्र).दुस-या पक्षकाराचे नांव : एस. एस. ई. डी. सी. एल.दुसरे असल्यास त्याचे नांव : वॉरंट बोर्ड  
अधिन कोलामुद्रांक शुल्क रक्कम : १००मुद्रांक विक्री नोंदवही अनुक्रमांक व दिनांक : २४९६३/३१२५२०१४मुद्रांक विकत घेणा-याची सही : SS

श्रीकांत मुरलीधर हरदास प.क्र.८७/१९५/२६,

मेघदुत शॉपिंग सेंटर, सी.बी.एस.नाशिक





महाराष्ट्र MAHARASHTRA

○ 2014 ○



AND

M/s. SHREEHARI ASSOCIATES PVT.LTD, Aurangabad, incorporated under the Companies Act,1956 formed under Co-Op Act etc., as a Generating Company to construct, test, commission and operate an electricity generating station and having its registered office at "Saisharan" Plot No. 4, Gut No. 41, Golwadi, Paithan Road, Aurangabad (Maharashtra) and its present head office at "1", Sai Vrindavan, Near Mahanubhav Aashram, Paithan Road, Itkheda, Aurangabad 431005, Maharashtra State, for the purpose of development of hydro power projects (hereinafter referred to as the "Seller," which expression unless excluded by or repugnant to the context or meaning thereof, shall be deemed to include its respective successors, executors, administrators, representatives and permitted assigns) of the SECOND PART,

Each of the Purchaser and the Seller is herein individually referred to as a "Party" and collectively referred to as "Parties".

For MSEDCL

*Dhanraj*

Executive Director (Comm)



## जोडपत्र -२

दस्तावा प्रकार / अनुच्छेद क्रमांक : - कुपनी इतर

दस्त नोंदणी करणार आहेत का? : -----

असल्यास दुय्यम निबंधक कार्यालयाचे नांव : -----

निष्कृतीचे वर्णन : -----

सोबदला रक्कम :

मुद्रांक विकत घेणा-याचे नांव व पत्ता : श्री हरि चक्रवर्ती शर्मा

१ फाई इंदौर महाराष्ट्र काँग्रेस इतली कोराव

अ दुस-या पक्षकाराचे नांव : एम एन ई बी पी वी ए

दस्त असल्यास त्याचे नांव : एम एन ई बी पी वी ए  
निव शिवा

मुद्रांक शुल्क रक्कम : १८

मुद्रांक विक्री नोंदवही अनुक्रमांक व दिनांक : २४ १८३ / २११८

मुद्रांक विकत घेणा-याची सही :

श्रीकांत मुरलीधर हरदास प.क्र.८७/१९५/२६,

मेघदुत शॉपिंग सेंटर, सी.बी.एस.नाशिक



**ENERGY PURCHASE AGREEMENT****For****1.45 MW MUKANE HYDRO ELECTRIC PROJECT Small Hydro Electric  
Project****( 1 Nos. x 1450 kW )****at Village MUKANE, Tal: IGATPURI, Dist: NASIK.****Between****MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED  
PRAKASHGAD, BANDRA (EAST)****MUMBAI - 400 051.****And****M/s. SHREEHARI ASSOCIATES PVT.LTD.****"1", Sai Vrindavan, Near Mahanubhav Aashram, Paithan Road, Itkheda,  
Aurangabad 431005.****☎ (0240) 2376648 / 49, 3205444, Fax No. 0240- 2376656, E-mail –  
office@sapl.biz.****For****1.45 MW Small Hydro Electric Project****(1Nos. X 1450 KW )****at Village MUKANE, Tal: IGATPURI, Dist: NASIK.****Dated : 6<sup>th</sup> May 2015**

## INDEX

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**POWER PURCHASE AGREEMENT FOR**  
**1.45 MW MUKANE HYDRO ELECTRIC PROJECT**  
**( 1 Nos. x 1450 KW)**

**BETWEEN**

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED**  
**AND**  
**M/s. SHREEHARI ASSOCIATES PVT.LTD.**

This agreement is entered into on.....2014

\_\_\_\_\_  
Authorized Signatory for

\_\_\_\_\_  
Authorized Signatory for

**Maharashtra State Electricity**

**M/s. SHREEHARI ASSOCIATES PVT.LTD.**

**Distribution Company Ltd.**

**Name:**

**Name:**

**WHEREAS**, Shreehari Associates Pvt. Ltd., have submitted a proposal vide their letter No.SAPL/07-08:MUKANE SHP Dtd. 23.01.2008 and subsequently submitted Techno Economic Feasibility Report vide letter No. SAPL/HPP/TEFR/2008-09/188 Dtd. 11.10.2008 requesting GoMWRD to grant permission for developing Hydro Power projects under the existing policy of GoMWRD.

And Whereas Hydro Power Development Agreement was signed between generating company and GOMWRD on 11.10.2010.

Whereas GoMWRD has approved the Techno Economic Feasibility Report and given permission for development vide its letter No. HEP-1209 (166/2009)/HP Dtd. 12.08.2009 and Further GoMWRD have issued letter of allotment No.KDC/KDD-4/D-2/Mukne-LOA/1397 Dtd. 21.08.2009 for development of 1 x 1450 KW Mukane Hydro Electric Project of the NASIK District of Maharashtra State for IPP subject to fulfillment of the terms and conditions contained therein; (herein after referred to as "Project");

AND Whereas the generating company, has accepted the letter of permission of GOMWRD and plans to develop the 1 x 1450 KW Mukane Hydro Electric Project as IPP with its own funding under the provisions GoMWRD G.R. No. PVT-1204/(160/2004) HP Dt. 15<sup>th</sup> September 2005.

**WHEREAS**, the Seller plans to operate the Project on the Site (as hereinafter defined) and by following the Terms of the Lease Deed, transfer the Project to the GOMWRD; and

**WHEREAS**, the Seller desires to interconnect the Project with the Transmission System in order to purchase from and sell electricity to the Purchaser; and

**WHEREAS**, the Parties currently anticipate that the Commissioning Date (as hereinafter defined) of the generating units will occur on or about the date that is six (6) months following closure: and

**WHEREAS**, the Seller submitted a proposal to Purchaser on dated 04.09.2009 vide letter No. SAPL/MSEDCL/Mukane/09-04 (B)/2009 with a proposed tariff for the sale of electricity from the Project to Purchaser;

**WHEREAS**, the purchaser has given consent for purchase of power from 1.45 MW Mukane Hydro Power plant vide letter No.09020 dated 15.03.2014;

**WHEREAS**, the seller has submitted consent vide their dated 09.05.2014 agreeing terms and conditions of the seller's letter dated 09020 dated 15.03.2014;

**WHEREAS**, MERC issued an Suo-Motu tariff order on 07.07.2014, in case No.100 of 2014 and this Agreement is based on such orders from MERC issued from time to time and terms and conditions stipulated in the MERC ( Terms and Conditions for determination of RE Tariff) Regulation 2010, The RE tariff will be applicable to this Agreement. NOW, THEREFORE, the Parties agree to the terms and conditions set forth as follows:

For MSEDCL  
  
 Executive Director (Comm)





**ARTICLE I**  
**DEFINITIONS**

1.1 Whenever the following terms appear in this Agreement, they should have the meaning stated below unless the context or use clearly indicates another or different meaning or intent:"

- a. "**Act**" means the Electricity Act, 2003 (36 of 2003), including amendments thereto.
- b. "**Accounting Year**" means the financial year commencing from April 1 and ending on March 31 of the next Calendar Year except that the first Accounting Year shall commence on the Date of Commissioning and end on the next March 31.
- c. "**Agreement**" means this agreement and includes all appendices, exhibits and schedules together with any amendments thereto as may be made by mutual consent of all the Parties to this Agreement in writing.
- d. "**Base Date**" means the date of execution of this Agreement.
- e. "**Billing Date**" means the 5th Day after the Metering Date, or the date of receipt of the bill at office of Superintending Engineer, MSEDCL, -O & M Circle, NASIK whichever is later.
- f. "**Billing Month**" means the Calendar Month in which electricity is supplied by the Seller to the Purchaser.
- g. "**Business Day**" means any Day on which scheduled banks & MSEDCL offices are open for normal business transactions.
- h. "**Calendar Day**" or "**Day**" means the 24 hour period beginning and ending at 00.00 hours midnight IST. The terms Day and Calendar Day may be used interchangeably and shall have the same meaning.
- i. "**Calendar Month**" or "**Month**" means the period of time beginning at 00.00 hours midnight on the last day of the preceding month and ending at 24.00 hours midnight on the last day of the current month, and "Monthly" shall be construed accordingly. The terms Month and Calendar Month may be used interchangeably and shall have the same meaning.
- j. "**Calendar Year**" or "**Year**" means the 12-month period beginning 00.00 hours midnight on January 1st and ending at 24.00 hours midnight on the subsequent December 31. The terms Year and Calendar Year may be used interchangeably and shall have the same meaning.
- k. "**Change in Law**" means:
  - i. any enactment or issue of any new Law , Rules & Regulations;
  - ii. any change in interpretation or application of an existing Law , Rules or Regulations by a competent court, tribunal, or legislature in India which is contrary to the existing accepted interpretation or application thereof;
  - iii. any amendment, alteration, modification or repeal, in whole or in part, of any existing Law or Permit;

For MSEDCL

*Dr. Anand*

Executive Director (Comm)



- iv. any change by any Government Authority in allowable rates of depreciation applicable to the equipment and facilities installed in the project.
- v. any change, amendment, re-enactment, modification, or repeal of any tax including any duties, environment tax, sales tax, property tax, import fees or assessments in each case coming into effect after the Base Date, provision for which has not been made elsewhere in the Agreement.
- l. "CT" means a current transformer of accuracy class= 0.2S as per BS 3938 or its latest revision.
- m. "Dependable Capacity" means the net capacity in MW of the Unit for electricity generation.
- n. "Design Energy" means the annual gross energy estimated as per Detailed Project Report 3.26 MU's.
- o. "Due Date of Payment" means the date on which the invoice amount for the Billing Month or any Supplementary Invoice or other invoice or claim becomes due and payable, which shall be 60 Days from Date of Receipt of bill or Invoice in Superintending Engineer's Office ,NASIK provided that if the 60<sup>th</sup> Day is not a Business Day, then the next Business Day shall be the Due Date of Payment.
- p. "Financial Closure" means the date on which the first disbursement of the loan(s) is made under the relevant Financing Agreements.
- q. "Financing Agreements" means the loan agreement(s) and other agreements, including all security agreements entered into between the Seller and the Financing Parties for the purpose of financing the Project, including all other documentation required by the Financing Parties as a condition precedent to disbursement under their loan agreements.
- r. "Financing Parties" means the lenders, export credit agencies, multilateral and/or bilateral institutions, and others providing financing and refinancing to or on behalf of Seller pursuant to the Financing Agreements for the rehabilitation, refurbishment, operation and maintenance of the Project or any portion thereof and any trustee or agent acting on behalf of such parties.
- s. "Force Majeure" has the meaning set forth in Section 8.
- t. "Forced Outage" means any interruption of the generating capability of the Project that is not the result of
- (i) a request by Purchaser in accordance with this Agreement; or
  - (ii) a Scheduled Outage; or
  - (iii) an event or occurrence of Force Majeure; or
  - (iv) a lack of gross head and / or water.
- For the avoidance of doubt, any such interruption not resulting from any of the events specified in (i) through (iv) above shall be considered a Forced Outage.
- u. "Full Reservoir Level" means the level of the free water surface in MUKANE Reservoir corresponding to an elevation of RL 594.00 meters above mean sea level.

For MSEDCL

*Devi*

Executive Director (Comm)



- v. "GOI" means the Government of India
- w. "GOMWRD" means Government of Maharashtra Water Resource Department
- x. "Good Industry Practice" means the exercise of that degree of skill, diligence and prudence which would reasonably and ordinarily be expected from a reasonably skilled and experienced operator engaged in the same type of undertaking under the same or similar circumstances and acting generally in accordance with the Indian Electricity Act, 2003.
- y. "Governmental Authority" means GOI, the State, any local government, any other state government, or any authority, instrumentality, agency, or any corporation or commission under the direct control of GOI or the State.
- z. "MU" means Million Units, or 1,000,000 KWH.
- aa. "Handing Over Date" means the date on which the Project is handed over to Seller by GoMWRD.
- ab. "Hydrology Failure" means that the total inflow of water into the Mukane Reservoir during the Accounting Year failed to raise the water level in such reservoir to the Full Reservoir Level at any one time during the Accounting Year, assuming no outflow has occurred during this period.
- ac. "Interconnection Point" means interface point of renewable energy generating facility with the transmission system or distribution system, as the case may be. In relation to mini/micro hydro power, small hydro power, interconnection point shall be the line isolator on outgoing feeder on HV side of generator transformer.
- ad. "IST" means Indian Standard Time.
- ae. "KW" means a unit of electricity equal to 1,000 watts.
- af. "KWH" means the kilowatts of electricity produced in one hour.
- ag. "Law" means any Act, statute, rule, ordinance, regulation, notification, having the force of law enacted or issued by the competent legislature, government or tribunal in India.
- ah. "Leased Assets" means the Site as described in the lease deed between Seller & GoMWRD.
- ai. "Lease Deed" means the lease deed dated 18.07.2012 vide Registered in the office of Sub Register Grade I, Igatpuri Dist.Nashik bearing No. IGT-02445-2012 entered into between Seller and the GOMWRD governing *inter alia*, the transfer to the Seller of the existing equipment and structures at the Village Mukane and the lease of land of the Project.
- aj. "Load Dispatch Control Center" means the MSETCL's Load Dispatch Center situated at Kalwa, Dist, Thane, or as may be designated by the MSETCL.
- ak. "Maintenance Outage" means an interruption or reduction of the generating capability of the Project for the purpose of performing work on specific components, which work may not, in the reasonable opinion of the Seller, be postponed until the next Scheduled Outage and has been scheduled and allowed by the Purchaser in accordance with Section 5.9.

For MSEDCL

*Devi*

Executive Director (Comm)



- al. "**Scheduled Outage**" means a planned interruption of generation that is not a Maintenance Outage and has been coordinated in advance with the Purchaser in accordance with this Agreement.
- am. "**MERC**" or "**State Commission**" means the Maharashtra Electricity Regulatory Commission, constituted under the provisions of the Electricity Act, 2003.
- an. "**Metering Date**" means the last date of the Billing Month.
- ao. "**Metering Point**" means the location between generator transformers, HV side Isolator and Line Isolator where the CT and PT for metering are installed to measure the electricity delivered by the Seller to Purchaser.
- ap. "**Monthly Tariff Invoice**" has the meaning set forth in Section 7.4.
- aq. "**MSETCL**" means the Maharashtra State Electricity Transmission Company Limited, an electricity transmission company established pursuant to the Electricity Act, 2003 and having its head office at Prashganga, Bandra (East), Mumbai – 400051.
- ar. "**Net Electricity Output**" or "**Electricity Output**" means the sum of the KWHs generated by the unit(s) and delivered to the Purchaser by the Seller at the Metering Point.
- as. "**Operating Charges**" means the charges to be paid by the seller to the MSEDCL for providing miscellaneous services as per in Section 6.7.4
- at. "**Outage Hours**" means the number of hours the Unit is not available for generating energy at any capacity level.
- au. "**Permits**" means all present and future approvals, authorizations, clearances, permits and consents of whatsoever nature which is statutorily or legally required to be granted /issued in writing by any Governmental Authority.
- av. "**Project Control Center**" means the Power House Control Center situated at the Project.
- aw. "**Project Force Majeure**" means an event of Force Majeure described in Section 10.1(a).
- ax. "**Political Force Majeure**" means an event of Force Majeure described in Section 10.1 (b).
- ay. "**Purchaser's Force Majeure**" means an event of Force Majeure described in Section 10.1 (c).
- az. "**Quoted Price**" means price to paid by the Seller to GOMWRD in accordance with the Lease Deed.
- aaa. "**Rupees**" or "₹" means the lawful currency of India.
- aab. "**Supplemental Invoice**" means an invoice rendered by the Seller to the Purchaser pursuant to Section 6.5.2.
- aac. "**Tariff**" means the price per KWH to be paid by Purchaser to the Seller for Net Electricity Output.

For MSEDCL

*Devi*

Executive Director (Comm)



- aad. **"Transmission System"** means the power grid, at present and in the future, controlled or used by the MSETCL and/or Purchaser for the purpose of transmitting and distributing electricity to the Purchaser's consumers, including the Interconnection Facilities.
- aae. **"Unit"** means:
- a. When used in relation to generating equipment, one hydro turbine generator including auxiliary equipment and associated facilities.
  - b. When used in relation to energy, means one kilowatt hour.
- aaf. **"Water Year"** means the annual period beginning on June 1 of each Year during the Term and ending on the following May 31.
- aag. **"Week"** means period of seven consecutive days.

**Notwithstanding anything said above the definitions as construed by CERC / MERC in the relevant regulations and or orders are binding on the parties.**

For MSEDCL

Executive Director (Comm)



## ARTICLE II

## RESPONSIBILITIES OF THE SELLER AND THE PURCHASER

## 2.1 Responsibilities of the Seller.

2.1.1 The Seller shall construct, operate and maintain the Project.

2.1.2 The cost of maintenance of the switchyard for Mukane Hydro Electric Project, including its transformer, switchgear, protection and synchronizing equipment, shall be borne by the Seller. The operations and maintenance of the switchyard shall be carried out by the Seller. The Seller shall be responsible for supply of electricity to Purchaser.

## 2.2 Responsibilities of the Purchaser.

2.2.1 The Purchaser shall be responsible for and shall make all payments due to the Seller pursuant to this Agreement, within the time frame provided in respect thereof in Article VI, whether such payments are for power/electricity supplied to the Purchaser or otherwise due under this Agreement,

2.2.2. The Superintending Engineer MSEDCL, O&M Circle, Nasik is Nodal Officer for making all Techno-Commercial arrangements and making all payments to seller as per this agreement.

2.2.3 The Purchaser shall provide to the Seller an adequate supply of electricity during testing, startup and maintenance by the Seller at the Purchaser's at Industrial Tariff (Express). The Purchaser represents and warrants to the Seller that all necessary Interconnection Facilities for the delivery of such supply of electricity will be maintained in good operating condition at its expense, throughout the Term of this Agreement and further maintain such facilities in accordance with Good Industry Practices.

For MSEDCL



Executive Director (Comm)



## ARTICLE III

## SALE AND PURCHASE OF ENERGY

- 3.1 The Seller agrees to sell to the Purchaser, and the Purchaser agrees to purchase from the Seller, the entire Net Electricity Output of the Project from and after the Date of Commissioning for the entire Term pursuant to the terms and conditions of this Agreement.
- 3.2 The Seller's responsibility to supply the Net Electricity Output of the Project shall be limited to supplying it to the Purchaser at the Interconnection Point in the switchyard of the Mukane Hydro Electric Project. Title to the Net Electricity Output of the Project shall pass from the Seller to the Purchaser at the Interconnection Point.
- 3.3 The sale and purchase shall be governed by the Maharashtra Electricity Regulatory Commission (Terms and Conditions for determination of RE Tariff) Regulations, 2010, and Suo-Motu tariff order on 07.07.2014, in case No.100 of 2014 read with relevant orders of MERC and also further orders as may be issued by MERC from time to time and made applicable by the Commission by specific provision in respect of such projects.

For MSEDCL



Executive Director (Comm)



## ARTICLE IV

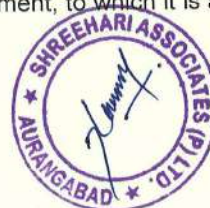
## REPRESENTATION AND WARRANTIES; CONFIDENTIALITY

- 4.1 The Seller warrants that the Project will be operated and maintained in accordance with (a) operating and maintenance standards recommended by the Project equipment manufacturer, (b) operating procedures as developed by the Seller, and (c) Good Industry Practices, including synchronizing, voltage and reactive power control.
- 4.2 The Seller warrants that the Project will be operated in such a manner so as not to have a material adverse effect on the voltage level or waveform of the Distribution System.
- 4.3 The Seller shall at all times conform to all material Laws applicable to it, provided, however, that the Seller shall not be considered in violation of this provision if it is diligently contesting any Law or the applicability thereof in good faith, so long as no action or inaction relating thereto has a material adverse effect on the operation or maintenance of the Project. The Seller shall give all required notices and shall maintain all Permits necessary for its performance of this Agreement. The Seller shall preserve and keep in force and affect its organizational existence and all material Permits necessary for the proper conduct of its business, including without limitation, the business of owning and operating the Project.
- 4.4. The Seller hereby further represents and warrants:
- a. The Seller is a company duly organized, validly existing and in good standing under the laws of India, and the Seller has all requisite power and authority to conduct its business, to own its properties, and to execute and deliver, and to perform its obligations under this Agreement.
  - b. The execution, delivery and performance by the Seller of this Agreement has been duly authorized by all necessary corporate action and does not and will not:
    - (i) Require any consent or approval of the Seller's Board of Directors or shareholders, other than that which has been obtained (evidence of which shall be, if it has not heretofore been, delivered to the Purchaser);
    - (ii) violate any provision of the Seller's Memorandum or Articles of Association, any material indenture, contract or agreement to which it is a party or by which it or its properties may be bound or any law, rule, regulation, order, writ, judgment, injunction, decree, determination or award presently in effect having applicability to the Seller; or
    - (iii) result in breach of or constitute a default under any corporate bylaws or other documents or other material indenture, contract or agreement to which it is a party or by which it or its property may be bound, and the Seller is not in default under its Memorandum and its Articles of Association and any other material default under indentures, contract or agreement, to which it is a party or by which it or its property may be bound.

For MSEDCL

*Ashwini*

Executive Director (Comm)





- c. This Agreement is a valid, binding and enforceable obligation of the Seller, except as the enforceability may be limited by applicable bankruptcy, insolvency, amalgamation, reorganization, moratorium or other similar laws affecting creditors' rights generally and to the extent that the remedies of specific performance, injunctive relief and other forms of equitable relief are subject to equitable defenses, the discretion of the court before which any proceeding therefore may be brought and principles of equity in general.
- d. There is no pending or threatened action or proceeding affecting the Seller before any court, state, tribunal, commission or arbitrator that could reasonably be expected to affect materially and adversely the financial condition or operations of the Seller or the ability of the Seller to perform its obligations hereunder, or which purports to affect the legality, validity or enforceability of this Agreement (as in effect on the date hereof).

4.5 The Purchaser hereby represents and warrants:

- a. The Purchaser is a distribution company, established and registered under the Companies Act 1956 (1 of 1956) and is duly organized, validly existing and in good standing under the laws of India and the State, and has all requisite power and authority to execute and deliver, and to perform its obligations under this Agreement.
- b. The execution, delivery and performance by the Purchaser of this Agreement have been duly authorized by all necessary action, and do not and will not
- (i) Require any consent or approval of the Purchaser, the State, or any other state or other official agency other than that which has been obtained (evidence of which shall be, if it has not heretofore been, delivered to the Seller);
- (ii) violate any provision of the Electricity Act, 2003, any indenture, contract or agreement to which it is a party or by which it or its properties may be bound or any law, rule, regulation, order, writ, judgment, injunction, decree, determination or award presently in effect having applicability to the Purchaser; or
- (iii) result in a breach of the said acts, rules or notifications or any other law, order, rule or regulation having the force of law, or any document, indenture, contract or agreement, and the Purchaser is not in default under any such acts, rules, notifications or other law, order, rules or regulations, or any other document, indenture, contract or agreement to which it is a party or by which it or its property may be bound.
- d. This Agreement is a valid, binding and enforceable obligation of the Purchaser, except as the enforceability may be limited by applicable bankruptcy, insolvency, amalgamation, reorganization, moratorium or other similar laws affecting creditors' rights generally and to the extent that the remedies of specific performance, injunctive relief and other forms of equitable relief are subject to equitable defenses, the discretion of the court before which any proceeding therefore may be brought and principles of equity in general.

For MSEDCL

*Shankar*

Executive Director (Comm)



- e. There is no pending or threatened action or proceeding affecting the Purchaser before any court, government agency or arbitrator that could reasonably be expected materially and adversely to affect the financial condition or operations of the Purchaser or the ability of the Purchaser to perform its obligations under or which purports to affect the legality, validity or enforceability of this Agreement (as in effect on the date hereof).

#### 4.6 CONFIDENTIALITY

4.6.1 The Parties shall make available to each other without charge such materials, documents and data of any nature (except for materials, documents and data protected by legal privilege or which is subject to any duty of confidentiality to any third party) acquired or brought into existence in any manner whatsoever by any of them as the others may reasonably request for the purpose of exercising their rights or carrying out their obligations in respect of the Project or performing their obligations under this Agreement.

4.6.2 Except otherwise as required under the Right to Information Act, neither of the Parties shall, without the prior written authority of the other, publish, alone or in conjunction with any other person, any article or other material relating to any dispute arising under this Agreement nor impart to any radio or television programme or any other medium, any information regarding any such dispute.

4.6.3 The Parties shall use all reasonable endeavors to make available to the other, such materials and documents and data acquired or brought into existence by third parties as the other may reasonably request for the purposes referred to in Section 4.6.1 above, except when subject to a confidentiality agreement with such third party, subject to any right under the Right to Information Act.

For MSEDCL

*Abhaya*

Executive Director (Comm)



## ARTICLE V

## METERING AND MEASUREMENT OF ENERGY

- 5.1 A Special Energy Meter (SEM) (ABT) of 0.2 S class accuracy, for export of power generated by the Project to the Distribution /Transmission System shall be installed at the interconnection Point by the Seller. Check meter should be provided with SEM (ABT) by the Seller.
- 5.2 All the meters shall be jointly calibrated, inspected and sealed on behalf of the Parties and shall not be interfered with, except in the presence of the authorized representatives of the Seller and the Purchaser. For testing and calibration of meters, notice in writing of 7 days shall be given by the party requesting testing to enable authorized representatives of the Parties to be present.
- 5.3 All meters shall be checked for accuracy every six months by the parties jointly and shall be treated as working satisfactorily so long as the errors are within the limits prescribed for meters of the class as per metering code. Metering reading of the SEM (ABT) recorded jointly by the Parties will form the basis of billing, so long as the results of the semi-annual checks thereof are within the prescribed limits.
- 5.4 The quantity of electricity as recorded by the SEM (ABT) will be energy (KWH) supplied for the purpose of billing to the Purchaser. However, if during the period when the SEM (ABT) or the ancillary or part thereof is found defective or the semi-annual checks indicate errors beyond the prescribed limits of accuracy, the energy as recorded by the SEM (ABT) would be taken as the energy supplied for the purpose of billing to the Purchaser for the period when the SEM (ABT) or part thereof is found defective, and there shall be no revision in the Monthly Tariff Invoices for previous Billing Months. Further if the SEM (ABT) and the additional energy meter or any ancillary thereof, are found defective or errors in meters are beyond the prescribed limits then the energy supplied will be jointly determined by the Parties. For this purpose the readings of the generator gross meters, duly computed considering generator transformer losses, if any, in the referred period shall be taken.
- 5.5 If in any month, the energy recorded by the SEM (ABT) differs from the energy recorded by the Check Meter by more than two percent (2%), the SEM (ABT) and the check energy meters shall be jointly tested in turn and errors at various levels as per the standard procedure shall be tabulated. If on such testing, the SEM (ABT) error is found to exceed one-half percent (0.5%), the energy recorded by the SEM (ABT) for the respective months shall be revised accordingly and the SEM (ABT) shall be recalibrated or replaced. Pending results of such testing, billing and payment shall continue to be based on the energy recorded by the Check Meter. If on such testing the Check Meter error is found to exceed one-half percent (0.5%), the Check Meter shall be recalibrated or replaced. If both the SEM (ABT) and the Check Meter are found to be outside of permissible limits of error, both sets of meters shall be recalibrated or replaced, and the Net Electricity Output during the period of inaccuracy shall be determined mutually by Purchaser and the Seller.

For MSEDCL

*[Signature]*  
Executive Director (Comm)



- 5.6 The SEM (ABT) and check meters shall be calibrated once in a year during the period between May and July jointly by the Parties, irrespective of the calibrations that might have been done, where necessary, during the semi-annual check.
- 5.7 If the errors found at the time of yearly calibration are beyond permissible limits, the same procedures applicable to the semi-annual test checks shall be followed.
- 5.8 Correction in billing wherever necessary, shall be applicable to the period between the previous meter reading and the date and time of the test calibration in the current month when the error is observed and then correction shall be for the full value of the absolute error. For the purpose of the correction to be applied, the meter shall be tested at 100, 50, 20 and 10 percent load at unity power factor and 0.5 power factor. Of these eight values, the error at the load and power factor nearest to the average Monthly load and the corresponding power factor during the period, shall be taken as the error to be applied for correction.
- 5.9 For the purpose of testing and calibration, the meter shall be calibrated and sealed. This calibration and sealing shall be done yearly at Institute or any other standard laboratory at Mumbai mutually agreed by the Parties and approved by MERC.
- 5.10 Monthly meter readings shall be taken jointly by the authorized representatives of both the Parties on the last day of the Billing Month.
- 5.11 The SEM (ABT) and the Check meter shall be tested and checked for accuracy once in a year.
- 5.12 Records: Purchaser and the Seller shall each compile and maintain:
- Meter records pursuant to the above clauses and any other records that may be needed to reflect the active power and reactive power on generator panel in control room and active energy exported to and imported from the Purchaser, and
  - Records of Scheduled Outages, Maintenance Outages, Forced Outages and any other restrictions or limitations affecting generation of energy will be maintained by the Seller. Such records will be subject to inspection by the Parties during normal business hours upon reasonable written notice, to be given in advance. Daily / hourly generation reports, daily water levels and Irrigation Water Release, Monthly meter reading reports and Monthly tripping / outage reports, etc., as required by the load dispatch center of the Purchaser shall be submitted in the prescribed formats to the authority designated by the Seller in writing to the purchaser.

For MSEDCL

*Aravind*

Executive Director (Comm)



**ARTICLE VI**  
**PAYMENT AND BILLING**

- 6.1. During the period, commencing from the Date of Commissioning and for the entire Term, the Seller shall sell to the Purchaser and Purchaser shall purchase, the entire Net Electricity Output at the Tariff described below:

Particulars	Tariff Period	Levellised total Tariff for commissioned in FY 2014-15	Benefit of Accelerated Depreciation (If Availed)	Net Levellised Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed)	
	Years	(Rs/Kwh)	(Rs/Kwh)	(Rs/Kwh)	
<b>Small Hydro Project</b>					
<b>Other Small Hydro Projects</b>	Above 1 MW and upto and including 5 MW	<b>35</b>	<b>5.06</b>	<b>(0.62)</b>	<b>4.44</b>

- The above Tariff shall be valid for Projects commissioned in FY 2014-15.
- The above Tariff shall be valid for a tariff period of 35 years from their Commercial Operation Date (COD). Any change in the EPA period is subject to the approval /amendment by MERC.
- The tariff applicable for this Mukane Hydro Electric Project shall be Rs. 5.06/ Kwh without accelerated depreciation.

- 6.1.1 Tariff determined under these Regulations shall be exclusively of taxes and duties on generation and sale of electricity from renewable energy project as may be levied by the appropriate Government.

Provided that, the taxes and duties levied by the appropriate Government on generation and sale of electricity from renewable energy project shall be allowed as pass through by on actual incurred basis only after the same is allowed as a pass through in tariff by MERC.

For **MSEDCL**  
*Deva*  
Executive Director (Comm)



## 6.2 Reactive Power penalty:-

The project will supply reactive power (RkVAh) equivalent to at least 36% of the active power (kWh) supplied to the grid on a monthly basis. In case of failure to do so, the STU/licensee shall charge the shortfall at the rate of 0.25/RkVAh ,or such other rate as may be stipulated by the Commission from time to time.

6.3 The Royalty payable to GOMWRD against the Net Electricity Output in accordance with the terms of the HPDA shall be paid to the Seller by the Purchaser as pass – through charges which shall be included in the Monthly Tariff Invoice. However, the payment will be effected to the Seller only when MERC allows this expense as a pass through in tariff of retail sale of MSEDCL.

6.4 Starting with the Date of Commissioning of the Project, the Seller shall submit Invoice to the Nodal Officer within fifteen (15) days after the end of each Billing Month, (after joint meter reading )or as close thereto as practical, an invoice (Bill for energy supplied) reflecting:

- a) The Monthly payment due to the Seller for the Net Electricity exports to purchaser during such Billing Month and joint meter readings, exported units any other relevant details.
- b) Payments in accordance with Section 6.6.1.

Each Monthly Tariff Invoice shall be supplemented with reasonably detailed calculations showing for such Billing Month the calculation of (I) the amounts payable in respect of Net Electricity Output per the applicable Tariff for such Billing Month; and, if applicable (II) the amounts payable to the Seller during the Accounting Year.

6.5 Any other charges and amounts payable to the Seller, including but not limited to Water Cess payable to GOMWRD and any other fees and reimbursements which the Purchaser is liable to pay to the Seller as approved by MERC (where required), shall be billed through a Supplemental Invoice, giving details thereof to the Purchaser in accordance with MERC Order (RE Regulation, 23.1)

## 6.6

6.6.1 The Monthly Tariff Invoice for the Billing Month ended March 31 of each Accounting Year and for the last Billing Month during the Term of this Agreement shall contain:

- i. the Monthly Tariff payment amount for that Billing Month adjusted to account for a true-up of the amounts payable to the Seller for that Accounting Year. This annual true-up shall be based on a reconciliation of the amounts paid for each Month versus the amounts payable for the actual generation; and
- ii. If the first and/or last such invoices are for periods of less than twelve (12) Months, such annual adjustment shall be prorated accordingly.

For MSEDCL

*Aravind*

Executive Director (Comm)



## 6.6.2 Supplemental Invoice

A Supplemental Invoice shall also be prepared monthly by the Seller and shall generally have following items:

- a. Details of the Water Cess paid by the Seller to GOMWRD. In this regard, the Seller shall submit to the Purchaser relevant documentary proof of such payment.
- b. Details of any tax, duty, cess or any other charge that may be levied by GOI, the State, or any other statutory body on generation of electricity, or any other form on the Project.

The payment and / or reconciliation of supplemental invoices shall be governed by the clauses at 6.1.1 and 6.2.

## 6.6.3(I)

Regulation 5 of MERC (Terms and Conditions for determination of RE Tariff) Regulations, 2010 specifies that the Control Period for determination of tariff for RE projects shall be five years, starting from the date of notification of the MERC (Terms and Conditions for determination of RE Tariff) Regulations, 2010. The Proviso to Regulation 5.1 stipulates that the tariff determined for the RE projects commissioned during the Control Period shall continue to be applicable for the entire duration of the Tariff Period (as specified in Regulation 6 of the MERC (Terms and Conditions for determination of RE Tariff) Regulations, 2010).

## 6.6.3(II)

Further, as per the second Proviso under Regulation 22.1 of MERC (Terms and Conditions for determination of RE Tariff) Regulations, 2010, in case any Central Government or State Government notification specifically provides for any Generation based Incentive over and above tariff, the same shall not be factored in while determining tariff. Thus, while determining Tariffs for RE projects in this Order, no such incentives have been considered. Such benefits shall be equally shared between Purchaser and Seller.

## 6.6.3(III)

**CDM BENEFITS**

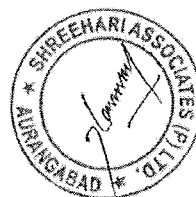
As per regulation 21.1 of MERC (Terms and Conditions for determination of RE Tariff) Regulations, 2010, all risks, costs and efforts associated with the availing of carbon credits shall be borne by the Generating Company. Further, the entire proceeds of carbon credit from approved CDM project, if any, shall be retained by the Generating Company.

- 6.7.1 All the amounts due and payable to the seller under any monthly Tariff Invoice or supplemental Invoice shall be paid by the Purchaser by the Due Date of Payment by RTGS/ Electronic Transfer or Account payee cheque.

For MSEDCL

*[Signature]*

Executive Director (Comm)



- 6.7.2 The payment will be made within 60 days from the date of receipt of Bill/ Invoice in the office of S.E,MSEDCL, O & M Circle, Nasik Rural on best effort basis by MSEDCL.
- 6.7.3 Where payments are made other than through letter of credit within a period of one month of presentation of bills by the generating company, a rebate of 1% shall be allowed.
- 6.7.4 **Operating Charges:**

The operating charges as given below, shall be payable by the seller to the MSEDCL office.


Installed Capacity of Project	Operating Charges Per Month (Rs.)
Up to 5 MW	10,000
More than 5 MW	20,000

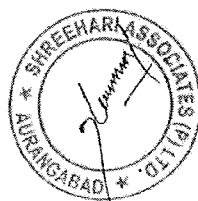
#### 6.7.5 INSURANCE

All insurance coverage maintained by the Seller for the Project shall be at its own cost.

#### 6.7.6 Accelerated Depreciation Benefit

M/s. Shreehari Associates Pvt. Ltd project proponent submits the undertaking regarding the Accelerated Depreciation Benefit whether it is proposed to avail or not. In this contest the project proponent is required to submit the Certificate from Income Tax or Return filed with IT department with certificate from C.A. to the C.E. (COMM) MSEDCL within two years from the date of COD (Commercial Operation Date). If the undertaking regarding accelerated depreciation is not submitted within two years from COD, then the tariff will be payable considering accelerated benefit has been availed and excess amount paid will be recovered in two installments or as may be decide by the Competent Authority of MSEDCL.

For MSEDCL  
  
 Executive Director (Comm)





## ARTICLE VII

## LIABILITY

- 7.1 Neither Party shall hold the other Party (including its corporate affiliates, parent, subsidiaries, directors, officers, employees and agents) liable for any claims, losses, costs and limitation, loss of earnings and attorney's fees for damage to property of the Purchaser or the Seller in any way occurring incident to, arising out of, or in connection with a Party's performance under this Agreement, except as provided in Section 7.2 or 7.3 below.
- 7.2 The Seller shall indemnify and hold the Purchaser harmless against any third party claims made for loss of or damage to property, death or injury to person, reasonable cost and expenses in respect thereof of whatever kind and nature (including without limitation to legal and expert witness fees) due to events occurring or arising out of the rehabilitation / refurbishment, operation and maintenance of the Project carried out by the Seller and resulting from any act or omission of the Seller, breach of this Agreement, or breach of statutory duty on the part of the Purchaser, or their respective contractors or employees.
- 7.3 If a Party receives a claim from a third party in respect of which it is entitled to be indemnified under Section 7.2, it shall promptly notify the Party against whom the indemnification claim is being made. No Party shall settle or compromise any claim, action, suit or proceeding in respect of which it is entitled to be indemnified by the another Party without the prior written consent of that Party, which consent shall not be unreasonably withheld or delayed.
- 7.4 Subject to Section 7.2 hereof, a Party (the "Indemnified Party") shall have the right, but not the obligation, to contest, defend and litigate any claim, action, suit or proceeding by the third party alleging or asserting against it arising out of any matter in respect of which it is entitled to be indemnified by the another Party (the "Indemnifying Party").
- 7.5 The reasonable costs incurred by the Indemnified Party to contest, defend and litigate any claim, action, suit or proceeding by any third party shall be covered by the indemnity from the Indemnifying Party.
- 7.6 The Indemnifying Party shall be entitled, at its option, to assume and defend such claim, action, suit or proceeding at its expense provided it gives prompt notice of its intention to do so to the other party for all reasonable costs incurred.

For MSEDCL

*Aravind*

Executive Director (Comm)

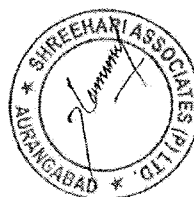


- 7.7 The Indemnified Party shall have the right to employ its own counsel and such counsel may participate in such claim, action, suit or proceeding, but the fees and expenses of such counsel shall be at the expense of such Indemnified Party, when and as incurred, unless:
- i. the employment of counsel by the Indemnified Party is the discretion / final decision of the indemnified Party and without approval of Indemnifying party.
  - ii. The Indemnified Party shall have reasonably concluded that there may be a conflict of interest between the Indemnifying Party and the Indemnified Party in the conduct of the defense of such action;
  - iii. the Indemnifying Party shall not in fact have employed independent counsel, reasonably satisfactory to the Indemnified Party, to assume the defense of such action and shall have been so notified by the Indemnified Party; or
  - iv. the Indemnified Party shall have reasonably concluded and specifically notified the Indemnifying Party either that there may be specific defense available to it which are different from or additional to those available to the Indemnifying Party or that such claim, action, suit or proceeding involves or could have a material adverse effect upon it beyond the scope of this Agreement.
- V. Without any reason/ approval / justification to Indemnifying Party.

For MSEDCL

*Devauf*

Executive Director (Comm)



**ARTICLE VIII**  
**FORCE MAJEURE**

8.1 A "Force Majeure Event" shall mean any event or circumstances, or a combination of events or circumstances, which are beyond the reasonable control, either directly or indirectly, of a Party claiming Force Majeure that materially and adversely affect the performance by such affected Party or its contractors or subcontractors of its obligations under or pursuant to this Agreement. However, such material and adverse effect which could be prevented, bypassed, overcome, or remedied by the affected Party through the exercise of due diligence and reasonable care or its compliance with Good Industry Practice shall not be included as Force Majeure Events. Force Majeure Events shall include, without limitation, the following events and circumstances, but only to the extent they satisfy the above requirements:

a. **Project Force Majeure**

Events and circumstances of the following types (Project related Force Majeure), except to the extent they constitute or are caused by events and circumstances of Political Force Majeure:

- i. any material effect of the natural elements including lightning, drought, flood, earthquake, volcano eruption, fire, landslide, cyclone, typhoon, tornado or storms;
- ii. air crash, shipwreck, train wreck causing delay of transportation that were not reasonably foreseeable;
- iii. strikes, work to rule actions, go slows or similar labour difficulties occurring at the seller's project.
- iv. damage or loss caused by meteorites or object falling from the sky, including aircraft and other flying devices or vehicles, including the effects caused by the pressure waves of aircraft or object traveling at supersonic speeds;
- v. diseases, epidemics, plagues or quarantines specific to the Project or a Project colony;
- vi. geological and related conditions that were not reasonably foreseeable; and
- vii. any event or circumstance of a nature analogous to any of the foregoing.

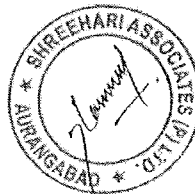
b. **Political Force Majeure**

Events and circumstances of the following types which involve India and/or the State, including the Project and the Site shall be called Political Force Majeure provided that the Purchaser shall not be entitled to claim Force Majeure based upon action or inaction by itself or

For MSEDCL

*[Signature]*

Executive Director (Comm)

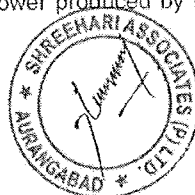


- i. acts of war (whether declared or undeclared, actual or threatened), invasion, armed conflict, blockade, embargo, explosion, sanction, revolution, riot, communal violence, religious violence, civil commotion, sabotage, kidnapping or acts of terrorism or the threats of such acts;
- ii. actual or the threat of chemical or radioactive contamination or ionizing radiation at or near the Project not attributable to the Seller;
- iii. Change in Law, which (x) requires additional capital investment but does not provide for adequate and reasonable time to make that investment), (y) may not be remedied, including by additional investment, or (z) otherwise materially and adversely affects the Seller's ability to operate and maintain the Project in a commercially viable manner; Provided that the Seller shall not be allowed to use this clause to rescind the agreement with Purchaser & enter into any other agreement involving the same project.
- iv. expropriation, creeping expropriation, requisition, confiscation, nationalization, export or import restrictions, requirements, action or omissions to act on the part of any Governmental Authority, GOI and/or the State, preventing or impairing performance of this Agreement or any other Project Contracts provided such adverse action or inaction did not result from a competent Governmental Authority exercising remedies or sanctions lawfully exercised as a result of any breach of Indian Law by the Seller, its contractors, agents or employees, but excluding any such breach of Law resulting from a Change in Law which adversely affects the ability of the Seller to comply with this Agreement, the Lease Deed or any other Project Contract; Provided
- v. strikes, work-to-rule actions, go slow or similar labour difficulties occurring inside India (excluding such events which are site specific and attributable to the Party claiming Force Majeure);
- vi. inability despite due diligence to obtain, renew or maintain required Permits provided such inability did not result from the Seller's or any of its contractor's noncompliance with, any applicable Law (except any Law that is a result of any Change in Law); Provided
- vii. the failure of any Governmental Authority whose failure to perform their obligations to the Seller directly or indirectly prevents and/or causes delay in the implementation of the Project or results in the Project's operations being materially affected; provided such adverse action or inaction did not result from the Seller's or any of its contractor's noncompliance with any applicable Law and
- viii. any event or circumstance or a combination of the same of a nature analogous to any of the foregoing beyond the reasonable control of the Parties and affecting the performance of their obligations hereunder.

c. **Purchaser Force Majeure**

Events or circumstances of the following types which affect the Distribution/Transmission System or the Interconnection Facilities owned, operated or maintained by the Purchaser and/or MSETCL, and prevents the Purchaser and/or MSETCL from evacuating power produced by the Project,

For MSEDCL  
  
 Executive Director (Comm)



except to the extent they constitute or are caused by events and circumstances of Political Force Majeure; provided, that the Purchaser shall not be entitled to claim Force Majeure based upon an interruption of services due to action or inaction by itself.

- i. any material effect of the natural elements including lightning, drought, fire, earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, tornado or storms;
  - ii. widespread diseases, epidemics, plagues or quarantines and alike;
  - iii. explosion, accident, breakage or breakdown of facilities, structural collapse, failure of or defects in major forging or casting or other items or major equipment which require long lead time to obtain either a replacement or repair, or chemical contamination (other than resulting from an act of war), in each case not attributable to failure to follow Good Industry Practice;
  - iv. any unavailability of equipment, facilities or materials that was not reasonably foreseeable in line with Good Industry Practices;
  - v. air crash, shipwreck, train wreck or failure or delay of transportation that were not reasonably foreseeable; and
  - vi. any event or circumstance of a nature analogous to any of the foregoing.
- 8.2 If a Party is affected by any Force Majeure Event, the affected Party shall give the other Parties written notice describing the particulars of the Force Majeure Event as soon as reasonably practicable after its occurrence but not later than thirty (30) Days after the date on which such Party knew of the commencement of Force Majeure Event or of its effect on such Party. Notwithstanding the above, if the Force Majeure Event results in a breakdown of communications rendering it not reasonably practicable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after the reinstatement of communications but not later than thirty(30) Days after such reinstatement.

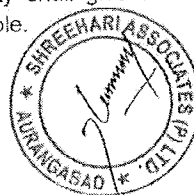
8.3 Upon the occurrence of an event of Force Majeure:

- a. The suspension of performance shall not have longer duration and greater scope than is required by the Force Majeure;
- b. The non-performing Party shall use its best efforts to remedy its inability to perform, provided that no Party shall be obligated to settle a strike on terms that it considers, its sole discretion, to be unfavorable;
- c. The non-performing Party shall report weekly to the other Parties on its efforts to remedy its inability to perform; and
- d. When the non-performing Party is able to resume performance of its obligations under this Agreement that Party shall give the other Parties written notice to that effect as soon as possible.

For MSEDCL

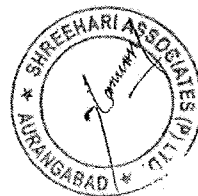
*[Signature]*

Executive Director (Comm)



- 8.4 In the case Force Majeure events cause delay to a Party's obligation hereunder, the same shall be extended by the number of days equal to the length of the relevant delay.
- 8.5 In case of Project Force Majeure, the Seller shall take recourse to recover its cost through insurance until the effect of such Force Majeure event ceases to exist. If such Project Force Majeure continues for a period of 180 days, then Purchaser shall have an option to terminate this Agreement provided the Seller establishes the continuance of the Project Force Majeure and approved by the commission.

For MSEDCL  
*[Signature]*  
Executive Director (Comm)



**ARTICLE IX  
DISPUTE RESOLUTION**

- 9.1 Governing Law. Both parties shall abide by the provision made in the Electricity Act 2003, its amendments, and MERC (Suo-Motu) order on 07.07.2014 in case No.100 of 2014 ,RE Tariff Regulations 2010 i.e RE(Terms and Conditions for determination of Renewable Energy Tariff) Regulations 2010.This Agreement shall be interpreted, construed and governed by the Laws of India. Any dispute arising out of this Agreement shall be subject to the jurisdiction of the courts at Mumbai.
- 9.2 a. Each of the Parties shall designate in writing a representative who shall be authorized to resolve any dispute arising under or in connection with this Agreement in an equitable manner and, unless otherwise expressly provided herein, to exercise the authority of the Parties hereto to make decisions by mutual agreement.
- b. The Parties hereto agree to attempt to resolve all disputes arising hereunder promptly, equitably and in a good faith manner. The Parties further agree to provide each other with reasonable access during normal business hours to any and all non-privileged records, information and data pertaining to such dispute.
- c. Each party shall bear the respective costs and expenses of its representative.
- 9.3 **Arbitration:**
- 9.3.1 In the event any dispute is not resolved in accordance with Section 12.2 within thirty (30) days from the date such dispute was referred to the senior officers of the Parties, then such dispute shall be referred to MERC, who has jurisdiction to adjudicate upon disputes relating to Tariff.
- 9.3.2 MERC as per powers given to it may resolve the dispute or refer the same for arbitration. The arbitration shall be subject to the provisions of the Arbitration and Conciliation Act, 1996 (or any enactment that replaces the said Act). The provisions in the Electricity Act 2003 for dispute resolution shall prevail.
- 9.3.3 If the referral is made to the arbitration, the place of arbitration shall be Mumbai, and the arbitration proceedings shall be conducted in the English. The arbitration will take place before a panel of three arbitrators. Each of the Seller and the Purchaser will appoint an arbitrator within thirty (30) Days of the request to initiate arbitration, who will then jointly appoint a third arbitrator within thirty (30) Days of the date of the appointment of the second arbitrator to act as Chairman of the Tribunal. If any Party fails to appoint its arbitrator or if the arbitrators are unable to agree upon the identity of the Chairman of the Tribunal, then the Parties agree to request the MERC or

For MSEDCL

*[Signature]*

Executive Director (Comm)



Honorable Chief Justice of Mumbai High Court to act as appointing authority.

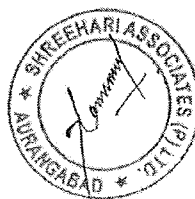
9.3.4 The award rendered in any arbitration commenced hereunder shall be final and binding, and the arbitral award may be enforced against the Parties to the arbitration proceeding or their assets wherever they may be found and that a judgment upon the arbitral award may be entered in any court having jurisdiction thereof. In addition, the Parties agree that no Party shall have any right to commence or maintain any legal action or proceeding concerning a dispute relating to or arising out of this Agreement until the dispute has been determined in accordance with the arbitration procedure provided for herein and then only to enforce or facilitate the execution of the award rendered in such arbitration.

9.3.5 Any arbitration award hereunder shall be payable in Indian Rupees with interest *pendent lite* and thereafter till actual payment.

9.4 During the pendency of any arbitration the Seller shall continue to perform its obligation under this Agreement to deliver energy (unless otherwise excused on accordance with this Agreement), the Purchaser shall continue to pay all amounts due in accordance with this Agreement, and neither Party shall exercise any other remedies hereunder arising by virtue of the matters in dispute, provided, however, that the Seller shall be entitled to discontinue the delivery of Net Electricity Output in the event that the Purchaser does not make all undisputed payments due in accordance with this Agreement for a period of more than 180 days of due date.

For MSEDCL

Executive Director (Comm)



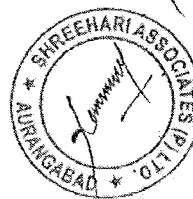


ARTICLE X

TERM of Agreement

- 10.1 This Agreement shall continue for a term 35 years from the Date of Commissioning of Project (Commercial Operation Date) unless terminated earlier pursuant to Section 8.5 contained in this Agreement. The Term of this Agreement may be extended for additional periods as may be mutually agreed, provided that one (1) year prior to the end of the initial Term or subsequent extension period(s) as the case may be, the Parties agree in writing to such extension.
  
- 10.2 No action or failure to act by any Party shall constitute a waiver of any right or duty afforded to any of them under this Agreement, nor shall any such action constitute an approval of or acquiescence in any breach there under, except as may be specifically agreed in writing.

For MSEDCL  
*Aravind*  
Executive Director (Comm)



**ARTICLE X (A)**  
**EVACUATION FACILITIES**

**1) Evacuation**

The electrical energy generated from the Facility shall be evacuated to MSEDCL's System through MSEDCL's Sub-station / MSETCL's EHV sub-station.

**2) Evacuation Expenses:**

The Generator shall bear the entire cost of Generation Facility switchyard and interconnection facilities in the premises of the generator up to the point of energy metering (interconnection point).

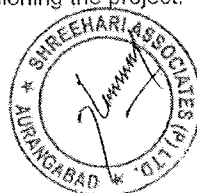
In line with the GoM policy dated 14.07.2010, the following terms and conditions will be applicable for the erection of evacuation infrastructure beyond the interconnection points.

- i. The Generator shall bear the total expense for erection of evacuation infrastructure beyond the interconnection point before commissioning of Project in line with GoM policy dated 14.07.2010.
- ii. The evacuation facility beyond the interconnection point shall be handed over to MSEDCL/ MSETCL after commissioning. The ownership of evacuation facility beyond the interconnection point shall be with MSEDCL/ MSETCL from the date of Commissioning. The operation and maintenance (O&M) of this evacuation facility shall be carried out by MSEDCL/ MSETCL.
- iii. The sanctioned estimate by MSEDCL/ MSETCL or the actual expense incurred by the project holder or the amount as specified by the GoM in its policy dated 14.07.2010 (amended from time to time), whichever is lower shall be considered as the evacuation expense (beyond the interconnection point) for refund.
- iv. After handing over the evacuation facility to MSEDCL/ MSETCL, the evacuation expense beyond the interconnection point shall be refunded to the project holder as below:

Out of the evacuation expense considered for refund to the project holder:

- a. 50 % amount of total expense incurred on evacuation infrastructure beyond the inter-connection point will be refunded to the Non Conventional Energy Project Developers by MEDA, from Green Cess Fund.
- b. Remaining 50 % amount will be refunded by MSEDCL/ MSETCL in five equal installments spread over a period of five years commencing from one year after the date of commissioning the project.

For MSEDCL  
*[Signature]*  
Executive Director (Comm)



*However, the refund of installment of interest free advance towards evacuation arrangement will not be released in the subsequent operating year if the Generator fails to supply continuously for 3 months during season for the previous operating year.*

The Generator will notify MSEDCL about the readiness of the Generation Facility for commissioning one month in advance. All the transmission systems required for the power off-take shall be installed, commissioned and tested by MSEDCL/MSETCL before the date of commissioning of the generating unit.

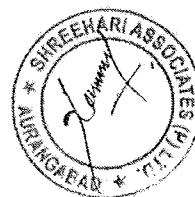
*No claims for improper evacuation shall be entertained from generator and MSEDCL shall be totally indemnified against any claims for any reason whatsoever.*

Any Un-stabilization and non evacuation of power due to any reason whatsoever, referred with sale power, MSEDCL shall not be held responsible.

For MSEDCL

*Devi*

Executive Director (Comm)



## ARTICLE XI

## NOTICES

11.1 Any notice or communication required to be given in writing hereunder shall be given by any of the following means: registered, certified, or first class mail, telex, facsimile or telegram. Such notice or communication shall be sent to the respective Parties at their addresses listed below. All notices shall be effective upon receipt. Communication by telex, facsimile, telecopy or telegram shall be confirmed by mailing a copy of same in the post office for transmission by registered, certified, or first class mail in an envelope properly addressed as follows:

In case of the Purchaser to:

**Chief Engineer (Commercial)**

Maharashtra State Electricity Distribution Company,

Prakashgad, Bandra (East), MUMBAI - 400 051.

Telephone: 022-26472211 Fax: 022-26476749

In case of the Seller:

**Director**

M/s. SHREEHARI ASSOCIATES PVT.LTD.

"1", Sai Vrindavan, Near Mahanubhav Ashram,

Paithan Road, Itkheda, Aurangabad 431005.

☎ (0240) 2376648 / 49, 3205444.

Fax No. 0240- 2376656,

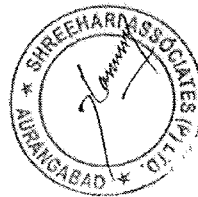
E-mail – office@sapl.biz.

11.2 Any Party may, by thirty (30) days written advance notice to the other Parties, change the representative or the address to which such notices and communication are to be sent. Copies of notices or communication shall be endorsed to the other Party to this Agreement simultaneously.

For MSEDCL

*Deva...*

Executive Director (Comm)

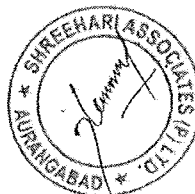


- 12.3 This Agreement is intended solely for the benefit of the Parties hereto; provided, however, that the shareholders of the Seller shall be deemed third party beneficiaries of the provisions of this Agreement relating to the appropriation of any assets of or shares in the Seller and the Financing Parties shall be deemed third party beneficiaries with respect to the provisions for their benefit. Except as stated in the proviso to the previous sentence, nothing in this Agreement shall be construed to create any duty to, or standard of care with reference to, or any liability to, any person not a Party to this Agreement.
- 12.4 This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the Parties or to impose any partnership obligation or liability upon any Party. No Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf or, to act as or be an agent or representative of, or to otherwise bind, the other Parties.
- 12.5 Cancellation, expiration or earlier termination of this Agreement shall not relieve the Parties of obligations that by their nature should survive such cancellation, expiration or termination, including, without limitation warranties, remedies, promises of indemnity and confidentiality.
- 12.6 This Agreement, and the Schedules attached hereto are intended by the Parties as the final expression of their agreement and are intended also as a complete and exclusive statement. All prior written or oral understandings, offers or other communications of every kind pertaining to the sale or purchase of energy and power to the Purchaser or vice versa are hereby superceded by the terms and conditions of this Agreement.
- 12.7 Any expenditure required for typing, duplication, assembly and distribution of this Agreement shall be borne by the Seller and each Party will be given six copies of this Agreement duly signed.
- 12.8 The rights, powers and remedies of the Seller and Purchaser under this Agreement are cumulative and not exclusive of any right, power or remedy provided by law or equity or otherwise. No failure or delay on the part of the Seller in exercising any right, power or remedy may be, or may be deemed to be, a waiver thereof; nor may any single or partial exercise of any right, power or remedy preclude any other or further exercise of any other right, power or remedy.

For MSEDCL

*Debraj*

Executive Director (Comm)



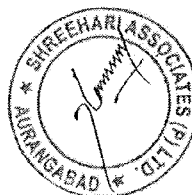
12.9 Rights of Financing Parties:

- 12.9.1 The Seller may encumber by mortgage or other proper instrument, its right, title and interest in the Project and in this Agreement in order to finance the construction, take-over, operation and maintenance of the Project. The extension of any such mortgage, or other instrument, or the foreclosure thereof, any sale there under, either by judicial proceedings or by virtue of any power or privilege reserved in such mortgage or indebtedness, or the exercising of any right, power or privilege reserved in any mortgage or other instrument, including an assumption by the holder of such indebtedness of the obligations of this Agreement, shall not be held as a violation of any of the terms and conditions hereof and is hereby expressly permitted by the Purchaser. No such encumbrance, foreclosure, conveyance or exercise of right shall relieve the Seller from its liability under this Agreement. To the extent any Financing Party assumes any of the obligations of the Seller under this Agreement; the liability of such Financing Party shall be limited to the interest of such Financing Party in the Project.
- 12.9.2 If the Seller shall encumber its interest in all or any part of the Project or this Agreement, the Seller or any Financing Party shall notify the Purchaser of the existence thereof. A duplicate copy of all material notices that Purchaser may, from time to time, give to or serve on the Seller under and pursuant to the terms and provisions hereof shall be sent to the Financing Parties.
- 12.9.3 No notice to the Seller shall be effective as to the Financing Parties until given to the Financing Parties in accordance with these provisions under this Section 12.10.3. Such Copies of the notice shall be mailed or delivered to the Financing Parties by the Seller and the Purchaser shall be responsible to pay any amounts due hereunder, or do any other act or thing required by the Seller by the terms of this Agreement, or do any act or thing that may be necessary and proper to be done in the observance of the covenants and the conditions of this Agreement **only after specific acceptance of the Purchaser to do so**. All payments so made by the Purchaser to the Financing Parties upon receipt by a notice from the Financing Parties to make payments to them shall be as effective under this Agreement as the same would have been if done and performed by the Seller.
- 12.10 All documents, notices, waivers and all other communications, written or otherwise, between the Parties in connection with this Agreement shall be in English.
- 12.11 This Agreement shall be binding upon and ensure the benefit of the Parties hereto and their respective successors and permitted assigns.

For MSEDCL

*[Signature]*

Executive Director (Comm)



12.12 The Purchaser shall not practice any adverse discrimination against the Seller in the exercise of their discretion or authority under this Agreement with respect to dispatching of the energy generated by the Project, the approval of Scheduled Outages and Maintenance Outages. The Seller shall not unfairly discriminate against the Purchaser under this Agreement with respect to its obligations hereunder.

12.13 The agreement is subject to the approval of MERC.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives on the date set forth on the first page.

Authorized Signatory for

Authorized Signatory for

Maharashtra State Electricity  
Distribution Company Ltd.

M/s. Shreehari Associates Pvt. Ltd.



Name: Ashok S. Chavan

Name: Shri. Kapil R. Hokate



Designation: Executive Director (Commercial) Designation: Manager BOT Projects

Witness:

Witness:

1. Name: S. V. Bapat  
Chief Engineer (Comm)

1. Name: Mohanlal V Kulkarni

Signature:

Signature:

2. Name: P. H. Jambhulkar  
SB (Comm. CP)

2. Name: Shantaramarayanan M. Nair

Signature:

Signature:

**SCHEDULE II**  
**TECHNICAL LIMITS**

1. Electrical System Characteristics
 

Grid Voltage	33 ± 10% kV
Grid Frequency	50 Hz ± 5%
Power Factor	0.90 lagging
  
2. Maximum Capacity of Generating Equipment
 

The maximum limits of each Unit are: 1450 KW

Maximum continuous load of station: 1450 KW + 10% Overload.

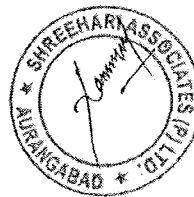
Reactive Energy as per the Grid Code/directives of CERC/MERC modified from time to time shall be injected in to the grid so as to maintain the power factor @ 0.9 lag.
  
3. Minimum stable load with respect to each unit shall not be less than twenty percent (10%).
  
4. Start Up time – 45 min to 1 hour
 

Normal start up time for restart: 15 to 30 minutes.
  
5. Number of Start/Stop Operations
 

Normal Start/Stop Operations: Up to two per Day

Start/stop operations under Forced Outage conditions: Up to four per Day

Grid Voltage	33KV ± 10%KV
Grid Frequency	50 Hz ± 5%KV
Power Factor	0.90 lagging





**SCHEDULE III**  
**TECHNICAL SPECIFICATION**

The Mukane Hydro Electric Power Project (1x1450kW) is located at the Village MUKANE, Taluka -IGATPURI, District -NASIK.

Unit Electrical Characteristics:

a.	Frequency	50 Hz.
b.	No. Of phases	3
c.	Rated terminal voltage between phase	3300 V
d.	Rating	1450 kW + 10% overload
e.	Range of voltage variation between phase for rated output.	+/- 10%
f.	Range of frequency variation	+/- 5%
g.	Stator winding connection	Star
h.	Short circuit ratio	> 1
i.	Inertia constant	Not less than 1.0
j.	Continuous over load capacity at rated output & power factor	10%
k.	Power factor	0.9 lagging

Unit Description:

The turbine is a Horizontal shaft S Kaplan type with Gearbox coupled to generator. complete with associated equipment.

The generator is a horizontal shaft, synchronous type having salient poles with ICOI-(Internal Cooling with Self Ventilation), and be suitable for coupling to a matching turbine directly.

The generator is designed to operate at the turbine's best efficiency for 24 hours duration each day for seven days a week over the full range of operating heads between maximum and minimum. During the monsoon season the unit may operate at 10% overload capacity continuously for 24 hours a day.

A synchronizing check system is provided to prevent closure of the breaker outside defined limits of voltage, frequency and phase differences between the generator and live bus. All synchronizing circuits are designed to fall to the "safe" position wherever possible so that in advertent breaker closure is prevented.

The generator is connected to a 3.3 /33 kV, 3 phase step up outdoor power output transformer located in project switchyard. The transformer is connected to the switchyard equipment through a 33 kv VCB breaker.



**SCHEDULE IV**  
**DISPATCH PROCEDURES**

The down below clauses under this section will be applicable only for scheduled Power and not for energy based PPA.

**In case the PPA is energy based EPA, as is the case here, the energy is generated by seller will be purchased by purchaser as per MERC Orders.**

**1.0 Introduction**

**Scope of Procedures**

- 1.1 The dispatch procedures set out the procedure for:
- a. The submission by the Seller to the Purchaser of an annual schedule of Scheduled Outages in writing.
  - b. The submission by the Seller to the Purchaser of availability declarations in writing or by fax.
  - c. The issue of Despatch Instructions, as hereinafter defined, by the Purchaser to the Seller.

**Changes in Procedures**

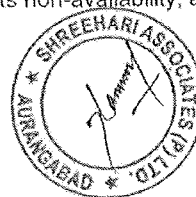
- 1.2 Either Purchaser or the Seller may request a change to the despatch procedures set out in this Schedule (IV) provided that neither party shall request a change which is inconsistent with Good Industry Practice and that the Purchaser shall not request a change which would likely have an adverse effect upon available Capacity or prejudice the Seller's ability to operate the Project in the most efficient operating configuration. The parties shall discuss any such change with each other in sufficient time to implement the change properly and in a manner consistent with Good Industry Practice. No change shall be effective unless approved by all parties in writing and such approval is not to be unreasonably withheld.

In addition, at least once in each Calendar Year, the Purchaser and the Seller shall jointly discuss and review the electrical related despatch procedures.

**2.0 Weekly Schedules**

The Seller shall submit to the Purchaser in respect of each generator by 10:00 hours each Thursday, a schedule ("Weekly Generation Schedule") which shall run from 00:00 hours on Saturday to 24:00 hours on the following Friday. The Weekly Generation Schedule shall indicate:

- a. The time and capacity at which the Seller anticipates that the Unit shall be available;
- b. the reason, if the Unit shall not be available, for its non-availability; and



- c. ancillary services (separately by reference to each ancillary services) which are not expected to be available during that period and the reason for such non-availability.

### 3.0 Availability Declaration

- 3.1 The Seller shall, by not later than 10:00 hours each day, submit to the Purchaser a declaration (an "Availability Declaration"), prepared as a best estimate made in good faith, in respect of each one-half hour period during the following day. Each Availability Declaration shall indicate:
  - a. The time and capacity at which the Seller anticipates that the Unit shall be available;
  - b. the reason, if the Unit shall not be available, for its non-availability; and
  - c. any maintenance which is planned during the period that could reasonably affect service to the Purchaser.

### Failure to submit

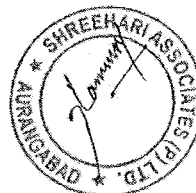
- 3.2 If an Availability Declaration is not submitted to the Purchaser in respect of any day in accordance with the terms of this Agreement, the Seller shall be deemed to have submitted an Availability Declaration in the same terms as the most recent Availability Declaration submitted by the Seller to the Purchaser.

### Revision of Availability Declaration

- 3.3 If at any time after the issue of an Availability Declaration, circumstances should change such that the current Availability Declaration is no longer a best estimate made in good faith, the Seller shall:
  - a. Make revisions to the data submitted to the Purchaser under clause 4.1 of this Schedule (IV);
  - b. if an Emergency exists, notify the Purchaser by fax as well as by voice communication of any revisions to any previously submitted data; and
  - c. notify the Purchaser of any special factors of which it becomes aware as soon as such information is available.

The Purchaser shall be entitled to assume that the Unit, subject to as provided in then current Availability Declaration, is available to the extent of its declared capacity unless and until it receives a revised Availability Declaration or other notice from the Seller to the contrary.

The Purchaser agrees that it shall draw the total Net Electricity Output of the Unit at all times.



#### 4.0 Dispatch Instructions

- 4.1 The Purchaser shall issue instructions ("Dispatch Instructions") as far in advance of the time that the Unit's output is required to be changed as is reasonably practicable.

#### Scope of Dispatch Instructions

- 4.2 Dispatch Instructions may include requirement in respect of the target voltage levels component of reactive power or the reactive power output measured at the Interconnection Point to be maintained by the Unit. Subject to the provisions of this schedule, any Dispatch Instruction may be subsequently cancelled or varied by a later Dispatch Instruction.

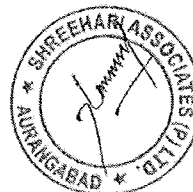
#### Compliance with Dispatch Instructions

- 4.3 Subject to the provisions of clause 5.4, 5.5 and 5.6 in this Schedule IV, the Seller shall operate the Project in accordance with the relevant Availability Declaration, as the same may be or have been varied or supplemented from time to time by the issue of Dispatch Instructions.

#### Alteration of Power Output

- 4.4 The Purchaser shall not be obliged to receive and may require the Seller to reduce electricity supplies if:
- a. In the Purchaser's reasonable opinion, a condition exists which presents a physical threat to persons or property, and such disconnection is necessary to protect the Purchaser's customers, employees, agents or property, or
  - b. It is necessary to construct, install, maintain, repair, replace, remove, investigate, inspect or test any part of the Interconnection Facilities, or any other affected part of the Distribution System and such construction, installation, maintenance, repair replacement, removal, investigation, inspection or testing cannot be performed during Scheduled Outages.

The Purchaser will make a reasonable effort to notify and coordinate such reductions in the electricity supplies with the Seller. Except with respect to Section 5.2(a) above, the Purchaser shall provide the Seller with at least forty eight (48) hours prior notice; such notice must be given in writing (including by fax) to the Seller. Any reduction in generation required of the Seller hereunder shall be implemented and completed as soon as possible consistent with Good Industry Practices.

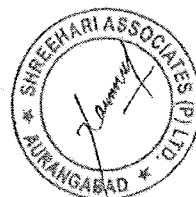


#### Dispatch Compliance

- 4.5 The Seller shall not be obliged to comply with any Dispatch Instruction to the extent that it would require the Seller to operate the Unit other than in accordance with the relevant Agreement. The Seller shall immediately notify Purchaser together with all relevant details.
- 4.6 Dispatch Instructions that include requirements as to reactive power shall only be issued after due consideration by the Purchaser of any resulting change in the capacity of the Unit to generate active power, and such Dispatch Instructions may include instructions for reduction in active power generation to increase reactive power. In the event of a sudden change in the Transmission System voltage, the Seller shall not take any action in respect of the Unit to override automatic (KVAR) response unless instructed otherwise by the Purchaser or unless immediate action is necessary to comply with stability limits, provided that the Seller may take such action consistent with Good Industry Practice as is reasonably necessary to maintain the integrity of any generator or to avoid injury to personnel or damage to the Unit.

#### Inefficient Operating Configuration

- 4.7 The Seller shall use all reasonable endeavors to operate the Unit in the most efficient operating configuration consistent with the relevant Dispatch Instruction and with Good Industry Practice. The Seller shall notify the Purchaser if the Seller is of the opinion that a Dispatch Instruction would result in an inefficient Unit operating configuration.
- 4.8 The Seller shall only synchronize the Unit to, or desynchronize the Unit from, the Distribution System in direct response to a generation schedule or Dispatch Instruction, provided however, that the Seller shall desynchronize the Unit from the Distribution System in the following circumstances;
- a. As a result of the operation of the Distribution System outside the Distribution System parameters; or
  - b. to avoid injury to personnel, or damage to the Unit or otherwise as required by Good Industry Practice.
- 4.9 The Seller shall cooperate with the Purchaser in establishing Emergency plans, including without limitation, recovery from a local or widespread electrical blackout voltage reduction; voltage reduction in order to effect load curtailment, and other plans which may arise. The Seller shall make technical reference available concerning start-up times, black-start capabilities and minimum load-carrying ability.
- 4.10 The Seller shall, during an Emergency, supply such power as the Unit is able to generate and the Purchaser is able to receive. If the Seller has a Scheduled Outage, and such Scheduled Outage occurs or would occur coincident with an Emergency, the Seller shall make all good faith efforts to reschedule the outage or, if the outage has begun, to re-activate the Unit as expeditiously as possible.



**5.0 Notices and Communications: Weekly generation schedule and Availability Declaration**

- 5.1 Each Weekly Generation Schedule and Availability Declaration shall be sent by fax to the Load Dispatch Control Center; and

**Dispatch Instructions and Other Communications**

- 5.2 Dispatch Instructions and any other notification to be given by either Party under the dispatch procedure may, unless otherwise required, be given by telephone, but must be followed as soon as possible thereafter with written confirmation by fax.

**Form of Dispatch Instructions**

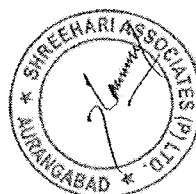
- 5.3 The form of the Weekly Generation Schedules and Dispatch Instruction may be revised as reasonably determined by the Purchaser from time to time but shall always be delivered clearly and concisely in accordance with Section 6.2 of this Schedule.

**Communication**

- 5.4 The Seller must, at the beginning of each shift at the Project, contact the Purchaser on the telephone, and the telephone caller (the operator of the Project) and the Load Dispatch Control Center must exchange names. If, during the shift at the Project or the Load Dispatch Control Center, the operator changes, the Party whose operator has changed must notify the other accordingly.

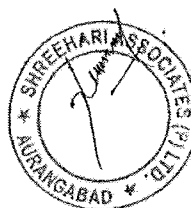
**6.0 Testing / Start-up Phase**

- 6.1 a. Prior to the Synchronization Date, turbine/generator testing shall be required during the testing / start-up phase. The Seller shall provide the Purchaser with a programme (which shall be subject to the Purchaser's approval) of testing at least seven (7) days prior to the proposed commencement of such testing.
- b. The Seller shall give the Purchaser prior notice of the commencement of turbine / generator testing in accordance with the approved programme as far in advance as is reasonably possible and in any event not less than 60 minutes prior to testing. Such notice shall state the power it is anticipated shall be produced, the duration of generation during the testing and the time of Availability of the turbine/generator following the testing.
- c. The Seller shall use all reasonable endeavors to comply with any reasonable request made by the Purchaser that turbine /generator testing be carried out at times specified by the Purchaser.



## 7.0 Records

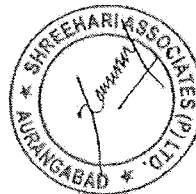
- 7.1 Each party shall keep complete and accurate records and all other data required by each of them for the Agreement.
- a. All such records shall be maintained for a minimum of five (5) Years after the creation of such record or data.
  - b. The Seller shall maintain an accurate and up-to date operating log at the Project with records of:
    - i. Real and reactive power production for each clock hour;
    - ii. changes in operation status, Scheduled Outages and Forced Outages; and
    - iii. any unusual conditions found during inspections.
  - c. Either Party shall have the right of access to the aforesaid records from time to time upon fourteen (14) Days written notice to the other Party, relating to this Agreement, any time during the period the records are required to be maintained.
- 7.2 The duration of all curtailments, reductions, stoppages of delivery, and stoppages of generation shall be recorded on a daily basis by the Seller. The records shall be jointly signed by a representative nominated by Purchaser at the Project and should there be no such representative available or nominated, the duration recorded by the Seller will be final and binding.
- 7.3 All these dispatch instruction shall not be applicable in isolation & shall be read with and applied in conjunction with the GoM policy for small hydro regarding use of water for generation purpose.



**SCHEDULE V**  
**DETAILS OF TARIFF**

1. The following Tariff shall be applicable for the term of EPA i.e 35 years commencing from the date of Commissioning.

Tariff Period	Levellised Total Tariff (FY 2014-15)	Benefit of Accelerated Depreciation (If Availed)	Net Levellised Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed)
Years	(Rs/Kwh)	(Rs/Kwh)	(Rs/Kwh)
<b>Small Hydro Project</b>			
35	5.06	0.62	4.44





## Schedule VI

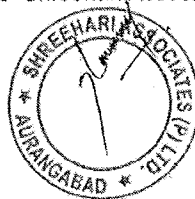
## EXHIBIT - B

M/s. \_\_\_\_\_,

We hereby certify the bill(s) submitted hereunder have been drawn in full conformity with the terms and conditions set forth in the Power Purchase Agreement dated \_\_\_\_\_ between M/s. Shreehari Associates Pvt. Ltd, and Maharashtra State Electricity Distribution Company Ltd and has been submitted by M/s. Shreehari Associates Pvt. Ltd, directly to Maharashtra State Electricity Distribution Company Ltd duly supported by a full set of required documents there against.

For and on behalf of

M/s Shreehari Associates Pvt.Ltd.



DRAFT INVOICE

Invoice No. \_\_\_\_\_ For the month of \_\_\_\_\_ Date : \_\_\_\_\_

**Name of the Generating:** M/s. SHREEHARI ASSOCIATES PVT.LTD.  
 "1", Sai Vrindavan, Near Mahanubhav Aashram,  
 Paithan Road, Itkheda, Aurangabad- 431005.

**Name of the MSEDCL:** Maharashtra State Electricity Distribution Co. Ltd  
 NASIK O & M Rural Circle, NASIK.

C.T. ratio available/...../..... A. connected Date of first commissioning

P.T. ratio available/33kV/110V .....

Scale factor (if any)..... Installed generation: 1.45 M.W.  
Capacity

Multiplying factor (MF) .....

Meter make .....

Meter Number .....

**KWH****KVARH**

Previous reading .....

previous reading.....

Current reading.....

Current reading.....

(A) Difference .....

(A) Difference.....

(B) Difference X.M.F. ....

(B) Difference X.M.F.

Ratio – KWH : KVARH \_\_\_\_\_ %

KWH Exported Unit rate .....

Amount As per EPA .....

Note : Invoice to be raised in the name of S.E. (O&M) NASIK Circle , MSEDCL,  
 NASIK.



महाराष्ट्र शासन  
डिजीटलाईज्ड कालवध्द सेवा वर्ष २०१५

क्र.जविप्र -२०१५/(१८३/२०१५)/जवि  
email-lpmantralaya@gmail.com  
दस्तावेज क्र.२०२६७२०

जलसंपदा विभाग,  
नवीन प्रशासन इमारत  
द.वा.मजला, मादाम कामा भाग,  
हुतात्मा राजगुरु चौक,  
मंत्रालय, मुंबई-३२  
दिनांक : ५.१.२०१६


प्रति

मुख्य अभियंता,  
जलसंपदा विभाग,  
उत्तर महाराष्ट्र प्रदेश,  
नाशिक.

विषय :- खाजगीकरणातून विकसित करावयाचा मुकण जलविद्युत प्रकल्प  
(१ x ४.५ मे.वॅ.) मुदतवाढ प्रस्तावास मंजूरी मिळणेबाबत

- संदर्भ :- १) आपले पत्र क्र. मुअ/उमप्र/ता. -१/५२१५/सन-२०१५, दि.३०/५/२०१५  
२) मुख्य अभियंता(विद्युत),मुंबई यांचे पत्र क्र. मुअ(वि)/जविप्र/क्र.१/त  
१/खाजगीकरण/मुकण जविप्र/३१०९, दि.१९.१०.२०१५.  
३) आपले पत्र क्र. मुअ/उमप्र/ता. -१/६७३२/सन २०१५, दि.१३.१२.२०१५

उपरोक्त विषयावरील संदर्भाधीन दिनांक १३.१२.२०१५ च्या पत्रान्वये आपण खाजगीकरणातून मुकण जलविद्युत प्रकल्प ता. इगतपूरी जि. नाशिक हा प्रकल्प कार्यान्वित करण्यासाठी प्रकृत कास नाकोदर २०१६ पर्यंत मुदतवाढ देण्याचा प्रस्ताव शासनास सादर केला आहे. सदर प्रस्तावास शासनाच्या सहमती दर्जाविण्यात येत आहे. पुढील कार्यवाही आपल्या स्तरावर करण्यात यावी.

  
(अ. अ. इनामदार)  
शासनाच्या अन्वये पाठविले

प्रति

- १) मुख्य अभियंता(विद्युत),जलविद्युत प्रकल्प,मुंबई  
२) अधिक्षक अभियंताव प्रशासक,लाभक्षेत्र विकास अहमदनगर  
३) जवि कार्यासन संग्रहार्थ.



गोदावरी मराठवाडा पाटबंधारे विकास महामंडळ  
लाभक्षेत्र विकास प्राधिकरण, अहमदनगर  
'सिचन भवन', फकीरवाडा, नगर- औरंगाबाद रोड, अहमदनगर-414 001  
दूरध्वनी क्र.(कार्यालय) (0241) 2328086, फॅक्स-2325032  
E-mail : secadal\_amdngri@wrd.maharashtra.gov.in

डिजिटलाईज्ड कालबद्ध सेवा वर्ष 2015 (2015- Year of Digitized and Time Bound Services)

तात्काळ

ई-मेल द्वारे

जा.क्र.लाक्षेविप्रा/प्रशा-2/जविप्र/ 281 /2016

दिनांक : 16/01/2016

कु.अ. (ज.सं.)	
उ.घ.प.नाशिक	
मु.अ.	
स.मु.अ.-१	५
स.मु.अ.-२	७
अधीक्षक	
अधीक्षक	२०/१/१६
आवक क्र.	
दिनांक	१५/१
शाखा	१/२१६

प्रति,

मे. श्रीहरि असोसिएट्स प्रा.लि.  
1, साई वृंदावन, मधुवन आश्रमाजवळ,  
पैठणरोड, इतखेडा,  
औरंगाबाद 431 005

विषय : खाजगीकरणतून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (1 x 1.45 मे.वॅट)  
मुदतवाढ प्रस्तावास मंजूरी मिळणेबाबत.

- संदर्भ : 1) प्रदेश कार्यालयाचे पत्र क्र. उमप्र/तां.1/228 /दिनांक 12/01/2016  
2) शासनाचे पत्र क्र. जविप्र/2015/(183/2015)/ जवि/दिनांक 05/01/2016  
3) मा.मुख्य अभियंता (विद्युत) जलविद्युत प्रकल्प, मुंबई यांचे प.क्र. तां-1/98  
दिनांक 11/01/2016

उपरोक्त संदर्भिय शासनाचे पत्रानुसार मुकणे जलविद्युत प्रकल्प कार्यान्वित करण्यासाठी नोव्हेंबर 2016 पर्यंत मुदतवाढ देण्याच्या प्रस्तावास शासनाने सहमती दर्शविलेली आहे. सोबत सदर पत्राची प्रत माहितीसाठी पाठविण्यांत येत आहे.

सोबत - वरील प्रमाणे

स्थळ प्रत अ.अ.व प्र यांना मान्य असे.

अधीक्षक अभियंता व प्रशासक  
लाभक्षेत्र विकास प्राधिकरण,  
अहमदनगर. करिता

प्रत - मा.मुख्य अभियंता, जलसंपदा विभाग, उत्तर महाराष्ट्र प्रदेश, नाशिक यांना माहितीसाठी सविनय सादर.  
प्रत - कार्यकारी अभियंता, नांदूर मधमेश्वर प्रकल्प विभाग, नाशिक यांना माहितीसाठी व पुढील कार्यवाहीसाठी रवाना.

(Unofficial Translated Copy of Annex "O")

Government of Maharashtra  
Digitize Expiration Service Year 2015

Ref No. Javipr - 2015(183/2015)/Javi  
Email - hpmantralaya@gmail.com  
Number: 22026720

Department of Water Resources,  
New Administration Building  
6<sup>th</sup> Floor, Hutama Rajguru Chowk  
Mantralaya, Mumbai - 32

Chief Engineer,  
Water Resources Department,  
Uttar Maharashtra Pradesh, Nashik

Sub: Regarding approval of extension proposal for Mukane, Hydropower Project (1 X 4.5 MW) to be developed through privatization

Ref: 1) Your letter No. MUA/UMPR/T.1/5295/2015 dated 30/05/2020 regarding approval of extension proposal.  
2) Chief Engineer (Electrical), Mumbai, letter No. MUA/JVPR/1/T1/Privatisation/MUKI /JVPR/3199 dated 19.10.2015.  
3) Your letter No. MUA/MUNPR/TAN/1/6732-2015 dated 13.02.2015.

-----

As per the letter dated 13.12.2015 under reference on the above subject we have privatized Mukane Hydroelectric Project Igatpuri district.

For this, a proposal has been submitted to the government to extend the deadline for the Nashik project till 2016. The said proposal is being shown governmental support further action should be taken at your level.

A. A. Inamdar  
Deputy Secretary of government

Copy:

1. Chief Engineer (Electrical) Hydropower project, Mumbai
2. Superintending engineer administrator, benefit sector development, Ahmednagar
3. Javikarysan for collection

**Godavari Marathwada Irrigation Development Corporation**  
**Benefit Sector Development Authority, Ahmednagar**  
**Sian Bhavan, Fakirwada Nagar- Aurangabad Road, Ahmednagar – 414001**  
**Tel (Office) 0241 – 2328086, Fax – 2325032**  
**Email – [sccadalamdng@wrd.maharashtra.gov.in](mailto:sccadalamdng@wrd.maharashtra.gov.in)**  
**Digital services year 2015 (2015 – year of digitized and time bound services)**

J.No.Vipra/Administration-2/Navir/281/2016

Dated 16.01.2016

Srihari Associates Pvt Ltd,  
Sai Vrindavan, near madhubhan Ashrama,  
Palthan road, itkheda  
Aurangabad 431005

Sub: Regarding Approval of extension approval

Reference : 1. Regional office letter no. UMP/tan. 1 /228/dated 12/01/2016

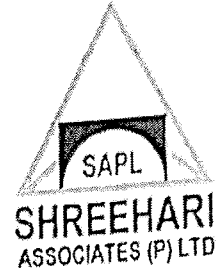
2. Government letter no. JVPR/2015/(183/2015)/ JV/Date 05/01/2016

3. Hon'ble Chief Engineer (Electrical) Hydropower Project, Mumbai P.No. so-1/98 dated 11/01/2016

According to the above mentioned government letter, the government has agreed to the proposal to extend the deadline till November 2016 for the implementation of mukane hydropower project. A copy of the said letter is being sent for information.

**Superintending Engineer and administrator**  
**Ahmednagar , Karita**

SAPL O/C

MUKANE H.E.P.  
1 X 1450 KW

Date : 13.10.2015

Call given.  
JE/MSEDCL  
Wadivale Sh  
M. B. D. S.  
17/10/15

SAPL/Mukane/SHEP/131015

To  
The Executive Engineer  
Nandur Madhameshwar Project Division,  
Water Resource Departement.  
Nashik - 2.

Subject: Mukane HEP - MSEDCL 33 KV Line Status regarding.

Ref: 1. Meeting Dated 12.10.2015 at NMPD office under your kind control.  
2. Energy Purchase Agreement completed with MSEDCL.

Dear Sir,

With ref. to meeting called by you at your office. pl note 33 KV Line work status as below.

1. MSEDCL Grid connectivity Sanction - Dated 26.01.2014 (copy Enclosed)
2. Electrical work estimate sanction - Dated 22.05.2014 (copy Enclosed)
3. SAPL paid supervision charges & Started work- Dated 28.05.2014 (copy Enclosed)
4. Energy Purchase Agreement completed - Dated 8.5.2015 9 (copy Enclosed)

**Present status of 33 KV Line work.**

1. 33 KV suspension type line of 55 Poles - Erection work completed & Line is ready  
Work was suffered due to local farmer issues & heavy rain fall.
2. 132 KV Line crossing with 300 mm<sup>2</sup> Cable 2 Nos - Work completed. Consumable time has lapsed due to local farmers land & crop issue.
3. Double pole structures with RSJ pole - 6 Nos Completed.
4. Meter Room at Mukane HEP with Erection of 2 no of Metering Koisk completed.
5. Meter Room at Padali Stn. with 1 No of Metering Kiosk erection work completed.
6. At Padali Substation 33 KV Bay with following equipement erection with prior testing has completed.
  - a. 33 KV Isolators erection completed - 3 Nos.
  - b. 33 Kv CT's with Structure erection completed. - 1 No
  - c. 33 KV PT's with structure erection completed - 1 No.
  - d. 33 KV VCB with structure ertion completed - 1 No.
  - e. Related 300 mm<sup>2</sup> cable erection work completed.- 3 Nos.
  - f. In MSEDCL Control room Control & Relay Panel work erection completed.- 1 No.
  - g. Moreover at Padali Substation side compound wall work is in pgress by SAPL by concent of MSEDCL.

*(Signature)*  
17/10

उपरोक्त कार्य  
के लिए आवश्यक प्रकल्प निष्पन्न  
है।

16 OCT 2015

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz

महाराष्ट्र राज्य वितरण कंपनी मर्यादित  
नाशिक (ग्रामीण) विभाग

*(Signature)*  
14/10/15  
Receipt Clerk

M.S.E.D.Co.Ltd.  
O & M Circle, Nashik Road.

**Regarding actual Mukane HEP grid connectivity & Charging –**

SAPL has completed Energy Purchase Agreement with MSEDCL. ( Copy Enclosed.)  
It is prime requirement for charging of 33 Line. Now Electrical Inspector Approval & Line charging and further handing over of 33 KV line to MSEDCL is remain and in process with MSEDCL. And 33 KV line will be charged as per norms by MSEDCL. Line charging Targetted as Dec 2015.

Sir, please note 33 KV Line erection work was suffered & somehow delayed due to Local Farmers land issues, path change of 33 Kv line erection , heavy rain fall & harvesting by farmers , no approach road for material transportation & erection work, compensation of farmer crop / harvest etc. But with kind support of MSEDCL officials SAPL has completed entire work.

For your kind information.

Thanking you,

Authorised Signatory



For Shreehari Associates Pvt Ltd.

Copy to /-

1. The Superintending Engineer, MSEDCL , O & M Division ,Nasik Rural Circle , 1st floor , Vidyut Bhavan, Nashik Road , Nashik.
2. The Executive Engineer, MSEDCL , O & M Div. Nashik.

Encl /- Padali substation 33/11 KV plan layout approval to SAPL with marking by MSEDCL to start the work at padali substation.





Date : 28-10-2015

SAPL/Mukane HEP/2014-2015/281015

To  
The Executive Engineer  
M.S.E.D.C.L.  
O & M Rural Division, Nasik.

**Subject**– Mukane HEP 1 x 1450 KW Regarding.- Submission of up to date letter  
Correspondence of 33 KV Line work

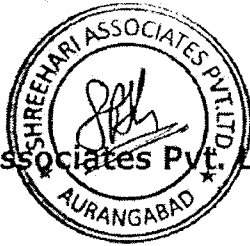
**Ref :** 1. Attached Index of letter correspondence.  
2. SAPL letter No : 131015; dated – 13.10.2015  
3. Work stopped Letter by Padali Grampanchayat. Dated – 26.10.2015

Dear Sir,

With reference to above subject and attached Index please find detail letter  
correspondence of Mukane HEP 33 KV Line work with present status.

We have completed all erection work of 33 KV line, 33 KV Bay at receiving end  
Padali substation with Meter rooms. Minor work of Earthing and cabling, Bay area plot  
fencing etc has remain.

Thanking you,

**Authorised Signatory**

For Shreehari Associates Pvt. Ltd.

Encl/- As above.

1. Index of Documents

Invoice number - 8448  
06/11/15  
महाराष्ट्र शासन  
महाराष्ट्र

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: [office@sapl.biz](mailto:office@sapl.biz)

## Index of MSEDCL 33 KV Line documents

No	Name of Document	Letter Ref No & Date
1	No Space available at Wadivare Substn. Propesd at Padali Substation.	MSEDCL Letter No : 05295 ;Date - 25.05.2012
2	Technical Feasibility submitted by Ex Nasik Rural	MSEDCL Letter No : 6234 ;Date - 5.08.2013
3	SE O & M Nasik submitted feasibility report to Pune SETQA	MSEDCL Letter No : 5666 ;Date - 31.08.2013
4	SE TQA submitted feasibility report to CE( Comm ) Mumbai	MSEDCL Letter No : 891 ;Date - 16.09.2013
5	SE O & M Nasik recomandation for feasibility to CE(Comm) Mumbai	MSEDCL Letter No : 6560 ;Date - 07.10.2013
6	Electrical Inspector Approval Nsk	Letter No : 2388 ; Date - 14.11.2013.
7	Final Grid connectivity Approval by CE(comm ) Mumbai	MSEDCL Letter No : 02639 ;Date - 24.01.2014
8	Administrative approval by SE / Nsk to CE/Dist- Mumbai for estimate of 33 KV Line etc	MSEDCL Letter No : 1155 ;Date - 26.02.2014
9	Estimate approval by CE/ Dist / Mumbai to SAPL copy	MSEDCL Letter No : 14435 ;Date - 07.05.2014
10	Final Estimate Sanction to SAPL by SE/ O & M Nask,Rural Circle	MSEDCL Letter No : 2709 ;Date - 22.05.2014
11	MEDA NOC	PGN/5632;Date - 30.09.2014
12	Energy Purchase Agreement completed	MSEDCL Letter No : 21639 ;Date - 8.05.2015
13	1.3% Supervision charges paid by SAPL	SAPL Letter No : 28514 ; Date - 25.05.2014.
14	Testing Charges paid by SAPL	Receipt: 0510678 & 0510677 ;Date - 27.08.14
15	33 KV Line work Status submission by SAPL to WRD	SAPL Letter No : 131015 ; Date - 13.10.2015.
16	Work stopped by Padali Grampanchayat - Land issue regarding	Grampanchayat letter dated : 26.10.2015.
17	Land Acquisition documents for Padali Stn by MSEDCL. Dist collector letter city survey details, Plot handing over 0.4 H etc.	As per attached.





महाराष्ट्र शासन

उद्योग ऊर्जा व कामगार विभाग

भारतीय विद्युत अधिनियम 2003 नुसार व केंद्रीय विद्युत प्राधिकरण विनियम 2010 नुसार विनियम 43 अंतर्गत या संदर्भात नियमाप्रमाण M/s K.J. Electro Enterprises Nasik M.C.13222 Supervisor Name: Kailas Ramkrushn Jadhav M.S. no.31605 यांनी प्रमाणित केलेल्या संचमंडणीचे दि 12.05.2016 रोजी निरीक्षण करण्यात आले आहे. खालील विवरणाच्या संचमंडणीत विद्युत पुरवठा आणून कार्यान्वीत करण्यासाठी केंद्रीय विद्युत प्राधिकरण विनियम 2010 नुसार विनियम 43 च्या अंतर्गत व विज अधिनियम 2003 च्या कलम 162 अन्वये प्रदान केलेल्या अधिकारानुसार कायम परवानगी देण्यात येत आहे. या संचमंडणीत विज पुरवठा जोडल्याचा दिनांक या कार्यालयामा त्वरीत कळविण्यात यावा.

विद्युत संचमंडणीचे विवरण

33 KV Line emanating from SHP to Padali S/s with 33 KV bay at Padali substation

Sr.No	Name of the Equipment	QTY	Make	Equipment Sr. No	Rating
1	Metering Cubical	01	Huphen Electromech Pvt.Ltd.	CT- 1407645,1407646,1407647	25/1A,15VA.ct 0.2S
				PT -1407648, 1407649, 1407650	33000/√3/110/√3 Volts, 50Vaper ph.ct 0.2
2	Metering Cubical	01	Huphen Electromech Pvt.Ltd.	CT-1407651, 1407652, 1407653	25/1A,15VA.ct 0.2S
				PT- 1407654, 1407655, 1407656	33000/√3/110/√3 Volts, 50Vaper ph .ct 0.2
3	Metering Cubical	01	Huphen Electromech Pvt.Ltd.	CT-1407657 ,1407658,, 1407659	25/1A,15VA.ct 0.2S
				PT -1407660, 1407661, 1407662	33000/√3/110/√3 Volts, 50Vaper ph.ct 0.2
4	VCB	01	CGL	60465VP	1600AMP,33kv
5	OIL CT	01	Huphen fabricators Pvt I td.	OD 1503072, OD 1503073, OD1503074	100/1A -1A,26.2 KA,20VA,CL 0.2
6	OIL PT	01	Huphen fabricators Pvt I td.	OD 1503075, OD 1503076, OD 1503077	33000/√3/110/√3/110/√3 Volts, 50Va/Sp .ct 0.2
7	Isolator with EB	01	Tritech corporation	FDE 352,353	----
8	Isolator with out EB	01	Tritech corporation	FDM354	----
9	HT Line (includes cable 110 mtr)	2.5 Km	---	-----	33 KV, single circuit

for 1x1450 KW Hydro Power Plant ,Mukane ,Dist. Nasik.

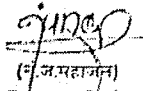
- यरील विद्युत संचमंडणीच्या निरीक्षणाच्या वेळेस असलेल्या त्रुटी दोषपत्रकात नमुद केलेल्या मुदतीत पूर्तता करून तसे प्रविष्टेदन या कार्यालयामा त्वरीत पाठवावे व काम परवानगीचा आदेश प्राप्त करून घ्यावा. अन्यथा विजपुरवठा बंद करण्याची कार्यवाही करता येईल.
- ही संचमंडणी वेळोवेळी शासनाने सुधारित केलेल्या केंद्रीय विद्युत प्राधिकरण विनियम 2010 नुसार विनियम 43 प्रमाणे धेवयापासून सुरक्षित राहिल ह्याची ग्राहक/पुरवठाकार नेटमी काळजी घेतला.त्यावर कोणताही विद्युत अपघात झाल्यास ग्राहक/पुरवठाकार जबाबदार राहतील.
- यरील संचमंडणीचे ह्या कार्यालयामा आणून घ्यायिक निरीक्षण करण्यात येईल.तसे त्यासाठी संबंधित निरीक्षण करणाऱ्या अधिका.वास सवे उपकरणाची अर्ब टेस्ट,ईन्सुलेशन टेस्ट, ऑईल टेस्ट इत्यादीची नोंद असलेले रजिस्टर सादर करावे लागेल व योग्य घाचण्या घेण्यासाठी उपकरणाची ध्यवरचा करावी लागेल.

Cont.....

- ४ वरील संपर्कांसाठीचे येवढीच विद्युत प्राधिकरण विनियम 2010 नुसार विनियम क्रं. 3, 19, 29 च्या अंतर्गत अधिसूचना व परवानगात्मक व्यक्तींकडून पूर्ण सूरक्षिततेच्या रचनांचा अखत्यय करून देण्याबाबत व सुरक्षीत धातूची पाहणी.
- ५ ही परवानगी मिळाल्यानंतर घरील संचभंडांणी 6 महिन्यांपर्यंत जर फागल्यांत झाली नाही तर परवानगी रद्द होईल. यारतव संघमाटणीचे पूर्वनिर्देशन करून नवीन परवानगी प्रस्ताव करून घ्यावे लागेल.
- ६ ह्या संपर्कांसाठी कोणती व्यक्ती या फागल्याच्या वेळी परवानगी शिवाय परतता गणार नाही.
- ७ ह्या संचभंडांणी कोणताही विद्युत अपघात झाल्यास महाराष्ट्र शासनाची अधिसूचना क्रं. इएलई/2012 प्र.क्र.४६/उर्जा 1 दिनांक 17/04/2013 प्रमाणे विद्युत निरीक्षकास 24 तासांच्याआत तोंडी व 48 तासांच्या आत लेखी सूचना विहीत मागल्यात देण्यात यावी.
- ८ सदर परवानगी दोष धुततेच्या अधिन राहून देण्यात येत आहे.

जा.क्र./असओ/ 11 /2016  
 अधीक्षक अभियंता यांचे कार्यालय,  
 प्रादेशिक विद्युत निरीक्षण मंडळ,  
 उद्योग उर्जा व कामगार विभाग, औरंगाबाद  
 दिनांक :- 13/05/2016



  
 (ज.ज.ज.)  
 अधीक्षक अभियंता,  
 प्रादेशिक विद्युत निरीक्षण मंडळ,  
 उद्योग उर्जा व कामगार विभाग, औरंगाबाद

प्रत : 1). Electrical Inspector, Elect. Insp. Div. IE & L Deptt. Nasik for information



SAPL/Mukane HEP/2016-2017/25516

Date : 25-05-2016

To  
The Dy Executive Engineer  
M.S.E.D.C.L.  
Sub Division,  
Igatpuri ,  
Nasik.

Subject-- Mukane HEP 1 x 1450 KW Regarding.- Regarding 33 KV Line charging.

Ref : 1. Electrical Inspector permission for 33 KV Line charging of Mukane  
HEP 1 x 1450 KW.- Letter No 11 / Date- 13.05.2016

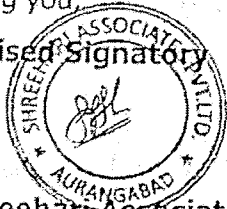
Dear Sir,

With reference to above subject pl find attached Electrical Inspector permission  
to charge Mukane HEP 33 KV line from MSEDCL 33/11 KV Padali substation.  
Accordingly you are request to do needful as per process.

For your kind information

Thanking you

Authorised Signatory



For Shreehari Associates Pvt. Ltd.

Encl/- 1. EI Permission letter to charge Mukane HEP 1 x 1450 KW 33 KV line

25/5/16  
म.रा.वि.वि.कं.म. इगतपुरी  
Reviewed

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431006  
Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz  
Assistant Engineer  
M.S.E.D.C. Ltd  
Wadivarne Section

**MUKANE H.E.P.  
1 X 1450 KW**



**SAPL/Mukane HEP/2016-2017/30516**

**Date : 30-05-2016**

**To**  
The Superintending Engineer  
M.S.E.D.C.L.  
Urban Circle, Shingada Talao  
Nasik.

**Subject :** Mukane HEP 1 x 1450 KW Regarding.- Regarding 33 KV Line charging.

**Ref :** Letter No 11 / Date – 13.05.2016 Electrical Inspector permission for 33 KV Line charging of Mukane HEP 1 x 1450 KW.

Dear Sir,

With reference to above subject please find attached Electrical Inspector permission letter to charge Mukane HEP 33 KV line from MSEDCL 33/11 KV Padali substation.

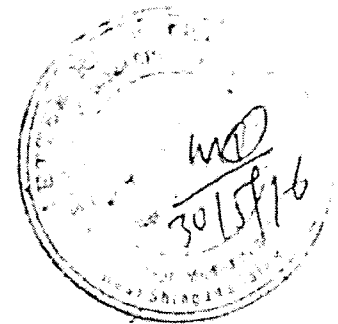
For your kind information

Thanking you,

**Authorised Signatory**



**For Shreehari Associates Pvt. Ltd.**



**Encl/- 1. E.I. Permission letter to charge Mukane HEP 1 x 1450 KW - 33 KV line & Bay.**

SAPL o/c,

SAPL/Hydro/Mukane HEP/23916/ Date: 23-09-2016.

To  
The Superintending Engineer  
Urban Circle , MSEDCL – Shingada Talao  
Nashik.



Subject: Pre – Commissioning & Electrical Testing work at Mukane HEP 1 x 1450 KW , Mukane Dam ,  
Tal – Igatpuri , Dist – Nashik.

Ref : 1. 33 KV Line – Electrical Inspector Approval copy.  
2. Mukane HEP Energy Purchase Agreement Copy.  
3. Spinning Report of Mukane HEP.

Dear Sir,

We would like to intimate that we have completed erection of hydro machineris, panels & substation at Mukane HEP 1 x 1450 KW. Further we have completed mechanical spinning of machine too with WRD sheduled water rotation. Also we have executed Energy Purchase agreement.

Sir, With this status now we are starting the precomissioning testes, relay setting and coordination and other needful things as per applicable by commissioning contractor.

You are also request to depute inform suitable person to witness checking of 33 KV Panels etc at Mukane HEP end on Dates : 3.10.2016 to 6.10.2016.

Accordingly we will produce complete pre commissjoning report of Mukane HEP 1 x 1450 KW once we finish work & further grid connectivity to Mukane HEP with charging of 33 KV Line and substation etc,

For your kind information and needful action.

Authorized Signatory



For Shreehari Associates Pvt. Ltd.  
Sachin R. Shelar – Manager - HEP  
Mob No : 9881040671  
[hydrosachin@gmail.com](mailto:hydrosachin@gmail.com)

Encl /- As above.

Copy To /-

1. The Executive Engineer. O & M Rural Division, MSEDCL- Nasik.
2. The Dy. Executive Engineer, MSEDCL, Sub Division - Igatpuri, Nashik.
3. The Assistant Engineer, MSEDCL, Wadivare Substation, Nashik.
4. M/s K.J. Electro Enterprises, Nashik. ( Electrical Contractor )

Rmumemo

8247  
29/09/16

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

संपत्तिका राज्य विद्युत वितरण विभाग मर्या,  
नाशिक (श्रीहरी) विभाग  
Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: [office@sapl.biz](mailto:office@sapl.biz)



Received  
9/11/16  
म.रा.वि.वि.कं.मर्या.  
चाचणी विभाग, नाशिक

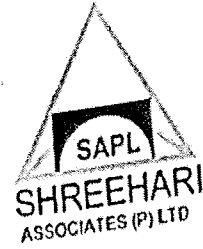
श्रीहरी आ. क

वि

SAPL O/C

SAPL/Hydro/Mukane HEP/71016/ Date: 7-10-2016.

To  
The Superintending Engineer  
Urban Circle , MSEDCL – Shingada Talao  
Nashik.



Sub : Aux Consumer Connection & 33 KV Line handing over agreement of Mukane HEP - 1 x 1450 KW  
Mukane Dam , Tal – Igatpuri , Dist – Nashik.

Ref : 1. MSEDCL / A - 1 form with Load form & Checklist of document required by MSEDCL.

Dear Sir,

We have completed 33 KV Line work for Mukane HEP 1 x 1450 KW as per MSEDCL norms. Further we have obtained Electrical Inspector charging permission for 33 KV line of MUKane HEP etc. ( Copy is enclosed for your refrence )

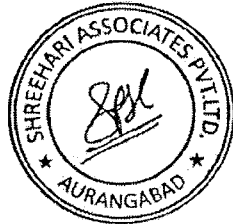
For early charging of 33 KV Line & as per norms of MSEDCL we are requesting you one no of LT connection for auxillary consumption usage at Muakne HEP during non generation period. Maximum Demand Load in 50 KVA.

We have installed ABT Main & Check meter with import & export features at Mukane HEP as per guide lines of SETQA Pune. ( PI find attached letter copy for your ready refrence )

Accordingly you are request to grant on priority one Connection ( Consumer No) with maximum demand of 50 KVA and execute 33 KV Line handing over undertaking etc . So that 33 KV Line of Mukane HEP can be charge in time without any delay by starting hydro power generation with scheduled Water Resource Department water rotation in the Month of November or December.

For your kind information and needful action.

Authorized Signatory



For Shreehari Associates Pvt. Ltd.

Sachin R. Shelar – Manager - HEP

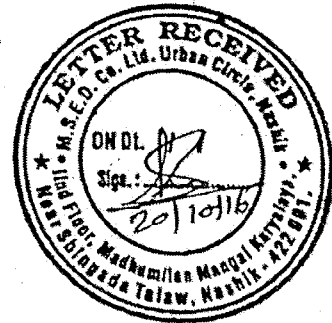
Mob No : 8888818919 ; [hydrosachin@gmail.com](mailto:hydrosachin@gmail.com)

Encl /- As above. 4 sets

Copy To /-

1. The Executive Engineer. O & M Rural Division, MSEDCL- Nashik.; [eenskr@yahoo.com](mailto:eenskr@yahoo.com)
2. The Dy. Executive Engineer, MSEDCL, Sub Division - Igatpuri, Nashik.
3. The Assistant Engineer, MSEDCL, Wadivare Substation, Nashik.
4. M/s K.J. Electro Enterprises, Nashik. ( Electrical Contractor )
5. The Executive Engineer , NMPD , WRD , Nashik.

Adl exp smy  
AE-2  
[Signature]



8902  
21-10-16

महाराष्ट्र राज्य विद्युत वितरण कंपनी लि. नाशिक (ग्रामीण) विभाग

Res  
[Signature]  
(KJ Electra)





महाराष्ट्र शासन

अधीक्षक अभियंता यांचे कार्यालय

प्रादेशिक विद्युत निरीक्षण मंडळ, उद्योग, ऊर्जा व कामगार विभाग

सहकार भवन, 4 था मजला, जाफरगट,पेट्रोल पंपासमोर औरंगाबाद-४३१००१

दुरध्वनी-०२४०-२९७०४३२

जा.क्र.अअनिओ/आस्था/ ७९९ /२०१६ दिनांक: १९/१२/२०१६

E-mail- cleinsabad.sc@gmail.com

seaurangabad.nrg-mh@gov.in

टाऊनी भेफिकीरी, अति आत्मविश्वास, ज्यायोगे टक्केल अपरिमित नुकसान..॥

भारतीय विज अर्धिनियम २००३ नुसार व केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत या संकथित निषयाप्रमाणे M/s K.J.Electro Interprises, Nashik,M.C.13222,Supervisor Name: Kailas Ramkrushna Jadhav.M.S. no.31605 यांनी प्रमाणित केलेल्या संचमांडणीचे दि.२५.१०.२०१६ रोजी निरीक्षण करण्यात आलेले आहे. स्थानीय विद्यारण्य संचमांडणीम विद्युत पुरवठा जोडून कार्यान्वीत करण्यासाठी केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ च्या अंतर्गत व विज अर्धिनियम २००३ च्या कलम १६२ अन्वये प्रदान केलेल्या अधिकारानुसार कायम परवानगी देण्यात येत आहे.या संचमांडणीत विज पुरवठा जोडण्याचा दिनांक या कार्यालयास त्वरीत कळविण्यात यावा.

**विद्युत संचमांडणीचे विवरण**

1.45 MW Hydro-Electric Power Plant with allied equipment.-

Sr.No	Name of the Equipment	Make	Sr. No	Rating
1	Synchronosus Generator	Jyoti Ltd.	Sr.25086	1611 KVA 3.3 KV
2	Generator Transformer	Dimand Power	21142	2 MVA
3	Auxiliary Transformer	Dimand Power	21141	160 KVA
4	33 KV Panel (SWBD-01)	Jyoti Ltd.	642, 643, 644, 645	33 KV
5	3.3 KV Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
6	LAVT Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
7	NGT Panel (SWBD-04)	Jyoti Ltd.	20628	3.3 KV
8	Synchronising Transformer & 33 KV Line Panel	Jyoti Ltd.	VVC2011-207B/2011-2012	33 KV
9	LT AC Panel	Vee Vee Cpntrls	VVC2011-207A/2011-2012	415 Volt
10	AVR Panel	Electronic systems	112024	1.45MW,3.3 KV, 0.90PF
11	Battery Bank & Battery charger	Electronic systems	113073	110-200 Amp
12	Generator realy & metering Panel	Vee Vee Controls	VVC2011-207B/2011-2012	3.3/110 Volt
13	HT Cabale 300 Sqmm, 3.3 KV	Torrent Cahales	--	410 Mtr.
14	HT Cabale 185 Sqmm, 33 KV	Torrent Cahales	--	256 Mtr.
15	DG Set	Crompton	3208041301111	62.5 KVA

At Mukane Dam, Hydro Electric Project,Tal, Igatpuri, Dist.Nashik

- ही संचमांडणी केलेले शासनाचे सुधारित केलेल्या केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ प्रमाणे धोक्यापासून सुरक्षित राहिलेले हवे की ग्राहक/पुरवठाकार नेहमी काळजी घेतिले.त्यावर कोणताही विद्युत अपघात झाल्यास ग्राहक/पुरवठाकार जबाबदार राहतील.
- वरील संचमांडणीचे ह्या कार्यालयाकडून वार्षिक निरीक्षण करण्यात येईल.तरी त्यासाठी संबंधित निरीक्षण करणाऱ्या अधिकाऱ्यास योग्य चाचण्या घेण्यासाठी घेण्यासाठी उपकरणाची व्यवस्था करावी लागेल.
- वरील संचमांडणीचे केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम क्र.३,१९,२९ च्या अंतर्गत अपिकृत व परवानग्यावर अस्तित्वाचे पूर्ण सुरक्षिततेच्या साधनांचा अद्यत्ये करून देण्यात येईल व दुरुस्ती केली पाहिजे.
- ही परवानगी मिळाल्यानंतर वरील संचमांडणी ६ महिन्यांपर्यंत जर कार्यान्वीत झाली नाही तर परवानगी रद्द होईल. यास्तव संचमांडणीचे पूर्णनिरीक्षण करून नवीन परवानगी पत्र प्रदान करून घ्यावे लागेल.
- ह्या संचमांडणीत कोणतेही बदल या कार्यालयाच्या लेखी परवानगी शिवाय करता येणार नाही.
- ह्या संचमांडणीवर कोणताही विद्युत अपघात झाल्यास महाराष्ट्र शासनाचे अधिसूचना क्र.१११/२०१२ प्र.क्र.८६/उजो-१ दिनांक १७/०४/२०१३ प्रमाणे विद्युत निरीक्षण २४ तासांच्या आत तांदी व ४८ तासांच्या आत लेखी सुचना विहित नमुन्यात देण्यात येईल.
- तसेच परवानगी पत्र पूर्णतेच्या अधिन राहून देण्यात येत आहे.



मि.म.मोहन  
अधीक्षक अभियंता,  
प्रादेशिक विद्युत निरीक्षण मंडळ  
उ.ऊ.व का.विभाग औरंगाबाद.

प्रत : मुख अधिपती (विद्युत) अल विद्युत प्रकल्प, अलसंध्या विभाग, मुंबई यांना माहितीसाठी.  
प्रत : विद्युत निरीक्षक, विद्युत निरीक्षण विभाग, माहिती यांना माहितीसाठी.

(Unofficial Translated Copy of Annex "Q")

Government of Maharashtra  
Office of the Superintending Engineer  
Regional Electricity Inspection Board, Department of  
Industries, Energy and Labour Sahakar Bhawan, 4<sup>th</sup> Floor,  
Jafargate Opposite Petrol Pump, Aurangabad - 431002

Tel - 0240-2970432

E-mail - cleinsabad.se@gmail.com

Ref No. AANIO/FAITH/197/2016 Date: 19/12/2016

Pourangabad.nrgmh@gov.in

Recklessness, overconfidence, thereby avoiding immeasurable losses!!

M/s. K. J. Electro Enterprises, as per regulation under Regulation 43 of Indian Electricity Act, 2003 and Central Electricity Authority Regulations, 2010. Nashik. M. C. 13222, Supervisor Name: Kailas Ramkrushna Jadhav.M.S.no.31005 certified by Sanchmandani has been inspected on 25.10.2016. Under Central Electricity Authority Regulations 2010 to connect and operate the following Union Electricity Supply is being permanently permitted under the power conferred by Section 162 of the Act 2003 to take Regulation 43. A date not added to this compilation is a quick turnaround and should be intimated to the office promptly.

#### Electrical Configuration system

1.45 MW Hydro-Electric Power Plant with allied equipment.-

Sr.No	Name of the Equipment	Make	Sr. No	Rating
1	Synchronous Generator	Jyoti Ltd.	Sr.25086	1611 KVA 33 KV
2	Generator Transformer	Diamond Power	21142	2 MVA
3	Auxiliary Transformer	Diamond Power	21141	160 KVA
4	33 KV Panel (SWBD-01)	Jyoti Ltd.	642, 643, 644, 645	33 KV
5	33 KV Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
6	LAVT Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
7	NGT Panel (SWBD-04)	Jyoti Ltd.	20628	33 KV
8	Synchronising Transformer & 33 KV Line Panel	Jyoti Ltd.	VVC2011-207B/2011-2012	33 KV
9	LT AC Panel	Vee Vee Controls	VVC2011-207A/2011-2012	415 Volt
10	AVR Panel	Electronic systems	112024	1.45MW, 3.3 KV, 0.90PF
11	Battery Bank & Battery charger	Electronic systems	113073	110*200 Amp
12	Generator relay & metering Panel	Vee Vee Controls	VVC2011-207B/2011-2012	3.3/110 Volt
13	HT Cables 300 Sqmm, 33 KV	Torren Cables	--	410 Mtr.
14	HT Cables 185 Sqmm, 33 KV	Torren Cables	--	256 Mtr.
15	DG Set	Crompton	3208041301111	62.5 KVA

At Mukane Dam, Hydro Electric Project. Tal, Igatpuri, Dist. Nashik

1. This set is protected against danger as per regulation 43 of the Central Electricity Authority Act 2010 as amended by the Government at all times.
2. The above arrangement will be monitored annually by this office. However, for this the concerned inspecting officer will have to arrange drinking equipment for taking proper sips.
3. Sandani Hydroelectricity Authority Regulations, 2010 as per Regulation No. 6.19.29, maintenance and repairs shall be carried out by persons authorized and licensed under full safety measures.
4. After this, if the above arrangement is not implemented within 6 months, the permission will be cancelled, therefore the arrangement has to be revised and a new permission letter should be obtained.
5. Cannot be done without the written permission of the Federal Office.
6. In case of any electrical accident on this arrangement, Government of Maharashtra Notification No. ELD/2012 Q.No.86/- 19 dated 17/04/2012 Nisha 24 laps in benefit and no chance within 88 months Specimen.
7. This is being completed.

Mr. P. Bhangdev  
Superintending Engineer  
Regional Electricity Inspection Board  
P. F. Department Aurangabad

Copy : Intimation to Chief Engineer (Electrical) Hydro Power Project Estates Division  
Copy : Intimation to Electrical Inspector, Electricity Inspection Division, Nashik



Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Prosper Park, Shingada Talao, Nashik - 422  
001, P (P) 2308001, (O) 2308003 / 4, Fax- 2500260,  
E-Mail: [senskurban@mahadiscom.in](mailto:senskurban@mahadiscom.in), [senskurban@gmail.com](mailto:senskurban@gmail.com)

NO. SE/NSKUC/Tech/Mukane /17-18/

0677

Date :- 06 FEB 2017

To,  
The Superintending Engineer (TQA)  
Testing & Quality Assurance,  
"Tejashri", Jahangir Ground,  
Karnik Road, MSEDCL  
Kalyan-421301.

Subject: - Joint inspection for proposed small hydro project (1.45MW) at Mukane Village, Tal-Igatpuri, Dist. Nasik.

- Ref: - 1) Letter from M/s SAPL SAPL/Mukane-HEP/281216 Dt. 28.12.2016.  
2) Charging permission for (1.45 MW HEP allied equipment) from Elect.Insp. SE/Elect.Insp/Estab/197/2016 Dt. 19.12.2016  
3) Charging permission for (33kv line from SHP to Padali S/s with 33Kv Bay) from Elect.Insp. SE/Elect.Insp/Estab/197/2016 Dt. 19.12.2016.  
4) C.E(Comm)/SHP/Mukane/No.21639 Dt. 08.05.2015  
5) CE/Comm/Grid conn/No.2639 Dt. 24.01.2014.

With reference to above cited subject, as per letter mentioned in the ref.(5) Chief engineer (Commercial) had given permission for grid connectivity at 33kv Padali MSEDCL S/s for evacuation of power to M/s Shreehari Associates Pvt. Ltd. for their proposed SHP(1.45MW), Mukane Village, Tal-Igatpuri, Dist. Nasik accordingly Energy Purchase Agreement (EPA) as per ref no (4), for the same project had been executed on Date. 06.05.2015 for the period of 35 Years for purchase of 1.45MW power from their Mukane, small hydro plant.

In connection with this as per the letter mentioned in the ref no(1) M/s Shrihari Associates Pvt. Ltd has been requested for charging of 33Kv line from their SHP (1.45MW), Mukane to 33kv Padali MSEDCL S/s.

As M/s SAPL had received charging permission for the (1.45 MW) HEP allied equipment & 33kv line from SHP, Mukane to Padali S/s with 33Kv Bay from Electrical Inspection office, Aurangabad vide letter mentioned in the ref(2) & (3).

Hence it is kindly requested to instruct the concern to check the readiness of the allied electrical installation for charging of 33kv line from SHP(1.45MW), Mukane to Padali S/s with 33Kv Bay at Padali Substation and also arrange for the joint inspection with the undersigned for further needful please.

Submitted for your information and needful please.

(M.G. Shinde)

Superintending Engineer  
Nashik Urban Circle, Nashik

Copy S.w.r.s To:- The Chief Engineer, Nashik Zone, MSEDCL, Pune  
Copy To:- M/s Shreehari Associates Pvt. Ltd., Aurangabad.



Maharashtra State Electricity Distribution Co. Ltd.  
Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Prosper Park, Bhingeda Talao, Nashik - 422 001  
(P) 2308001, (O) 2308003 / 4, Fax- 2500260, E-Mail: [www.senskurban@mahadiscom.in](mailto:www.senskurban@mahadiscom.in)

No: SE/NUC/T/HT/NU-967/ 10959

Date: 22 FEB 2017  
22 FEB 2017

To,

M/s. Shreehari Associates  
Private Limited  
Mukane HEP, Mukane dam  
Taluka- Igatpuri, Dist. Nashik.

**Sub:** - Load Sanction of new power supply to the extent of 81 KW Connected Load with 90 KVA Contract Demand on existing 33 KV voltage level to your unit at above mentioned address.

**Ref.:-** 1) Your application Dtd.28.10.16.  
2) EE/NSK/R/T-III/TECH/00291 dt. 20.1.2017.( Estimate & Feasibility)

Dear Sir,

Please refer your application under reference mentioned above, wherein you have requested at Mukane HEP, Mukane dam, Taluka- Igatpuri Dist. Nashik. In exercise of the powers of 81 KW as Connected load with Contract Demand of 90 KVA The load sanctioned is as follows:

Type	Connected Load (KW)	Contract Demand (KVA)	Purpose of supply
Fresh Load	81 KW	90 KVA	Auxiliary supply for start up

The Competent Authority has accorded approval for the sanction of power supply as above subject to the following conditions and shall be released after compliance of the said conditions, wherever necessary.

**Clearances:** NIL

- As per your request, the Competent Authority has approved new load of 90 KVA Contract Demand on 33 KV Voltage level.
- You shall pay the Service Connection Charges, Additional Security Deposit etc. as may be payable in accordance with existing provisions, prior to release of the additional load.
- All statutory clearances / approval as may be necessary shall be obtained by you from difference concerned Authorities, including the Chief Engineer (Electrical), P.W. Department, and Government of Maharashtra before release of new/ additional load.
- You shall also abide to pay any other charges as may be leviable for this sanction as may be decided by the Competent Quasi Judicial or any other Statutory Authority.
- Any increase or any additional expenditure if any, for any reason will be borne totally by you (consumer).
- All the statutory permission, NOC etc. will have to be arranged by you (Consumer) prior to release of this new load.



**Maharashtra State Electricity Distribution Co. Ltd.**

Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Prosper Park, Ghingada Talao, Nashik - 422 001  
 ■ (P) 2308001, (O) 2308003 / 4, Fax- 2500260, E-Mail: [www.nashikurban@mahadiscom.in](mailto:www.nashikurban@mahadiscom.in)

The power supply will be available to your works subject to following conditions:

A) The said feeder will be kept off due to emergency load shedding, due to under frequency, due to over loading of EHV lines etc.

B) The MSEDCCL reserves the right to revalidate the power sanction subject to the conditions prevailing at the time of revalidation.

**1) VALIDITY:**

The sanction as above shall be valid for a period of Six months from the date of issue of this letter. You shall ensure to make necessary payments within one month period after issue of sanction letter; and should also make all other arrangement, to receive power within the validity period.

You will have to avail the supply within three months on the intimation about Company's readiness to give power supply to you, failing which you shall be liable to pay charges as per rule. The Company reserves the right to revalidate the power sanction subject to the conditions prevailing at the time of revalidation.

**2) PAYMENTS:** The various payments, as follows will have to be made by you.

S. N.	Particulars	Amount (Rs.)
1	Service connection charges (1.3% Normative Charges)	140/-
2	Security Deposit -	312230/-
3	Agreement Charges	200/-
4	1.3% Normative Charges on the estimate for Annexure-I,II & III	-----
5	Application processing & Registration charges	1700/-
	<b>TOTAL</b>	<b>Rs.314270/-</b>
<b>Total Amt: Rs. Three Lakh fourteen thousand two hundred &amp; Seventy only.</b>		

Please note that the payment against above shall be payable by you by way of DD / Banker's Cheque of the Nationalized Bank, in the name of "MSEDCCL, Nashik" payable at NASHIK." Arrange to make payment within one month period after issue of this sanction letter.

3) **SUPPLY VOLTAGE:** This new load of 81 KW Connected load with 90 KVA Contract Demand along with existing load will be supplied on existing 33 KV Voltage level.

4) **INSTALLATION:** The installation/drawing arrangement for required power supply shall be subject to the approval of concerned Electrical Inspector, Public Works Department, Government of Maharashtra. The point of supply to be taken at the front entry gate.



### Maharashtra State Electricity Distribution Co. Ltd.

Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Prosper Park, Shingada Talao, Nashik - 422 001  
 ■ (P) 2308001, (O) 2308003 / 4, Fax- 2500260, E-Mail: [www.senskurban@mahadis.com.in](mailto:www.senskurban@mahadis.com.in)

You will have to provide & maintain proper space at your own cost for the MSEDCL's line terminal structure as well as suitable room indicated by us on the approved drawing to accommodate Metering equipment at your cost. The metering room should be exclusively for housing the meter only with good ventilation. The exact location should be got approved from concerned EXECUTIVE ENGINEER of the Division.

5) **LINE WORK:** you have to maintain the constructed line till the expiry of guarantee period, which will be five years from the date of commissioning of the line. You have to give the consent for the said conditions on stamp paper of Rs.200/- to the concerned Ex. Engineer. before starting the actual work.

6) **SUBMISSION OF DOCUMENTS:** You shall have to submit following permissions/ no Objection certificates/ other documents (as per applicability) before release of supply:

[As applicable from following]:

- i) Clearance / NOC from MIDC /Local Authority
- ii) NOC / Consent of MPCB
- iii) NOC from Environment Department, Government of Maharashtra.
- iv) NOC from Fire Brigade Department, Government of Maharashtra.
- v) Valid Lease Deed.
- vi) Power of Attorney by way of a Resolution passed by the Board of Directors for putting Common Seal of the Company & Signature of the Director.
- vii) Manufacturer's test certificates of equipments.
- viii) Test report of Electrical Contractors, along with the List of Machinery Installed.
- ix) Permission from the concerned Electrical Inspector, Government of Maharashtra.
- x) Authorization for signing documents on behalf of the company.
- xi) Any such other documents/Certificate/ Permission as may be directed by Chief Engineer (Nashik zone), MSEDCL, Nashik / S.E. (Urban circle), MSEDCL, Nashik

7) **METERING:** The metering should be according to the specifications as may be provided by the MSEDCL.

a) **Main Metering: I/D metering cubicle with**

CTR -25 /1 Amp, Class 0.2S, Burden 15 VA, 33 KV, 1 core, 1 ratio  
 PTR: - 33Kv/ $\sqrt{3}$ / 110/ $\sqrt{3}$  V, 0.2 class, 50 VA burden, 1 core, 1 ratio

8) **POWER FACTOR:** You shall maintain the power factor of your load within the limits as prescribed by the MSEDCL in conditions of supply, as may be applicable from time to time and you shall be liable for penalty for violation of the said provisions in accordance with the provisions of tariff as may be determined by MERC.

9) **HARMONICS CONTROL:** You shall ensure that total harmonics generated & injected in MSEDCL/ MSEDCL system by your load shall not be more than 3% & individual harmonics shall not be more than 1%. Any default on your part shall be corrected immediately.

E:\Thosare\DyEE/Saheblon/Fresli/BASA



**Maharashtra State Electricity Distribution Co. Ltd.**  
Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Prosper Park, Shingada Talao, Nashik - 422 001  
■ (P) 2308001, (O) 2308003 / 4, Fax- 2500260, E-Mail: [www.senskurban@mahadiscom.in](mailto:www.senskurban@mahadiscom.in)

- 10) **VOLTAGE VARIATION CONTROL:** You shall provide necessary static 'VAR SOURCES' of fast responses to avoid voltage flickering due to your load and shall maintain voltage variation within +/- 1%.
- 11) **AGREEMENT:** You will have to enter into agreement with MSEDCL.
- 12) **CONDITION OF SUPPLY AND TARIFF:** The power supply shall be governed by the prevailing provisions of the MSEDCL's Conditions of supply & prevailing tariff as may be applicable in this regard and shall further be subject to such other provisions as may be prescribed by the MSEDCL from time to time.
- TARIFF: Applicable tariff is HT- I A for KWh units & KVA demand.**
- 13) **G-7 FORM:** You shall maintain necessary information regarding energy consumption, Maximum Demand recorded etc on a day to day basis in the format as prescribed by the MSEDCL and shall produce the same on demand /shall handover to every month to authorized representative of the MSEDCL at the time of meter reading.
- 14) **POWER RESTRICTION:** The power supply shall be governed by the load restrictions orders as may be prescribed by MERC/ Government of Maharashtra from time to time. You shall also observe & follow the staggering Holiday/ Load Shedding day as informed to you, which is at present **SATURDAY** for Nashik district.
- 15) **ACCEPTANCE:** You shall submit your acceptance in writing to the above terms & conditions of power supply and acceptance letter, to this office. In case of any doubt/difficulty or if any clarification is required, you may contact to this office on any working day during working hours.

You are requested to note the requirements /formalities carefully & arrange to comply deficiencies, if any, before making payment in your own interest so as to avoid any inconvenience/ delay at the time of release of power supply to you & ensure prompt payment to enable MSEDCL to proceed further.

Thanking You,

*[Signature]*  
**SUPERINTENDING ENGINEER**  
M.S.E.D.C.L.URBAN CIRCLE, NASHIK

Copy to:

- 1) The Executive Engineer, MSEDCL, Nashik Rural Division, NASHIK.
- 2) The Executive Engineer, MSEDCL, Urban Testing Division. NASHIK
- 3) The Sr. Manager (F&A), Urban Circle, NASHIK.
- 4) The Dy. Exe. Engineer, Igatpuri Sub-Division, Nashik.



SAPL OIC.

SAPL/Hydro/Mukane HEP/6317/ Date: 6.3.2017

To  
The Superintending Engineer  
Urban Circle , MSEDCL – Shingada Talao  
Nashik - 422001.



Subject : Mukane HEP - Auxillary Load Sanction 90 KVA & Security deposit regarding.

Reference : Your office Letter No : SE/NUC/T/HT/NU-967/0959 ; Date – 22.02.2017  
Application NO:- 9728408 ; Con. NO:- 052089025030

Dear Sir,

With ref to above subject pl find attached DD of Amt Rs 3,14,289 against Security Deposit for Aux Load Sanction of Mukane HEP.

Name of Bank : State Bank of Hydrabad. ( Aurangabad )

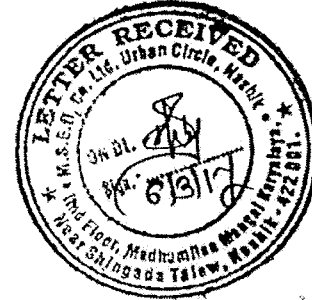
DD Amt Rs : 3,14,289 /-

DD No : 232886 ; Date – 04.03.2017.

Name : MSEDCL , Nashik.

For your kind information and needful action.

Authorized Signatory



For Shreehari Associates Pvt. Ltd.

Encl/- DD No : 232886 Rs – 3,14,289 /- Bank of Hydrabad ( Aurangabad Branch)

Copy To /-

1. The Executive Engineer, O & M Rural Division, MSEDCL- Nasik. :eenskr@yahoo.com
2. The Dy. Executive Engineer, MSEDCL, Sub Division - Igatpuri, Nashik.
3. The Assistant Engineer, MSEDCL, Wadivare Substation, Nashik.
4. The Executive Engineer, MSEDCL, Testing Divn. Satpur, Nashik.
5. The Sr. Manager ( F & A ) Urban Circle, Nashik.
6. M/s K.J. Electro Enterprises, Nashik. ( Electrical Contractor )
7. The Executive Engineer, NMPD, WRD, Nashik.

Recived.  
Aurangabad  
Testing office  
Satpur  
7/3/2017

6/3/2017  
आयुक्त लिपीक  
मंडूर मन्मेश्वर प्रकल्प विभाग,  
नासिक-२.

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.  
Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz

आयुक्त लिपीक  
मंडूर मन्मेश्वर प्रकल्प विभाग,  
नासिक-२.

आयुक्त लिपीक  
मंडूर मन्मेश्वर प्रकल्प विभाग,  
नासिक-२.

1871  
7-3-17  
महाराष्ट्र राज्य विद्युत वितरण कंपनी मर्यादित  
नासिक (उपविभाग) विभाग



# Maharashtra State Electricity Distribution Co. Ltd.

## Firm Quotation/Demand Note

To,

Shreehari Associates pvt limited  
Survey no. 553 Mukane dam, taluka- Igatpuri, Dist - Nashik MUKANE  
Pin code : 422403

Application Number: 9728409      Application Date : 28-Oct-2016      F1 Register Number :

Consumer Number : 052089025030      Service Type : New Connection (Permanent)

Type Of Supply : HT-SUPPLY      Supply Phase : HT SUPPLY

Purpose Of Connection : HT Industrial New

Zone : NASIK ZONE      Circle : NASIK (U) CIRCLE      Division : NASIK RURAL DIVISION

Subdivision : IGATPURI (R) SUBDN      Billing Unit : 5401      Processing Cycle :

DTC Code :      Requested Load : 81.0 KW      Contract Demand : 90.0 KVA

Estimate Number : 0959      System Generated Estimate Number : 6834164      Dated : 22-Feb-2017

Sanctioned Details :      Sanctioned Date :

Estimate/Firm Quotation Details	
Cost Head Description	Amount
FIRST SECURITY DEPOSIT ( 03 )	312230.00
AGREEMENT FEES ( 18 )	200.00
PROCESSING FEES ( 25 )	1700.00
SUPERVISION CHARGES ( 22 )	140.00
<b>Total Amount :</b>	<b>314270.00</b>

Message : Valid up to 22-Mar-2017 , Pay by Cash/DD/Pay order/Online, no cheques will be accepted.

: Supervision Charges @ 1.3 % of Estimate Amount is payable by Consumer in case of work done by Consumer himself..

(Signature with Office seal)  
Executive Engineer  
M.S.E.D. Co. Ltd.  
Urban Circle, Nashik



**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.**  
**URBAN CIRCLE NASHIK** 734

ACKNOWLEDGEMENT

Received Cheque /Demand Draft/ Pay Order Form

Consumer No. 052089025030

Consumer Name Shreehan Associates Pvt Ltd

Cheque No./ DD/Pay/Order / No. 232886 Dt. 06/03/17

Bank State Bank of Hyderabad Branch Nashik

Amount 314289/-


Against Energy Bill for the month of new HT

Prompt Payment Disvont .DPC will be considered after realization of above to MSEDCL

Bank Account only. Please energy bill by RTGS/NEFT

Consumer Contact No. 8888818919

Date: 06/03 /2017

  
 Dy. Manager (F&A)/ Asstt. Manager (F&A)  
 MSEDCL, Nashik Urban Circle

श्री कृष्ण स्टेट बैंक ऑफ़ हैदराबाद  
Issuing Branch: SBI STATION ROAD, NARAYANPET, HYDRABAD  
कोड नं. / CODE No: 20302  
Tel No. 0240-2331224

मांगदापत्र  
**DEMAND DRAET.**

मांगे जालियर MSEDCL, NASHIK \*\*\*\*\*

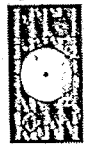
Key: VUCMER Sr. No: 747136

0	4	0	3	2	0	1	7
D	D	M	M	Y	Y	Y	Y

शुद्ध अंश ९९८  
OR ORDER

**ON DEMAND PAY**  
Three Lakh Fourteen Thousand Two Hundred and Eighty Nine Only  
रुपये RUPEES

₹ 314289.00  
अंश करे / AMOUNT BELOW 314290(316) / VALUE RECEIVED



*[Signature]*  
शांतिशेखर खन्ना  
AUTHORISED SIGNATORY  
BRANCH MANAGER

स्टेट बैंक ऑफ़ हैदराबाद  
STATE BANK OF HYDRABAD  
आयुक्त शाखे, / DRANEE BRANCH-SRI-NASIK  
कोड नं. / CODE No: 20826

101/AA  
केवल 3 महीने के लिए वैध  
VALID FOR 3 MONTHS ONLY

कम्प्यूटर द्वारा मुद्रित होने वाली वीच  
VALID ONLY IF COMPUTER PRINTED

⑈ 23 2886 ⑆ 0000040001: 600026 ⑆ 16

₹ 50000 एवं अधिक के लिए दो अधिकतम प्राप्ति तक तहत होने पर दो भागों में।  
INSTRUMENTS FOR ₹ 50,000 & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

RECEIPT

MAHAVITARAN 140595003 NASIK URBAN DN II 10/03/2017  
SR-06-DC/C-09 036649 595 NASIK URBAN CIRCLE  
Collection Centre : 052089025020 Date :  
Name of Circle : Shreehari Associates pvt limited  
Consumer No. :  
Received From : THREE LAKH TWELVETHOUSAND TWO HUNDRED THIRTY ONLY

The sum of ₹ (In Words) : 3,12,230.00  
Cheque No. : 00000000232886 Dated : 06/02/2017

By : SB HYDRABAD  
No. : First SD

Bank Name : Manual Receipt No. :  
Manual Receipt Date : 08/03/2017  
Subject to realisation

CASHIER  
M. S. E. D. Co. Ltd.  
NASIK URBAN CIRCLE

Registered Office : Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (S), Mumbai - 400 051

140595003 NASIK URBAN DN II

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

RECEIPT

MAHAVITARAN 140595003 NASIK URBAN DN II 10/03/2017  
SR-06-DC/C-09 036649 595 NASIK URBAN CIRCLE  
Collection Centre : 052089025020 Date : 10/03/2017  
Name of Circle : Shreehari Associates pvt limited  
Consumer No. :  
Received From : TWO HUNDRED ONLY

The sum of ₹ (In Words) : 200.00  
Cheque No. : 000000000232886 Dated : 06/02/2017

By : SB HYDRABAD  
No. : Agreement fees

Bank Name : Manual Receipt No. :  
Manual Receipt Date : 08/03/2017  
Subject to realisation

CASHIER  
M. S. E. D. Co. Ltd.  
NASIK URBAN CIRCLE

Registered Office : Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (S), Mumbai - 400 051

Computer Forms (P) Ltd. Ph: 022-23644145, 23644146, 23644147, 23644148, 23644149, 23644150, 23644151, 23644152, 23644153, 23644154, 23644155, 23644156, 23644157, 23644158, 23644159, 23644160, 23644161, 23644162, 23644163, 23644164, 23644165, 23644166, 23644167, 23644168, 23644169, 23644170, 23644171, 23644172, 23644173, 23644174, 23644175, 23644176, 23644177, 23644178, 23644179, 23644180, 23644181, 23644182, 23644183, 23644184, 23644185, 23644186, 23644187, 23644188, 23644189, 23644190, 23644191, 23644192, 23644193, 23644194, 23644195, 23644196, 23644197, 23644198, 23644199, 23644200

140595003 NASIK URBAN DN. II

10/03/2017

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

RECEIPT

MAHAVITARAN

SR-06-DC/C-09

036649

Shreehari Associates pvt limited

0909166

Collection Centre

ONE HUNDRED FIFTY-NINE ONLY

Name of Circle

Consumer No.

Cheque

Received From

06/03/2017

159.00

The sum of ₹ (In Words)

00000000232886

SB HYDRABAD

By

New S.C. Supervision Charges

No.

Manual Receipt No.

Dated CHEQUE

Manual Receipt Date

08/03/2017

Bank Name

Subject to realisation

For M. S. E. D. Co. Ltd.

CASHIER

M. S. E. D. Co. Ltd.

NASIK URBAN CIRCLE

Registered Office : Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (E), Mumbai-400 051.

140595003 NASIK URBAN DN. II

10/03/2017

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

RECEIPT

MAHAVITARAN

SR-06-DC/C-09

036649

Shreehari Associates pvt limited

0909167

Collection Centre

ONE THOUSAND SEVEN HUNDRED ONLY

Name of Circle

Consumer No.

Cheque

Received From

06/03/2017

1,700.00

The sum of ₹ (In Words)

00000000023886

SB HYDRABAD

By

Processing Fees, Shifting Chrg

No.

Manual Receipt No.

Dated CHEQUE

Manual Receipt Date

08/03/2017

Bank Name

Subject to realisation

For M. S. E. D. Co. Ltd.

CASHIER

M. S. E. D. Co. Ltd.

NASIK URBAN CIRCLE

Registered Office : Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (E), Mumbai-400 051.



महाराष्ट्र शासन

अधीक्षक अभियंता यांचे कार्यालय

प्रादेशिक विद्युत निरीक्षण मंडळ, उद्योग, ऊर्जा व कामगार विभाग  
शिवदास ट्रेड सेंटर, प्लॉट नं.११, हॉल नं. ४, पहिला मजला, त्रिमूती चौक, जवाहर कॉलनी,  
हेडगेवार हॉस्पिटल रोड, औरंगाबाद-४३१००५

दुरध्वनी- ०२४०-२९७०४३२

E-mail- elcinsabad.se@gmail.com

जा.क्र.अअनिओ/सअअ/ ११५ /२०१७ दिनांक :- २९/०४/२०१७

seaurangabad.nrg-mh@gov.in

भारतीय विज अडिनिनयम २००३ नुसार व केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत या संवर्षात नियमाप्रमाणे M/s K.J. Electro Enterprises Nasik M.C.13222 Supervisor Name: Kailas Ramkrushn Jadhav M.S. no.31605 दि.१२.०५.२०१६ रोजी यांनी प्रमाणित केलेल्या खालील विवरणाच्या संचमांडणीस विद्युत पुरवठा जोडून कार्यान्वीत करण्यासाठी केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ च्या अंतर्गत व विज अडिनिनयम २००३ च्या कलम १६२ अन्वये प्रदान केलेल्या अधिकारानुसार खालील संदर्भाकित परवानगी मुदतवाहय झाल्यामुळे पुनश्च कायम परवानगी देण्यांत येत आहे. या संचमांडणीत विज पुरवठा जोडल्याचा दिनांक या कार्यालयास त्वरीत कळविण्यात यावा.

संदर्भ : या कार्यालयाने दिलेली कायम परवानगी क्र.११, दिनांक १३.०५.२०१६.

विद्युत संचमांडणीचे विवरण

33 KV Line emanating from SHP to Padali S/s with 33 KV bay at Padali substation

Sr.No	Equipment	QTY	Make	Equipment Sr. No	Rating
1	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	CT- 1407645,1407646,1407647	25/1A, 15VA,cl 0.2S
2	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	PT -1407648, 1407649, 1407650	33000/√3/110/√3 Volts.
3	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	CT-1407651, 1407652, 1407653	25/1A, 15VA,cl 0.2S
4	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	PT- 1407654, 1407655, 1407656	33000/√3/110/√3 Volts.
5	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	CT-1407657, 1407658,, 1407659	25/1A, 15VA,cl 0.2S
6	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	PT -1407660, 1407661, 1407662	33000/√3/110/√3 Volts.
7	VCB	01	CGL	60465VP	1600AMP,33kv
8	OIL CT	03	Huphen fabricators Pvt I td.	OD 1503072, OD 1503073, OD1503074	100/1A - 1A,26.2 KA.
9	OIL PT	03	Huphen fabricators Pvt I td.	OD 1503075, OD 1503076, OD 1503077	33000/√3/110/√3/110/√3 Volts
10	Isolatoer with EB	02	Tritech corporation	FDE 352,353	---
11	Isolator with out EB	01	Tritech corporation	FDM354	---
12	HT Line (includes cable 110 mtr)	2.5 Km	---	---	33 KV, single circuit

at 1x1450 KW Hydro Power Plant, Mukane, Dist.Nashik.

- ही संचमांडणी वेळोवेळी शासनाने सुधारित केलेल्या केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ प्रमाणे धोक्यापासून सुरक्षित राहिले हयर्थे. ग्राहक/पुरवठाकार मेहमी काळजी घेतील.त्यावर कोणताही विद्युत अपघात झाल्यास ग्राहक/पुरवठाकार जबाबदार राहतील.
- घरील संचमांडणीचे हया कार्यालयाकडून वार्षिक निरीक्षण करण्यात येईल.तरी त्यासाठी संबंधित निरीक्षण करणाऱ्या अधिका.यास योग्य चाचण्या घेण्यासाठी घेण्यासाठी उपकरणाची व्यवस्था करावी लागेल.
- घरील संचमांडणीचे केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम क्रं.३,१९,२९ च्या अंतर्गत अधिकृत व परवानाधारक व्यक्तीतर्फेच पूर्ण सुरक्षिततेच्या साधनांचा अवलंब करून देखभाल व दुरुस्ती केली पाहिजे.
- ही परवानगी मिळाल्यानंतर घरील संचमांडणी ६ महिन्यांपर्यंत जर कार्यान्वीत झाली नाही तर परवानगी रद्द होईल. यास्तव संचमांडणीचे पुर्ननिरीक्षण करून नवीन परवानगी पत्र प्राप्त करून घ्यावे लागेल.
- हया संचमांडणीत कोणतेही बदल या कार्यालयाच्या लेखी परवानगी शिवाय करता येणार नाही.
- हया संचमांडणीवर कोणताही विद्युत अपघात झाल्यास महाराष्ट्र शासनाची अधिसूचना क्रं.३एलडी/२०१२ प्र.क्र.८६/उर्जा-१ दिनांक १७/०४/२०१३ प्रमाणे विद्युत निरीक्षकास २४ तासांच्याआत तोंडी व ४८ तासांच्या आत लेखी सूचना विहित नमुन्यात देण्यात यावी.
- गदर परवानगी दोष पुर्ततेच्या अधिन राहून देण्यांत येत आहे.
- आपल्या नल विद्युत संचावर किती युनिट विज निर्मिती करतात हयाची माहिती दर महिन्यास विद्युत निरीक्षक, नाशिक यांना कळविण्यात यावी तसेच शासनाने निर्गमित केलेल्या प्रचलित नियमानुसार आपणास लागू असलेल्या विद्युत शुल्क भरवावे लागेल.



वि.स.नागदेव  
अधीक्षक अभियंता,

प्रादेशिक विद्युत निरीक्षण मंडळ  
उ.ऊ.य.का.विभाग औरंगाबाद.

प्रत : अधीक्षक अभियंता,मराठिधिक, नाशिक यांना माहितीस्तव.

प्रत : विद्युत निरीक्षक, विद्युत निरीक्षण विभाग, नाशिक यांना माहितीस्तव.

(Unofficial Translated Copy of Annex "T")

**Government of Maharashtra**  
Office of the Superintending Engineer  
Maharashtra Regional Electricity Inspection Board, Industries, Energy and Labour Department  
Shivdas Trade Centre, Plot No. 11, Hall No.4, 1<sup>st</sup> Floor, Trimuni Chowk, Jawahar Colony  
Hedgewar Hospital Road, Aurangabad - 431005

Phone- 0240-2970432

JA No. AANIO/SAA/115/2017 Date: 20.04.2017

E-mail - eleinsabad.se@gmail.com  
seurangabad.nrg-mh@gov.in

Indian Electricity Act 2003 as per Central Electricity Authority Regulation 2010 under Regulation, 43 M/s. K. J Electro Enterprises Nashik M. C. 13222 Supervisor Name: Kailash Ramkrushna Jadhav M. S No. 31605 dated 12.05.2016. The Central Electricity Authority Regulation 2010 under regulation 43 and under the power conferred under section 162 of Electricity Act 2003 is regrating permanent permission due to expiry of the following reference permission for connecting the electricity supply to the following statement certified on 12.05.2016. The date of connection of electricity supply to tis platform should be intimated to these office promptly.

Ref: Permanent Permit issued by this office No. 11, dated: 13.05.2016

33 KV Line emanating from SHP to padali S/s with 33 KV bay at Padali substation

Sr.No	Equipment	QTY	Make	Equipment Sr. No	Rating
1	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	CT- 1407645,1407646,1407647	25/1A,15VA.cl 0.2S
2	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	PT -1407648, 1407649, 1407650	33000/√3/110/√3 Volts.
3	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	CT-1407651, 1407652, 1407653	25/1A,15VA.cl 0.2S
4	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	PT- 1407654, 1407655, 1407656	33000/√3/110/√3 Volts.
5	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	CT-1407657, 1407658,, 1407659	25/1A,15VA.cl 0.2S
6	Metering Cubical	03	Huphen Electromech Pvt.Ltd.	• PT -1407660, 1407661, 1407662	33000/√3/110/√3 Volts.
7	VCB	01	CGL	60465VP	1600AMP,33kv
8	OIL CT	03	Huphen fabricators Pvt l td.	OD 1503072, OD 1503073, OD1503074	100/1A -1A,26.2 KA.
9	OIL PT	03	Huphen fabricators Pvt l td.	OD 1503075, OD 1503076, OD 1503077	33000/√3/110/√3/110/√3 Volts
10	Isolatoer with EB	02	Tritech corporation	FDE 352,353	----
11	Isolator with out EB	01	Tritech corporation	FDM354	----
12	HT Line (includes cable 110 mtr)	2.5 Km	---	-----	33 KV, single circuit

At 1 x 1450 KW Hdro Power Plant, Mukane, Dist. Nashik

1. Yes sanchamandani as per regulation 43 of the Central Electricity Authority Regulation as amended by the Government from time to time. Customer/Supplier will be responsible for any electrical accident.



2. The above schedule will be monitored annually by this office. However for that the respective monitoring authorities are required to conduct appropriate tests equipment will have to be arranged.
3. As per Central Electricity Authority Regulation 2010 of the above regulation 3.19.29 completed only by authorized and licensed person. Maintenance and repair should be done by adopting safety measures.
4. If the above measures is not implemented within 6 months after receipt, the permission shall lapse. Hence by revision the composition a new permission letter has to be obtained.
5. No changes may be made to these regulation without the written permission of this office.
6. In case of any electrical accident on this assembly, notification by Maharashtra Govt. No. ELD/2012 PR.No. 86/URJA-1 Date 17/04/2013, vidhun inspector should be given verbal notice within 24 hours and written notice within 48 hours in prescribed form 7. Permits are always subject fault settlement.
7. The information about the number of units generating electricity in your jal Vidyut sangha should be reported the electricity inspector, Nashik and should pay the applicable charges as per the prevailing rules introduced

Superintending Engineer  
Regional Electricity Inspection Board

Copy: Information to Superintending Engineer, Maravidhik Nashik.

Copy: Information to Electrical Inspector, Electrical Inspection Department, Nashik.





(A Govt. of Maharashtra Undertaking)  
CIN: U40109MH2005SGC153645

Office of the Superintending Engineer,  
Testing Circle, Konkan Region, MSEDCL, Kalyan,  
"Tejashree", 1<sup>st</sup> floor, Jahangir Maidan, Karnik Road,  
Kalyan (West) – 421301  
E-mail: -[setqakalyan@gmail.com](mailto:setqakalyan@gmail.com), [setqakalyan@mahadiscom.in](mailto:setqakalyan@mahadiscom.in)  
Tel. No. 0251-2328244(P) 0251-2328283(O)  
Website : [www.mahadiscom.in](http://www.mahadiscom.in)

Ref. No. SE/TC/KR/KLN/AEE-I/ 270

DATE : 26/5/17

To  
The Superintending Engineer  
MSEDCL  
O&M Circle, Nashik.

**Sub:** NOC for commissioning of metering and release of Fresh auxilliary supply load (90kVA) & evacuation of power in respect of small hydro project (1.45 MW) at Mukane Village, Tal. Igatpuri, Dist. Nashik, developed by M/s Shreehari Associates Pvt. Ltd., Aurangabad.

- Ref : 1) SE/TQA/Pune/Grid Conn/DYEE(II)/0891 dated 16.09.2013  
2) CE/Comm/Grid Conn/02639 dated 24.01.2014  
3) SE/NUC/T/HT/NU-967/0959 dated 22.02.2017  
4) SE/NSKU/Tech/Mukane Hydro/17-18/1810 dated 03.04.17  
5) EE/UTD/NSK/Tech/0423 dated 25.04.17

In connection to the above subject, Joint Inspection Report for commissioning of metering and evacuation of power in respect of small hydro project (1.45 MW) & release of Fresh auxilliary supply load (90kVA) at Mukane Village, Tal. Igatpuri, Dist. Nashik, developed by M/s Shreehari Associates Pvt. Ltd., Aurangabad, submitted by the Executive Engineer Testing, Nashik, vide letter under reference (5) is verified and found generally in order.

NOC for commissioning of metering arrangement for release of Fresh auxilliary supply load (CL-81 KW and CD-90 KVA) & evacuation of power from 1.45 MW Hydro PP at 33kV voltage level, is hereby granted subject to following conditions:

1. Terms & conditions mentioned in HO letter u/r(2) should be complied scrupulously.
2. Being RE Generator start-up power load sanction shall be referred to HO.
3. Before charging, testing should be carried out for synchronization & reverse power flow Protection etc, in consultation with the Executive Engineer Testing Division Nashik.
4. Metering cubical shall be installed such that CT primary P<sub>1</sub> is towards grid in consultation with the Executive Engineer Testing Division Nashik.
5. Wiring of Breaker and C & R Panel at Sub-station end should be done before charging.

Before charging/release of supply all other existing (prevailing) procedure, rules and regulations should be observed.

This is for your information and further needful please.

*J Kulkarni*  
26.5.17  
(Dnyanesh H. Kulkarni)  
**Superintending Engineer,**  
Testing Circle, Konkan Region, Kalyan

**Copy to :**

- 1) The Executive Engineer, Testing Division, Nashik
- 2) The Executive Engineer, O&M Division, MSEDCL, Nashik (R) Division
- 3) M/s Shreehari Associates Pvt. Ltd., Aurangabad

Extra



Maharashtra State Electricity Distribution Co. Ltd.

Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Prosper Park,  
Near Shingada Talav, Nashik - 01.

☎ (P) 2308001, (O) 2308003 / 4, Fax: 2500260, E-Mail: senskurban@mahadiscom.in

SE/NUC/Tech/ OA/No. 003588

Date:-  
13 JUN 2017

To,  
The Chief Engineer (Commercial),  
M.S.E. D.C. L, Prakashgad,  
Bandra (East), Mumbai.

Sub:- Proposal for post facto approval of start up power for small hydro power project (1.45 MW) in r/o M/ S Shreehari associates private limited at s. n. 553 Mukane dam, Taluka- Igatpuri, Dist.- Nasik.

- Ref:- 1. CE/Commercial /grid conn./ 02639 dated 24.1.2014.  
2. The SE Nasik rural office sanction for 1.45 MW power project vide letter no. SE/NSKR/ Mukane SHP/2709 dated 22.5.2014  
3. This office estimate sanction for start up power vide letter no. 0959 dated 22.2.2017.  
4. SE /TC/KR/KLN/AEE-I/ 270 dated 26.5.2017.

With reference to above cited subject, the permission of grid connectivity is approved for the small hydro power project (1.45 MW ) vide letter no.1 under ref.

The technical estimate for evacuation of power project at 33 KV voltage level is sanctioned by SE O & M Nasik Circle vide letter no.2 under ref. The start up power load ( C.D. 90 KVA, C.L. 81 KW) on 33 KV level is sanctioned by this office as per letter under ref.3.

The NOC for commissioning of metering & release of fresh auxiliary supply load (90 KVA ) is given by SE TQA Kalyan vide letter no.4 under ref.

So being the RE generator, the estimate of load sanction for auxiliary power (90 KVA at 33 KV level ) is submitted h/w for post facto approval from the competent authority,

Encl.:- As above.

Superintending Engineer

Nasik Urban Circle

Copy fwc.- The Superintending Engineer, TQA, Kalyan



(A Govt. of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer, Urban Circle, Nashik, 2<sup>nd</sup> Floor, Nashik - 422 001

☎ (P) 2308001, (O) 2308003 / 4, Fax- 2500260,

E-Mail: [senskurban@mahadiscom.in](mailto:senskurban@mahadiscom.in), [senskurban@gmail.com](mailto:senskurban@gmail.com)

SE/NSKUC/Tech/Mukane Hydro /17-18/No.

Date :-

004798

27 AUG 2017

To,  
The Executive Engineer  
Nasik Rural Division  
MSEDCL, Nasik

Sub: - submission of Substation load details template (Annexure V) for proposed small hydro power project (1.45MW) at Mukane Village, Tal Igatpuri, Dist.Nasik.developed by M/s Shreehari Associates Pvt. Ltd, Aurangabad.


- Ref: - 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014.  
2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015  
3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.  
4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).  
5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)  
6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).  
7) SE/NSKUC/HT/No.6097 Dated.23.12.2016  
8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.  
9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017  
10) EE/NSKRD/T/No.98 Dated.09.01.2017.  
11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.  
12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.  
13) Charging permission vide ltr SE/Elect.Insp/Aurangabad/115/2017 Dtd.20.04.17(Valid for 6 mnts)  
14)SE/TC/KR/KLN/AEE-I/No.270 Dated.26.05.2017  
15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017  
16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017  
17) Telephonic conversation with Concern On Date.11.08.2017

With reference to above cited subject, NOC for pre-commissioning of metering and release of fresh auxiliary supply load(90 KVA) & evacuation of power in respect of small hydro power project (1.45MW) at Mukane Village, Tal Igatpuri, Dist.Nasik developed by M/s Shreehari Associates Pvt. Ltd, Aurangabad, had been received by Superintending Engineer(Kalyan-TQA)vide letter under ref.(14),also electrical inspector charging permission for the same is enclosed herewith for your ref.

As per instruction from H.O stated at ref (17), Substation load details template (Annexure V) is required to be submitted to head office.

Hence it is requested to go through the Substation load details template (Annexure V) attached herewith for your ref. and arrange to submit the same with complete proposal (as per attachment) stated in Annexure V.

Treat this as "Most Urgent" as the state government authorities from the department's of hydroelectric power project and from water resource are pursuing hard for charging the same as per the letter mentioned in ref(9) & (12).

  
Superintending Engineer,  
Nashik Urban Circle, MSEDCL

Copy To: - 1) The Executive Engineer (Nasik Urban Testing) Division, MSEDCL,—it is kindly requested to do joint inspection in coordination with Ex.Engineer(Nasik Rural Div)for checking the feasibility for the same.

✓ 2) M/s Shreehari Associates Pvt. Ltd., Aurangabad

SAPL O/C.

Ref No : SAPL/Hydro/Mukane /2017-2018/21817  
Date : 21.08.2017.



To  
The Executive Engineer  
MSEDCL- Rural Division  
Nashik Road  
Nashik.

**Subject :** Final joint inspection for proposed small hydro power project ( 1 x 1450 Kw ) at Mukane Village, Tal – Igatpuri , Dist – nashik. M/s Shreehari Associates Pvt. Ltd. Aurangabad.

**Reference :** 1. SE MSEDCL Nashik Urban Division – Letter No - 004075/06.07.2017.

Dear Sir,

With reference to above subject & letter we have completed following things by our Electrical contractor M/s KJ Electro Enterprises.

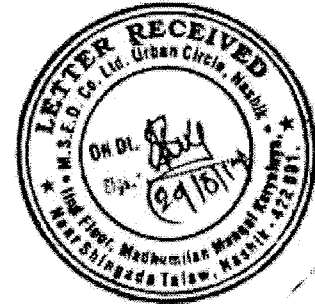
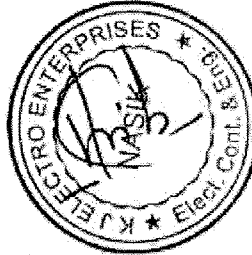
1. 33 KV Bay at Padali receiving end substation completed wiring, termination for Control panel, VCB wiring connection etc. Now 33 KV Bay & Breaker is ready to charge.
2. It is confirmed that Metering cubical CT's primary P1 is towards grid.

So for early commissioning of project as well as to avoid power generation loss & to achieve objective of government of Maharashtra Water resource department; you are request to charge 33 KV line for Mukane HEP as early as possible. The state government authorities are perusing hard for commissioning of Mukane HEP project with 33 KV Line charging.

At present Mukane Dam is full of water and we have scheduled to start power generation with first water rotation from Mukane Dam subject to 33 KV line charging. Mukane HEP is ready to generate power & bring into line with MSEDCL grid any time.

Thanking you,

Authorized Signatory



For Shreehari Associates Pvt. Ltd.

Copy to /-

1. The Executive Engineer Nashik Urban Testing division, MSEDCL Satpur, Nashik.
2. The Superintending Engineer, Urban Division, Nashik.

Copy to /- for further needful..

1. Electrical Contractor M/s KJ Electro Enterprises. Nashik –  
Mr Kailas Jadhav – Contact : 9423482402

सहाराष्ट्र राज्य बिज वितरण कंपनी मर्या.  
नाशिक (ग्रामिण) विभाग  
29/8/17

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: [office@sapl.biz](mailto:office@sapl.biz)



**Maharashtra State Electricity Distribution Co. Ltd.**  
 Superintending Engineer (Commercial-I)  
 Prakashgad-5th Floor, Bandra (East), Mumbai-400 051  
 Phone: (P) 26474753; (O) 26474211; Fax: 26472366

Co-ord cell/ Shreehari Associates Pvt Ltd/

No 25407

Date: 16 OCT 2017

To  
 M/s Shreehari Associates Pvt Ltd  
 S. No. 553, Mukane Dam, Tal: Igatpuri,  
 Nashik

**Sub:** Sanction of Startup power of 145 KVA Contract Demand & 81KW Connected Load on 33 KV level for your 1.45 MW Small Hydro Power Project at above mentioned address.

**Ref:** 1) Your application forwarded to this office by S.E. (O&M) Circle, MSEDCL, Nashik vide letter No. 3588 dt. 13.06.2017  
 2) This office letter No. Co-ord cell/ Shreehari Associates Pvt Ltd/16977 dt. 12.07.2017  
 3) The S.E. (O&M) Urban Circle, MSEDCL, Nagpur letter No. 4450 dt. 26.07.2017  
 4) Approval of Competent Authority dt. 13.10.2017 vide Office Note No.751 dt. 19.08.2017 & Pre-page No. 919 dt. 07.10.2017

Dear Sir,

You have requested for Startup power supply of 90 KVA Contract Demand & 81 KW Connected Load for your 1.45 MW Hydro Power Project at S. No. 553, Mukane Dam, Tal: Igatpuri, Dist: Nashik.

We are pleased to inform you that the Competent Authority has accorded approval for sanction of load for Startup power of 145 KVA Contract Demand & 81 KW Connected Load on 33 KV level with the following conditions:-

- 1) The S.E. (O&M) Urban Circle, MSEDCL, Nashik will work out the estimate for works involved for sanction of startup power and its cost will be borne by you.
- 2) HT-Industrial Tariff will be applicable as per the present MERC tariff order dt. 03.11.2016. Tariff category and rate applicable will be redetermined as and when tariff order is revised by MERC.
- 3) CT error compensation factor of 0.55% shall be applicable on total units consumptions (KWH) and on KVA MD recorded in order to compensate the loss (if any) due to limits of errors in recording of higher CT ratio (25/1A) than commensurate CT (3/1A) at lower loads.
- 4) In case the metering arrangement needs to be replaced/modified, the same shall be done in consultation with S.E. (TQA), MSEDCL, Kalyan and S.E. (O&M) Circle, MSEDCL, Nashik.
- 5) Your load sanction for power supply requirement will be given by S.E. (O&M) Circle, MSEDCL, Nashik. The S.E. (O&M), MSEDCL, Nashik will execute HT supply agreement with your company and you will complete other formalities like finalizing the point of supply, submitting test report of your installations. You have to pay



Electrical Inspector's approved charges, Service Connection Charges and Security Deposit etc.


- 6) You shall ensure that total harmonics generated and injected in MSETCL system by your load shall not be more than 3 % and individual harmonic not more than 1 %.
- 7) You shall provide necessary static "VAR SOURCES" of fast response to avoid voltage flickering due to your load and maintain voltage variation within +/- 1%.
- 8) You will be governed by all the present & future rules /regulation/Circulars/decision of MSEDCL on all the issues including the decision on load Management/Load Shedding.
- 9) Any increase in the cost due to any reasons will be on your account and same shall be payable as & when the demand is raised by MSEDCL/MSETCL.
- 10) If any other connections already exist in your premises, the same should be immediately disconnected permanently before release of this connection & energy bill/arrears, if any, shall be recovered from you accordingly.
- 11) You shall abide to pay any other charges as may be leviable for this sanction by the Competent Quasi Judicial/ Judicial or any other Statutory Authority.

You are requested to confirm your acceptance of above terms and conditions for power supply arrangement to Chief Engineer (NSKZ), MSEDCL, Nashik/S.E. (O&M) Circle, MSEDCL, Nashik.

Please note that this offer is valid upto six months from the date of issue of this letter.

Thanking you,

Yours faithfully,

  
Superintending Engineer (Commercial - I)

Copy s.w.r. to:

1. The Director (Operation), MSEDCL, Mumbai.
2. The Executive Director (Dist-II), MSEDCL, Mumbai
3. The Chief Engineer (Dist./Testing), MSEDCL, Mumbai
4. The Chief Engineer, Nashik Zone, MSEDCL, Nashik

Copy f.w.es to:

1. The S.E. (O&M) Urban Circle, MSEDCL, Nashik  
-If the applicant accepts the above terms and conditions, he is requested to issue the load sanction for startup power supply arrangement.
2. The S.E. (TQA), MSEDCL, Kalyan.  
-He is requested to ensure/confirm proper metering arrangement before release of above load.



(A Govt. of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01  
E-Mail: senskurban@mahadiscom.in, senskurban@gmail.com

SE/NSKUC/Tech/Mukane Hydro /17-18/No.61

Date :-

NO 0 1 4 6 4

14 MAR 2018

To,  
The Chief Engineer (Power purchase)  
Bandra (E) Prakashgad, MSEDCL.  
Mumbai-400 051.

Sub: - Request for final grid synchronization permission for proposed small hydro power project (1.45MW) at Mukane Village, Tal Igatpuri, Dist.Nasik.developed by M/s Shreehari Associates Pvt. Ltd, Aurangabad.

- Ref: -
- 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014
  - 2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015
  - 3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.
  - 4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).
  - 5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnths)
  - 6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).
  - 7) SE/NSKUC/HT/No.6097 Dated.23.12.2016
  - 8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.
  - 9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017
  - 10) EE/NSKRD/T/No.98 Dated.09.01.2017.
  - 11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677\*Dated.06.02.2017.
  - 12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.
  - 13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17(Valid for 6 months)
  - 14)SE/TC/KR/KLN/AEE-I/No.270 Dated.26.05.2017
  - 15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017
  - 16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017
  - 17) Telephonic conversation with Concern On Date.11.08.2017
  - 18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017
  - 19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017
  - 20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017
  - 21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017
  - 22) EE/NSKR/Tech/No.5718 Dated.09.11.2017
  - 23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.
  - 24) SAPL/MKN/SHEP/260218 Dated.26.02.2018
  - 25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)

With reference to above cited subject, Energy purchase agreement for 1.45 MW small hydro power project at village Mukane, Tal Igatpuri, Dist.Nasik had been executed in between MSEDCL & M/s Shreehari Associates Pvt. Ltd, Aurangabad on Dtd.06.05.2015 (Valid for 35 Years) stated at ref (25).

Accordingly NOC for pre-commissioning of metering and release of fresh auxiliary supply load(90 KVA) & evacuation of power was received by Superintending Engineer(Kalyan--TQA)vide letter under ref.(14),also sanction of startup power of (CD-145KVA & CL-81 KW) load on 33KV has been awarded to M/s SAPL vide letter under ref(20).

Also as per the letter under ref (18), (22) & (23) retesting of CT's & PT's for main, check in consumer premises and one at 33/11KV Padli substation has been carried out.



Hence the said project is at final stage, and requesting for final grid synchronization permission from your end.

Submitted for your information and n.a please.

  
Superintending Engineer,  
Nashik Urban Circle, MSEDCL

Encl:-As above

Copy SWRS To: - The Chief Engineer, Nashik Rural) Division, MSEDCL.—for information only

Copy To: - 1) The Executive Engineer (Nashik Urban Testing) Division, MSEDCL.—for information

2) The Executive Engineer (Nashik Rural) Division, MSEDCL.—for information

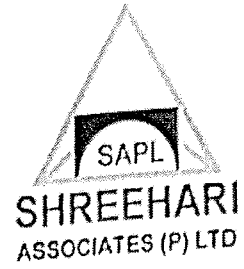
3) M/s Shreehari Associates Pvt. Ltd, Plot No.36, Gut No.41, Golwadi, Paithan-Waluj Link Road,  
Aurangabad-431005. Ph.No.0240-2376648/49, FaxNo.0240-2376656

Email-id: [office@sapl.biz](mailto:office@sapl.biz)

SAPL/MKN/SHEP/260318 ; Date : 26.03.2018

SAPL OIC

To  
The Chief Engineer,  
Power Purchase Dept.  
MSEDCL, Prakashgad  
Bandra - E, Mumbai.  
( cepp@mahadiscom.in)



**Subject :** Development of SHEP – MUKANE HEP 1 x 1450 KW. Dist – Nashik. - Grid Synchronisation permission.

**Ref :** 1. SE/NSKUC/Tech/Mukane/17-18/1464 ; 14.03.2018  
2. EE/HELIQCD/SHP/T-2/Mukane/170 ; Date – 26.03.2018

Respected Sir ,

With refrence to above subject PI find below status for Mukane HEP.

1. Sanction of startup power 145 KVA – vide MSEDCL letter no : 25407 / 16.10.2017
2. HT Connection agreement signed On 4.12.2017.
3. MSEDCL Letter No : 219 / 20.02.2018 – Accordingly MSEDCL Testing division Satpur has retested CT 's & PT's.
4. SE/NSKUC/Tech/Mukane/17-18/1464 ; 14.03.2018 – Vide letter SE MSEDCL Nashik required final grid synchronisation permission from Chief Engineer Power Purchase dept.

Please note mechanical spinning as well as voltage built up test of Mukane HEP have been completed on 25 & 26/12/2016 . energy purchase agreement executed on 06.05.2015. So Mukane HEP is in final stage & grid synchronisation permission is pending from your end.

It is requested to issue Grid synchronisation permission at the earliest to commission the project before 31.03.2018 for the sack of loss in power generation.

For your kind information,

Authorised Signatory

For Shreehari Associates (P) Ltd.



पु. म. - 3245  
आवक लिपीक दि  
नांदूर मधमेश्वर प्रकल्प विभाग,  
नासिक-२. 2431921

Encl as above /- Letter No : EE/HELIQCD/SHP/T-2/Mukane/170; Date – 26.03.2018

Copy to /-

1. The Chief Engineer ( Elect ) Hydro project , WRD, Mumbai. \*
2. The Executive Engineer , HELIQCD , Kalwa, Thane. \*
3. The Executive Engineer, Nandur Madhmeshwar Project division, Nasik,



\* letter send by mail 28.3.18

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz

PP/ NCE/Hydro/PTC/2017-18

No 0 7 8 9 9

Date: 11 APR 2018

To,  
The Superintending Engineer,  
O & M Circle, MSEDCL,  
Nashik (U).

**Sub:** Permission for commissioning of New 1.45 MW Small Hydro Power Project in respect of Hydro generator M/s Shreehari Associates Pvt Ltd.

**Ref:** Letter of SE Nashik (U) No. 1464 dated 14.3.2018

In connection with the above, it is to inform that, the Hydro developer M/s Shreehari Associates Pvt Ltd (M/s SAPL) is developing a 1.45 MW (1 x 1.45 MW) "Mukane Hydro Electric Project" located at Village-Mukane, Tal - Igatpuri, Dist. Nashik.

M/s SAPL had executed long term energy purchase agreement with MSEDCL on dated 06.05.2015 (for a period of 35 years from COD) for sale of energy from their proposed 1.45 MW "Mukane Hydro Electric Project".

MSEDCL vide letter No. CE/Comm/Grid Conn/2639 dated 24.01.2014 has issued the grid connectivity to M/s SAPL for this project of at 33 KV level at 33/11 KV Padali MSEDCL substation. The validity of grid connectivity permission is open ended.

Now, the Superintending Engineer, Nashik (U) vide letter under reference (1) informed this office that the said project is at final stage and requested for grid synchronization permission. The detail of project is as below;

Sr No	Name of generator	Name of Project	Location of Project	Project Capacity	Date of EPA
1	Shreehari Associates Pvt Ltd	Mukane Hydro Electric Project	Village-Mukane, Tal-Igatpuri, Dist. Nashik	1.45 MW	06.05.2015


In view of the above, the Competent Authority has accorded approval for commissioning & synchronization of the new Hydro turbines of M/s SAPL of 1.45 MW "Mukane Hydro Electric Project" located at Village-Mukane, Tal - Igatpuri, Dist. Nashik as under;

- The permission is granted only for grid synchronization and commissioning of the Mukane Hydro Electric Project of Capacity 1.45 MW located at Village-Mukane, Tal - Igatpuri, Dist. Nashik.

The permission for commissioning of the said project shall be valid for 30 days from the date of this letter.

- This is specifically informed that MSEDCL will not buy this power. Buying arrangement, if any, will be different as manifested by signed EPA.

12/4/18  
आयुक्त अधिकारी  
म.रा.वि.प.स.न्याय  
नाशिक शहर मंडल

आपल पत्र क्र.   
मुख्य अभियंता  
पश्चिम विभाग  
नाशिकमंडल - ४२२ १००

12/4/18  
निदेश  
विभाग के कार्य



(A Govt. of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01  
E-Mail: senskurban@mahadiscom.in, senskurban@gmail.com

SE/NSKUC/Tech/Mukane Hydro /17-18/No.

No 0 2 2 9 7

Date :-

19 APR 2018

To,  
M/s Shreehari Associates Pvt. Ltd,  
Plot No.36, Gut No.41,  
Golwadi, Paithan-Waluj Link Road,  
Aurangabad-431 005.  
Ph.No.0240-2376648/49, Fax No.0240-2376656 Email-id: [office@sapl.biz](mailto:office@sapl.biz)

Sub: - Regarding completion of discrepancy/formalities before commissioning of your New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik

- Ref: -
- 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014
  - 2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015
  - 3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.
  - 4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).
  - 5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnths)
  - 6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).
  - 7) SE/NSKUC/HT/No.6097 Dated.23.12.2016
  - 8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.
  - 9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017
  - 10) EE/NSKRD/T/No.98 Dated.09.01.2017.
  - 11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.
  - 12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.
  - 13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17(Valid for 6 months)
  - 14)SE/TC/KR/KLN/AEE-I/No.270 Dated.26.05.2017
  - 15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017
  - 16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017
  - 17) Telephonic conversation with Concern On Date.11.08.2017
  - 18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017
  - 19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017
  - 20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017
  - 21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017
  - 22) EE/NSKR/Tech/No.5718 Dated.09.11.2017
  - 23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.
  - 24) SAPL/MKN/SHEP/260218 Dated.26.02.2018
  - 25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)
  - 26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018
  - 27)PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018

With reference to above cited subject, Energy purchase agreement for your 1.45 MW small hydro power project at village Mukane, Tal Igatpuri, Dist.Nasik had been executed in between MSEDCL & M/s Shreehari Associates Pvt. Ltd, Aurangabad on Dtd.06.05.2015 (Valid for 35 Years) stated at ref (25).

Accordingly NOC for pre-commissioning of metering and release of fresh auxiliary supply load(90 KVA) & evacuation of power was received by Superintending Engineer(Kalyan -TQA)vide letter under ref.(14),also sanction of startup power of (CD-145KVA & CL-81 KW) load on 33KV was awarded to your said project vide letter under ref(20).

4. The permission to commission is granted subject to the condition that all the statutory clearances are obtained by the generator and are in place.
5. It will be mandatory to provide visibility of real time generation data to (State Load Dispatch Center) SLDC through RTU-DC & V-SAT as the case may be.
6. In case of emergency / to ensure grid security, the instructions issued by the SLDC from time to time shall be binding on the Hydro generator and the plant shall back down or shut down the generation if system conditions so warrant.  
The hydro generator shall not be entitled for any compensation whatsoever in such case.
7. After commissioning of project, the certificate of commissioning shall be issued by Nodal officer.
8. It will be the sole responsibility of the Nodal Offices to ensure monitoring and adherence of all the stipulated terms & conditions as mentioned above and Hydro generator will be personally held responsible for deviation if any.

This is for your information and further necessary action.

*Sharat*  
Chief Engineer (Power Purchase)

**Copy s. w. r. to:**

1. The Director General, Maharashtra Energy Development Agency, - MHADA Commercial Complex, 2<sup>nd</sup> Floor, Opp. Tridal Nagar, Yerwada, Pune - 411 006
2. The Director (Commercial), MSEDCL, Mumbai.

**Copy f. w. c. to:**

1. The Chief Engineer, MSEDCL, Zone, Nashik.
2. The Chief Engineer, MSETCL, STU, Mumbai / SLDC, Kalwa, Mumbai

**Copy to:**

M/s Shreehari Associates Pvt Ltd. - "1" Sai Vrindavan, Near Mahanubhav Asshram, Paithan Road, Itkheda, Aurangabad - 431 005. Phone No. - (+91 240 2376648/49); Email- office@sapl.biz

SAPL o/c

Ref No : SAPL/Hydro/Mukane/2018-2019/220418 ; Date : 22.04.2018.

To  
**The Chief Engineer:**  
**State Load Dispatch Centre**  
 Thane-Belapur Rd. P.O. Airoli  
 Navi Mumbai Pin 400708  
 Tele :91-22-27601765,27601766  
 Email :cesldc@mahasldc.in, cesldc@mahatransco.in



**Subject:** Mukane small hydro power project ( 1 x 1450 Kw ) at Mukane Village, Tal – Igatpuri ,  
 Dist – Nashik. M/s Shreehari Associates Pvt. Ltd. Aurangabad. - Visibility of real time  
 generation data to SLDC through RTU DC And V-SAT etc

**Reference :** 1. SE/NSKUC/TECH/Mukane hydro/17-18/ No: 02297; Date: 19.04.2018  
 2. PP/NCE/Hydro/PTC/2017-18/No 07899; Date – 11.04.2018

Dear Sir,

With reference to above subject & letters from MSEDCL we are requesting you for  
 integration of generator station data into SCADA systems at SLDC Kalwa by giving us details  
 specifications of RTU & Communication media V-SAT etc.

***In this regard you are requested to issue list of data points to be transmitted  
 from Mukane HEP to SLDC kalwa and other things as per approved specifications &  
 standards with approval.***

All Mukane HEP project apparatus/set including 33 KV line , switchyard has been ready for  
 charging & injection of power into MSEDCL grid as per WRD water irrigation schedule at 33 KV  
 level at MSEDCL Padali Substation 33/11 KV. It is 2.5 Km away from Mukane HEP.

So for early commissioning of project you are request to give your consent with  
 methodology and needful formalities.

Thanking you,

Authorized Signatory.



For Shreehari Associates Pvt. Ltd.

22/4/18  
 आवक लिपिक  
 म.स.वि.वि.क.सर्वा.  
 नाशिक शहर मंडळ

22/4/18  
 आवक लिपिक  
 नांदूर मधमेश्वर प्रकल्प विभाग,  
 नासिक-२.

**Encl /-** Mukane HEP 1 x 1450 Kw Single line diagram for your information. /SETGA DRWG .

**Copy to /-**

1. The Chief Engineer Power Purchase, MSEDCL, Bandra , Prakashgad. \*
2. The Superintending Engineer, Urban Division, MSEDCL, Nashik.
3. The Executive Engineer Nashik Urban Testing division, MSEDCL Satpur, Nashik.

**Copy to WRD /- for information.**

1. The Chief Engineer ( Hydro Project Electrical ) WRD, Fort, Mumbai. \*
2. The Executive Engineer ,WRD (HELIQCD), Kalwa, Thane. \*
3. The Executive Engineer , WRD, NMPD, Nashik.

\* Send copy mail on 27.4.18

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz





Accordingly Chief Engineer (Power Purchase) as per letter under ref (27) has given permission for commissioning for the said project subject to completion of following discrepancy/formalities.

- 1) You need to obtain all the statutory clearances from the concern department (for e.g charging permission for all the electrical allied equipments from office of Electrical inspector & permission from water resource department etc)
- 2) It will be mandatory to provide visibility of real time generation data to (State Load Dispatch Center) SLDC through RTU-DC & V-SAT as the case may be.
- 3) As per letter of CE(PP) stated under ref(27), permission for commissioning of the said project shall be valid for 30 days, hence you need to furnish/complete the said discrepancies at an earliest so as to avoid further obstacle.

Submitted for your information and n.a please.

  
Superintending Engineer,  
Nashik Urban Circle, MSEDCL

Encl:-As above

Copy SWRS To: - 1) The Chief Engineer (O&M) MSEDCL Nasik Zone.—for information only  
2) The Chief Engineer (Power Purchase), 5<sup>th</sup> Floor, Bandra (E), "Prakashgad", MSEDCL.  
Mumbai-400 051.

Copy To: -1) The Executive Engineer (Nashik Urban Testing) Division, MSEDCL.—for information  
2) The Executive Engineer (Nashik Rural) Division, MSEDCL.—for information



महाराष्ट्र शासन

महाराष्ट्र शासन

अधीक्षक अभियंता यांचे कार्यालय

प्रादेशिक विद्युत निरीक्षण मंडळ, उद्योग, ऊर्जा व यामगार विभाग

शियाराम ट्रेड सेंटर, प्लॉट नं. ११, टॉल नं. ४, पहिला भवन, त्रिपुरी चौक, नवगार चॉकनी,

हेडगेवार् हार्मिटेज रोड, औरंगाबाद-४३१००५

दफ्तार नं. ०२४०-२९७०४३२

ना.क्र.अअनओ/स.अ.अ/ २३<sup>०</sup> /२०१८ दिनांक :- १६/०५/२०१८

E-mail: cleinsabad.se@gmail.com

scaurangabad.nrg-mh@ee.gov.in

प्रादेशिक विद्युत निरीक्षण मंडळानुसार व केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत या संघटना निवडणुकांचे  
M/S K.J.Electro Interprises, Nashik, M.C.13222, Supervisor Name: Kailas Ramkrushna Jadhav, M.S. no 31605 यांनी प्रयत्न  
केलेल्या संघटनांमध्ये दि. १६.०५.२०१८ रोजी निरीक्षण करण्यात आलेले आहे. घातलेल्या विद्युत यंत्रणांच्या संघटनांमधील विद्युत यंत्रणा जाहून काढण्यात  
आणण्यासाठी केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ च्या अंतर्गत व विद्युत अभियंता २००३ च्या प्रत्येक १६.२ अन्वय प्रदान  
केलेल्या अधिकाऱ्यांनुसार आपण प्रत्यक्ष घेतलेल्या विनियमांनुसार कामाची निकट लक्षात घेता चाचणीकरीता (Test Charge) आपल्या नकळतपणे  
उपरोक्त नकळतपणे विद्युतभरती करण्यासाठी घातलेल्या अटीयुक्त तात्पुरत्या स्वतःपायी दिनांक १६.०५.२०१८ ते १५.०६.२०१८ पर्यंतची परवानगी  
देण्यात येत आहे. या संघटनांमध्ये घेऊन घेतलेल्या जोडल्याचा दिनांक या कार्यालयात फळविण्यात यावा.

**विद्युत संच मांडणीचे विवरण. :- 1.45 MW Hydro-Electric Power Plant with allied equipment.-**

Sr No	Name of the Equipment	Make	Sr No	Rating
1	Synchronous Generator	Jyoti Ltd.	Sr 25086	1611 KVA 3.3 KV
2	Generator Transformer	Dimand Power	21142	2 MVA
3	Auxiliary Transformer	Dimand Power	21141	169 KVA
4	33 KV Panel (SWBD-01)	Jyoti Ltd	642, 643, 644, 645	33 KV
5	3.3 KV Panel (SWBD-03)	Jyoti Ltd	20626, 20627	33 KV
6	LAVI Panel (SWBD-03)	Jyoti Ltd	20626, 20627	33 KV
7	NGT Panel (SWBD-04)	Jyoti Ltd	20628	3.3 KV
8	Synchronising Transformer & 33 KV Line Panel	Jyoti Ltd.	VVC2011-207H/2011-2012	33 KV
9	LT AC Panel	Vee Vee Controls	VVC2011-207A/2011-2012	415 Volt
10	AVR Panel	Electronic systems	112024	1.45 MW 3.3 KV 6.3 MVA
11	Battery Bank & Battery charger	Electronic systems	113073	110/200 Amp
12	Generator leads & metering Panel	Vee Vee Controls	VVC2011-207H/2011-2012	3.3/10 Volt
13	HT Cabale 300 Sqmm, 3.3 KV	Torrent Cabales	--	410 Mtr
14	HT Cabale 185 Sqmm, 33 KV	Torrent Cabales	--	256 Mtr
15	DG Set	Crompton	3208041301111	62.5 KVA

At Mukane Dam, Hydro Electric Project, Tal, Igatpuri, Dist. Nashik

- चरितेन विद्युत संघटनांमधील निरीक्षणाच्या वेळेस असलेल्या त्रुटी दोषपत्र क्र. ---दि.--- मध्ये नमूद केलेल्या त्रुटींचो पुर्तता करून दसे प्रतिवेदन या कार्यालयात त्वरीत पाठवावे व काम परवानगीचा आदेश प्राप्त करून घ्यावा. अन्यथा विद्युत यंत्रणा बंद करण्याची कार्यवाही करता येईल.
- ही संघटनांमधील वेळोवेळी शासनाने सुधारीत केलेल्या केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ प्रमाणे धोक्यापासून सुरक्षित राहिलेले ह्याची गाहक/पुरवठाकार नेहमी काळजी घेतिले. त्यावर कोणताही विद्युत अपघात झाल्यास गाहक/पुरवठाकार जबाबदार राहतील.
- चरितेन संघटनांमधील ह्या कार्यालयाकडून वायिक निरीक्षण करण्यात येईल. तरी त्यासाठी संबंधित निरीक्षण अधिकारी यास योग्य चाचण्या घेण्यासाठी उपकरणाची व्यवस्था करावी लागेल.
- चरितेन संघटनांमधील केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत नियम क्रं. ३, १९, २९ च्या अंतर्गत अधिकृत व परवानाधारक व्यक्तीतर्फेच पूर्ण सुरक्षिततेच्या साधनांचा अवलंब करून देखभाल व दुरुस्ती केली पाहिजे.
- ह्या संघटनांमधील कोणताही बदल या कार्यालयाच्या लेखी परवानगी शिवाय करता येणार नाही.
- ह्या संघटनांमधील कोणताही विद्युत अपघात झाल्यास महाराष्ट्र शासनाची अधिसूचना क्रं. इएलडी/२०१२.प्र.क्र.८६/उजॉ-१ दिनांक १७/०४/२०१३ प्रमाणे विद्युत निरीक्षकास २४ तासांच्या आत तोंडी व ४८ तासांच्या आत लेखी सुचना विहित नमुन्यात देण्यात यावी.
- सादर परवानगी दोषपत्रांच्या अधिन राहून देण्यात येत आहे.
- आपल्या सोप्या संवापर किती युनिट विद्युत निर्मिती करतात ह्याची माहिती दर महिन्यास विद्युत निरीक्षक, नोंद/औरंगाबाद यांना फळविण्यात यावी तरी शासनाने निर्गमित केलेल्या प्रयत्नित नियमानुसार आपणास लागू असल्यास विद्युत शुल्क भरावे लागेल
- सादरितेन सोप्या संवाची मुख्य विद्युत निरीक्षक, मुंबई यांच्या कार्यालयात नोंदणी करून नोंदणी प्रमाणपत्र ह्या कार्यालयास व संबंधित विद्युत निरीक्षक कार्यालयास सादर करावी.
- आपण प्रत्यक्ष केलेल्या विनियमांनुसार कामाची निकट लक्षात घेता तात्पुरत्या स्वतःपायी दिनांक १६.०५.२०१८ ते १५.०६.२०१८ पर्यंत परवानगी देण्यात येत आहे. त्यानंतर सादरितेन परवानगी रद्द समजण्यात यावी.



*(Signature)*

(वि.य.नागदेव)  
अधीक्षक अभियंता,  
प्रादेशिक विद्युत निरीक्षण मंडळ  
ठ.ऊ.य.का.विभाग औरंगाबाद.

मूळ अभियंता (विद्युत) वर विद्युत प्रकल्प, जलसंधारण विभाग, मुंबई यांना माहितीसलव.  
अतः विद्युत निरीक्षक, विद्युत निरीक्षण विभाग, नाशिक यांना माहितीसलव.



महाराष्ट्र शासन  
महाराष्ट्र शासन

अपीक्षक अभियंता यांचे कार्यालय

प्रादेशिक विद्युत निरीक्षण मंडळ, उद्योग, ऊर्जा व कामगार विभाग  
शिवदास ट्रेड सेंटर, फ्लॉट नं.११, हॉल नं.४, पहिला मजला, त्रिमुर्ती चौक, नयाहर कॉलनी,  
हेडगेवार हॉस्पिटल रोड, औरंगाबाद-४३२००५

दुरध्वनी-०२४०-२९७०४३२

जा.क्र.अनिओ/स.अ.अ/ 230 12010 दिनांक:- 9/10/2010

E-mail- eleinsabad.sc@gmail.com

seaurangabad.nrg-mh@gov.in

भारतीय विज्ज अधिनियम २००३ नुसार व केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत या संघर्षित नियमाप्रमाणे  
M/s K.J.Electro Interprises, Nashik, M.C.13222. Supervisor Name: Kailas Ramkrushna Jadhav, M.S. no.31605 यांनी प्रमाणित  
केलेल्या संघर्षांसाठी दि. १६.०५.२०१० रोजी निरीक्षण करण्यात आलेले आहे. खालील विवरणाच्या संघर्षांसाठी विद्युत पुढ्या नोंदून कार्यवाहीत  
करण्यासाठी केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ च्या अंतर्गत व विज्ज अधिनियम २००३ च्या कलम १६२ अन्वये प्रदान  
केलेल्या अधिकारानुसार आपण प्रत्यक्ष केलेल्या विनंतीनुसार कामाची निकड लक्षात घेता चाचणीकरीता (Test Charge) आपल्या जबाबदारीवर  
उपरोक्त संघर्षांसाठी विद्युतभारीत करण्यासाठी खालील अटीवर तात्पुरत्या स्वरूपाची दिनांक १६.०५.२०१० ते १५.०६.२०१० पर्यंतची परवानगी  
देण्यात येत आहे. या संघर्षांसाठी वीज पुरवठा जोडल्याचा दिनांक या कार्यालयास कळविण्यात यावा.

विद्युत संघर्षांसाठी विवरण. :- 1.45 MW Hydro-Electric Power Plant with allied equipment.-

Sr.No	Name of the Equipment	Make	Sr. No	Rating
1	Synchronous Generator	Jyoti Ltd.	Sr.25086	1611 KVA 3.3 KV
2	Generator Transformer	Diamond Power	21142	2 MVA
3	Auxiliary Transformer	Diamond Power	21141	160 KVA
4	33 KV Panel (SWBD-01)	Jyoti Ltd.	642, 643, 644, 645	33 KV
5	3.3 KV Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
6	LAVT Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	3.3 KV
7	NGT Panel (SWBD-04)	Jyoti Ltd.	20628	33 KV
8	Synchronising Transformer & 33 KV Line Panel	Jyoti Ltd.	VVC2011-207B/2011-2012	415 Volt
9	LT AC Panel	Vee Vee Controls	VVC2011-207A/2011-2012	1.45MW, 3.3 KV, 0.90PF
10	AVR Panel	Electronic systems	112024	110/200 Amp
11	Battery Bank & Battery charger	Electronic systems	113073	3.3/110 Volt
12	Generator relay & metering Panel	Vee Vee Controls	VVC2011-207B/2011-2012	410 Mtr
13	HT Cabale 300 Sqmm, 3.3 KV	Torrent Cabales	--	256 Mtr
14	HT Cabale 185 Sqmm, 33 KV	Torrent Cabales	--	62.5 KVA
15	DG Set	Crompton	3208041301111	

At Mukane Dam, Hydro Electric Project, Tal, Igatpuri, Dist. Nashik

- खरोल विद्युत संघर्षांसाठी निरीक्षणाच्या वेळेस असलेल्या वृद्धी दोषपत्र क्र. - दि. - माये नमुद केलेल्या वृद्धीची पुतंता करून तसे प्रतिवेदन या कार्यालयास त्वरीत पाठवावे व काम परवानगीचा आदेश प्राप्त करून घ्यावा. अन्यथा विज्जपुरवठा बंद करण्याची कार्यवाही करता येईल.
- ही संघर्षांसाठी वेळोवेळी शासनाने सुधारीत केलेल्या केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ प्रमाणे धोक्यापासून सुरक्षित राहिल ह्याची ग्राहक/पुरवठाकार नेहमी काळजी घेतील. त्यावर कोणताही विद्युत अपघात झाल्यास ग्राहक/पुरवठाकार जबाबदार राहतील.
- घटिल संघर्षांसाठी हे ह्या कार्यालयाकडून वार्षिक निरीक्षण करण्यात येईल. तरी त्यासाठी संबंधित निरीक्षण अधिकार्यास योग्य घाचण्या घेण्यासाठी टपकरणाची व्यवस्था करावी लागेल.
- खरोल संघर्षांसाठी केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत नियम क्र. ३.१९, २९ च्या अंतर्गत अधिकृत व परवानाधारक व्यक्तीतर्फेच पूर्ण सुरक्षिततेच्या साधनांचा अवलंब करून देखभाल व दुरुस्ती केली पाहिजे.
- ह्या संघर्षांसाठी कोणतेही बदल या कार्यालयाच्या लेखी परवानगी शिवाय करता येणार नाही.
- ह्या संघर्षांसाठी कोणताही विद्युत अपघात झाल्यास महाराष्ट्र शासनाची अधिसूचना क्र. ३१९/२९ दिनांक १७/०४/२०१३ प्रमाणे विद्युत निरीक्षकास २४ तासांच्या आत तोंडी व ४८ तासांच्या आत लेखी सूचना विहित नमुन्यात देण्यात यावी.
- सदर परवानगी दोषपुर्ततेच्या अधिन राहून देण्यात येत आहे.
- आपल्या सोलावर संचावर किती युनिट विज्ज निर्मिती करतात ह्याची माहिती दर महिन्यास विद्युत निरीक्षक नांदेड/औरंगाबाद यांना कळविण्यात यावी तसेच शासनाने निर्गमित केलेल्या प्रचलित नियमानुसार आपणास लागू असल्यास विद्युत शुल्क भरावे लागेल
- सदर सोलावर संचाची मुख्य विद्युत निरीक्षक, मुंबई यांच्या कार्यालयात नोंदणी करून नोंदणी प्रमाणपत्र ह्या कार्यालयास व संघर्षात विद्युत निरीक्षक कार्यालयास सादर करावी.
- आपण प्रत्यक्ष केलेल्या विनंतीनुसार कामाची निकड लक्षात घेता तात्पुरत्या स्वरूपाची दिनांक १६.०५.२०१० ते १५.०६.२०१० पर्यंत परवानगी देण्यात येत आहे. त्यानंतर सदर परवानगी रद्द समजण्यात यावी



वि.य.नागदेव  
अपीक्षक अभियंता,  
प्रादेशिक विद्युत निरीक्षण मंडळ  
व.क्र.व.क.विभाग औरंगाबाद.

संज्ञा : मुख्य अभियंता (विद्युत) फल विद्युत प्रकल्प, जलसंपदा विभाग, मुंबई यांना माहितीसाठी.  
संज्ञा : विद्युत निरीक्षण, विद्युत निरीक्षण विभाग, प्रादेशिक यांना माहितीसाठी.



महाराष्ट्र शासन  
महाराष्ट्र शासन

अधीक्षक अभियंता यांचे कार्यालय

प्रादेशिक विद्युत निरीक्षण मंडळ, उद्योग, ऊर्जा व कामगार विभाग  
शिवासाय ट्रेड सेंटर, प्लॉट नं.११, हॉल नं.४, पहिला मजला, त्रिभुती चौक, जवाहर कॉलनी,  
हेडगेवार हॉस्पीटल रोड, औरंगाबाद-४३१००५

दुरध्वनी- ०२४०-२९७०४३२

जा.क्र.अअनिओ/स.अ.अ २३८/२०१८ दिनांक:- १२/०५/२०१८

E-mail- eleinsabad.se@gmail.com

scauringabad.nrg-mh@gov.in

- भारतीय विज अर्धिनियम २००३ नुसार व केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत या संघर्षात नियमाप्रमाणे M/s K.J.Electro Enterprises, Nashik, M.C.13222, Supervisor Name: Kailas Ramkrushna Jadhav, M.S. no.31605 यांनी प्रमाणित केलेल्या संचमांडणीचे दि. १२.०५.२०१६ रोजी निरीक्षण करण्यात आलेले आहे. खालील विवरणाच्या संचमांडणीस विद्युत पुरवठा जोडून कार्यान्वीत करण्यासाठी केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ च्या अंतर्गत व विज अर्धिनियम २००३ च्या कलम १६२ अन्वये प्रदान केलेल्या अधिकारानुसार आपण प्रत्यक्ष केलेल्या विनंतीनुसार कामाची निकड लक्षात घेता चाचणीकरीता (Test Charge) आपल्या जबाबदारीवर उपरोक्त संचमांडणी विद्युतभारीत करण्यासाठी खालील अटीवर तात्पुरत्या स्वरूपाची दिनांक १९.०५.२०१८ ते १८.०६.२०१८ पर्यंतची परवानगी देण्यात येत आहे. या संचमांडणीत चीज पुरवठा जोडल्याचा दिनांक या कार्यालयास कळविण्यात यावा.

विद्युत संच मांडणीचे विवरण. :- 33 KV Line emenating from SHP to Padali S/S with 33 KV bay at Padali substation

Sr.No	Name of the Equipment	QTY	Make	Equipment Sr No	Rating
1	Metering Cubical	06	Huphen Electromech Pvt.Ltd.	GT-1407645, 1407648, 1407647	25/1A, 15VA, cl 0.25
				PT-1407648, 1407649, 1407650	33000/√3/110/√3 Volts, 50Vaper ph, cl 0.2
2	Metering Cubical	06	Huphen Electromech Pvt.Ltd.	CT-1407651, 1407652, 1407653	25/1A, 15VA, cl 0.25
				PT-1407654, 1407655, 1407656	33000/√3/110/√3 Volts, 50Vaper ph, cl 0.2
3	Metering Cubical	06	Huphen Electromech Pvt.Ltd.	CT-1407657, 1407658, 1407659	25/1A, 15VA, cl 0.25
				PT-1407660, 1407661, 1407662	33000/√3/110/√3 Volts, 50Vaper ph, cl 0.2
4	VCB	01	CGL	60465VP	1600AMP, 33kv
5	OIL CT	03	Huphen fabricators Pvt.Ltd.	OD 1503072, OD 1503073, OD1503074	100/1A -1A, 26.2 KA, 20VA, CL 0.2
6	OIL PT	03	Huphen fabricators Pvt.Ltd.	OD 1503075, OD 1503076, OD 1503077	33000/√3/110/√3/110/√3 Volts, 50Va/3p, cl 0.2
7	Isolator with EB	02	Tritech corporation	FDE 352, 353	---
8	Isolator with out EB	01	Tritech corporation	FDM354	---
9	HT Line (includes cable 110 mtr)	2.5 Km	---	---	33 KV, single circuit

at 1x1450 KW Hydro Power Plant, Mukane, Dist. Nasik.

- वरील विद्युत संचमांडणीच्या निरीक्षणच्या वेळेस असलेल्या वृद्धी दोषपत्र क्रं ---दि, --- मध्ये नमूद केलेल्या वृद्धीची पूर्तता करून तसे प्रतिवेदन या कार्यालयास त्वरीत पाठवावे व काम परवानगीचा आदेश प्राप्त करून घ्यावा. अन्यथा विजपुरवठा बंद करण्याची कार्यवाही करता येईल.
- ही संचमांडणी वेळोवेळी शासनाने सुधारीत केलेल्या केंद्रीय विद्युत प्राधिकरण विनियम 2010 नुसार विनियम 43 प्रमाणे धोक्यापासून सुरक्षित राहिल ह्याची ग्राहक/पुरवठाकार नेहमी काळजी घेतील. त्यावर कोणताही विद्युत अपघात झाल्यास ग्राहक/पुरवठाकार जबाबदार राहतील.
- वरील संचमांडणीचे ह्या कार्यालयाकडून वार्षिक निरीक्षण करण्यात येईल, तरी त्यासाठी संबंधित निरीक्षण अधिका-यास योग्य चाचण्या घेण्यासाठी उपकरणाची व्यवस्था करावी लागेल.
- वरील संचमांडणीचे केंद्रीय विद्युत प्राधिकरण विनियम २०१० नुसार विनियम ४३ अंतर्गत नियम क्रं. ३, १९, २९ च्या अंतर्गत अधिकृत व परवानाधारक व्यक्तींकडे पूर्ण सुरक्षिततेच्या साधनांचा अवलंब करून देखभाल व दुरुस्ती केली पाहिजे.
- ह्या संचमांडणीत कोणताही बदल या कार्यालयाच्या लेखी परवानगीशिवाय करता येणार नाही.
- ह्या संचमांडणीवर कोणताही विद्युत अपघात झाल्यास महाराष्ट्र शासनाची अधिसूचना क्रं. १९/२०१२ प्र.क्र. ८६/उर्जा-२ दिनांक १७/०४/२०१३ प्रमाणे विद्युत निरीक्षकास २४ तासांच्या आत तोंडी व ४८ तासांच्या आत लेखी सूचना विहित नमुन्यात देण्यात यावी.
- सर्व परवानगी दोषपूर्वतेच्या अधिन राहून देण्यात येत आहे.
- आपल्या अल विद्युत संघावर विनंती युनिट विज निर्मिती करतात ह्याची माहिती दर महिन्यास विद्युत निरीक्षक, नाशिक शांना कळविण्यात यावी तसेच शासनाने निर्गमित केलेल्या प्रमाणित नियमानुसार आपणास लागू असल्यास विद्युत शुल्क भरावे लागेल
- सर्वत्र अल विद्युत संघाची मूळ विद्युत निरीक्षक, मुंबई यांच्या कार्यालयात नोंदणी करून नोंदणी प्रमाणपत्र ह्या कार्यालयास व संघर्षात विद्युत निरीक्षक कार्यालयास सादर करावी.
- आपण प्रत्यक्ष केलेल्या विनंतीनुसार कामाची निकड लक्षात घेता तात्पुरत्या स्वरूपाची दि. १९.०५.२०१८ ते १८.०६.२०१८ पर्यंत परवानगी देण्यात येत आहे. अन्यथा संचमांडणी रद्द राहण्यात यावी.



१०/०५/१८  
अधीक्षक अभियंता

प्रादेशिक विद्युत निरीक्षण मंडळ  
उ.ऊ.य.का.विभाग औरंगाबाद.

प्रत : मूळ अभियंता (विद्युत) अल विद्युत प्रकल्प, अलरांगणा विभाग, मुंबई यांना माहितीसाठी.  
प्रत : विद्युत निरीक्षक, विद्युत निरीक्षण विभाग, नाशिक शांना माहितीसाठी.

(Unofficial Translated Copy of Annex "EE")

**Government of Maharashtra**  
Office of the Superintending Engineer  
Maharashtra Regional Electricity Inspection Board, Industries, Energy and Labour Department  
Shivdas Trade Centre, Plot No. 11, Hall No. 4, 1<sup>st</sup> Floor, Trimuni Chowk, Jawahar Colony  
Hedgewar Hospital Road, Aurangabad - 431005

Tel - 0240-2970432

JA No. AANIO/SAA/230/2018 Date: 16.05.2018

E-mail - eleinsabad.se@gmail.com

Seurangabad.nrg-mh@gov.in

Under Regulation 43 of Indian Forest Act 2003 and Electricity Authority Regulation 2010

M/s. K. J. Electro Enterprises Nashik M.C. 13222 Supervisor Name: Kailash Ramkrushna Jadhav M. S No. 31605 dated 16.05.2018. The following selection are distributed in sangamandani under Electricity Authority Regulation 2010. The following tiers are being tendered on a temporary basis from 16.05.2018 to 15.06.2018 for electrification.

Ref: Permanent Permit issued by this office No. 11, dated: 13.05.2016

Details of power system layout - 1.45 KV Hydro Electric power plant with allied equipment

Sr No	Name of the Equipment	Make	Sr No	Rating
1	Synchronous Generator	Jyoti Ltd.	Sr 25086	1611 KVA 3.3 KV
2	Generator Transformer	Dimand Power	21142	2 MVA
3	Auxiliary Transformer	Dimand Power	21141	160 KVA
4	33 KV Panel (SWBD-01)	Jyoti Ltd.	642, 643, 644, 645	33 KV
5	33 KV Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
6	LAVI Panel (SWBD-03)	Jyoti Ltd.	20626, 20627	33 KV
7	NGI Panel (SWBD-04)	Jyoti Ltd.	20628	33 KV
8	Synchronising Transformer & 33 KV Line Panel	Jyoti Ltd.	VVC2011-207H/2011-2012	33 KV
9	LT AC Panel	Vee Vee Controls	VVC2011-207A/2011-2012	415 Volt
10	AVR Panel	Electronic systems	113024	1.45 MW 3.3 KV 6.9 Hz
11	Battery Bank & Battery charger	Electronic systems	113073	110/200 Amp
12	Generator cables & metering Panel	Vee Vee Controls	VVC2011-207B/2011-2012	3.3/110 Volt
13	HT Cable 300 Sqmm, 33 KV	Torrent Cables	--	410 Mtr
14	HT Cable 185 Sqmm, 33 KV	Torrent Cables	--	256 Mtr
15	DG Set	Crompton	3208041301111	62.5 KVA

At Mukane dam, Hydro Electric Project, Tal, Igatpuri, Dist. Nashik

1. Defects due to inspection of the above electrical system Defect letter No. - dt. After rectifying the errors mentioned in the report, the same should be sent to this office immediately and the work permit order should be obtained. Otherwise action can be taken to stop power supply.
2. This arrangement is safe to bear as per regulation 43 of the Central Electricity Authority Regulations 2010 as amended by the Government from time to time. Customers/suppliers will

always take care of this. Customer/Supplier will be responsible for any electrical accident thereon

3. Yearly results will be monitored annually by this office. But for that, concerned inspection officer to conduct proper tests. Drip arrangements have to be made.
4. As per Central Electricity Authority Regulations 2010 of the above compilation under Regulation 43 Rule No. 3, 19, 29 Maintenance and repair should be carried out only by a licensed person using full safety equipment.
5. Nothing in this Agreement may be done without the written permission of this office.
6. In case of any electrical accident on the above schedule, Government of Maharashtra notification no. As per ELD / 2012.Pr.No.86/-1 dated 17/04/2013, the electrical inspector should be given oral instructions within 24 hours and written instructions within 48 hour.
7. The said permission is being given subject to the fulfillment of two conditions.
8. The information about any unit generating electricity on your solar set should be reported to the Electricity Inspector, Nanded / Aurangabad every month and as per the prevailing rules issued by the Government, you have to pay the electricity charges if applicable and register.
9. The madril solar plant in the office of the Chief Electricity Inspector, Mumbai and submit the registration certificate to this office.
10. In view of the urgency of the work as per your actual request, temporary permission is being granted from 16.05.2018 to 15.06.2018. Thereafter, the said permission was considered cancelled.

Superintending Engineer  
Regional Electricity Inspection Board

Copy: Information to Chief Engineer (Electrical) MA Power Project, Water Resources Department, Mumbai

Copy: Intimation to Electrical Inspector, Electricity Inspection Department, Nashik.

**Government of Maharashtra**

Office of the Superintending Engineer

Maharashtra Regional Electricity Inspection Board, Industries, Energy and Labour Department  
Shivdas Trade Centre, Plot No. 11, Hall No. 4, 1<sup>st</sup> Floor, Trimuni Chowk, Jawahar Colony  
Hedgewar Hospital Road, Aurangabad - 431005

Tel - 0240-2970432

Ref No. AANIO/SAA/238/2018 Date: 19.05.2018

E-mail clcinsabad.se@gmail.com

Seaurangabad.nrg-mh@gov.in

As per Indian Electricity act 2003 and under regulation of 43 of Central Electricity Authority Regulation 2010 in this regard M/s. K. J. Electro Enterprises Nashik M. C. 13222, Supervisor Name: Kailash Ramkrushna Jadhav, M. S No. 31605 certified by sangamandi it has been inspected on date 12.05.2016. In accordance with the power provided under regulation 43 of the Central Electricity Authority Regulation 2010 and under section 162 of the Electricity act 2003 to connect the electricity supply to the following statement and implement it for test charge considering the urgency of the work, on the following condition provisional permission is being granted from 19.05.2018 to 18.06.1018. The date of addition of electricity supply in this arrangement should be intimated to this office.

Details of power system layout - 33 KV Line emanating from SHP to Padali S/s with 33KV bay and padali substation.

Sr No	Name of the Equipment	QTY	Make	Equipment Sr No	Rating
1	Metering Cubical	06	Huphen Electromech Pvt.Ltd.	CT- 1407645, 1407648, 1407647	25/1A, 15VA, cl 0.2S
				PT -1407648, 1407649, 1407650	33000/√3/110/√3 Volts, 50Vaper ph, cl 0.2
2	Metering Cubical	06	Huphen Electromech Pvt.Ltd.	CT-1407651, 1407652, 1407653	25/1A, 15VA, cl 0.2S
				PT- 1407654, 1407655, 1407656	33000/√3/110/√3 Volts, 50Vaper ph, cl 0.2
3	Metering Cubical	06	Huphen Electromech Pvt.Ltd.	CT-1407657, 1407658, 1407659	25/1A, 15VA, cl 0.2S
				PT -1407660, 1407661, 1407662	33000/√3/110/√3 Volts, 50Vaper ph, cl 0.2
4	VCB	01	CGL	60465VP	1600AMP, 33kv
5	OIL CT	03	Huphen fabricators Pvt Ltd	OD 1503072, OD 1503073, OD 1503074	100/1A -1A, 26.2 KA, 20VA, CL 0.2
6	OIL PT	03	Huphen fabricators Pvt Ltd	OD 1503075, OD 1503076, OD 1503077	33000/√3/110/√3/110/√3 Volts, 50Va/3p, cl 0.2
7	Isolator with EB	02	Tritech corporation	FDE 352_353	---
8	Isolator with out EB	01	Tritech corporation	FDM354	---
9	HT Line (includes cable 110 mtr)	2.5 Km	---	---	33 KV, single circuit

At 1 x 1450 KW Hyrdro Power Plant, Mukane, Dist, Nashik

1. Defects due to inspection of the above electrical system Defect letter No. - dt. After rectifying the errors mentioned in the report, the same should be sent to this office immediately and the work permit order should be obtained. Otherwise action can be taken to stop power supply.

2. This arrangement is safe to bear as per regulation 43 of the Central Electricity Authority Regulations 2010 as amended by the Government from time to time. Customers/suppliers will always take care of this. Customer/Supplier will be responsible for any electrical accident thereon.
3. Yearly results will be monitored annually by this office. But for that, concerned inspection officer to conduct proper tests. Drip arrangements have to be made.
4. As per Central Electricity Authority Regulations 2010 of the above compilation under Regulation 43 Rule No. 3, 19, 29 Maintenance and repair should be carried out only by a licensed person using full safety equipment.
5. Nothing in this Agreement may be done without the written permission of this office.
6. In case of any electrical accident on the above schedule, Government of Maharashtra Notification No. as per ELD/2012.Pr.No.86/-1 dated 17/04/2013, the electrical inspector should be given oral instructions within 24 hours and written instructions within 48 hour.
7. The said permission is being given subject to the fulfillment of two conditions.
8. The information about any unit generating electricity on your solar set should be reported to the Electricity Inspector, Nanded/ Aurangabad every month and as per the prevailing rules issued by the Govt, you have to pay the electricity charges if applicable and register.
9. The madril solar plant in the office of the Chief Electricity Inspector, Mumbai and submit the registration certificate to this office.
10. In view of the urgency of the work as per your actual request, temporary permission is being granted from 16.05.2018 to 15.06.2018. Thereafter, the said permission was considered cancelled.

Superintending Engineer  
Regional Electricity Inspection Board

Copy: Intimation to TA Electricity power plant, water supply division, Mumbai

Copy: Intimation to Inspector, Electrical Inspection Department, Nashik.





(A Govt. of Maharashtra Undertaking)

(CIN: U40109MH2003BGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01

E-Mail: senskurban@mahadiscom.in, senskurban@gmail.com

SE/NSKUC/Tech/Mukane Hydro /17-18/No.

Date :-

11003006

28 MAY 2018

To,  
The Executive Engineer,  
M.S.E.D.C. Ltd,  
Nasik Rural Division, Nasik.

Sub: - Permission to commission/charging for 33KV line emanating from Mukane small hydroelectric project to Padali Substation with 33KV bay at Padli substation.

- Ref: - 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014  
 2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015  
 3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.  
 4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).  
 5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)  
 6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).  
 7) SE/NSKUC/HT/No.6097 Dated.23.12.2016  
 8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.  
 9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017  
 10) EE/NSKRD/T/No.98 Dated.09.01.2017.  
 11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.  
 12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.  
 13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17(Valid for 6 months)  
 14)SE/TC/KR/KLN/AEE-1/No.270 Dated.26.05.2017  
 15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017  
 16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017  
 17) Telephonic conversation with Concern On Date.11.08.2017  
 18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017  
 19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017  
 20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017  
 21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017  
 22) EE/NSKR/Tech/No.5718 Dated.09.11.2017  
 23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.  
 24) SAPL/MKN/SHEP/260218 Dated.26.02.2018  
 25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)  
 26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018  
 27)PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018  
 28) SE/NSKUC/Tech/Mukane Hydro /17-18/No.2297 Dated.19.04.2018  
 29) Prov.Charging permission SE/Elet.Insp/Aurangabad/238/2018 Dtd.19.05.18 (Valid for 1 month)  
 30) Prov.Charging permission SE/Elet.Insp/Aurangabad/230/2018 Dtd.19.05.18 (Valid for 1 month)  
 31) SAPL/MKN/SHEP/18-19/20518 Dated.3.5.2018

With reference to above cited subject, Energy purchase agreement for 1.45 MW small hydro power project at village Mukane, Tal Igatpuri, Dist.Nasik had been executed in between MSEDCL & M/s Shreehari Associates Pvt. Ltd, Aurangabad on Dtd.06.05.2015 (Valid for 35 Years) stated at ref (25).

Accordingly NOC for pre-commissioning of metering and release of fresh auxiliary supply load(90 KVA) & evacuation of power was received by Superintending Engineer(Kalyan -TQA)vide letter under ref.(14),also sanction of startup power of (CD-145KVA & CL-81 KW) load on 33KV was awarded to said project vide letter under ref(20).


Accordingly Chief Engineer (Power Purchase) had accorded an approval for commissioning & synchronization for the new Hydro turbines of M/s SAPL of 1.45 MW "Mukane Hydro Electric Project" located at Village -Mukane,Tal - Igatpuri,Dist Nasik .for the said project subject vide letter under ref(27).

(Page No.01 of 02)

In the view of above, the competent authority has accorded an approval for charging of 33 KV line emanating from Mukane small hydroelectric project to Padali Substation with 33KV bay at Padali substation subject to following terms and condition.

- 1) It will be mandatory (From Generator end i.e M/s SAPL) to provide visibility of real time generation data to (State Load Dispatch Center) SLDC through RTU-DC & V-SAT as the case may be, same was intimated to M/s SAPL vide T.O.L under ref. no(28), Within 1 month after receipt of this letter.
- 2) Generator needs to obtain/submit the all the statutory clearances from the concern department (for e.g final charging permission for all the electrical allied equipments from office of Electrical Inspector & permission from water resource department etc)
- 3) All other terms conditions as stated in the EPA & in the approval letter for commissioning & synchronization for the new Hydro turbines of M/s SAPL of 1.45 MW "Mukane Hydro Electric Project" located at Village -Mukane, Tal -Igatpuri, Dist Nasik awarded by Chief Engineer (Power Purchase) stated at ref(27) shall be binding on the Hydro generator(i.e M/s SAPL)
- 4) It will be sole responsibility of the concern Division to ensure monitoring and adherence of all the stipulated terms and conditions as mentioned above and hydro generator will be personally held responsible for deviation if any.

This is for your information and further necessary action

  
 (S.E. Pawade)  
 Superintending Engineer  
 Nasik Urban Circle MSEDCL.

Encl:-As above

Copy SWRS To: - 1) The Chief Engineer (O&M) MSEDCL Nasik Zone.  
 2) The Chief Engineer (Power Purchase), 5<sup>th</sup> Floor, Bandra (E), "Prakashgad", MSEDCL.  
 Mumbai-400 051.

Copy To: - 1) The Executive Engineer (Nasik Urban Testing) Division, MSEDCL.—it is requested to charge the 33KV line emanating from Mukane small hydroelectric project to Padali Substation with 33KV bay at Padali substation By observing all the terms and conditions as stated in MSEDCL rules, regulations, circulars amended up-to-Date within 10 days after receipt of this letter and submit the said report to this office immediately

2) The Sub Divisional officer, Igatpuri sub-Division, MSEDCL.—for information

3) M/s Shreehari Associates Pvt. Ltd, Plot No.36, Gut No.41, Golwadi, Pathan-Waluj Link Road, Aurangabad-431005. Ph.No.0240-2376648/49, Fax No.0240-2376656 Email-id: [office@sapl.biz](mailto:office@sapl.biz)  
 ----- This charging permission is subject to all the terms and conditions as stated above, in EPA, & in permission to commission letter by CE(PP) as stated at ref(27)

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra Undertaking)

(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01

E-Mail: senskurban@gmail.com

SE/NSKUC/Tech/Mukane Hydro /18-19/No.

NO 2564

Date :- 18 APR 2019

To,

M/s Shreehari Associates Pvt. Ltd,

Plot No.36,Gut No.41,Golwadi,

Paithan-Waluj Link Road,

Aurangabad-431005.

Ph.No.0240-2376648/49,

Fax No.0240-2376656

Email-id: [office@sapl.biz](mailto:office@sapl.biz)

**Sub: - Regarding discrepancy/formalities to be accomplished after commissioning of your New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik**

- Ref: -
- 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014
  - 2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015
  - 3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.
  - 4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).
  - 5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)
  - 6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).
  - 7) SE/NSKUC/HT/No.6097 Dated.23.12.2016
  - 8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.
  - 9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017
  - 10) EE/NSKRD/T/No.98 Dated.09.01.2017.
  - 11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.
  - 12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.
  - 13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17(Valid for 6 months)
  - 14)SE/TC/KR/KLN/AEE-1/No.270 Dated.26.05.2017
  - 15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017
  - 16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017
  - 17) Telephonic conversation with Concern On Date.11.08.2017
  - 18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017
  - 19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017
  - 20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017
  - 21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017
  - 22) EE/NSKR/Tech/No.5718 Dated.09.11.2017
  - 23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.
  - 24) SAPL/MKN/SHEP/260218 Dated.26.02.2018
  - 25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)
  - 26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018
  - 27)PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018
  - 28) SE/NSKUC/Tech/Mukane Hydro /17-18/No.2297 Dated.19.04.2018
  - 29) Prov.Charging permission SE/Elet.Insp/Aurangabad/238/2018 Dtd.19.05.18 (Valid for 1 month)
  - 30) Prov.Charging permission SE/Elet.Insp/Aurangabad/230/2018 Dtd.19.05.18 (Valid for 1 month)
  - 31) SAPL/MKN/SHEP/18-19/20518 Dated.3.5.2018
  - 32) SE/NSKUC/Tech/Mukane Hydro /17-18/No.3006 Dated.28.05.2018

With reference to above cited subject, this is the reference to this office letter under ref(32),accordingly an approval to commission/charging for 33KV line emanating from Mukane small hydroelectric project to Padali Substation with 33KV bay at Padli substation had been awarded to your project at village Mukane, Tal Igatpuri, Dist.Nasik Subject to terms and conditioned cited at letter under ref (32).

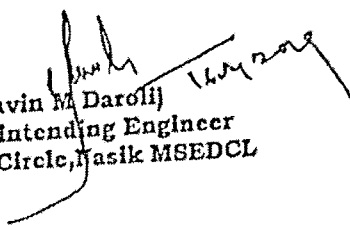
However it is regretted to inform you that, till date above compliance for the discrepancies are still not received to this

Offices, details of the discrepancies are listed as below.

- (1) It will be mandatory (From Generator end i.e. M/6 SAPL) to provide visibility of real time generation data to (State Load Dispatch Center) SLDC through RTU-DC & V-SAT as the case may be; name was intimated to yourself vide T.O. under ref. no(28& 32).
- (2) Generator needs to obtain/submit the all the statutory clearances from the concern department (for e.g. final charging permission for all the electrical allied equipments from office of Electrical inspector & permission from water resource department etc).

Hence it is directed to comply for above discrepancies at an earliest (within fifteen days) so as to avoid any further unpleasant action.

This is for your information and further necessary action

  
(Pravin M. Daroli)  
Superintending Engineer  
Nasik Circle, Nasik MSEDCL

Encl:-As above

Copy SWRS To: - 1) The Chief Engineer (Renewable Energy), 5<sup>th</sup> Floor, Bandra (E), "Prakashgad", MSEDCL, Mumbai-400 051.  
2) The Chief Engineer (O&M) MSEDCL Nasik Zone.

Copy To: -1) The Executive Engineer, Nandur Madhmeshwar Project Division, Nashik.  
2) The Executive Engineer (Nasik Urban Testing) Division, MSEDCL.—for information  
3) The Executive Engineer (Nasik Rural) Division, MSEDCL.—for information



१८५१५४१३७४३१२३५८९६६

महाराष्ट्र शासन

अधीक्षक अभियंता, औरंगाबाद  
उद्योग, ऊर्जा व कामगार विभागअधीक्षक अभियंता, औरंगाबाद अधीक्षक अभियंता प्रादेशिक विद्युत निरीक्षण मंडळ, शिवदास  
ट्रेड सेंटर, प्लॉट नं.११, हॉल नं.४, पहिला मजला, त्रिमुर्ती चौक, जवाहर कॉलनी, हेडगेवार  
हॉस्पिटल रोड, औरंगाबाद-४३१००५

E-mail ID : seaurangabad.nrg-mh@gov.in

Permission No.: ५१५००२१०६२०१९०१२३५

दूरध्वनी क्र.: ०२४०-२४८७०४६

दिनांक : ०१/१०/२०१९

(१/१०/२०१९)

प्रति,

MIHIRR SACHIN MULAY,  
PLOT NO ३६, GOLWADI, PAITHAN WALINJ LINK RD.विषय :- FINAL CHARGING PERMISSION OF १.४५ MW HYDRO POWER PLANT WITH ALLIED EQUIPMENTS AT MUKANE HEP  
MUKANE DAM NASHIK

संदर्भ :- १) नकाशा मंजूरी क्रमांक: १८५१५४१३७४३११९१९१९४४ दिनांक: ०७/१२/२०१८

२) M/S MIHIRR SACHIN MULAY यांचे पत्र क्र १८५१५४१३७४३१२३५८९६६ दिनांक: ०१/१०/२०१९

वरील संदर्भित विषयास अनुसरून वर उल्लेखलेल्या ठिकाणाच्या जनित्रसंचमांडणीचे निरीक्षण ह्या कार्यालया मार्फत दिनांक: २९/०६/२०१९ रोजी करण्यात आले. त्यास केंद्रीय विद्युत प्राधिकरण (विद्युत पुरवठा व सुरक्षा संबंधी उपाय योजना) विनियम २०१० चे विनियम ३२ अन्वये कार्यान्वित करण्याची कायमरूपी परवानगी याद्वारे खालील अटींच्या अधीन राहून देण्यात येत आहे.

- १) विद्युत कायदा २००३ व केंद्रीय विद्युत प्राधिकरण विनियम २०१० (व सुधारीत विनियम २०१५ मधील तरतुदीचे सुरक्षिततेच्या दृष्टीने काटेकोर पालन करावे.
- २) जनित्रसंचमांडणीतील बदल, देखभाल व दुरुस्ती केंद्रीय विद्युत प्राधिकरण विनियम २०१० चे विनियम २९ अन्वये परवानाधारक विद्युत ठेकेदार/प्राधिकृत व्यक्तीमार्फतच करण्यात यावी. यात दुर्लक्ष केलेले आढळल्यास त्यास आपण सर्वस्वी जबाबदार राहाल याची नोंद घ्यावी.
- ३) जनित्र निर्मित वीज उत्पादनाची नोंदवही विहित नमुन्यात ठेवावी.
- ४) नियमित परतावे व विद्युत शुल्क मुदतीत भरणे जनित्र धारकास बंधनकारक आहे.
- ५) विद्युत निरीक्षकाच्या पूर्ण परवानगी शिवाय सदर संचमांडणीत कोणताही फेरबदल करू नये अन्यथा सदर परवानगी आपोआप रद्द होईल याची नोंद घ्यावी.
- ६) सदर संचमांडणी ६ महिन्यात कार्यान्वित न केल्यास ग्राह्य राहणार नाही.
- ७) विद्युत संचमांडणीच्या प्राप्त चाचणी अहवालानुसार त्याच्या सत्यतेची जाबाबदारी मे.म.ठे.क्र M/S K.J. ELECTRO ENTERPRISES NASHIK., १३२२२ म.प.क्र ३१६०५ या विद्युत ठेकेदाराची राहिल.
- ८) प्रत्यक्ष जोडभार/ वापरानुसार नियंत्रक रिव्हिजिअर रिलेचे सेटिंग करून घेणे बंधनकारक राहिल.
- ९) जनित्र वापर- रॅप्टीड / त्रयस्थ फ्ला वापर

Alternator Details	Prime Mover Details	Energy Meter Details
Make:-JYOTI LTD	Make:-JYOTI LTD	Make:-ELSTER
Capacity:-१७०५.००	Capacity:-१७०५.००	Meter Ratio:-३३KV/११०V
Serial No:-२५०९६	Serial No:-४५७/७०४	Serial No:-२८०५५१०
Generation Voltage:-३३००.००		CT Ratio:-२५/१
Power Factor:-०.८५		Multiplying Factor:-७५
Power Cable:-३.३ KV XLPE CU ARMD,३ X ३००MM <sup>2</sup>		Initial Reading:-२४५.००

महाराष्ट्र विद्युत शुल्क नियम १९६२, नियम क्रमांक ४ नुसार (महाराष्ट्र विद्युत शुल्क अधिनियम २०१६ च्या अनुसुचितील भाग 'ख' मधील भाग 'क') जनित्र नोंदणी करून घेणे बंधनकारक आहे.

अभिषेक अभियंता,  
प्रादेशिक विद्युत निरीक्षण मंडळ,  
उद्योग दर्जा व कामगार विभाग  
औरंगाबाद

अधीक्षक अभियंता

(Unofficial Translated Copy of Annex - "HH")

Government of Maharashtra

Superintending Engineer, Aurangabad

Energy and Labour Department

Superintending Engineer, Aurangabad Superintending Engineer Regional Electricity Inspection Board,

Shivdas Trade Centre, Plot no.11, Hall no. 4, 1<sup>st</sup> floor, Trimurti Chowk, Jawahar Colony, Hedgewar

Hospital Road Aurangabad – 431005

Email: seaurangabad.rvg-mh@gov.in

Telephone No. 0240 2487046

Permission No.: 515002906201901235

Date: 01/10/2019

Dear Sir,

Mihir Sachin Mulay

Plot No. 36 Golwadi, Paithan Walinj Link Rd.

Subject: Final Charging Permission of 1.45 MW Hydro Power Plant with allied equipment at mukane HEP Mukane Dam Nashik

Reference : 1.Map No. 1851541374311B97914A

Date:07/12/2018

2. M/S Mihir sachin mulay letter no. 18515413743123F89EAF

Date:01/10/2019

The above mentioned place was observed through this office on date 29.06.2019 as per the reference. It is being granted permanent permission to operate under regulation 32 of the central electricity, authority ( measurement scheme relating to electricity supply and security) regulation 2010 subject to the following condition

1. The Provisions of Electricity act 2003, Central Electricity Authority Regulation 2010 (and amended regulation 2015) should be strictly followed in terms of safety.
2. Alteration maintenance and repair of generator should be done only through licensed electrical contractor/authorized person under regulation 29 of Central Electricity Authority Regulation 2010. It should be noted that you will be fully responsible if it is found neglected.
3. Register of manufactured yeast product in prescribed format should be kept.
4. It is obligation of generator holder to pay the electricity charges in time with regular returns.
5. It should be noted that no alteration should be made in the said agreement without the prior permission of the electrical inspector otherwise the said permission will automatically be cancelled.
6. If the said schedule is not implemented within 6 months, it will not be accepted

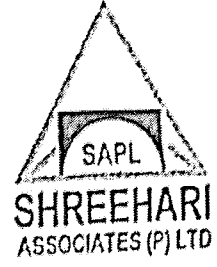
7. As per the received test report of electrical connections, responsibility of his authenticity M/S KJ Electro Enterprises Nashik, 13222M.P No. 31605 of this electrical contractor
8. It will be mandatory to set the controller switch gear relay according to the actual load gap
9. Genital use Captive/ third party use



Date : 7.10.2019

To

The Superintending Engineer  
MSEDCL – Vidyut Bhavan  
Urban Circle  
Nashik Rd – Nashik.



Subject: Mukane Small Hydro Power Project ( 1 x 1450 Kw ) at Mukane Village, Tal – Igatpuri,  
Dist – Nashik. M/s Shreehari Associates Pvt. Ltd. Aurangabad.  
Appointment of Electrical Contractor from today 07.10.2019 onwards.

Dear Sir,

Please take a note. This is with regards to inform about authorized Electrical contractor for 33 KV Line & Mukane HEP 1 x 1500 KW M/s Shreehari Associates Pvt. Ltd., Mukane, Tal: Igatpuri, Dist: Nashik.

We have appointed M/s UGL Marketing, Nashik – Mr Girish Devidas Brahme as Electrical Contractor License No : 32745 Valid up to 22.02.2022 with Supervisor License No : 54295 / 14.09.2015.

In line with our engagement today onwards we hereby authorize, M/s UGL Marketing, Nashik to complete the documentation, coordination, discussion & all formalities with MSEDCL as well as at the office of Electrical Inspector in all respect on our behalf.

Thanking You

For Shreehari Associates (P) Ltd.

Authorized Signatory

Encl /- As above.



नक्षत्रितरण शहर मंडळ, नाशिक	
प्रमाण क्रमांक	9640-...
दिनांक	10 OCT 2019
कार्यकारी अधिकारी (अवकाश)	...
कार्यकारी अधिकारी (विद्युत विभाग)	...
कार्यकारी अधिकारी (सामान्य विभाग)	...
अधीक्षक अधिकारी	

joh)

Copy to : To, The Superintending Engineer,  
Industries, Energy and Labour Department, Government of Maharashtra.  
Aurangabad.

y

Plot no 36, Gut no 41, Golwadi Palthan – Waluj Link Road, Aurangabad 431 005 State Maharashtra, India.

Phone No – 0240-2376648/49, Fax No 0240-2376656



(A Govt. of Maharashtra Undertaking)

(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01

E-Mail: senskurban@gmail.com

SE/NSKUC/Tech/Mukane Hydro /19-20/No.

No 0 6 8 9 6

Date :-

22 OCT 2019

To,  
M/s Shreehari Associates Pvt. Ltd,  
Plot No.36,Gut No.41,Golwadi,Paithan-Waluj Link Road,  
Aurangabad-431005.Ph.No.0240-2376648/49,Fax No.0240-2376656  
Email-id: [office@sapl.biz](mailto:office@sapl.biz)

**Sub:** - Regarding discrepancy/formalities to be accomplished after commissioning of your New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik

- Ref:** - 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014  
2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015  
3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.  
4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).  
5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)  
6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).  
7) SE/NSKUC/HT/No.6097 Dated.23.12.2016  
8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.  
9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017  
10) EE/NSKRD/T/No.98 Dated.09.01.2017.  
11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.  
12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.  
13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17 (Valid for 6 months)  
14)SE/TC/KR/KLN/AEE-I/No.270 Dated.26.05.2017  
15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017  
16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017  
17) Telephonic conversation with Concern On Date.11.08.2017  
18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017  
19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017  
20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017  
21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017  
22) EE/NSKR/Tech/No.5718 Dated.09.11.2017  
23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.  
24) SAPL/MKN/SHEP/260218 Dated.26.02.2018  
25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)  
26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018  
27)PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018  
28) SE/NSKUC/Tech/Mukane Hydro /17-18/No.2297 Dated.19.04.2018  
29) Prov.Charging permission SE/Elet.Insp/Aurangabad/238/2018 Dtd.19.05.18 (Valid for 1 month)  
30) Prov.Charging permission SE/Elet.Insp/Aurangabad/230/2018 Dtd.19.05.18 (Valid for 1 month)  
31) SAPL/MKN/SHEP/18-19/20518 Dated.3.5.2018  
32) SE/NSKUC/Tech/Mukane Hydro /17-18/No.3006 Dated.28.05.2018  
33) SE/NSKUC/Tech/Mukane Hydro /18-19/No.2564 Dated.18.4.2019  
34) SAPL/Hydro/Mukane/19-20/41019 Dated.4.10.19 (Inward No.9414 Dated.4.10.2019)  
35) SAPL/Hydro/Mukane/19-20/Nil Dated.7.10.19 (Inward No.9640 Dated.10.10.19)

With reference to above cited subject, this is the reference to your office letter under ref (34 &35), regarding submission of provisional charging permission from the office of electrical inspector to your New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik.

In context with the same following discrepancies are observed which needs to be complied on priority basis.

- 1) **Provisional EI Permission No.(OSE516000110201951085 Dated.01.10.2019):-**

It is mentioned in the said provisional EI permission (Valid for 30 Days i.e up to 30.10.2019) that, you

(Page No.01 of 02)

have appointed an electrical contractor as (Karnik Kamrushiya Jadhav & Co. NO. 13222) of (Karnik Kamrushiya Jadhav & Co. M.S. No. 31605), however as per your office letter under ref (35), new electrical contractor M/s UGL Marketing, Nasik (License No. 32745 Valid up to 22.02.2022 with supervisor License No. 54295/14.09.2015) is appointed by your company.

This situation ruled out/doesn't satisfy the terms & conditions cited as below

१) सार्वजनिक वित्तिय संपत्तीची हाताळणी देखभाल व दुरुस्ती फक्त अनुज्ञापकांक वित्तिय संपत्तीदा/प्राधिकृत व्यक्तीनेच करावयाची आहे.

२) मील क्रमांक २००३ व केंद्रीय वित्तिय प्राधिकरण (सुरक्षा व वित्तिय पुरवठा संघी उपाययोजना) विनियम २०१० मधील विनियम क्र.

१६.३०.३५.३९. ४६(५) तरतुदींचे पालन करणे आवश्यक आहे

2) Final EI Permission No.(515002906201901235) Dated.01.10.2019:-

Said final charging permission (for Alternator, Prime mover, Energy Meter) by the office of Electrical inspector, Aurangabad has been given subject to following terms & conditions

१) अनिश्चितीमार्फत वदल देखभाल व दुरुस्ती केंद्रीय वित्तिय प्राधिकरण विनियम २०१० चे विनियम २९ अन्वये परवानाधारक वित्तिय ठेकेदार/प्राधिकृत व्यक्तीमार्फतच करण्यात यावी. यात दुर्लक्ष केलेले आवश्यकतेच्या आधारे सर्वसंगी जबाबदार राहाल याची नोंद घ्यावी

५) वित्तिय संपत्तीच्या प्राप्त मागणी अहवालानुसार त्याच्या संपत्तीचे जबाबदारी म.म.उ.क्र M/S K.J. ELECTRO ENTERPRISES NASHIK, १३२२ म.प.क्र ३९६०५ या वित्तिय ठेकेदाराची राहिल.

3) Provisional charging permission for 33Kv Line (2.5KM) by EI office: - Letter No. \_\_\_ Dated. \_\_\_

Since letter number & date for the said Provisional charging permission for 33Kv Line (2.5KM) from Mukane SHIP to Padali substation at Mukane Hydro Power Project Mukane Dam Nasik is not mentioned.

Hence the said EI permission is not valid.

However appointment of new electrical contractor as M/s UGL Marketing, Nasik by your company Doesn't satisfy above terms & conditions as mentioned in the provisional & final charging permission by the office of Electrical inspector.

Hence it is kindly requested to inform appointment of new electrical contractor (M/s UGL Marketing, Nasik) for the said project to the concern office of Electrical inspector and obtain revised provisional/final charging permission for your project and also obtain/submit all the statutory clearances (if any) from water resource department

Also as per our previous letter under ref (32&33) that It will be mandatory (From Generator end i.e M/s SAPL) to provide visibility of real time generation data to (State Load Dispatch Center) SLDC through RTU-DC & V-SAT as the case may be, same was intimated to yourself vide T.O.L under ref. no(28& 32)

Hence it is directed to comply for above discrepancies at an earliest (within fifteen days) so as to avoid any further unpleasant action.

This is for your information and further necessary action

(Pravin M Daroli)  
SuperIntending Engineer  
Nasik Circle, MSEDCL

Encl:-As above

Copy SWRS To: - 1) The Chief Engineer (Renewable Energy), 5<sup>th</sup> Floor, Bandra (E), "Prakashgad", MSEDCL, Mumbai-400 051.  
2) The Chief Engineer (O&M) MSEDCL Nasik Zone.

Copy To: - 1) The Executive Engineer, Nandur Madhmeshwar Project Division, Nashik.  
2) The Executive Engineer (Nasik Urban Testing) Division, MSEDCL  
3) The Executive Engineer (Nasik Rural) Division, MSEDCL.—it is directed to submit the detail work completion Report and current site condition

No : SAPL/Hydro/Mukane/2019-2020/301119 ; Date :30.11.2019

To  
The Superintending Engineer  
MSEDCL – Vidyut Bhavan  
Urban Circle  
Nashik Rd – Nashik.  
senskurban@gmail.com

महाविद्युत शहर मंडळ, नाशिक		
आवक क्रमांक	11203	
दिनांक	27/12/2019	
कार्यकारी अधिकारी (अवकाश)		
वर्तमान व्यवस्थापक (अवकाश)		
व्यवस्थापक (अवकाश)		
	अधीक्षक आयुक्ता	



**Subject:** Mukane Small Hydro Power Project ( 1 x 1450 Kw ) at Mukane Village, Tal – Igatpuri ,  
Dist – Nashik. M/s Shreehari Associates Pvt. Ltd. Aurangabad. – Electrical Inspector  
Charging permissions & 33 KV Line charging  
**Ref:** 1.Your office letter SE /NSKUC/ 6896 – 22.10.2019  
2. SAPL Letter Dated ; 7.10.2019 regarding appointment of electrical Contractor.

Dear Sir,

With reference to above subject & your office letter No : 6896 ;we are complying all points with our New Authorized Electrical contractor UGL Marketing (Mr Girish Bramhe). So request you to grant us 2 months period for same.

Also our 33 KV line from Padali S/S is in healthy condition and we have taken trail for supply continuity. But since last 3 to 4 months because of rainy season we could not charge line and supply is dis-connected from Padali S/S for safety point of view. So allow us to charge the Mukane HEP 33 KV Line & to comply your office letter No : 6896 by two months period to clear discrepancy's under your kind control.

Thanking you,



Authorized Signatory

By EE (Jit Vajra)

P. give the appropriate  
Jit

Jit  
02/12/2019

Copy to SWT

1. The Executive Engineer WRD , Nandur Madhmeshwar Project Div, Nashik.
2. The Executive Engineer Rural MSEDCL Nashik Road.
3. The Executive Engineer Urban Testing MSEDCL Satpur - Nashik
4. The Dy Ex Engr MSEDCL - Igatpuri Sub division , Nashik.
5. The Assistance Engineer – Wadivare Substation , Nashik.

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005.

Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
**RECEIPT** 7139231 Ver No: 2.0.7

MAHAVITARAN  
 SP/T-1102/0314 057003 057003/7139231 URN: B115440000961 Date: 13-Dec-19 12:52:51 PM

Collection Centre :  
 Name of Circle : 140595001-NASIK (U) CIRCLE  
 Consumer No. :  
 Received From : 052089025030 BU-PC: 5401-0

The sum of ₹ (In Words) : Shreehari Associates pvt limited  
 ₹ Nine Hundred Forty Four Only

By : CASH  
 No. :  
 Bank Name :  
 IFSC Code :

Dated : 244/-

For M.S.E.D. Co. Ltd.  
 Cashier

04-Reconnection- 800, 3% GST @ 18% - 1144  
 GST No: 27AAECM2833K1ZB | INV: R042019125336176  
 Registered Office: Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (E), Mumbai-400 051.

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
**RECEIPT** 7139232 Ver No: 2.0.7

MAHAVITARAN  
 SP/T-1102/0314 057003 057003/7139232 URN: B115440000962 Date: 13-Dec-19 01:14:41 PM

Collection Centre :  
 Name of Circle : 140595001-NASIK (U) CIRCLE  
 Consumer No. :  
 Received From : 052089025030 BU-PC: 5401-0

The sum of ₹ (In Words) : Shreehari Associates pvt limited  
 ₹ Three Hundred Sixty One Only

By : CASH  
 No. :  
 Bank Name :  
 IFSC Code :

Dated : 361/-

For M.S.E.D. Co. Ltd.  
 Cashier

01-Energy Bill- 361  
 Registered Office: Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (E), Mumbai-400 051.

**U.P. & BIHAR STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
**URBAN CIRCLE, NASHIK**  
**NASHIK JUI Division**  
**FIRM QUOTATION**

Valid Up to: 1 2 1 2 9 0 1 9

MFC - NC Date: \_\_\_\_\_ Length of Service Meter: \_\_\_\_\_ Voltage: \_\_\_\_\_

Job No. Date: \_\_\_\_\_

To, **Shri / Smt / M/S *Gai. Haz. Agrotech.***

Application of New Connection/ Additional load  
 Single Phase / Three Phase

Type of connection: \_\_\_\_\_

Name of Business / Activity: \_\_\_\_\_

Village: ***Kesava No. 052069025090***

Used in EW / LVMA Feeding: \_\_\_\_\_

Load sanction order No: \_\_\_\_\_  
 Estimate Sanction No: \_\_\_\_\_

With reference to above please arrange to pay following amount

Sr No.	Particulars	Rs/Head	Amount in Rs
1	OPC Charges / J Normalative Charges		
2	Fixed Service connection charges		
3	Processing Fee	551007	
4	Security Deposit	551007	
5	10/30 Amp Meter Cost	481000	
6	Test Report Fee		
7	Compounding Fee	629991	
8	Penalty Amount		
9	Capacitor Testing Fee		
10	Agreements Fees		
11	<b><i>Other Reconnection charges</i></b>	629991	<b>800</b>
	<b><i>GST</i></b>		<b>14400</b>
Total Rs. in words: <b><i>Nine hundred twenty four thousand</i></b>		Total Rs	<b>94000</b>

Nearest Consumer No. \_\_\_\_\_ with route cycle

Confirmed by: ***Assistant Accountant***  
**M.S.E.D.C.L.**  
**N.T. Singh, NUC**

Estimator / For CHIEF ENGINEER, NASHIK

Cashier

FOR OFFICE USE

34	15	24	25	26	27	28
37	48	48	57	58	59	60

NEW CONSUMER NUMBER

Village	Sr No	CD	PC	Type	Made	Amount

DTC Code: \_\_\_\_\_

NEAREST CONSUMER NUMBER

Village	Sr No	CD	PC	MR	Route	Seq



Maharashtra State Electricity Distribution Co. Ltd

**BILL OF SUPPLY FOR THE MONTH OF NOV 2019**

Consumer No: 05209005030  
 Consumer Name: Shreehan Associates Pvt Limited  
 Address: Survey no. 55,  
 Mukund dam, Lalur, Igatpuri, Dist: Nashik

*Handwritten signature and stamp*

BILL DATE	30.12.2019	28,800.00
DUE DATE	28.12.2019	
AMOUNT PAID UPTO	18.12.2019	28,820.00
AMOUNT PAID AFTER	28.12.2019	28,260.00

Village: MUKANE

Pin Code

Assistant Accountant  
 MSEDCL  
 HT Billing, NUC

Email ID

Meter No	097 - 02805310	Basic	Load Shed Flag	PAUSE			
Sanctioned Load (KVA)	81	Connected Load (KVA)	81.00	Urban/Rural Flag	R	Express Feeder Flag	No
Contract Demand (KVA)	145	84% of Con. Demand (KVA)	72.50	Feeder Voltage (KV)	33	LR indicator	
Tarif	102 HT / A	old Tar	HT / A				

Date of Connection	11-06-2018	Category	INDUSTRIAL	GETN
Supply at	HT	Ele. Duty	06 PART B	PAN
Prev. Highest (M/R)	JAN	Prev. Highest Bill Demand (KVA)	0	
Security Deposit Paid Rs.	5,03,030.00	Adv. S.D. Demand Rs.	0.00	
Bank Guarantee Rs.	0.00	S.D. Arrear Rs.	0.00	

**BILLING HISTORY**

Bill Month	Units	Bill Demand (KVA)	Bill Amount
OCT-19		73	28,543
SEP-19		73	28,543
AUG-19		73	28,543
JUL-19		73	28,543
JUN-19		73	28,543
MAY-19		73	28,543
APR-19		73	28,543
MAR-19		73	25,919
FEB-19		73	25,550
JAN-19		73	25,550
DEC-18		73	25,550
NOV-18		73	1,23,908

**CUSTOMER CARE Toll Free No**  
 1912, 1800-233-3435,  
 1800-102-3435

IGRC Internal Grievance Redress  
 Forum, Vidyut Bhawan, Byeda Road, Nashik  
 Road 422101, Phone - 02332462481  
 In case of non-redressal of grievance from  
 consumer may make hot representation to  
 below forum  
 CGRF Consumer Grievance Redress  
 Forum, Kharbende Park, 1st Floor, Room No  
 115-118 Dwarika, Nashik 422011, Phone  
 02334526484

For making Energy Bill payment through NUGS/NEFT mode, see following details:  
 a) Beneficiary Name: MSEDCL  
 b) Beneficiary Account Number: MSEDHT01932099029420  
 c) IFS Code: MSED0000003 (first sixth and seventh character is zero)  
 d) Name of Bank: SBI Bank  
 e) Name of Branch: H B, SAC Branch-MSEDCL  
 Disclaimer: Please use above bank details only for payment against consumer number transferred in beneficiary account number

**Important Message**

- Consumers can pay online using Net Banking, Credit/Debit cards at http://meha.sbi.com/evs/evsweb after registration.
- Submit update your E mail id and mobile number to Circle office for receiving printed bills through SMS.
- Submit update your PAN and GETN to circle office with copies of PAN and GETN for verification.
- Special data is compulsory for HT Consumers, please contact: hccconsumers@mahadiscom.in for any clarification/ query or grievance.
- The Electricity Bill should not be used for the address proof and as a proof of property ownership.
- For any payment to MSEDCL, ENSURE & INSERT for computerized receipt with unique system generated receipt number. Do not accept hand written receipt. Pay online to avoid any inconvenience.



(A Govt. of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01  
E-Mail: senskurban2019@gmail.com

SE/NSKUC/Tech/Mukane Hydro /19-20/No.

No 07959.

Date :-

10 DEC 2019

To,

M/s Shreehari Associates Pvt. Ltd,  
Plot No.36, Gut No.41, Golwadi, Paithan-Waluj Link Road,  
Aurangabad-431005. Ph.No.0240-2376648/49, Fax No.0240-2376656  
Email-id: [office@sapl.biz](mailto:office@sapl.biz)

Sub: - Regarding time limit extension required for complying discrepancies observed in 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik.

- Ref: - 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014  
2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015  
3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.  
4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).  
5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)  
6) Charging permission for {1.45 MW HEP allied equipment} vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).  
7) SE/NSKUC/HT/No.6097 Dated.23.12.2016  
8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.  
9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017  
10) EE/NSKRD/T/No.98 Dated.09.01.2017.  
11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.  
12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.  
13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17 (Valid for 6 months)  
14)SE/TC/KR/KLN/AEE-1/No.270 Dated.26.05.2017  
15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017  
16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017  
17) Telephonic conversation with Concern On Date.11.08.2017  
18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017  
19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017  
20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017  
21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017  
22) EE/NSKR/Tech/No.5718 Dated.09.11.2017  
23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.  
24) SAPL/MKN/SHEP/260218 Dated.26.02.2018  
25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)  
26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018  
27)PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018  
28) SE/NSKUC/Tech/Mukane Hydro /17-18/No.2297 Dated.19.04.2018  
29) Prov.Charging permission SE/Elet.Insp/Aurangabad/238/2018 Dtd.19.05.18 (Valid for 1 month)  
30) Prov.Charging permission SE/Elet.Insp/Aurangabad/230/2018 Dtd.19.05.18 (Valid for 1 month)  
31) SAPL/MKN/SHEP/18-19/20518 Dated.3.5.2018  
32) SE/NSKUC/Tech/Mukane Hydro /17-18/No.3006 Dated.28.05.2018  
33) SE/NSKUC/Tech/Mukane Hydro /18-19/No.2564 Dated.18.4.2019  
34) SAPL/Hydro/Mukane/19-20/41019 Dated.4.10.19 (Inward No.9414 Dated.4.10.2019)  
35) SAPL/Hydro/Mukane/19-20/Nil Dated.7.10.19 (Inward No.9640 Dated.10.10.19)  
36) T.O.L SE/NSKUC/Tech/Mukane Hydro /19-20/No.6896 Dated.22.10.2019  
37) SAPL/Hydro/Mukane/19-20/30119 Dated.30.11.2019.

With reference to above cited subject, this is the reference to your office letter under ref (37), regarding requirement of time of two months to comply the discrepancies informed to you vide this office letter under ref (36).



In context with the same, you are hereby permitted for time limit extension of two months till ~~11.02.2019~~ <sup>11.02.2019</sup> to comply all the discrepancies communicated with you vide T.O.L under ref (37).

Hence it is directed to comply for above discrepancies at an earliest (within fifteen days) so as to avoid any further unpleasant action.

This is for your information and further necessary action

*(Pravin M Daroli)*  
 Superintending Engineer  
 Nasik Circle, MSEDCL

Encl:-As above

Copy SWRS To: - 1) The Chief Engineer (Renewable Energy), 5<sup>th</sup> Floor, Bandra (E), "Prakashgad", MSEDCL.  
 Mumbai-400 051.  
 2) The Chief Engineer (O&M) MSEDCL Nasik Zone.

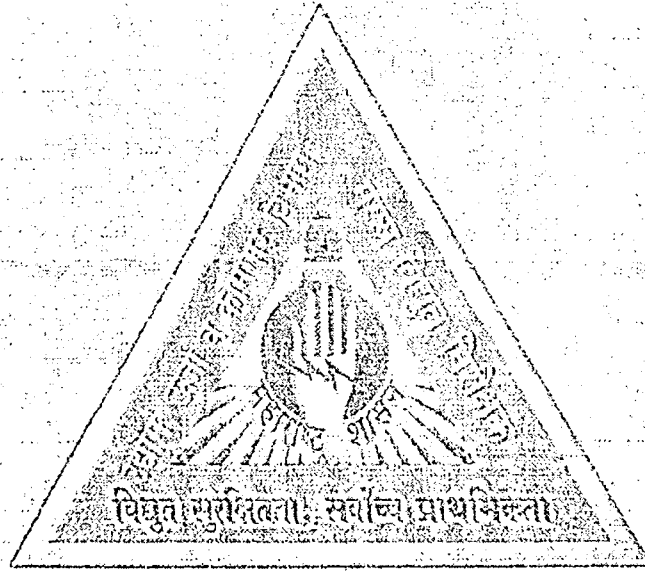
Copy To: -1) The Executive Engineer, Nandur Madhmeshwar Project Division, Nashik.  
 2) The Executive Engineer (Nasik Urban Testing) Division, MSEDCL  
 3) The Executive Engineer (Nasik Rural) Division, MSEDCL.—it is directed to submit the detail work completion Report and current site condition



१९५१६४१५३४३५४६AFC८३१

## संचमांडणी / उपकरणांचा तपशील

अ.क्र.	नांव	बनावट	वोल्टेज	क्षमता	संख्या	उपकरण क्र.
१	METERING CUBICAL	HUPEN	३३KV	२५ AMP	३	१५४३११५४३०१५४२९
२	VACCUM CKT BREAKER	CG	३३KV	१६०० AMP	१	६०४६५VP
३	CT	HUPEN	३३KV	१००AMP	३	१५०३०७२१५०३०७३१५०३०७४
४	PT	HUPEN	३३ KV	५० VA	३	१५०३०७५१५०३०७६१५०३०७७
५	ISOLATOR WITH EB	TRITECH	३३ KV	८०० AMP	२	FDE३५२FDE३५३
६	ISOLATOR WITHOUT EB	TRITECH	३३ KV	८००AMP	१	FDE३५४
७	HT LINE	STANDARD AS PER NORMS	३३ KV	१०० AMP	२.५	०



Signature valid  
Digitally Signed by  
Hemanth Gangurde

Date: 24-01-2020 6:20:37

विद्युत निरीक्षक, नाशिक.

(Unofficial Translated Copy of Annex "LL")

Computerized Code No. 19516415343546AFC831

**GOVERNMENT OF MAHARASHTRA**  
**Industry, Energy & Labour Department**  
**Office of Electricity Inspector, Nashik**

Electricity Inspector, Electricity Inspection Department, Nashik Industry, Energy & Labour Department, Mahalaxmi Chambers, Opp: Takali Fata, Mumbai-Agra Road, Nashik - 422001

E-Mail: tolnasik.nrg-mh@govt.in

Tel No: 0253-2572626

Permission No: 0E1516002401202059704

Date: 24/01/2020

To,  
 Manager,  
 Shreehari Associates Pvt. Ltd  
 Plot No. 36, Golwadi.

Sub: Charging Permission for 33 KV Line.

Ref: 19516415343546AFC831 dated 23/01/2020

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In accordance with the above subject, the above electrical arrangement was inspected on 24/01/2020 through the office of Electrical Inspector, Nashik. Pursuant to the authority given under Regulation 43 of the Central Electricity Authority (Measurement Schemes for Safety and Power Supply) Regulations, 2010 and as per the provisions of the above regulation, final permission is being given for energizing the electricity substation at Padali Substation Wadivare Section 33 KV / 11 KV Substation, Padli Deshmukh Igatpuri Nashik Maharashtra - 422001, the details of the same are as follows:-

Name of Electrical Contractor and M.T No: Girish Devidas Brahme and 32745

Name of Electrical Supervisor and M.P No: Girish Devidas Brahme and 54295

The said permission is being granted subject to the following terms and conditions:-

- 1) Handling, maintenance and repairs of the submitted electrical system shall be carried out by licensed electrical contractor/authorized person only.
- 2) It is binding to comply the provision of section No.16,30,35,39, 46(5) of rules in Electricity Act, 2003 and Central Electricity Authority (Safety & Electricity Supply relating measures scheme) Regulation, 2010.
- 3) Rotation of controller switchgear reeling according to direct addition / use is mandatory
- 4) No change/increase in power supply shall be made without the permission of the undersigned
- 5) Violation of the above condition and alteration of the composition without the permission of the undersigned shall automatically cancel the said permission.

- 6) The permit submitted shall not be valid if the electricity distribution is not executed for 6 months from the date of this permit.

Signature Valid  
Digitally Signed by  
Hemant Gangurde  
Date: 24-01-2020, 6:20:37  
Electrical Inspector, Nashik

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19516415343546AFC831

Arrangement / Equipment Details						
Sr. No.	Name	Made	Voltage	Capacity	Quantity	Device No.
1.	METERING CUBICAL	HUPEN	33 KV	25 AMP	3	154311543015429
2.	VACCUM CKT BREAKER	CG	33 KV	1600 AMP	1	60465VP
3.	CT	HUPEN	33 KV	100 AMP	3	1503072150307315003074
4.	PT	HUPEN	33 KV	50 VA	3	150307515030761503077
5.	ISOLATOR WITH EB	TRITECH	33 KV	800 AMP	2	FDE352FDE353
6.	ISOLATOR WITHOUT EB	TRITECH	33 KV	800 AMP	1	FDE354
7.	HT LINE	STANDA RD AS PER NORMS	33 KV	100 AMP	2.5	0



महाराष्ट्र शासन  
जलसंपदा विभाग

मुख्य अभियंता (विद्युत), जलविद्युत प्रकल्प यांचे कार्यालय,  
४था मजला, एचएमबीसी बँक इमारत, एम.जो. रोड, फोर्ट, मुंबई-१.

दुरध्वनी क्र. ०२२-२२६७४८६७/२२६७००७४ ईमेल-[ceehpwrtd@gmail.com](mailto:ceehpwrtd@gmail.com), [ceehp.mumbaiwrtd@maharashtra.gov.in](mailto:ceehp.mumbaiwrtd@maharashtra.gov.in)

जा.क्र.मुअ(वि)/जविप्र/का-९/तां-१/मुकणे जविप्र/२११८

दिनांक :- १५/०९/२०२१

प्रति,

मे. श्रीहरी असोशीएटस प्रा. लि.  
प्लॉट क्र. ३६ गट क्र. ४१, गोलवाडी,  
पैठण - वाळुंज लिंक रोड  
औरंगाबाद - ४३१००५  
( e-mail :- [office@sapl.biz](mailto:office@sapl.biz) )

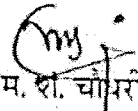
विषय :- मुकणे जलविद्युत प्रकल्प (१ x १.४५ मे.वॅ.) ता. इगतपूरी जि. नाशिक

संदर्भ :- आपले पत्र क्र. एस.ए.पी.एल./मुकणे ज.वि.प्र./११०१२१, दि. ११/०९/२०२१

मुकणे जलविद्युत प्रकल्पाचे यांत्रिकी चलन डिसेंबर २०१६ मध्ये पूर्ण झालेले असूनही आजतागायत या प्रकल्पाचे कार्यान्वित्तीकरण झालेले नसल्यामुळे वीजनिर्मितीची हानी झालेली आहे. तसेच शासनास महसूल मिळालेला नाही याबाबत महालेखाकार, मुंबई यांनी आक्षेप नोंदविलेला आहे.

सदर प्रकरणी प्रकल्प कार्यान्वित्तीकरणाचा नियोजित कार्यक्रम व सविस्तर खुलासा या कार्यालयास तात्काळ सादर करावा.

स्थळप्रत मु अ(वि) यांनी मान्य केली आहे.

  
(म. श. चौहरी)

सहा.मुख्य अभियंता (विद्युत)  
जलविद्युत प्रकल्प, मुंबई-०१.

प्रत :- मुख्य अभियंता, उत्तर महाराष्ट्र प्रदेश, नाशिक यांना माहितीसाठी सन्नेह अग्रेषित.  
प्रकल्पाच्या कार्यान्वित्तीकरणाबाबत आपल्या कार्यालयाचा अहवाल या कार्यालयास तात्काळ पाठवावा, ही विनंती.

(Unofficial Translated Copy of Annex "MM")

Emblem of India

**GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT**

Office of Chief Engineer (Electricity), Hydro-Electricity Project, 4<sup>th</sup> floor, HSBC  
Bank Building, M. G. Road, Fort, Mumbai - 1

Tel. No.: 022-22674867/2270074

Email:ceehpwr@gmail.com, ceehp.mumbaiward@maharashtra.gov.in

O.No. MUA(Vi)/Jvipra/ka-9/ta-1/mukane jvipra/2118

Date: 15/09/2021

To,  
M/s. Shreehari Associates Pvt. Ltd.  
Plot No. 36, Gut No. 41, Golwadi,  
Paithan - Walunj Link Road  
Aurangabad - 431005  
(E-mail: office@sapl.biz)

Sub: Mukane Hydroelectricity Project (1 x 1.45 M.W.) Taluka - Igatpuri, District -  
Nashik.

Ref: Your letter No. S.A.P.L/Mukane H.E.P./110121 dated 11/01/2021.

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Despite the completion of the mechanical inspection of the Mukne Hydropower Project in December 2016, the project has not yet been operational, resulting in loss of power generation. Also the government has not received any revenue. Accountant General, Mumbai has registered an objection in this regard.

In case of submission, the planned program of project implementation and detailed explanation in this regard should be submitted to this office immediately.

Chief Engineer (Electric) has accepted.

And in token has signed on office copy

sd/-

(M. S. Chaudhary)

Asst. Chief Engineer (Electricity)  
Hydroelectricity Project, Mumbai - 01

CC: forwarded to Chief Engineer, North Maharashtra Region, Nashik for information.

The report of your office regarding the implementation of the project should be sent to this office immediately.

===

o/c

1



संदर्भ : SAPL/BOT Project/Mukane/2021-22/

प्रती,

दिनांक : २० सप्टेंबर-२०२१

सहाय्यक मुख्य अभियंता (विद्युत),  
जल संपदा विभाग, जल विद्युत प्रकल्प,  
४ था मजला, एचएसबीसी बँक इमारत,  
एम.जी.रोड, फोर्ट, मुंबई-०१.

विषय : मुकणे जलविद्युत प्रकल्प (१x१.४५ मे.वॅ.), ता-इगतपूरी, जि-नाशिक.

संदर्भ : (१) आपले कार्यालयाचे पत्र क्रं.मुअ(वि)/जविप्र/का-९/तां-१/मुकणे जविप्र/२११८,  
दिनांक १५/०९/२०२१.(२) शासकीय निर्णय क्रं. PVT/1204/(160/2004)/HP, dated 15/09/2005  
provision in Section-A-2, operative period.

महोदय,

वरील विषयास अनुसरून, आपल्या संदर्भिय पत्राच्या अनुषंगाने, आपल्या सेवेत खालील माहिती सादर करित आहेत की :

- 1) आम्हांला आपल्या तर्फे देण्यात आलेला 'मुकणे जलविद्युत प्रकल्प (१x१.४५ मे.वॅ.), ता-इगतपूरी, जि-नाशिक', सदरील प्रकल्पाचे स्थापत्य कार्य, सर्व प्रकारची विद्युत तसचे यांत्रिकी मशीनरीची उभारणा करून, pre-commence साठी माहे ऑगस्ट-२०१६ मध्येच आम्ही तयार होतो, याची आपणासही जाण आहे. तसेच याच प्रकल्पाची निगडीत असलेले ३३ केव्हीए लाईन व बे चे कार्य आमच्या द्वारे माहे सप्टेंबर-२०१६ पूर्ण करण्यांत आलेले आहे व याच अनुषंगाने आम्ही ऑक्टोबर-२०१६ च्या प्रथम सप्ताहामध्ये, संबधीत विद्युत-निरीक्षकांकडून ३३ केव्हीए लाईन चार्जिंग, प्लॉन्ट व बे संबधी provisional परवानगी मिळालेली आहे. तदनंतर आमच्या वतीने त्याच महिन्यात MSEDCL, नाशिक कार्यालयाकडे Aux-Consumer Connection साठी अर्ज सादर करण्यांत आला होता.

आवक लिपीक  
बाह्य मध्यमेश्वर प्रकल्प विभाग,  
नाशिक-२.

उपरोक्त प्रोजेक्टच्याच कार्यान्वीत करण्याच्या अनुषंगाने जलसंपदा विभागाच्या संबधीत कार्यालयाशी समन्वयाने Mechanical Rolling and Voltage Built-up चाचणी दिनांक २५ व २६ डिसेंबर-२०१६ रोजी यशस्वीपणे घेण्यांत आलेली आहे. तदनंतर दिनांक २८ डिसेंबर-२०१६ रोजी, आमच्या वतीने जलसंपदा कार्यालय, नाशिक यांना पत्र देण्यांत येवून, त्यांना असे कळविण्यांत आलेले होते की, आम्ही Final Commencement and Synchronisation subject to Aux-connection & charging of 33 KVA, साठी तयार आहेत. याच

आवक लिपीक  
जलसंपदा विभाग,  
उत्तर महाराष्ट्र प्रदेश, नाशिक

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005. (MS)

☎ - 0240-2376648/49, Email : office@sapl.biz



पाठपुरावा करीतच होतो व तदनंतर सदरील कार्यालयाने आम्हांस माहे ऑक्टोबर-२०१७ मध्ये परवानगी देण्यांत आल्यानंतर आम्ही सदरील कार्यालयात सुरक्षा रक्कमेचा भरणाही करण्यांत आलेला आहे.

- 3) उपरोक्त घडामोडीनंतर दिनांक ०४/१२/२०१७ रोजी, आमच्या द्वारे एमएसईडिसीएल, नाशिक कार्यालयाशी HT Connection Agreement स्वाक्षरी करण्यांत आल्यानंतर दिनांक २०/०२/२०१८ रोजी C.T.P.T. एमएसईडिसीएल, नाशिक द्वारे retesting करण्यात आली. दिनांक १४/०३/२०१८ रोजी, SE महावितरण, नाशिक द्वारे **KVA line charging and synchronisation** साठी विनंती त्यांच्या उच्च अधिका-यांना, मुंबईला करण्यांत आली. तदनंतर दिनांक १९/०४/२०१८ रोजी SE महावितरण, नाशिक कार्यालय, यांना आम्हांला काही बाबीची (VSAT & RTU-DC) नव्याने पूर्तता करण्याचे सूचित केलेली होती, सदरील बाबीची पूर्तता आमच्या वतीने २०१९ च्या सुरुवातीसच करण्यांत आली.
- 4) उपरोक्त कार्य केल्यानंतर SE महावितरण, नाशिक कार्यालय द्वारे असे सूचित करण्यात आले की provisional परवानगी जी आम्हांस उपरोक्त विद्युत-निरीक्षकाकडून देण्यात आलेली होती, आता त्यांची final परवानगी सादर करण्यास सांगितले. या अनुषंगाने जेव्हा आम्ही विद्युत-निरीक्षकाशी संबंधीत बाब त्यांच्या निर्देशनास आणून दिले असता, सदरील विद्युत-निरीक्षका (औरंगाबाद) द्वारे केवळ प्लॉट व बे च्या संबंधीत अंतीम परवानगी देण्यांत आली परंतु **33 KVA line** संबंधीत परवानगी देण्याचे राखून ठेवण्यात आले. सदरील देण्यांत आलेले परवानगीचे पत्र आम्ही महावितरण, नाशिक या कार्यालयत सादर करण्यांत आल्यानंतर, या कार्यालयाने उपरोक्त राखून ठेवलेल्या परवानगी सादर करण्यास सांगितले. या अनुषंगाने आमच्या कार्यालयाद्वारे दिनांक २४/०१/२०२० रोजी विद्युत-निरीक्षक(नाशिक), कार्यालया द्वारे मिळविण्यांत आलेली उपरोक्त परवानगी सादर करण्यांत आली.
- 5) उपरोक्त सर्व घडामोडी नंतर, आमच्या कार्यालयाद्वारे, जल-संपदा विभाग, नाशिक कार्यालयास माहे फेब्रुवारी-२०२० मध्ये **pre-commence** साठी पाण्याची मागणी करण्यात आली पण सदरील कार्यालयाने ही मागणी पूर्ण करण्याची असहमती दर्शविली.
- 6) तदनंतर मार्च-२०२० नंतर सर्व जगातच कोवीड महामारीचा प्रारुभाव उदभवला व ज्या अनुषंगाने, देशातील तसेच जगातील सर्वच घडामोडीवर निर्बंध लादण्यात येवून, ही निर्बंधे जवळपास जूलै-ऑगस्ट-२०२१ पर्यंत होती व माहे जून-जूलै-२०२१ मध्ये काही बाबीवर शासनातर्फे शिथिलता देण्यांत आली. या दरम्यान देशातील सर्वच घडामोडी पूर्णता थांबलेल्या होत्या, याची जाणीव आपण सर्वांनाच आहे. याच कालावधी दरम्यानच माहे ऑक्टोबर-२०२० ते डिसेंबर-२०२०, संबंधीत प्रकल्प कार्यान्वीत करणारी संस्थेची संपर्क साधून व सदरील संस्थेने देखील यासाठी लागणारी यंत्रसामुग्री व कुशल मनुष्यबळ बाहेरील राज्यातून मागावून, आपल्या उपरोक्त प्रकल्प ठिकाणी हजर केलेली होती व त्यांची ही यंत्रणा, आपल्या प्रकल्पासाठी जवळपास तीन महिने, पूढील योग्य त्या आदेशाच्या प्रतिक्षेत होती व आमच्या कार्यालयाद्वारे, जलसंपदा विभाग, नाशिक

यांना पून्हा एकदा आमचे कार्यालयीन पत्र दिनांक ३० ऑक्टोबर-२०२० रोजी pre-commence साठी पाण्याची मागणी करण्यात आलेली होती, पण सदरील कार्यालयाने आम्हांस जानेवारी-२०२१ पर्यंत काहीही प्रत्युत्तर दिलेले नाही.

वरील सर्व घटना व घडामोडी लक्षात घेता, आपणांस निश्चितच असे दिसून येईल की, आमच्या वतीने उपरोक्त प्रकल्प पूर्ण करण्याकरीता, कुठल्याही प्रकारची दिरंगाई झालेली नसून, उपरोक्त प्रकल्प पूर्ण करण्याकरीता, आम्ही कालही तत्पर होतो व आजही आहोत, जी काही दिरंगाई किंवा प्रलंबता सदरील प्रकल्प पूर्ण करण्यासाठी होत आहे, त्यासाठी आम्ही जबाबदार नसून, उपरोक्त कार्यालयांची वेळेवेळी दाखविण्यात आलेली असहकार्यता कारणीभूत आहे. याच अनुषंगाने Hydro Electric and Lift Irrigation, Quality Control Division, Kalwa, Thane या कार्यालयाने, आमच्या अडचणी संदर्भात विचारणा करून व लक्षात घेवून, उपरोक्त प्रकल्पाशी निगडित असलेल्या कार्यालयास अडचणीचे निराकरण करण्यासाठी त्यांनीही त्यांच्या अनेक पत्राद्वारे कळविलेले आहे.

आपल्या उपरोक्त संदर्भिय पत्रात आपण असे नमूद केलेले आहे की, आम्हांला देण्यात आलेला उपरोक्त प्रकल्प निर्धारित वेळेत पूर्ण न झाल्याने, शासनाचे विजनिर्मिती बाबतीत हानी होवून, शासनास महसूल ही मिळालेला नाही व याबाबतीत महालेखाकार, मुंबई यांनी आक्षेप नोंदविलेला आहे आदी. या बाबत, आम्ही आपल्या हे निर्दर्शनास आणुन देवू इच्छित आहे की, वरील दिलेले स्पष्टीकरण व कारणे लक्षात घेता, सदरील प्रकल्प निर्धारित वेळेत पूर्ण न होण्यास, आम्ही कुठल्याही दृष्टीने जबाबदार नसून, जो ही काही विलंब झाला आहे किंवा होत आहे, हा विलंब प्रशासकीय आहे व तसेच यास निगडीत संबधीत कार्यालयामुळेच तो झालेला आहे व होत आहे, हे वरील बाब लक्षात घेता, निश्चितच आपणांस दिसून येईल व सदरील विलंबास आम्ही मूळीच जबाबदार नाही हेच स्पष्ट होत आहे, त्यामुळे महालेखाकारांनी नोंदविलेल्या आक्षेपास, आम्ही कारणीभूत निश्चितच नाही आहोत, हे कृपया लक्षात घ्यावे ही विनंती.

उपरोक्त केलेल्या विधानांच्या पृष्ठार्थ, आम्ही वर्षे-२०१६ ते २०२१ या दरम्यान करण्यात आलेल्या पत्र-व्यवहारांची प्रतिलिपी, या पत्रासोबतच संलग्न करित आहोत.

आज ही, आम्ही परत एकदा Pre & Final Commencement हाची तयारी करित आहोत व त्यासाठी कुशल व अर्धकुशल मनुष्यबळासोबतच आवश्यक यंत्रसामग्रीसह उपलब्धता सदरील प्रकल्पाच्या ठिकाणी केलेली आहे.

उपरोक्त खूलासा/स्पष्टीकरण आपल्या माहितीस्तव व योग्य कार्यालयीन टिप्पणीस्तव सादर.

श्रीहरी असोसिएट्स प्राय्व्हेट लिमिटेड करिता

(मिहीर सचिन मुळे)  
संचालक

प्रतिलिपी : मुख्य अभियंता, उत्तर महाराष्ट्र प्रदेश, नाशिक - माहितीस्तव.

प्रत - कां. क्षं. जेंदुर मॅथेमेक्स प्रकल्प विभागात वास्तुछ. यांना माहितीसाठी  
सचिन सादर.

(Unofficial Translated Copy of Annex “NN”)

**SHREEHARI**  
**ASSOCIATES (P) LTD.**  
 The constructive people

Ref: SAP/BOT Project/Mukane/2021-22/

Date: 20<sup>th</sup> September, 2021

To,  
 Assistant Chief Engineer (Electricity)  
 Water Resources Department,  
 Hydro Electricity Project,  
 4<sup>th</sup> floor, HSBC Bank Building,  
 M. G. Road, Fort, Mumbai - 1

Sub: Mukane Hydroelectricity Project (1 x 1.45 M.W.) Taluka - Iganpuri, District - Nashik.

Ref: (1) Your Office letter No. MUA(Vi)/HEP/Ka-9/Ta-1/Mukane HEP/2118 dated 15/09/2021.  
 (2) Government Decision No. PVT/1204(160/2004) HP, dated 15/09/2005 provision in Section A-2, operative period.

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Sir,

Pursuant to the above subject, and in accordance with your reference letter, we present at your service the following information as under.

- 1) You are well aware that you had assigned us the construction work of the above project 'Mukne Hydroelectric Project (1 x. 45 mw) Taluka Iगतपुरी, District - Nashik' and for erecting all types of electrical and mechanical machinery we were ready in the month of August, 2016 for Pre-Commence. Also, the work of 33 KVA line and bay related to this project has been completed by us in the month of September 2016 and accordingly we have received provisional permission for 33 KVA line charging, plant and bay from the concerned Electricity Inspector in the first week of October 2016, thereafter, an application for Aux-Consumer Connection was submitted on our behalf to MSEDCL Nashik office in the same month.
- 2) In pursuant to execution of aforesaid project, the co-ordination was sought with concern Water Resources Department office and testing of Mechanical Rolling and Voltage Built-up has been taken successfully on 25<sup>th</sup> and 26<sup>th</sup> December 2016. Thereafter on 28<sup>th</sup> December 2016, on our behalf a letter was given to Water Resources Office, Nashik and they were informed that we are ready for **Final Commencement and Synchronization subject to Aux-connection and charging of 33 KVA**. In this regard we are making constantly follow up to officer of MSEDCL Nashik for further taking necessary action into the matter and after getting permission in the month of October 2017, we have paid security amount to this office.

- 3) After the above developments, on 04/12/2017, after signing the HT Connection Agreement with MSEDCL Nashik office by us, the C.T.P.T. MSEDCL Nashik carried retesting on 20/02/2018. Thereafter request letter was sent to Higher Authority Officer, Mumbai by SE Mahavitaran, Nashik for KVA Line Charging and Synchronization on 14/03/2018. Later on SE Mahavitaran Nashik Office had suggested us on 19/04/2018 to comply some items (VSAT & RTU-DC) freshly and accordingly, we had complied the said items in the beginning of 2019
- 4) After completing the above work, the SE Mahavitaran, Nashik Office instructed us to submit final permission now from Electricity Inspector who had given provisional permission to us. In pursuant to this, when we brought this matter to notice of concern electricity inspector, the said electrical inspector (Aurangabad) gave us only final permission of plot and Bay but has kept reserve the concern permission relating 33 KVA Line. Thereafter we submitted the said permission letter to Mahavitaran, Nashik office but the said office later on asked us to submit the reserve kept permission. In pursuant to this, our office submitted aforesaid permission got from Electricity Inspector Nashik office on 24/01/2020.
- 5) After above all developments, our office demanded water from Water Resources Department Nashik office for pre-commence in the month of February, 2020 but the said office disagreed to fulfill this demand.
- 6) Thereafter in the month of March 2020, the epidemic of COVID spread all over the world and due to this all restrictions were imposed on all development in the world. These restrictions were continued till July-August 2021, however the government gave relaxation on some matters in the month of June-July 2021. During this period we all are aware that all developments in the country were standstill. During the same period, in October 2020 to December 2020, by contacting the organization implementing the relevant project and the said organization also called for the required machinery and skilled manpower from outside the state, it was installed at the above mentioned project site and this system, for almost next three months. Awaiting the appropriate order and through our office, Water Resources Department Nashik once again requested and demanded water by our office letter dated 30<sup>th</sup> October 2020 for pre-commencement. But the said office did not reply us till January 2021.

In view of all the above events and developments, you will definitely see that there has not been any delay on our part in completing the above mentioned project, we have been and are still ready to complete the above mentioned project. Yes, we are not responsible for it, but it is due to the non-cooperation shown by the above offices from time to time. Accordingly, the office of Hydro Electric and Lift Irrigation, Quality Control Division, Kalwa, Thane, after inquiring and taking into account our problems, has informed the office concerned with the above project through their several letters to resolve the problem.

In your above reference letter, we have mentioned that due to the above project given to us not being completed within the stipulated time, the government has suffered loss in terms of power generation, the government has not received revenue and the Accountant General, Mumbai has registered an objection in this regard, etc. In this regard, we would like to bring to your notice that in view of the above explanation and undertaking, we are not responsible in any way for the non-

completion of the said project within the stipulated time, whatever delay has occurred or is occurring, the delay is administrative and also related to it has happened because of the related office. In view of the above, it will definitely appear that we are not responsible for the said delay, so please note that we are definitely not responsible for the objection raised by the Accountant General.

In support of the aforesaid statements, we are enclosing herewith the copies of correspondence made by us during the period for the years 2016 to 2021.

We are today as also once again are preparing for **Pre & Final Commencement** and for this purpose we have made available skill and semi skill human power along with necessary machines at the said project place

The above disclosure / clarification is submitted for your information and appropriate office comments.

For Shreehari Associates Pvt. Ltd.

sd/-

(Mihir Sachin Mulye)

Director

CC: Chief Engineer, North Maharashtra Region, Nashik for Information

CC: Executive Engineer, Nandur Madhemeshwar Project Division, Nashik for information

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महाराष्ट्र शासन  
जलसंपदा विभाग

मुख्य अभियंता (विद्युत), जलविद्युत प्रकल्प यांचे कार्यालय,  
४था भजला, एचएसबीसी बँक इमारत, एम.जी.रोड, फोर्ट, मुंबई-१.

दुरध्वनी क्र. ०२२-२२६७४८८६७/२२६७००७४ ईमेल-ceehpwr@gmail.com. ceehp.mumbaiwr@gmail.com

जा.क्र.मुअ(वि)/जविप्र/का ९/तां.१/खाजगीकरण/मुकणे जविप्र/ 2-2 38

दिनांक :- 10 DEC 2021

प्रति,

मे. श्रीहरी असोशिएटस प्रा.लि.  
प्लॉट नं. ३६, गट नं. ४१,  
गोलवडी, पैठण — वाळुज लिंक रोड,  
औरंगाबाद — ४३१००५  
(ई-मेल :- office@sapl.biz )

विषय :- खाजगीकरणातून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (१ X १.४५ मे. वॅ.)  
ता. ईगतपुरी, जि. नाशिक.

संदर्भ :- १) आपले पत्र क्र. SAPL/ BOT Project/Mukane/2021-22, दि. २०/०९/२०२१.  
२) या कार्यालयाचे पत्र क्र.मुअ(वि)/जविप्र/का ९/तां.१/खाजगीकरण/मुकणे जविप्र/२३३८  
दि. ७/१०/२०२१

विषयांकित प्रकरणी संदर्भित पत्रांच्या अनुषंगाने कळविण्यात येते की मुकणे जलविद्युत प्रकल्प कार्यान्वित होण्यासाठी आवश्यक असलेल्या चाचण्या डिसेंबर २०२१ पर्यंत पूर्ण करण्यासाठी पाणी उपलब्ध करून देण्यात येईल असे स्थापत्य विभागाकडून कळविण्यात आले आहे. त्यामुळे सदर कालावधीत पाण्याच्या उपलब्धतेबाबत स्थापत्य विभागाशी संपर्क साधून प्रकल्पाचे कार्यान्वितकरण निश्चितपणे पूर्ण करून या कार्यालयास अहवाल सादर करावा.

स्थळप्रत मा. मु. अ. यांनी मान्य केली आहे.

(म. श. चौधरी)  
सहा. मुख्य अभियंता (विद्युत)  
जलविद्युत प्रकल्प, मुंबई-०१.

प्रत :- मुख्य अभियंता, जलसंपदा विभाग, उत्तर महाराष्ट्र प्रदेश नाशिक यांना माहितीसाठी सस्नेह अग्रोषित.

(Unofficial Translated Copy of Annex "OO")

Emblem of India

**GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT**

Office of Chief Engineer (Electricity), Hydro-Electricity Project, 4<sup>th</sup> floor, HSBC  
Bank Building, M. G. Road, Fort, Mumbai - 1.

Tel. No.: 022-22674867 / 2270074

Email: ceehpwr@gmail.com, ceehp.mumbaiward@maharashtra.gov.in.

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O. No. MUA(Vi)/Jvipra/ka-9/ta-1/privatisation/mukane jvipra/2854

Date: 10 December, 2021

To,  
M/s. Shreehari Associates Pvt. Ltd.  
Plot No.36, Gut No.41, Golwadi,  
Paithan - Walunj Link Road,  
Aurangabad - 431005  
(E-mail:office@sapl.biz)

Sub: Mukane Hydroelectricity Project (1 x 1.45 M.W.) Taluka - Igatpuri, District -  
Nashik to be developed through privatization.

Ref: 1) Your letter No. SAPL/BOT Project/Mukane/2021-22 dated 20/09/2021.  
2) This Office letter No. MUA(VI)/JVIPra/ka-9/Tal-1/privatization/Mukane  
JVIPra/2338 dated 7/10/2021

==

Pursuant to the letters referred to in the subject matter, it is informed that the civil construction department has informed that water will be made available to complete the tests required for the Mukane Hydropower Project to be operational by December 2021. Therefore, regarding the availability of water during that period, contact the civil construction department and submit a report to this office after definitely completing the implementation of the project.

Chief Engineer (Electric) has accepted.

And in token has signed on office copy  
Sd/-  
(M. S. Chaudhary)  
Asst. Chief Engineer (Elec.)  
Hydro-electricity Project, Mumbai - 01.

CC: Earnestly forwarded to the Chief Engineer, North Maharashtra Region, Nashik  
for information

--



गोदावरी मराठवाडा पाटबंधारे विकास महामंडळ  
नांदूर मधमेश्वर प्रकल्प विभाग, नाशिक  
वेद मंदिरा समोर, त्र्यंबकरोड, नाशिक-422 002  
दूरध्वनी क्र.(कार्यालय) (0) 2572504, फॅक्स-2579904

E-mail : eenmpd\_nsk@dataone.in

www.ahmednagarsinchan.com

जा.क्र.नामप्रवि/प्रशा-4/ 4789 /2021

दिनांक : 28 /12/2021

प्रति,

श्रीहरी असोसिएट्स प्रा.लि.  
प्लॉट नं.36, गट.नं. 41  
गोलवाडी, पैठण-वाळूंज लिंक रोड  
औरंगाबाद- 431005

**विषय :** खाजगीकरणातून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (1 X 1.45 मे.वॅट.).

**संदर्भ :** मा.मुख्य अभियंता, उत्तर महाराष्ट्र प्रदेश, नाशिक यांचे अध्यक्षतेखाली भावली जलविद्युत प्रकल्पाच्या कामाबाबत दि.2.12.2021 रोजी झालेली बैठक.

महोदय,

खाजगीकरणातून विकसित करण्यात येणा-या मुकणेजलविद्युत प्रकल्प (1 X 1.45 मे.वॅट.) जलविद्युत या जलविद्युत प्रकल्पाचे काम आपले मार्फत प्रगतीपथावर आहे.

मुकणे जलविद्युत प्रकल्पाचे स्थापत्य, यांत्रिकी व विद्युत कामे 100 % पूर्ण झाले असून Mechanical spinning test & voltage built up test दि. 25-12-2016 & 26-12-2016 रोजी झालेले आहे.सदर जलविद्युत प्रकल्पाची 33 Kv line Charging करिता CTPT Retesting had been completed by MSDCL, Satpur Testing Division Nashik.S.E MSDCL Nashik यांनी आपणास VSAT & SCADA कार्यप्रणाली जोडणी व विद्युत निरीक्षक औरंगाबाद यांची प्रकल्प प्रभारित (Final Project & 33 kv line charging) परवानगी प्राप्त करण्याचे निर्देश दिले होते.त्याअनुषंगाने परवानगी प्राप्त व VSAT & SCADA कार्यप्रणाली जोडणी पूर्ण झालेली आहे

Pre & Final Commencement याची तयारी करिता आपणास आवश्यक असलेले पाण्याचे उपलब्धते करिता आवर्तनाबाबत कार्यकारी अभियंता, नाशिक पाटबंधारे विभाग, नाशिक यांचेशी आपले समवेत दि.2.10.2021 रोजी चर्चा झालेली आहे.त्याअनुषंगाने संबंधीतांशी संपर्कात राहून पुढील नियोजन करावे. तसेच या विभागास अवगत करावे

हे आपले माहितीसाठी व पुढील कार्यवाही रवाना.

स्थळ प्रतीवर का.अ.यांची सही असे

(म.भा.अरणे)

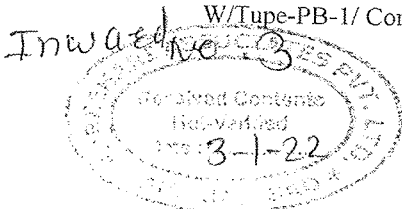
उप कार्यकारी अभियंता  
नांदूर मधमेश्वर प्रकल्प विभाग,  
नाशिक-02

प्रत: मा.अधिक्षक अभियंता व प्रशासक, लाभक्षेत्र विकास प्राधिकरण, अहमदनगर यांना माहितीसाठी सविनय सादर

प्रत: कार्यकारी अभियंता, नाशिक पाटबंधारे विभाग, नाशिक यांना आवश्यक कार्यवाहीसाठी सस्नेह अग्रेषित.

प्रत: सहाय्यक अभियंता श्रे-1, वालदेवी लघु प्रकल्प उपविभाग, भरावज यांना माहितीसाठी व पाठपुराव्यासाठी रवाना

W/Type-PB-1/ Corrp/-C-3/29





(Unofficial Translated Copy of Annex "PP")

**GODAVARI MARATHWADA IRRIGATION DEVELOPMENT  
CORPORATION,**

**NANDUR MADHMESHWAR PROJECT DIVISION, NASHIK**

Opposite Ved Mandir, Tyambak Road, Nashik - 422002

Tel No. (Off) 2572504, Fax- 2579904

E-mail: eenmpd\_nsk@dataone.in www.ahmednagarsinchan.com

Ref No. Nampravi/prasha-4/4789/2021

Date: 28/12/2021

To,  
Shreehari Associates Pvt. Ltd.  
Plot No. 36, Gut No. 41,  
Golwadi, Paithan - Walunj Link Road,  
Aurangabad - 431005.

Sub: Mukane Hydroelectricity Project (1 x 1.45 M.W.) to be developed through privatization.

Ref: Meeting dated 2.12.2021 held relating Bhavali Hydroelectricity project under Chair of Hon'ble Chief Engineer, North Maharashtra Region, Nashik.

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Sir,

The Mukane Hydropower Project (1 x. 45 MW) project to be developed through privatization is on progressing path through you.

The civil construction, mechanical and electricity works of Mukane Hydroelectricity project has been 100% completed and its mechanical spinning test & voltage built up test has been conducted on 25-12-2016 and 26-12-2016. For the said hydroelectricity project 33 KV line charging, the CTPT Retesting had been completed by MSDCL. Satpur Testing Division Nashik, S.E.MSDCL Nashik had given you direction for obtaining permission for VSAT & SCADA system connection and Electricity Inspector, Aurangabad for Final Project & 33 KV line charging. In pursuant to that VSAT & SCADA system connection has been completed.

For the preparation of Pre and Final Commencement, you have had a discussion on 2.10.2021 with the Executive Engineer, Nashik Irrigation Division, Nashik relating cycle for the availability of the water you need. Accordingly to it, you should contact with concerned department and should make further planning but also intimate this department accordingly.

This is for your information and further taking action.

Ex. Engineer has signed on office copy  
Sd/-  
(M. B. Arne)  
Dy. Executive Engineer  
Nandur Madhmeshwar Project Division  
Nashik - 02.

CC: Hon. Superintending Engineer & Administrator, Benefit Area Development Authority, Ahmednagar for information.

CC: Executive Engineer, Nashik Irrigation Division, Nashik for taking necessary action.

CC: Assistant Engineer Grade - 1, Valdevi Small Scale Project, Sub Division, Bharavaj for information and taking follow up into the matter.

===

o/c

Ref No : SAPL /27122/ MKN HEP ; Date : 27.01.2022

To,  
The Superintending Engineer,  
MSEDCL- Vidyut Bhavan  
Urban Circle  
Nashik Road – Nashik.



**Subject:** Mukane Small Hydro Power Project (1 x 1450 Kw) at Mukane Village, Tal – Igatpuri  
Dist – Nashik. M/s Shreehari Associates Pvt. Ltd. Aurangabad. – Regarding Trial synchronizing,  
testing after synchronizing and final synchronizing activities.

- Ref. 1. Electrical Inspector Charging permission of 33 KV Line – Dated: 24.01.2020  
2. Electrical Inspector charging permission of Mukane HEP – Dated: 01.10.2019  
3. Authorized Electrical Contractor Appointment. – Dated: 7.10.2019

Dear Sir,

With reference to above subject we are glad to inform you that Mukane HEP project is in final stage of commissioning under your kind control. Our commissioning & testing engineers are working at Mukane HEP. Accordingly needful trail & testing including voltage built-up, charging of transformers, charging of all HT 33 KV & LT 3.3KV panels and all control panels with all precautions & protections are in process. And will completed by 31 January 2022.

The first rotation of Mukne Dam will start in the first week of February 2022 as per the tentative schedule of Nashik Irrigation department. During this scheduled water rotation we intended to complete all the synchronizing activities of Mukne Power House such as trial synchronizing, testing after synchronizing and final synchronizing.

Once the successful completion of all our synchronizing trials, the exact date of commissioning will be informed by telephone and letter.

This is for your kind information & needful.  
Thanking you,

Authorized sign



Copy /-

1. The Executive Engineer, MSEDCL (Rural) Testing Division, Satpur, Nasik. eetnashik@gmail.com.
2. The EE Rural division, Vidyut Bhavan, Nashik. eenasik@gmail.com
3. The Dy. Executive Engineer, MSEDCL Igatpuri – Sub Division. sdo5401@gmail.com.
4. Assistant Engineer, Section Office, Wadiware Sub-station.
5. The EE O&M Rural Division, MSEDCL Nasik.
6. Padali Substation 33 / 11 KV substation.

Encl /- Final Charging permissions by Electrical Inspector .

Plot No. 36, Gut No. 41, Golwadi, Paithan : Waluj Link Road, Aurangabad - 431 005.  
Ph. No. 0240-2376648 / 49, Fax No. 0240-2376656, Email ID: office@sapl.biz

Received  
Date 27/1/2022

आवक लिपिक  
म.स. वि. उ. क. मर्या.  
नारिक साहय महल

Received  
27/1/2022  
महाराष्ट्र राज्य विद्युत  
वितरण कंपनी मर्या.  
नाशिक (ग्रामीण) विभाग

Received  
27/1/2022  
27/1/2022

एस./ए./पी./एल./लघु जलविद्युत प्रकल्प/२०२१-२२/२५०२२२  
दिनांक - २५-०२-२०२२

प्रति,  
माननीय कार्यकारी अभियंता  
नांदूर मधमेश्वर प्रकल्प विभाग,  
नाशिक.  
nmpdnsk@gmail.com



विषय : मुकणे लघु जलविद्युत प्रकल्प १ x १४५० KW, कार्यान्वित झाल्याबद्दल.

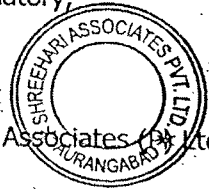
माननीय महोदय,

वरील विषयास अनुसरून आपणास कळविण्यात येते कि, मुकणे जलविद्युत प्रकल्प १ X १४५० KW मुकणे धरण, ११ फेब्रुवारी २०२२ रोजी कार्यान्वित करण्यात आलेला आहे. ३ फेब्रुवारी २०२२ रोजी मुकणे धरणातून पहिले नियोजित आवर्तन सोडण्यात आले होते. ३ फेब्रुवारी २०२२ ते १० फेब्रुवारी २०२२ आवर्तनादरम्यान pre-commissioning testing, trial synchronising, testing after synchronizing चे काम यशस्वीरीत्या पूर्ण करण्यात आले. सर्व तांत्रिक बाबींची खात्री झाल्यानंतर ११ फेब्रुवारी २०२२ रोजी मशीन ग्रीडला जोडून विज निर्मिती सुरु करण्यात आली व तिथून पुढे १६ फेब्रुवारी २०२२ आवर्तन सुरु असे पर्यंत वीजनिर्मिती सुरु ठेवण्यात आली. अश्याप्रकारे मुकणे जलविद्युत प्रकल्प पूर्णपणे कार्यान्वित झाला असून, येणाऱ्या पुढील आवर्तनापासून सुरळीतपणे पुन्हा सुरु करण्यात येईल याची कृपया नोंद घ्यावी.

आपल्या माहितीसाठी सविनय सादर,

आपला विनम्र.

Athorized signatory,



For Shreehari Associates (P) Ltd.

प्रत सविनय सादर - माहितीसाठी /-

१. मा.मुख्य अभियंता, (विद्युत) जलविद्युत प्रकल्प, जलसंपदा विभाग, मुंबई. ceehpwr@gmail.com
२. मा.मुख्य अभियंता, उत्तर महाराष्ट्र विभाग, नाशिक.
३. मा.अधीक्षक अभियंता, गोदावरी मराठवाडा सिंचन मंडळ, अहमदनगर. nagarcada@gmail.com
४. मा.कार्यकारी अभियंता, घाटघर जलविद्युत(Design)विभाग -२, कळवा, ठाणे eeheliqc@gmail.com
५. मा.कार्यकारी अभियंता, गोदावरी ज.वि.उ. सिंचन वि., अ-११, मेरी परिसर, नाशिक-०४ eeghelidnk@gmail.com
६. मा.कार्यकारी अभियंता, नाशिक पाटबंधारे विभाग, (NID) नाशिक, सिंचन भवन.

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005. (MS)  
☎ - 0240-2376648/49, Email : office@sapl.biz

(Unofficial Translated Copy of Annex "RR")

**SHREEHARI**  
**ASSOCIATES (P) LTD.**  
 The constructive people

Ref: S/A/P/L/Small HYE Project/2021-22/250222

Date: 25<sup>th</sup> February, 2022

To,  
 The Hon'ble Executive Engineer,  
 Nandur Madhmeshwar Project Division,  
 Nashik.  
 Email - nmpdnsk@gmail.com

Sub: For commissioning of Mukane Small Hydro Electricity Project 1 x 1450 KW.

Respected Sir,

Pursuant to the above subject you are hereby informed that Mukane Hydroelectric Project 1 x 1450 KW Mukane Dharan, has been commissioned on 11<sup>th</sup> February, 2022. The first scheduled cycle was released from Mukane Dam on 3<sup>rd</sup> February, 2022. During the cycle from 3<sup>rd</sup> February 2022 to 17<sup>th</sup> February 2022, pre-commissioning testing, trial synchronizing, testing after synchronizing were successfully completed. After confirming all the technical aspects, the power generation started by connecting the machine to the grid on 11<sup>th</sup> February 2022 and thereafter continued the power generation till 16<sup>th</sup> February 2022. Please note that the Mukane Hydroelectric Project is thus fully operational and will be smoothly restarted from the next cycle onwards.

This is for your information.

Yours faithfully,  
 Authorized Signatory  
 Sd/-  
 For Shreehari Associates Pvt. Ltd.

CC for information to:-

1. Hon. Chief Engineer (Elec) Hydroelectricity Project, Water Resources Division, Mumbai [ceehpwr@gmail.com](mailto:ceehpwr@gmail.com)
2. Hon. Chief Engineer, North Maharashtra Region, Nashik
3. Hon. Superintending Engineer, Godavari Marathwada Irrigation Board, Ahmednagar [nagarcada@gmail.com](mailto:nagarcada@gmail.com)
4. Hon. Executive Engineer, Ghatghar Hydroelectricity (Design) Dept-2, Kalva, Thane [eehaliqc@gmail.com](mailto:eehaliqc@gmail.com)
5. Hon. Executive Engineer, Godavari J.V.Au.Sinchan Vi., A-11 Mary Area, Nashik - 04, Email - [eeghelidnk@gmail.com](mailto:eeghelidnk@gmail.com)
6. Hon. Executive Engineer, Nashik Patbandhare Department (NID), Nashik, Sinchan Bhavan.

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005  
 (MS) Tel: 240-2376648 / 49, Email: office@sapl.biz.

Ref No : SAPL /030322/ MKN HEP  
Date : March 03, 2022



To,  
The Superintending Engineer,  
Nashik Urban Circle  
Maharashtra State Electricity Distribution Company  
Vidyut Bhavan, Nashik Road, Nashik.

**Subject:** Commencement of 1 X 1450 KW Mukane Small Hydro Electric Project, at Mukane Village, Tal – Igatpuri Dist – Nashik.

**Reference ::**

1. Connectivity approval received from MSEDCL vide letter from The C. E. , Commercial vide letter **02639** dated **24.01.2014**. ✓
2. Energy Purchase Agreement Signed with MSEDCL dated **06.05.2015** ✓
3. Charging permission of 1 X 21450 KW Mukane Small Hydro Electric Project from The Electrical Inspector dated **01.10.2019**. ✓
4. Charging permission of 33 KV transmission line from The Electrical Inspector dated **24.01.2020**. ✓
5. Our Letter No. SAPL/27122/MKN HEP dated **27.01.2022**. ✓

Respected Sir,

We have installed 1 X 1450 KW Small Hydro Electric Project at Mukane Dam, Village Mukane, Tal – Igatpuri, Dist – Nashik on BOLT basis from GOM for further 30 Years.

On the same line we have signed Energy Purchase Agreement with MSEDCL dated 08.05.2015 and also got the final connectivity approval from The C. E. (Commercial) vide letter No. 02639 dated 24.01.2014 and from MSEDCL Nashik Circle office vide letter No. 06896 dated. 22.10.2019.

With reference to the above subject and reference no.5 we are glad to inform you that 1 X 1450 KW Mukne SHP, at Mukne Dam has been successfully commissioned on February 11, 2022.

The water rotation from Mukane Dam as was released by Nashik Irrigation Division, Nashik from February 3, 2022. During this water releases, we have successfully completed pre-commissioning, testing, trial synchronizing, between February 3, 2022 to February 10, 2022. And after confirmation of all the technical requirements, the machine was successfully connected to the grid on February 11 2022, at 17:30 Hrs.

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005. (MS)  
☎ - 0240-2376648/49, Email : office@sapl.biz

As per water availability from Nashik Irrigation Division, the 1 X 1450 KW Mukane SHP was in operation from February 11, 2022 to February 16, 2022. The energy generated from Mukane SHP was injected into 33 KV grid.

Hence, we wish to inform you that the 1 X 1450 KW Mukane SHP was successfully commissioned on February 11, 2022 and will be in service continuously as per water availability from Nashik Irrigation Division.

Thanking you,  
Yours Faithfully,

For, SHREEHARI ASSOCIATES (P) LTD.

  
Harshal Ahire  
Project Manager,



Copy to :

1. The Chief Engineer Commercial, MSEDCL, Prakashgad, Mumbai
2. The Superintending Engineer, TQA, MSEDCL, Kalyan
3. The Executive Engineer, Urban Testing Division, MSEDCL, Satpur, Nasik.
4. The Executive Engineer, Nashik Rural Division, MSEDCL, Nashik
5. The Deputy Executive Engineer, Igatpuri Sub Divisio, MSEDCL, Igatpuri
6. The Assistant Engineer, Wadivarhe, MSEDCL, Wadivarhe.



महाराष्ट्र शासन  
जलसंपदा विभाग

मुख्य अभियंता (विद्युत), जलविद्युत प्रकल्प यांचे कार्यालय

एच एस बी सी इमारत, ४ धा मजला, एम. जी. रोड, फोर्ट, मुंबई - ४००००१

दुरध्वनी क्र. ०२२-२२६७००७४ई /मेल- ceehp.mumbaiwrd@maharashtra.gov.in/ceehpwr@gmail.com

जा.क्र.मुअ(वि)/जविप्र/ का.९/तां.१/खाजगीकरण/मुकणे जविप्र/ ye9

दिनांक:- 3 MAR 2022

प्रति,

१/ म. श्रीहरी असोसिएट्स प्रा. लि.,

प्लॉट नं. ३६, गट नं. ४१,

गोलवडी, पैठण- वाळूज लिंक रोड,

औरंगाबाद-४३१००५

Email:- office@sapl@biz. / saplhydro@gmail.com

विषय :- खाजगीकरणातून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (१ x १.४५ मेगावॉट) ता. ईगतपुरी, जि. नाशिक.  
- प्रकल्पाच्या कार्यान्वितीकरणाबाबत.

संदर्भ:- आपले पत्र क्र. एस./ए./पी./एल./लघु जलविद्युत प्रकल्प/२०२१-२२/२५०२२२, दि. २५/०२/२०२२.

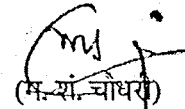
महोदय,

खाजगीकरणातून विकसित करावयाच्या विषयांकित मुकणे जलविद्युत प्रकल्पातून दि. ११/०२/२०२२ रोजी वीजनिर्मिती सुरु झाली असून, सदर प्रकल्प ग्रीड ला जोडण्यात आल्याचे आपले संदर्भित पत्रान्वये कळविण्यात आले आहे. त्याबाबत म.रा. वि.वि. कंपनीचे पत्र या कार्यालयास सादर करावे.

धन्यवाद.

स्थळप्रत मा. मुख्य अभि. (वि) यांनी मान्य केली आहे.

आपला विश्वासू

  
(म. यां. चौधरी)

कार्यकारी अभियंता

विद्युत पथक (नर्मदा), मुंबई-०१.

प्रत:- मुख्य अभियंता, जलसंपदा विभाग, उत्तर महाराष्ट्र प्रदेश नाशिक यांना माहितीसाठी सन्नेह अग्रेषित.

प्रत:- अधीक्षक अभियंता, तापी गोदावरी जलविद्युत व उपसा सिंचन मंडळ, जळगाव यांना माहितीसाठी.



(Unofficial Translated Copy of Annex "TT")

Emblem of India

**GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT**

Office of Chief Engineer (Electricity), Hydro-Electricity Project, 4<sup>th</sup> floor, HSBC  
Bank Building, M. G. Road, Fort, Mumbai - 1

Tel No.: 022-22674867 / 2270074

Email:ceehpwr@gmail.com, ceehp.mumbaiward@maharashtra.gov.in

O. No. MUA(Vi)/Jvipra/ka-9/ta-1/mukane jvipra/591

Date: 3 March 2022

To,  
M/s. Shreehari Associates Pvt. Ltd.  
Plot No. 36, Gut No. 41, Golwadi,  
Paithan - Walunj Link Road,  
Aurangabad - 431005  
(E-mail: office@sapl.biz)

Sub: Relating commissioning of Mukane Hydro electricity Project (1 x 1.45 M.W.)  
to be developed from privatization.

Ref: Your letter No. S/A/P/L/Small scale Hydro-electricityproject/2021-22/250222  
dated 25/02/2022.

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Sir,

You have informed us vide above reference letter that electricity production has been started from Mukane Hydroelectricity project and the said project has been connected with grid since 11/02/2022. In this regard you are directed to submit letter from M.R.V.V. Company (Maharashtra State Electricity Distribution Company) to this office.

Thanking you.

Hon. Chief Engineer (Elec) has accepted.

And in token has signed on office copy

Yours faithfully,

Sd/-

(M. S. Chaudhary)

Executive Engineer

Electricity Squad (Narmada), Mumbai - 01

CC: Chief Engineer, Water Resources Division, North Maharashtra Region, Nashik  
for information.

CC: Superintendent Engineer, Tapi Godavari Hydro Electricity & Upasa Sinchan  
Mandal, Jalgaon for Information.

===

खाजगीकरणातून पूर्ण झालेल्या जलविद्युत प्रकल्पांसंबंधी माहिती

जुलै - २०२२ पर्यंत

अ. क्र.	खाजगीकरणातून पूर्ण झालेले प्रकल्प	तालुका/जिल्हा	स्थापित क्षमता मेगावॉट	पूर्ण झालेले वर्ष
१	भंडारदरा वि.गु. १(१ x १२ मेगावॉट)	अकोले/अहमदनगर	१२.००	ऑगस्ट २००१
२	वज्रा प्रपात(१ x ३ मेगावॉट)	शहापूर / ठाणे	३.००	फेब्रुवारी २००२
३	चासकमान (१ x ३ मेगावॉट)	राजगुरुनगर / पुणे	३.००	जुलै २००२
४	निरा देवघर	भोर / पुणे	६.००	सप्टेंबर २००९
५	कोनाल जलविद्युत प्रकल्प(२ x ५ मेगावॉट)	दोडामार्ग / सिंधुदुर्ग	१०.००	मे २०१०
६	देवगाड जलविद्युत प्रकल्प(१ x १.५ मेगावॉट)	कणकवली/सिंधुदुर्ग	१.५०	सप्टेंबर २०१०
७	टंभूरेंज जलविद्युत प्रकल्प (४.५० मेगावॉट)	कराड / सातारा	४.५०	एप्रिल २०१०
८	सोनवडे जलविद्युत प्रकल्प(२ x २ मेगावॉट)	शिराळा / सांगली	४.००	सप्टेंबर २०१०
९	दारणा जलविद्युत प्रकल्प(२ x २.४५ मेगावॉट)	नाशिक	४.९०	जानेवारी २०११
१०	चित्री जलविद्युत प्रकल्प(१ x २ मेगावॉट)	आजरा /कोल्हापूर	२.००	जानेवारी २०११
११	राधानगरी जलविद्युत प्रकल्प(२ x ५ मेगावॉट)	राधानगरी / कोल्हापूर	१०.००	मार्च २०११
१२	कुंभी जलविद्युत प्रकल्प(१ x २.५ मेगावॉट)	गगनबावडा/कोल्हापूर	२.५०	एप्रिल २०११
१३	कासारी जलविद्युत प्रकल्प(१ x २.५ मेगावॉट)	शाहूवाडी / कोल्हापूर	२.५०	एप्रिल २०११
१४	घटप्रभा जलविद्युत प्रकल्प(२ x ४ मेगावॉट)	चंदगड / कोल्हापूर	८.००	जुलै २०११
१५	धोमबलकवडी जलविद्युत प्रकल्प(१ x ४ मेगावॉट)	वाई / सातारा	४.००	नोव्हेंबर २०११
१६	कडवी जलविद्युत प्रकल्प (१ x १.५ मेगावॉट)	शाहूवाडी / कोल्हापूर	१.५०	फेब्रुवारी २०१२
१७	पेंच उतका ज वि प्र (२ x ७०० किलोवॉट)	पसेवनी / नागपूर	१.४०	फेब्रुवारी २०१२
१८	वज्रा-२ जलविद्युत प्रकल्प(१ मेगावॉट)	शहापूर / ठाणे	१.५०	नोव्हेंबर २०१२
१९	निरा डावातट कालवा जलविद्युत प्रकल्प	पुणे	४.८०	जानेवारी २०१३
२०	गौतमी गोदावरी जलविद्युत प्रकल्प	त्र्यंबकेश्वर / नाशिक	१.२०	मार्च २०१३
२१	खोडशी जलविद्युत प्रकल्प (२ x २.४५ मेगावॉट)	कराड / सातारा	४.९०	डिसेंबर २०१३
२२	पाटागांव जलविद्युत प्रकल्प (१ x २.५ मेगावॉट)	भुदरगड / कोल्हापूर	२.५०	डिसेंबर २०१३
२३	वज्रा-३ जलविद्युत प्रकल्प (१.५ मेगावॉट)	शहापूर / ठाणे	१.५०	फेब्रुवारी २०१५
२४	पेंच डावातट कालवा जविप्र (२ x २.२ मेवॉ)	पसेवनी / नागपूर	४.४०	मार्च २०१५
२५	निळवंडे निम्नस्तर जलविद्युत प्रकल्प (२x३.५ मेवॉ)	अकोले / अहमदनगर	७.००	नोव्हेंबर २०१५
२६	हेटवणे जलविद्युत प्रकल्प (१ X १.५ मे.वॉ.)	पेण/रायगड	१.५०	मार्च २०१६
२७	उरमोडी जलविद्युत प्रकल्प (१ X ३ मे.वॉ.)	सातारा/सातारा	३.००	एप्रिल २०१६
२८	वाघुर जलविद्युत प्रकल्प (१ x १.५० मे.वॉ.)	भुसावळ/ जळगाव	१.५०	डिसेंबर २०१६
२९	कण्हेर डातका जलविद्युत प्रकल्प (१ x १.२० मे.वॉ.)	आरळे/सातारा	१.२०	मार्च २०१७
३०	चिकोत्रा जलविद्युत प्रकल्प (१ x १.८० मे.वॉ.)	आजरा/कोल्हापूर	१.८०	मार्च २०१७
३१	पिंपळवाडी डुबी (४ x ०.१० मे.वॉ.)	खेड/ रत्नागिरी	०.४०	मार्च २०१८
३२	मुकणे जलविद्युत प्रकल्प (१ x १.४५ मे.वॉ.)	इगतपुरी / नाशिक	१.४५	फेब्रुवारी २०२२
३३	येडगाव जलविद्युत प्रकल्प (१ x ३ मे.वॉ.)	जुन्नर/पुणे	३.००	डिसेंबर २०१७
३४	गोसीखुर्द जलविद्युत प्रकल्प (२ x १२ मे.वॉ.)	पवनी/भंडारा	२४.००	डिसेंबर २०१७
३५	टेमघर जलविद्युत प्रकल्प (१x ४ मे.वॉ.)	मुळशी/पुणे	४.००	नोव्हेंबर २०१७
३६	मुळा जलविद्युत प्रकल्प (उतका) (२ x २ मेगावॉट)	राहुरी / अहमदनगर	४.००	मार्च २०१८
३७	गुंजवणी जलविद्युत प्रकल्प (१ x २ मे.वॉ.)	वेल्ले/पुणे	२.००	नोव्हेंबर २०१८
३८	गोसीखुर्द उतका (२ x १.२५ मे.वॉ.)	पवनी/भंडारा	२.५०	नोव्हेंबर २०१९
३९	मोरणा (गुरेघर) जलविद्युत प्रकल्प	पाटण/सातारा	१.००	एप्रिल २०२१
४०	पूर्णा जलविद्युत प्रकल्प	चांदुरबाजार/ अमरावती	०.५०	जानेवारी २०२२
	<b>एकूण-४० प्रकल्प</b>		<b>१६०.४५</b>	

## खाजगीकरणांतर्गत बांधकामाधीन जलविद्युत प्रकल्पांची माहिती

जुलै - २०२२ पर्यंत

अ.क्र.	प्रकल्पाचे नांव	तालुका / जिल्हा	स्थापित क्षमता मेगावॉट
१	२	३	४
१.	कोकण विभाग		
	--		
२.	पुणे विभाग		
१)	खडकवासला धरण पायथा जलविद्युत प्रकल्प	वेल्ले / पुणे	१.२०
२)	जांबरे जलविद्युत प्रकल्प	चंदगड / कोल्हापूर	२.००
	एकूण-२ प्रकल्प		३.२०
३.	नाशिक विभाग		
१)	वाकी जलविद्युत प्रकल्प	इगतपुरी / नाशिक	१.१५
२)	भावली जलविद्युत प्रकल्प	इगतपुरी / नाशिक	०.५०
३)	वालदेवी जलविद्युत प्रकल्प	नाशिक / नाशिक	०.६०
४)	मुळा (डातका) जलविद्युत प्रकल्प	राहुरी / अहमदनगर	०.९०
५)	हतनूर उजवा तट जलविद्युत प्रकल्प	भुसावळ/ जळगांव	२.००
	एकूण-५ प्रकल्प		५.१५
४.	विदर्भ विभाग		
१)	धाम जलविद्युत प्रकल्प	आर्वी/वर्धा	०.९५
	एकूण-१ प्रकल्प		०.९५
	एकूण - ८ प्रकल्प		९.३०

(Unofficial Translated Copy of Annex “UU”)

Information about all the hydroelectricity projects completed through privatization  
Till July 2022

Sr. No.	Project completed through privatization	Taluka / District	Capacity in Mega / Watt	Year of completion
1.	Bhandardra V.G.1 (1 x 12 MW)	Akola / Ahmednagar	12.00	August 2001
2.	Vjra Papat (1 x 3MW)	Shahapur / Thane	3.00	February 2002
3.	Chaskaman (1 x 3MW)	Rajgurunagar / Pune	3.00	July 2002
4.	Nira Deghar	Bhor / Pune	6.00	September 2009
5.	Konal HYE Project (2 x 5 MW)	Dodamarg / Sindhudurg	10.00	May 2010
6.	Devgad HYE Project (1 x 1.5 MW)	Kankavli / sindhudurga	1.5	September 2010
7.	Tembhurej HYE Project (4.50 MW)	Karad / Satara	4.50	April 2010
8.	Sonvade HYE Project (2 x 2 MW)	Shirala / Sangli	4.00	September 2010
9.	Darna HYE Project 2 x 2.45 MW	Nashik	4.90	January 2011
10.	Chitri HYE Project 1 x 2 MW	Aajra / Kolhapur	2.00	January 2011
11.	Radhanagari HYE Project 2x5MW	Radhnagri / kolhapur	10.00	March 2011
12.	Kumbhi HYE Project 1 x 2.5 MW	Gaganbvda / kolhapur	2.50	April 2011
13.	Kasari HYE Project 1 x 2.5 MW	Shahuwadi / Kolhapur	2.50	April 2011
14.	Ghatprabha HYE Project 2 x 4MW	Chandgad / Kolhapur	8.00	July 2011
15.	Thomvalkavadi HYE Project 1.4.MW	Wai / Satara	4.00	November 2011
16.	Kadvi HYE Project 1 x 1.5MW	Shahuwadi / Kolhapur	1.50	February 2012
17.	Pench Utka HYE Project 2 x 700 kolowatt	Parsevani / Nagpur	1.40	February 2012
18.	Vajra-2 JHYE Project 1 MW	Shahapur / Thane	1.50	November 2012
19.	Nira Davatat Canal HYE project	Pune	4.80	January 2013
20.	Gautami Godavari HYE Project	Trambkeshwar / Nasik	1.20	March 2013
21.	Khodshi HYE Project 2 x 2.45 MW	Karad / Satara	4.90	December 2013
22.	Patgaon HYE Project 1 x 2.5 MW	Bhudargad / kolhapur	2.50	December 2013
23.	Vjra-3 HYE Project 1.5 MW	Shahapur /	1.50	February

		Thane		2015
24.	Pench Davatat Canal HYE Project 2 x 2.2 MW	Parsevani / Nagpur	4.40	March 2015
25.	Nilvande Nimnstar HYE Project 2 x 3.5 MW	Akola / Ahmednagar	7.00	November 2015
26.	Hetvane HYE Project 1 x 1.5 MW	Pen / Raigad	1.50	March 2016
27.	Urmodi HYE Project 1 x 3MW	Satara / Satara	3.00	April 2016
28.	Vaghur HYE Project 1 x 1.50 MW	Bhusaval / Jalgaon	1.50	December 2016
29.	Kanher Datka HYE Project 1 x 1.20MW	Arle / Satara	1.20	March 2017
30.	Chikotra HYE Project 1 x 1.80MW	Ajra / Kolhapur	1.80	March 2017
31.	Pimpalwadi Dubi 4 x 0.10 MW	Khed / Ratnagiri	0.40	March 2018
32.	Mukne HYE Project 1.1.45 MW	Igatpuri / Nasik	1.45	February 2022
33.	Yedgaon HYE Project 1 x 3 MW	Junnar / Pune	3.00	December 2017
34.	Gosikhurd HYE Project 2 x 12MW	Pavni / Bhandara	24.00	December 2017
35.	Temghar HYE Project 1 x 4MW	Mulshi / Pune	4.00	November 2017
36.	Mula HYE Project (Utka) 2 x 2 MW	Rahuri / Ahmednagar	4.00	March 2018
37.	Gunjvani HYE Project 1 x 2 MW	Velhe / Pune	2.00	November 2018
38.	Gosikhurd Utka 2 x 1.25 MW	Pavani / Bhandra	2.50	November 2019
39.	Morna Gureghar HYE Project	Patan / Satara	1.00	April 2021
40.	Purna HYE Project	Chandurbajar / Amravati	0.50	January 2022
	<b>Total 40 Projects</b>		<b>160.45</b>	

Ref No : SAPL /070322/ MKN HEP  
Date : March 07, 2022



To,  
The Superintending Engineer,  
Nashik Urban Circle  
Maharashtra State Electricity Distribution Company  
Vidyut Bhavan, Nashik Road, Nashik.

**Subject:** Commissioning of 1 X 1450 KW Mukane Small Hydro Electric Project, at Mukane Village, Tal – Igatpuri Dist – Nashik.

**Reference :**

1. Our office letter No. SAPL/030322/MKN HEP ✓
2. Letter No. 591 dated 03.03.2022 from the Chief Engineer (Hydro) Water Resources Department, Mumbai. ✓

Respected Sir,

We have successfully commissioned 1 X 1450 KW Mukane SHP, Mukane Dam, Tal – Igatpuri, Dist – Nashik. On 11.02.2022 and as per water availability from Nashik Irrigation Division, the plant was in operation from 11.02.2022 to 16.02.2022.

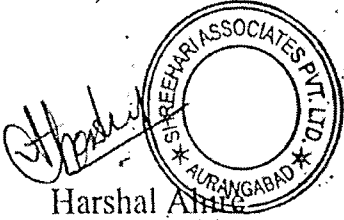
We are in the receipt of the letter No. 591 dated 03.03.2022 from The Chief Engineer (Hydro), GoM, Water Resources Department (**copy attached**) wanting the letter from your good offices about commissioning of 1 X 1450 KW Mukane SHP.

Requesting you to issue a letter stating the commissioning of the 1 X 1450 KW Mukane SHP and oblige.

Your early action in this regard is highly appreciable.

Thanking you,  
Yours Faithfully,

For, SHREEHARI ASSOCIATES (P) LTD.



Harshal Amte  
Project Manager,

Copy to : The Chief Engineer (Hydro), GoM, WRD, Mumbai



(A Govt. of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

Office of the Superintending Engineer (U) Circle, Vidut Bhavan, 1<sup>st</sup> Floor Nasik Road, Nasik-01  
E-Mail: senskurban2019@gmail.com

SE/NSKUC/Tech/Mukane Hydro /17-20/No.

1489

Date: 28 MAR 2022

To,  
M/s Shreehari Associates Pvt. Ltd,  
Plot No.36,Gut No.41,Golwadi,Paithan-Waluj Link Road,  
Aurangabad-431005.Ph.No.0240-2376648/49,Fax No.0240-2376656  
Email-id: [office@sapl.biz](mailto:office@sapl.biz)

Sub: - Regarding discrepancy/formalities to be accomplished after commissioning of your New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik

- Ref: -
- 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014
  - 2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015
  - 3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.
  - 4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).
  - 5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)
  - 6) Charging permission for (1.45 MW HEP allied equipment) vide letter SE/Elect.Insp/Estab/197/2016 Dt.19.12.2016 (Valid for 6 months).
  - 7) SE/NSKUC/HT/No.6097 Dated.23.12.2016
  - 8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.
  - 9) SE/Ghatgar/Water Resource/Privitisation/Mukane/no.39 Dated.06.01.2017
  - 10) EE/NSKRD/T/No.98 Dated.09.01.2017.
  - 11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.
  - 12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.
  - 13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17 (Valid for 6 months)
  - 14)SE/TC/KR/KLN/AEE-I/No.270 Dated.26.05.2017
  - 15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017
  - 16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017
  - 17) Telephonic conversation with Concern On Date.11.08.2017
  - 18)EE/UTD/NSK/Tech/No.902 Dated.18.08.2017
  - 19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017
  - 20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017
  - 21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017
  - 22) EE/NSKR/Tech/No.5718 Dated.09.11.2017
  - 23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.
  - 24) SAPL/MKN/SHEP/260218 Dated.26.02.2018
  - 25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)
  - 26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018
  - 27)PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018
  - 28) SE/NSKUC/Tech/Mukane Hydro /17-18/No.2297 Dated.19.04.2018
  - 29) Prov.Charging permission SE/Elet.Insp/Aurangabad/238/2018 Dtd.19.05.18 (Valid for 1 month)
  - 30) Prov.Charging permission SE/Elet.Insp/Aurangabad/230/2018 Dtd.19.05.18 (Valid for 1 month)
  - 31) SAPL/MKN/SHEP/18-19/20518 Dated.3.5.2018
  - 32) SE/NSKUC/Tech/Mukane Hydro /17-18/No.3006 Dated.28.05.2018
  - 33) SE/NSKUC/Tech/Mukane Hydro /18-19/No.2564 Dated.18.4.2019
  - 34) SAPL/Hydro/Mukane/19-20/41019 Dated.4.10.19 (Inward No.9414 Dated.4.10.2019)
  - 35) SAPL/Hydro/Mukane/19-20/Nil Dated.7.10.19 (Inward No.9640 Dated.10.10.19)
  - 36) SE/NSKUC/Tech/Mukane Hydro /19-20/No.6896 Dated.22.10.2019
  - 37) SE/NSKUC/Tech/Mukane Hydro /19-20/No.7959 Dated.10.12.2019
  - 38) SAPL/070322/MKN HEP/Dated.7.3.22 (In No.1657 Dt.7.3.22 Received Dt.11.3.22)
  - 39)Office Note Dated.23.3.2022

With reference to above cited subject, this office is in receipt of letter from M/s SAPL requesting to issue "Commissioning of New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik" as this needs to be provided to The office of CE (Hydro Electric Project Department, Mumbai).

(Page No.01 of 02)



However this office has given time limit extension up to 11.2.2020 for compliance of discrepancies regarding submission of provisional charging permission from the office of electrical inspector to New 1.45MW Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik as pointed out by T.O.L cited at ref (36) & elaborated as below.

**1) Provisional EI Permission No.(OSE516000110201951085 Dated.01.10.2019):-**

It is mentioned in the said provisional EI permission (Valid for 30 Days i.e up to 30.10.2019) that, M/s SAPL have appointed an electrical contractor As (Kailas Ramkrushna Jadhav & M.C No.13222) & (Kailas Ramkrushna Jadhav & M.S No.31605), however as per your office letter under ref (35), new electrical contractor M/s UGL Marketing, Nasik (License No.32745 Valid up to 22.02.2022 with supervisor License No.54295/14.09.2015)is appointed by said M/s SAPL company. This situation ruled out/doesn't satisfy the terms & conditions cited as below.

१) Provisional charging permission :-

- २) सदर विद्युत संयन्त्राडणीची हाताळणी देखभाल व दुरुस्ती फक्त अनुज्ञाप्रीधारक विद्युत कंत्राटदार/प्राधिकृत व्यक्तीनेच करतावयाची आहे.  
३) वीज कायदा २००३ व केंद्रीय विद्युत प्राधिकरण (सुरक्षा व विद्युत पुरवठा संबंधी उपाययोजना) विनियम २०१० मधील विनियम क्र. १६,३०,३५,३९, ४६(५) तरतुदींचे पालन करणे आनल्यावर बंधनकारक आहे

**2) Final EI Permission No.(515002906201901235) Dated.01.10.2019:-**

Said final charging permission (for Alternator, Prime mover, Energy Meter) by the office of Electrical inspector, Aurangabad has been given subject to following terms & conditions

- २) अनिर्नामभांडणीतील बदल देखभाल व दुरुस्ती केंद्रीय विद्युत प्राधिकरण विनियम २०१० चे विनियम २९ अन्वये परवानाधारक विद्युत ठेकेदार/प्राधिकृत व्यक्तींनाफक्त करण्यात यावी. यात दुर्लक्ष केलेले आदळल्यास त्यास आपण संपत्ती जबाबदार राहाल याची नोंद घ्यावी

५) विद्युत संयन्त्राडणीच्या प्राप्त मापणी अहवालानुसार त्याच्या सत्यतेची जबाबदारी मे.म.के.क M/S K.J. ELECTRO ENTERPRISES NASHIK. , १३२२२ म.प.क्र ३१६०५ या विद्युत ठेकेदाराची राहिल.

**3) Provisional charging permission for 33Kv Line (2.5KM) by EI office: - Letter No. Dated.**

Since letter number & date for the said Provisional charging permission for 33Kv Line (2.5KM) from Mukane SHP to Padali substation at Mukane Hydro Power Project Mukane Dam Nasik is not mentioned.

Hence the said EI permission is not valid.

However appointment of new electrical contractor as M/s UGL Marketing, Nasik by M/s SAPL Doesn't satisfy above terms & conditions as mentioned in the provisional & final charging permission by the office of Electrical inspector.

Hence limit extension up to 11.2.2020 for compliance of discrepancies as cited above was given by T.O.L vide ref(37) ,but same is still not complied by your office.

Hence it is directed to comply for above discrepancies at an earliest (within TEN days) so as to avoid any further unpleasant action.

This is for your information and further necessary action



(D H Padalkar)  
Superintending Engineer  
Nashik Circle, MSEDCL

Encl:-As above

Copy SWRS To: - 1) The Chief Engineer (Renewable Energy), 5<sup>th</sup> Floor,Bandra (E), "Prakashgad", MSEDCL, Mumbai-400 051.  
2) The Chief Engineer (O&M) MSEDCL Nasik Zone.

Copy To: -1) The Executive Engineer,Nandur Madhmeshwar Project Division,Nashik.  
2) The Executive Engineer (Nashik Urban Testing) Division, MSEDCL  
3) The Executive Engineer (Nashik Rural) Division, MSEDCL.—it is directed to submit the detail work completion Report and current site condition.  
(Page No.02 of 02)



Date: 26-04-2022

To,  
The Superintending Engineer,  
MSEDCL Vidyut Bhavan,  
Urban Circle,  
Nashik Road – Nashik.

Subject: Mukane Small Hydro Power Project (1 x 1450 KW) at Mukane Village, Tal. – Igatpuri,  
Dist. Nashik. M/S Shreehari Associates Pvt. Ltd. Aurangabad.  
Electrical Contractor has been appointed since 01-09-2021.

Dear Sir,

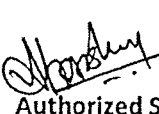
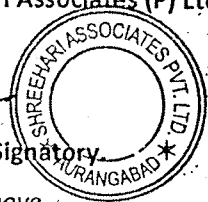
Please take a note. This is with regards to inform about authorized Electrical contractor for 33 KV Line & Mukane HEP 1 x 1450 KW M/s Shreehari Associates Pvt. Ltd., Mukane, Tal: Igatpuri, Dist: Nashik.

We have appointed M/s Malhar Electrical, Nashik – Mr Avinash Suresh Ugale as Electrical Contractor License No : 31198 Valid up to 15.02.2024 with Supervisor License No : 49320 / 10.01.2012.

In line with our engagement we hereby authorize, M/s Malhar Electrical, Nashik to complete the documentation, coordination, discussion & all formalities with MSEDCL as well as at the office of Electrical Inspector in all respect on our behalf.

Thanking You

For Shreehari Associates (P) Ltd.

  
Authorized Signatory  


Encl /- As above.

Copy to : To,

1. The Superintending Engineer,  
Industries, Energy and Labour Department, Government of Maharashtra.  
Aurangabad.
2. The Electrical Inspector,  
Industries, Energy and Labour Department, Government of Maharashtra.  
Nashik.

प्रमाणपत्र क्र. म. प. ४८३२०



महाराष्ट्र शासन

उद्योग, उर्जा व कामगार विभाग

अनुज्ञापक मंडळ

## विद्युत पर्यवेक्षकाचे क्षमता प्रमाणपत्र

(शासकीय अधिसूचना, उद्योग व कामगार विभाग, क्र. आयडआर-१०६२-विद्युत,  
दिनांक १५ मार्च १९६२ अन्वये प्राधिकृत)



श्री. उत्तविनाशा (सुरेश) उगळे

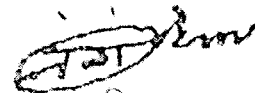
हे त्यांच्या अर्हतांच्या आधारे पर्यवेक्षकांची विहित परीक्षा देण्यापासून  
सूट मिळवण्यास पात्र आहेत याविषयी अनुज्ञापक मंडळाचे समाधान  
झाल्यावरून त्यांना याद्वारे हे क्षमता प्रमाणपत्र देण्यात येत आहे.

अनुज्ञापक मंडळ,  
उद्योग, उर्जा व कामगार विभाग,  
सा. बां. विभाग परिसर,  
भवन्स महाविद्यालयाजवळ,  
अंधेरी (पश्चिम), मुंबई ४०० ०५८.  
दूरध्वनी क्र. २६२३४२७७

दिनांक - १०/१/२०१२

  
- अध्यक्ष,

अनुज्ञापक मंडळ  
व मुख्य अभियंता (वि.), मुंबई

  
सचिव,

अनुज्ञापक मंडळ

5998



महाराष्ट्र शासन  
उद्योग, ऊर्जा व कामगार विभाग  
अनुज्ञापक मंडळ

# विद्युत ठेकेदारांना अनुज्ञाती

इसल्ल्या अधिसूचना उद्योग व कामगार विभाग, क्र. १०६२-विद्युत,  
दिनांक २६ मार्च १९६२ च्या महाराष्ट्र शासनाने प्रसिद्ध केल्या निघमातेत शर्तीच्या अधीन  
राहून महाराष्ट्र राज्यात विद्युत संचमांडणीचे काम करण्याकरिता याद्वारे प्राधिकृत करण्यात  
येत आहे.

सर्वश्री. श्री. म. सतहार इलेक्ट्रिकल्स, नाजिक  
यांना इतल्ल्या अधिसूचना, उद्योग व कामगार विभाग, क्र. १०६२-विद्युत,  
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राहून महाराष्ट्र राज्यात विद्युत संचमांडणीचे काम करण्याकरिता याद्वारे प्राधिकृत करण्यात  
येत आहे.

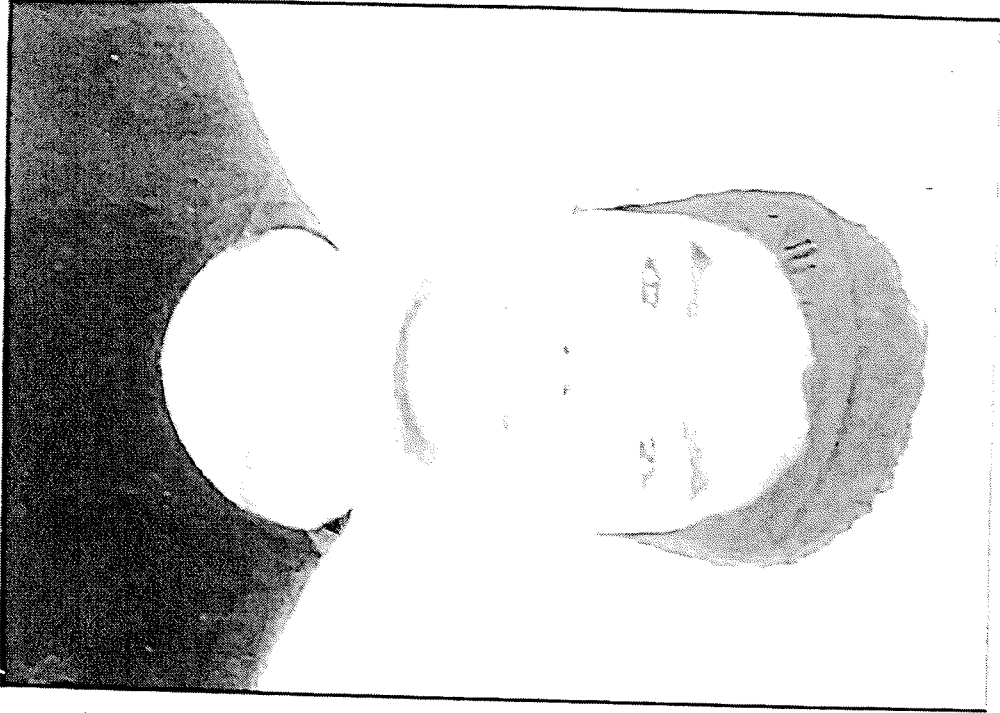
विद्युत निघमातेत यांचे कामगार  
विभाग, उद्योग व कामगार विभाग  
उद्योग व कामगार विभाग, प्रशासन विभाग  
विद्युत निघमातेत यांचे कामगार  
दिनांक १६ २ १९६२

*(Signature)*  
अनुज्ञापक मंडळ

*(Signature)*  
अनुज्ञापक मंडळ

संख्या दिनांक	संख्या दिनांक	संख्या दिनांक	संख्या दिनांक	संख्या दिनांक	संख्या दिनांक
१६/०२/६२	१५ २ १९६२	१६/०२/६२	१५ २ १९६२	१६/०२/६२	१५ २ १९६२
१६/०२/६२	१५ २ १९६२	१६/०२/६२	१५ २ १९६२	१६/०२/६२	१५ २ १९६२
१६/०२/६२	१५ २ १९६२	१६/०२/६२	१५ २ १९६२	१६/०२/६२	१५ २ १९६२

१३/३/६२



## विद्युत पंचवैश्वकर्णियादी पुराणा

(शास्त्राधीन अध्यायना, अशा व कायाना विधान, अ.

अध्यायना २०६० विद्युत, विद्युत २०६०

अध्यायना अध्यायना)

पुराणा विद्युतयादी ताराव्य

२०/१/२०१२

नाम (अध्यायनादी (अध्यायना (अध्यायना

पुराणादी ताराव्य

पुराणादी विद्युतया

सुद विद्युतया

अध्यायना अध्यायना

अ. १. २. ४६३२०

अध्यायना व ताराव्य

२०/१/२०१२



(A Govt. of Maharashtra Undertaking)  
CIN: U40109MH2005SGC153645

Maharashtra State Electricity Distribution Co. Ltd.  
Office of The Chief Engineer (Renewable Energy)  
"Prakashgad", 5th Floor, Station Road, Bandra (E), Mumbai -400 051.  
Tel.: (0) 26474211, Email: [ceremsedcl@gmail.com](mailto:ceremsedcl@gmail.com),  
Website: [www.mahadiscom.com](http://www.mahadiscom.com)

No. CE/RE/Wind/ **No 1 0 0 6 1**

Date: **2 5 APR 2022**

To,

M/s Shreehari Associates Pvt. Ltd. (SAPL)

Plot No. 36, Gut No. 41, Golawadi, Paithan-Waluj Road,

Aurnagabd-431005

Email- [office@sapl.biz](mailto:office@sapl.biz)

**Sub: Commissioning of 1X 1450 KW (1.45 MW) Mukane Small Hydro Electric Project at Mukane village, Tal. Igatpuri, Dist-Nashik.**

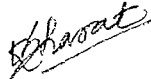
- Ref: 1. Your Letter vide no. SAPL/030322/MKN HEP dt-03.03.2022 received on 13.04.2022. ✓  
2. Letter from Nasik Circle no. 1489 dated-28.03.2022 ✓  
3. This Office email on 05.04.2022. ✓

With ref. to letter from Nasik Circle (vide ref.-2), it was informed to you for complying the discrepancies for issuing commissioning of the 1.45 MW at Mukane village, Tal. Igatpuri, Dist-Nashik. Further this Office vide email dated 5.04.2022, also informed that, Generator should take permission for commissioning of the said 1.45 MW SHP from MSEDCL Corporate Office. In spite of this, you have informed to this Office vide letter under ref.-1 that, the said 1.45 MW Mukane SHP is commissioned on 11.02.2022.

In this regard it is once again to inform that,

1. Your project cannot be considered as commissioned since necessary permission/Approval for commissioning of the project has not been taken by you as per prevailing rules & policies.
2. Further, MERC RE Tariff Regulations are implemented w.e.f. 01.04.2020 wherein the project specific tariff is to be determined for small hydro projects. Thus the tariff mentioned in the PPA dated 06.05.2015 is not effective as you are not able to commission the said project within prevailing regulatory provision.

Please note that, declaring commissioning of your project without following due procedure and obtaining necessary approvals is not acceptable to MSEDCL. Injection of energy from your 1.45 MW Mukane SHP is at your risk & cost.

  
Chief Engineer (Renewable Energy)  
MSEDCL, Mumbai

Copy s.w.r.to.

1. The Secretary, MERC, Cuff parade, Mumbai.
2. The Director (Commercial), MSEDCL, Mumbai.
3. The Regional Executive Director, MSEDCL, Konkan Region, Kalyan.

Copy f.w.c. to,

1. The Chief Engineer, MSEDCL, Nasik Zone.
2. The Chief Engineer (Testing/Distribution), MSEDCL, Mumbai.
3. The Chief Engineer (Electrical), Hydro Projects, WRD, Govt. of Maharashtra, 4<sup>th</sup> Floor, HSBC Bldg., Fort, Mumbai.
4. The General Manager (Non-Solar), MEDA, Pune.

Copy to:

1. The Superintending Engineer, MSEDCL, Nashik Circle, Nashik...

--- Do not issue commissioning certificate for the said project without HO permission.

2. The Superintending Engineer, MSEDCL, TQA, Kalyan, Kalyan.



Maharashtra State Electricity Distribution Co.Ltd.  
Office of The Superintending Engineer,  
Nashik Circle, Vidyut Bhavan, 1st floor  
Bitco Chowk, Nashik Road, Nashik - 422 101  
(A Govt. of Maharashtra Undertaking)  
Email: senskurban2019@gmail.com

CIN : U40109MH2005SGC153645

SE/NC/Tech/No.  
To, **No - 2359**

Date **18 MAY 2022**

M/s Shreehari Associates Pvt. Ltd,

Plot No.36, Gut No.41, Golwadi, Paithan-Waluj Link Road,  
Aurangabad-431005. Ph.No.0240-2376648/49, Fax No.0240-2376656

Email-id: [office@sapl.biz](mailto:office@sapl.biz)

**Sub: -** Regarding Commissioning of your (1.45MW) Mukane Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik

- Ref: - 1) CE/Comm/Grid conn/No.2639 Dt.24.01.2014 ✓  
2) C.E (Comm)/SHP/Mukane/No.21639 Dt.08.05.2015  
3) Tech. estimate sanction SE/NSKR/T-VII/Mukane-SHP/No.2709 Dated.22.05.2014.  
4) Map approval vide letter SE/Elect.Insp/Aurangabad/67/2016.Date.19.03.2016 (Valid for 1 Year).  
5) Charging permission vide ltr SE/Elect.Insp/Aurangabad/11/2016Dtd.13.05.16 (Valid for 6 mnts)  
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8) Letter from M/s SAPL, SAPL/Mukane-HEP/281216 Dated 28.12.2016.  
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11) SE/NSKUC/Tech/Mukane Hydro /17-18/No.677 Dated.06.02.2017.  
12) CE/Elect./ Water Resource / Privitisation/Mukane/no.364 Dated.18.02.2017.  
13) Charging permission vide ltr SE/Elet.Insp/Aurangabad/115/2017Dtd.20.04.17 (Valid for 6 months)  
14) SE/TC/KR/KLN/AEE-I/No.270 Dated.26.05.2017  
15) SE/NUC/Tech/OA/No.3588 Dated.13.06.2017  
16) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4075 Dated.6.7.2017  
17) Telephonic conversation with Concern On Date.11.08.2017  
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19) SE/NSKUC/Tech/Mukane Hydro /17-18/No.4799 Dated.11.08.2017  
20) Co-ord Cell/Shreehari Associates Pvt Ltd/25407 Dated.16.10.2017  
21) SE/NSKUC/Tech/Mukane Hydro /17-18/No.6249 Dated.09.11.2017  
22) EE/NSKR/Tech/No.5718 Dated.09.11.2017  
23) EE/UTD/NSK/Tech/17-18/No.219 Dated.20.02.2018.  
24) SAPL/MKN/SHEP/260218 Dated.26.02.2018  
25) EPA executed for Mukane HEP between MSEDCL & M/s SAPL Dtd.6.05.15 (Valid for 35 Years)  
26) SE/NSKUC/Tech/Mukane Hydro /17-18/No.1464 Dated.14.03.2018  
27) PP/NC/Hydro/PTC/2017-18/No.7899 Dated.11.04.2018  
28) SE/NSKUC/Tech/Mukane Hydro /17-18/No.2297 Dated.19.04.2018  
29) Prov.Charging permission SE/Elet.Insp/Aurangabad/238/2018 Dtd.19.05.18 (Valid for 1 month)  
30) Prov.Charging permission SE/Elet.Insp/Aurangabad/230/2018 Dtd.19.05.18 (Valid for 1 month)  
31) SAPL/MKN/SHEP/18-19/20518 Dated.3.5.2018  
32) SE/NSKUC/Tech/Mukane Hydro /17-18/No.3006 Dated.28.05.2018  
33) SE/NSKUC/Tech/Mukane Hydro /18-19/No.2564 Dated.18.4.2019  
34) SAPL/Hydro/Mukane/19-20/41019 Dated.4.10.19  
35) SAPL/Hydro/Mukane/19-20/Nil Dated.7.10.19  
36) SE/NSKUC/Tech/Mukane Hydro /19-20/No.6896 Dated.22.10.2019  
37) SE/NSKUC/Tech/Mukane Hydro /19-20/No.7959 Dated.10.12.2019  
38) SAPL/070322/MKN HEP/Dated.7.3.22  
39) Office Note Dated.23.3.2022  
40) SE/NSKUC/TECH/MUKANE/21-22/No.1489 Dtd.28.3.2022  
41) CE/RE/Wind/No.9865 Dated.21.4.2022  
42) Technical Section Office Note Dated.28.4.2022  
43) CE/RE/Wind/No.10061 Dated.25.4.2022  
44) SE/NSKUC/Conf/No.248 Dtd.4.5.2022

With reference to above cited subject, it was already informed to your office for complying discrepancies for issuing commissioning of (1.45MW) Mukane Small Hydro Power Project at village Mukane, Tal Igatpuri, Dist.Nasik vide T.O.L mentioned under reference(28,33,36,37 & 40). Further office of CE (RE-MSEDCL HO) also informed that "Generator should take necessary permission for commissioning of said (1.45MW) SHP project at  
(Page No.01 of 02)



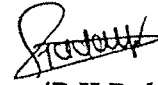
Mukane, In spite of this you have informed that said project is commissioned on Dated.11.2.2022 vide Y.O.L (SAPL/030322/MKN HEP Dt.3.3.2022 Received Dt.13.4.22 to The CE (RE—HO,Mumbai).

Hence as per directive's issued to you vide letter mentioned under ref (43) by the office of The CE(RE-HO,Mumbai),it is to once again to inform that,

- 1) Your project cannot be considered as commissioned since necessary permission/approval for commissioning of the project has not been taken as per prevailing rule's & policies.
- 2) Further MERC RE Tariff Regulation's are implemented w.e.f. 1.4.2020 wherein the project specific tariff is to be determined for small hydro project .Thus the tariff mentioned in the EPA Dated.6.5.2015 is not effective as you are not able to commission said project within prevailing regulatory provision.
- 3) Please note that declaring commissioning of your project without following due procedure and obtaining necessary approvals is not acceptable to MSEDCL.Injection of energy from your 1.45MW Mukane SHP is at your risk & cost.

Accordingly you need to furnish all the Formalities/Discrepancies informed to you till now & also obtain necessary permission from concern Office's. **“Non compliance of Formalities/Discrepancies OR Non obtaining necessary permission and breach of Grid Rules/Discipline will be viewed seriously, furthermore it may lead to unpleasant Disciplinary action as per The Electricity Act, 2003”**

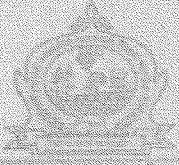
**Please Note**



**(D H Padalkar)**  
**Superintending Engineer**  
**Nashik Circle, MSEDCL**

- Copy SWRS To: - 1) The Director (Commercial), MSEDCL,Bandra(E) Mumbai-400 051.  
2) The Joint Managing Director,Konkan Region, MSEDCL,Kalyan.  
3) The Chief Engineer,MSEDCL. Nashik Zone.  
4) The Chief Engineer(Testing & Distribution) MSEDCL,Bandra(E) Mumbai-400 051.

- Copy To:- 1) The Executive Engineer,Nashik Rural Division, MSEDCL. Nashik  
2) The Executive Engineer,Nashik Urban Testing Division, MSEDCL. Nashik  
3) The Sub Divisional Officer-Igatpuri,MSEDCL.



गोदावरी सराठवाडा पाटबंधारे विकास महामंडळ, औरंगाबाद  
नांदूरसधमेश्वर प्रकल्प विभाग, नाशिक  
वालवेदी लघु प्रकल्प उपविभाग, भरवज ता.इगतपुरी जि.नाशिक



जा.क्र.वालवेदी/रशा/301 / सन 2022

दिनांक- 06 / 05 / 2022

प्रति,

श्री. अर्जुनराव अर्जुनराव प्र. लि.  
फ्लॉट नं. 36, गेट नं. 41,  
गोलवाडी, पेटण-वाळुंज लिंक रोड,  
औरंगाबाद.

विषय : खाजगीकरणानून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (1 x 1.45 मंगा वॅट) ता. इगतपुरी, जि.नाशिक, प्रकल्पाच्या कार्यान्वितीकरणाबाबत.

- संदर्भ :
- 1) आपले पत्र क्र. एस/ ए/ पो/ एल/ जलविद्युत प्रकल्प/ 2021-22/ 250222, दिनांक 25.02.2022 ✓
  - 2) मुख्य अभियंता (विद्युत) जलविद्युत प्रकल्प यांचे पत्र जा.क्र.मुअ (वि)/ जविप्र/ का.9/ ता-1/ खाजगीकरण/ मुकणे जविप्र/ 591 दिनांक 03.03.2022
  - 3) मुख्य अभियंता (विद्युत) जलविद्युत प्रकल्प यांचे पत्र जा.क्र.मुअ (वि)/ जविप्र/ का.9/ ता-1/ खाजगीकरण/ मुकणे जविप्र/ 987/ 2022 दिनांक 13.04.2022 ✓

महोदय

खाजगीकरणानून विकसित करावयाचा मुकणे जलविद्युत प्रकल्पाची विज निर्मिती सुरु झालेली असून, सादर प्रकल्प प्रॉड ला जाडण्यात आल्याचे आपले सदधीय पत्र क्र. 1 अन्वये कळविलेले आहे. त्याबाबत महाराष्ट्र राज्य विद्युत विकास कंपनीचे पत्र मुख्य अभियंता (विद्युत) कार्यालयीन सादर करणेबाबत सदधीय पत्र क्र. 2 व 3 अन्वये आपणांस कळविण्यात आले आहे. परंतु सादर पत्र अद्यापही सादर करण्यात आलेले नाही, तरी सादर पत्र मुख्य अभियंता (विद्युत) कार्यालयीन तात्काळ सादर करण्यात यावे.

धन्यवाद

हे आपल्या माहितीसाठी व पुढील कार्यवाही करीता रवाना.

(के. ए. पवार)

सहाय्यक अभियंता श्रेणी 1  
वालवेदी लघु प्रकल्प उपविभाग,  
भरवज, ता. इगतपुरी

प्रत: कार्यालया अभियंता, नांदूरसधमेश्वर प्रकल्प विभाग, नाशिक यांना माहितीसाठी अतिरिक्त सादर.

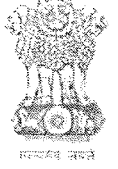


महाराष्ट्र शासन  
जलसंपदा विभाग

मुख्य अभियंता (विद्युत), जलविद्युत प्रकल्प यांचे कार्यालय

एच एस बी सी इमारत, ४ था मजला, एम. जी. रोड, फोर्ट, मुंबई - ४००००१

दूरध्वनी क्र. ०२२-२२६७००७४ईमेल- [ceehp.mumbaiwrtd@maharashtra.gov.in](mailto:ceehp.mumbaiwrtd@maharashtra.gov.in) / [ceehpwrtd@gmail.com](mailto:ceehpwrtd@gmail.com)



जा.क्र.मुअ(वि)/जविप्र/का ९/तां.१/खाजगीकरण/मुकणे जविप्र/१६८०

दिनांक :-

29 JUN 2022

प्रति,

✓ मे. श्रीहरी असोशियटस प्रा.लि,  
प्लॉट नं. ३६, गट नं. ४१,  
गोलवडी, पैठण - वाळुंज लिंक रोड,  
औरंगाबाद - ४३१००५.  
(ई-मेल :- [office@sapl.biz](mailto:office@sapl.biz) / [saphydro@gmail.com](mailto:saphydro@gmail.com))

विषय :- खाजगीकरणातून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (१ X १.४५ मेगा वॉट)  
ता. ईगतपुरी, जि. नाशिक.  
- प्रकल्पाच्या कार्यान्वितीकरणाबाबत.

संदर्भ :- १. या कार्यालयाचे पत्र क्र.मुअ (वि) /जविप्र/का.९/तां.१/खाजगीकरण/मुकणे जविप्र/५९१, दि. ०३/०३/२०२२. ✓  
२. या कार्यालयाचे पत्र क्र.मुअ (वि) /जविप्र/का.९/तां.१/खाजगीकरण/९८७, दि. १३/०४/२०२२. ✓

महोदय,

खाजगीकरणातून कार्यान्वित झालेला मुकणे जलविद्युत प्रकल्प ग्रीडला जोडण्यात आल्याबाबतचे महाराष्ट्र राज्य विद्युत वितरण कंपनीचे पत्र या कार्यालयास सादर करण्यास संदर्भित पत्रान्वये आपणास कळविलेले आहे. तथापि सादर पत्र या कार्यालयास अद्यापही सादर करण्यात आलेले नाही. तरी सादर पत्र या कार्यालयास तात्काळ सादर करावे.  
धन्यवाद.

स्थळप्रत मा. मु.अ.(वि) यांनी मान्य केली आहे.

(म. शं. चौधरी)  
कार्यकारी अभियंता  
विद्युत पथक (नर्मदा), मुंबई-०१.

प्रत:- अधीक्षक अभियंता, तापी गोदावरी जलविद्युत व उपसा सिंचन मंडळ, जळगांव यांना माहितीसाठी.

(Unofficial Translated Copy of Annex "ZZ")

**GODAVARI MARATHWADA IRRIGATION DEVELOPMENT  
CORPORATION, AURANGABAD NANDUR MADHMESHWAR PROJECT  
DIVISION, NASHIK  
WALDEVI SMALL SCALE PROJECT SUB DIVISION BHARVAJ, TAL -  
IGATPURI DISTRICT - NASHIK**

Ref No. Waldevisubd/Resha/301/Year 2022

Date: 06/05/2022

To,  
M/s. Shreehari Associates Pvt. Ltd.  
Plot No. 36, Gut No. 41,  
Golwadi, Paithan - Walunj Link Road  
Aurangabad.

Sub: Relating commissioning of Mukane Hydro electricity Project (1 x 1.45 M.W.),  
Taluka, Igatpuri District - Nashik to be developed from privatization.

Ref: 1) Your letter No. S/A/P/L/HydroElecProject/2021-22/250222 dated 25.02.2022.  
2) Chief Engineer (Electricity) HydroElectricity Project letter Outward No. CE  
(Vi/Jvipra/ka-9/T-1/privatization/Mukane/javipra/591 dated 03.03.2022.  
3) Chief Engineer (Elec) Hydroelectricity project letter outward No. CE  
(Vi)/jvipra/ka-9/T-1/privatization/MukaneHYEProject/987/2022 dated 13.04.  
2022.

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Sir,

You have informed us vide above reference No. 1 letter that electricity production has been started from Mukane Hydroelectricity project and the said project has been connected with grid. In that respect, it was informed by us vide above reference letter No. 2 and 3 to submit letter of Maharashtra State Electricity Development Company to office of Chief Engineer (Electricity). However, as yet the said letter has not been submitted to the said office. It is therefore directed you to submit the said letter to Chief Engineer (Electricity) office immediately.

Thanking you.

This is for your information and taking further action.

Sd/-

(K. S. Pawar)

Assistant Sub Engineer Grade - 1  
Waldevi Small Project Sub Division  
Bharvaj Tal - Igatpuri

CC: Executive Engineer, Nandurmadhmeshwar Project Division, Nashik for information

Emblem of India

**GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT**

Office of Chief Engineer (Electricity), Hydro-Electricity Project, 4<sup>th</sup> floor, HSBC  
Bank Building, M. G. Road, Fort, Mumbai - 1

Tel. No.: 022-22674867 / 2270074

Email:ceehpwr@gmail.com, ceehp.mumbaiward@maharashtra.gov.in

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Ref No. MUA(Vi)/Jvipra/ka-9/ta-1/khajgikaran/mukane jvipra/1640

Date: 29 June 2022

To,  
M/s. Shreehari Associates Pvt. Ltd.  
Plot No. 36, Gut No. 41, Golwadi,  
Paithan - Walunj Link Road  
Aurangabad - 431005  
(E-mail: office@sapl.biz)

Sub: Relating commissioning of Mukane Hydro electricity Project (1 x 1.45  
M.W.), Taluka Igatpuri, District - Nashik to be developed from privatization.

Ref: 1) This office letter No. MUA(vi)/Jvipra/ka-9/Ta-1/khajgikaran/Mukane  
Jvipra/591 dated 03/03/2022.  
2) This office letter No. MUA(vi)/jvipra/ka-9/Ta.1/khajgikaran/987 dated  
13/04/2022.

-----

Sir,

We have already informed you vide above reference letter to submit letter of Maharashtra State Electricity Distribution Company about the commissioning hydroelectric project through privatization and it is connected with grid. However, you have not as yet submitted the said letter to this office. You are therefore directed to submit the said letter to this office immediately.

Thanking you,

Hon. C.E. (Elec) has accepted and has signed on office copy.

Sd/-  
(M. S. Chaudhary)  
Executive Engineer  
Electricity Squad (Narmada),  
Mumbai - 01.

CC: Superintending Engineer, Tapi Godavari Hydroelectricity & Upasa Sinchan  
Mandal, Jalgaon for information.

==

एसएपिएल/ल.ज.वि.प्र. मुकणे/४७२२  
दिनांक - ०४/०७/२०२२

प्रति,  
मा. कार्यकारी अभियंता,  
विद्युत पथक (नर्मदा),  
जलविद्युत प्रकल्प,  
एच.एस.बि.सि इमारत, एम जी रोड,  
मुंबई - ४००००१.



विषय - खाजगीकरणातून विकसित करावयाचा मुकणे जलविद्युत प्रकल्प (१ x १.४५ मेगा वॉट), ता.  
इगतपुरी, जि. नाशिक. - प्रकल्पाच्या कार्यान्वित्तीकरणाबाबत.

- संदर्भ - १) आमचे पत्र क्र. एसएपिएल/ल.ज.वि.प्र./२०२१-२२/२५०२२२ - दि. २५/०२/२०२२.  
२) आपले पत्र क्र. मुअ (वि)/जविप्र/का.९/ता.१/खाजगीकरण/मुकणे जविप्र/५९१ - दि. ०३/०३/२०२२.  
३) आमचे इंग्रजी पत्र क्र. - SAPL/070322/MKN HEP - दि. ०७/०३/२०२२  
४) आपले पत्र क्र - मुअ (वि)/जविप्र/का.९/ता.१/खाजगीकरण/मुकणे जविप्र/९८७ - दि. १३/०४/२०२२.  
५) महावितरण यांचे पत्र क्र. - CE/RE/Wind/10061 - दि. २५/०४/२०२२  
६) महावितरण यांचे पत्र क्र. - SE/NC/Tech/No. 2359 - दि. १८/०५/२०२२  
७) आपले पत्र क्र. - मुअ (वि)/जविप्र/का.९/ता.१/खाजगीकरण/मुकणे जविप्र/१६४० - दि. २९/०६/२०२२.

महोदय,

वरील विषयान्वये आणि संदर्भित पत्र क्र १ नुसार, खाजगीकरणातून विकसित झालेला मुकणे जलविद्युत प्रकल्पामधून दि. ११ फेब्रुवारी २०२२ रोजी वीजनिर्मिती सुरु करून कार्यान्वित झालेला आहे. आपल्या कार्यालयाचे संर्भित पत्र क्र. २ नुसार आपण म.रा.वि.वि. यांच्याकडून प्रकल्प कार्यान्वित झाल्याबाबत पत्राची मागणी आमच्याकडे केली होती, तदनंतर आम्ही लगेचच आमचे संर्भित पत्र क्र ३ नुसार, म.रा.वि.वि. नाशिक यांच्या कार्यालयाकडे प्रकल्प कार्यान्वित झाल्याबाबत पत्राची मागणी केली आहे.

परंतु म.रा.वि.वि. यांचे संर्भित पत्र क्र. ५ व ६ नुसार त्यांनी पुनश्च एकदा म.रा.वि.वि यांचे संबंधित विभागाचे व तपासणी विभागाचे कर्मचारी यांची प्रकल्पावर संयुक्त तपासणीची भेट नियोजित करून त्यांच्या समोर प्रकल्प कार्यान्वित करण्यास सांगितलेला आहे आणि अजूनकाही बाबींची पूर्तता करण्यास आम्हाला सांगितलेले आहे. त्यामध्ये महत्वाची बाब म्हणजे २०१५ साली म.रा.वि.वि यांच्यासोबत झालेले Energy purchase Agreement त्यांना मान्य नाही. MERC २०२० च्या पोलिसी नुसार त्यांनी पुनश्च एकदा EPA करण्यास कळविले आहे. अशाप्रकारे त्या सर्व बाबींची पूर्तता करण्याबाबत म.रा.वि.वि यांचे मुख्य कार्यालय, प्रकाशगड, मुंबई व नाशिक येथील कार्यालयासोबत आमचा पाठपुरावा चालू आहे. लवकरच आपल्याला म.रा.वि.वि. यांच्या कार्यालयाकडून प्रकल्प कार्यान्वित प्रमाणपत्र (Commissioning certificate) मिळाल्यानंतर त्वरित सादर करण्यात येईल. धन्यवाद.

आपल्या माहितीसाठी सविनय सादर.

आपला विनम्र  
अधिकृत स्वाक्षरीकरी  
for श्रीहरी असोसिएट्स प्रा.लि.  
SHREEHARI ASSOCIATES (P) LTD.  
AURANGABAD

सोबत /- वरीलप्रमाणे.

प्रत सविनय सादर - माहितीसाठी /-

१. मा.मुख्य अभियंता, उत्तर महाराष्ट्र विभाग, नाशिक.
२. मा.अधीक्षक अभियंता, गोदावरी मराठवाडा सिंचन मंडळ, अहमदनगर. nagarcada@gmail.com
३. मा.कार्यकारी अभियंता, घाटघर जलविद्युत(Design)विभाग -२, कळवा, ठाणे eeheliqc@gmail.com
४. मा.कार्यकारी अभियंता, गोदावरी ज.वि.उ.सिंचन वि., अ-११, मेरी परिसर, नाशिक-०४  
eeghelidnk@gmail.com



(Unofficial Translated Copy of Annex "AAA")

Ref No. SAPL/L.J.Vi.Pra/Mukane/4722

Date: 04/07/2022

**SHREEHARI  
ASSOCIATES (P) LTD.**  
The constructive people

To,  
Hon. Executive Engineer,  
Electricity Sqad (Narmada),  
Hydroelectricity Project,  
H.S.B.C. Building, M. G. Road,  
Mumbai - 400 001.

Sub: Relating commissioning of Mukane Hydro electricity Project (1 x 1.45 M.W.),  
Taluka Igatpuri, Dist – Nashik to be developed from privatization.

- Ref: 1) Our letter No. SAPL/L.J.Vi.Pra/2021-22/250222 dated 25/02/2022,  
2) Your letter No. Mua(vi)/jvipra/ka-9/Ta-1/khajgikaran/Mukanejvipra/591  
dated 03/03/2022  
3) Our English letter No. SAPL/070322/MKN HEP dated 07/03/2022.  
4) Your letter No. MUV (vi)/javipra/ka-9/Ta-1/privatization/MukaneJvipra/987  
dated 13/04/2022.  
5) Mahavitaran's letter No: CE/RE/Wind/10061 dated 25/04/2022.  
6) Mahavitaran's letter No: SE/NC/Tech/No. 2359 dated 18/05/2022.  
7) Your letter No. Mua(vi)/jvipra/ka-9/Ta-1/khajgikaran/MukaneJvipra/1640  
dated 29/06/2022.

-----

Sir,

In pursuant to aforesaid subject and reference No. 1, Mukane hydropower project developed through privatization has started generating electricity on February 11, 2022. Thereafter as per your office letter reference No. 2, it was asked us to submit letter from Maharashtra State Electricity Distribution and thereafter we immediately sent a letter to the office of Maharashtra State Vidyut Vitran Nashik for issuing letter regarding the commissioning and implementation of the project.

But as per Maharashtra State Electricity Distribution reference letter No. 5 and 6 they have once again asked to the employees of concern Maharashtra State Electricity Distribution and Inspection Department to give joint proposed visit and has asked to commission the project and have asked to comply as yet of some items / matters. There is very important matter amongst it that is they are not accepting executed Energy Purchase Agreement entered with Maharashtra State Electricity Distribution Company in the year 2015. As per policy of MERC 2020, they have once again informed to do EPA. In this way, for complying that all matters, we are following this constantly with head Office, Prakashgad Mumbai and Nashik of Maharashtra State Electricity Distribution. As soon as we get commissioning certificate from office of Maharashtra State Electricity Distribution, the same will be submitted immediately to your office.

Earnestly submitted for your information.



Yours faithfully,  
Authorised Signatory  
Sd/-  
For Sheehari Associates Pvt. Ltd

===

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005  
(MS) Tel: 240-2376648 / 49, Email: office@sapl.biz.

With / as above.

Copy submitted to Civil - Information.

1. Hon. Chief Engineer, North Maharashtra Division, Nashik.
2. Hon. Superintending Engineer, Godavari Marathwada Irrigation Board, Ahmednagar, Email: nagarcada@gmail.com
3. Hon. Executive Engineer, Ghatghar Hydropower (Design) Division - 2, Kalwa, Thane, Email: eeheliqc@gmail.com
4. Hon. Executive Engineer, Godavari J.V.A Sachin V, A-11, Mary Locality, Nashik - 04, Email: eeghelidnk@gmail.com



Date : 23<sup>rd</sup> July-2022

To,

The Chief Engineer (Renewable Energy),  
MSEDCL, 5<sup>th</sup> floor, Prakashgad,  
Bandra (East), Mumbai-400 051.

**Subject :-** Request for issuance of Permission to Commission to 1.45 MW Mukane Small Hydroelectric Project at Nasik & allowing us to export generated power from above project to the MSEDCL.

**Ref'nce :-** 1. EPA with MSEDCL dated 06<sup>th</sup> May-2015. ✓  
2. Letter from MSEDCL dated 25/04/2022. ✓

Respected Madam,

We, M/s.Shreehari Associates (P) Ltd., have developed project i.e. "1.45 MW Mukane Small Hydroelectric Project at Mukane Village, Tal-Igatpuri, Dist-Nashik". We have already informed to your office regarding commissioning of our "1.45 MW Small Hydro Project" on 11/02/2022 by completing all the required formalities, vide our letter dated 27/01/2022 and then after commissioning dated 03/03/2022.

Thereafter, we have received your letter dated **25/04/2022** regarding obtaining permission for commissioning of the project. In this regard, we would like to invite your attention towards the fact of that, as we have taken all the required necessary permissions for our project. Beside this fact, we have also completed testing of the project & **synchronized to the Grid on 11/02/2022, by continuously running of it for more than 103 Hours and Generated/Exported 1,07,940 Units to MESECL's System from 11/02/2022 to 16/02/2022.**

Further we also invite your attention towards the fact of that, as per EPA dated 06/05/2015, it was necessary to take permission from MSEDCL for commissioning of the project. Accordingly, we were/are continuously informing in this regard to the authorities of MSEDCL's Nasik Circle, as being Nodal Office of the above project.

Thus, we are once again requesting you that, kindly issue permission for our project and allow us to export generated power/energy to the MSEDCL, as per EPA dated 06/05/2015.



Just to suit convenience for issuance of permission/PTC, necessary required documents are as under :

1. EPA with MSEDCL dated 06/05/2015.
2. Grid Connectivity permission issued by MSEDCL.
3. Drawing approval from Electrical Inspection wing.
4. LOA from WRD.
5. Copy of HPDA.
6. Charging permission from Electrical Inspection Wing.
7. Start-up connection release order.
8. Substation & Project drawing Approvals.
9. SLD of the project.
10. Visibility status of SCADA system on SLDC website.
11. Project validity from WRD Dept.

We are also in a process of filing of Petition with MERC for determination of Project Specific Tariff, for our project & it will be filed on priority.

Meanwhile, we are requesting you, kindly issue necessary permission for exporting energy generated from our project & necessary instructions to the authorities of Nasik Circle Office, for allowing us to export generated power/energy of above project/unit to the MSEDCL.

We also further requesting that, please sanction/allow us to at least Rs.4.50 per Unit Tariff (Avg. of last 10 years of MERC preferential tariff for SHPs) as a part rate to claim our Energy Bill, generated from our above project till the such period, MERC determine/ decide Tariff for our above project.

We also invite your attention towards the fact of that, as we have already suffered lot towards completion of above project, after lot of efforts & exercise, we have succeeded to commence the project. In support our these contentions, it can be reveals from the fact of that, **we have complete all civil activities and mechanical spinning of project on 08/04/2014 itself by conducting necessary tests.** Thereafter without any cause or fault on our side, as above project was completely ready from by us. there was/is delay for one or other administrative reasons, till this time. Within these period, after over-comings from various kind of restrictions & hurdles, administrative permissions, validities and renewal of sanctioned permissions, Dam Water management and discharge by WRD & earlier due to Covid-19 various restrictions imposed by the State/ Central Authority during the period from 2020-2021, inspite of investing our huge financial stake upto **15 Crs** in above project, on



the count of deploying man and machinery, more than **07** years, we are not able to fetch any kind of revenue till this date, inspsite of completion of Civil & Mechanical scope in above project from our side in the month of **April-2014**.

Unfortunately by ignoring our above taken efforts and pain, now you are advising us for approaching before the authorities of MERC for deciding/ determining our tariff rate vide your communication letter dated 25/04/2022 and accordingly we have prepared us for approaching above authority by way of filing necessary proceeding to that extent. But definitely it will take/consumed quite time and within these period we will unable to generate the power/energy from above project, beside the fact of that, the project is ready for generating the powers and exporting it to the MSEDCL and it is ultimately not only our revenue loss but it is loss of renewable energy of above project within such period, for deciding the rate by MERC. Hence to avoid such revenue/renewable energy loss, it will be in the interest of Nation and both of us to allow/permit us to generate the power and export the same to the MSEDCL on above mentioned part rate subject to finalisation of rate by the MERC.

Considering the above facts and circumstances, now we are expecting necessary cooperation and necessary assistance by granting us necessary approval/permission, for commencing the power/energy from above project and to enable us to recover our project cost, by considering our efforts and painful exercise for completing the above project, considering our huge investing in above project.

Thanking you and kindly acknowledge the same.

Yours/truly,

for **SHREEHARI ASSOCIATES PVT.LTD.,**

**DIRECTOR**

Copy to –

1. The Director (Commercial), MSEDCL, Prakash-gad, Mumbai.
2. The Chief Engineer (Electrical), WRD, Mumbai.
3. The Superintending Engineer, MSEDCL, Nasik Circle, Nashik.



(A Govt. of Maharashtra Undertaking)  
CIN: U40109MH2005SGC153645



Maharashtra State Electricity Distribution Co. Ltd.  
Office of the Chief Engineer (Renewable Energy)  
"Prakashgad", 5th Floor, Station Road, Bandra (E), Mumbai -  
400 051.  
Tel.: (P) 26580645, (O) 26474211, Fax : (022) 2658 0656  
Email: [ceremsedcl@gmail.com](mailto:ceremsedcl@gmail.com), Website:  
[www.mahadiscom.in](http://www.mahadiscom.in)

No. CE/RE/SHP/PTC/ No 27498

Date: 20 OCT 2022

To,  
**M/s Shreehari Associates Pvt. Ltd.**  
Plot No. 36, Gut No. 41, Golwadi,  
Paithan\*Waluj Road, Aurnagabad-431005;  
Email- office@sapl.biz.

**Sub:** Issuing permission to commission (PTC) to 1.45 MW Mukane Small Hydro project of M/s Shreehari Associates Pvt. Ltd. (SAPL) at Mukane Dam, Tal-Igatpuri, Dist.-Nasik..

**Ref:** (1) GoM RE Policy 2020 (G.R. dated 31.12.2020).  
(2) Methodology to GoM RE Policy dated 11.05.2022.  
(3) PPA Executed with M/s SAPL dated 06.05.2015.  
(4) Proposal from M/s SAPL dated 23.07.2022 by email on 27.07.2022 for issuing PTC.

Sir,

With ref. to above subject, you have requested for issuing permission to commission (PTC) to 1.45 MW Mukane Small Hydro project of M/s Shreehari Associates Pvt. Ltd. (SAPL) at Mukane Dam, Tal-Igatpuri, Dist.-Nasik.

In view of the above, it is requested to provide undertaking from authorized representative (copy B.R regarding authorization to be attached) regarding

*"Indemnifying MSEDCL from any claim of energy injected from the said SHP & injection of power from the said project shall be treated as lapsed. M/s SAPL will not claim for the power injected from the said project till the tariff is determined by MERC. Further, the tariff for purchase of power from the said SHP shall be subject to the outcome of MERC Order for determination of project specific tariff for the said project."*

The said undertaking is to be submitted within 7 days from issuing this letter.

This is for your information and further necessary action.

  
Chief Engineer (Renewable Energy)

Copy s. w. rs. to:

i) The Director (Commercial), MSEDCL, Prakashgad, Mumbai - 400051.



By Registered Post A.D. / Email

Ref.: SAPL / BOT / HYDRO / MUKANE / 115

Date: January 10, 2023

To,  
**The Managing Director,**  
Maharashtra State Electricity Distribution Company Limited,  
5<sup>th</sup> Floor, Station Road, Prakashgad, Bandra (East),  
Mumbai - 400051.

Dear Sirs,

**Sub:** Ad-hoc determination of Tariff on urgent basis so permission to commission can be issued to Shreehari Associates Private Limited.

**Ref:**

1. Energy Purchase Agreement dated May 6, 2015 entered into between Maharashtra State Electricity Distribution Company Limited and Shreehari Associates Private Limited;
2. Letter dated July 23, 2022 issued by Shreehari Associates Private Limited to the Chief Engineer (RE), MSEDCL, Mumbai;
3. Letter dated May 18, 2022 bearing no. 2359 issued by Maharashtra State Electricity Distribution Company Limited;
4. Letter dated October 20, 2022 bearing no. 27498 issued by Maharashtra State Electricity Distribution Company Limited; and
5. Letter dated November 1, 2022 issued by Shreehari Associates Private Limited to the Chief Engineer (RE), MSEDCL, Mumbai.
6. Meeting with Chief Engineer (RE), MSEDCL, Mumbai and Superintending Engineer (RE), MSEDCL, Mumbai at Prakashgad Bandra, Mumbai on 09 January, 2023

This communication is being addressed to you by Shreehari Associates Private Limited, a company incorporated under the Companies Act, 1956 having its registered office at 1, Sai Vrindavan, Near Mahanubhav Ashram, Paithan Road, Itkheda, Aurangabad, Maharashtra-431005 ("SAPL" / "We") with reference to fixation of ad-hoc project specific tariff for the 1.45 MWMukane Hydro Power Project ("MukaneProject") which is located at Mukane village, Taluka- Igatpuri, District- Nashik for supplying power to Maharashtra State Electricity Distribution Company Limited ("MSEDCL" / "You") and issuance of Permission to Commission ("PTC") to SAPL, we wish to state as follows:

**Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005. (MS)**  
**☎ - 0240-2376648/49, Email : office@sapl.biz**

1. Please note that SAPL is a developer of Mukane Project and have duly carried out all statutory compliances for development and commissioning of the Mukane Project. In furtherance of the same, SAPL has also entered into Energy Purchase Agreement dated May 6, 2015 (“EPA”) with MSEDCL for supplying power as per the agreed terms of the EPA.
2. We duly intimated to you that SAPL have duly completed all civil and mechanical tests including spinning tests of the Mukane Project in the year 2014, 2016 subsequently in 2018 and pursuant to the same, SAPL have been duly following up with MSEDCL for final commissioning of the Mukane Project.
3. Kindly take into consideration that the charging of 33KV lines was carried out in the year 2018 and subsequent to the same, provisional permission to commission was granted by your good office vide letter dated April 11, 2018, however due to the administrative and unforeseeable events, the Mukane Project could not be commissioned.
4. It is to also bring to your kind notice that final charging permissions with respect to allied equipments of Mukane Hydro Power Plant and 33KV lines was granted to SAPL in the year 2019 and 2020, respectively. Subsequent to which, SAPL duly carried out all the required tests including voltage built up, charging of transformers, charging of all HT 33KV & LT 3.3 KV panels and all control panels and taking into consideration your good office also acknowledged that the Mukane Project is at the final stage of commissioning.
5. Please note that Mukane Project is inter-dependent on the water released for irrigation requirements and utilises water from the dam to generate electricity. It is also stated that the Government of Maharashtra Water Resource Department (“GOMWRD”) governs release of water from Mukane dam and first water rotation from Mukane dam has been started by GOMWRD since January 8, 2023.
6. In furtherance of the same, SAPL duly informed and sought permission for pre-commission testing, trial synchronizing and testing after synchronizing from your good office and provisionally commissioned the Mukane Project on trial basis and injected 1,07,940 units into the grid of MSEDCL. Thus, it can be clearly ascertained that the Mukane Project is in operational condition and is ready to be commissioned subject to the grant of PTC from your good office.
7. Please note that vide your letter dated May 18, 2022 and October 20, 2022, MSEDCL intimated to SAPL that the PTC could not be issued with respect to the Mukane Project because the project specific tariff of the said project is pending determination by the Hon'ble Maharashtra Electricity Regulatory Commission (“MERC”). In accordance to the same, undersigned is in the process of filing petition before the Hon'ble MERC for determination of project specific tariff of Mukane Project.

8. GOMWRD has already started water rotation from Mukane dam from January 8, 2023. It is further stated that the steps taken towards final determination of project specific tariff of Mukane Project is still in process and duration for final determination of tariff may take some time. **Thus, it is requested to your good office to determine an ad-hoc tariff for the interregnum period subject to determination of final tariff and the rights of SAPL in such proposed petition and issue PTC to SAPL as the Mukane Project is in operational condition and that all the necessary permissions and compliances have been obtained by SAPL for the Mukane Project.** The determination of ad-hoc tariff and grant of PTC will enable SAPL to generate power from the Mukane Project and export the same to MSEDCL at ad-hoc tariff subject to the final determination of tariff by the Hon'ble MERC.
9. It is stated that the Mukane Project is a mechanical infrastructure and therefore, requires timely maintenance of tools and machinery. In a scenario, that the entire set up of Mukane Project was installed in the year 2014 and the same is lying inoperative till date and will lead to rusting of the entire infrastructure and the same would also lead to huge financial and operational losses to the undersigned. The same would also lead to wastage of considerable efforts, time and investment being done by SAPL with respect to the Mukane Project and also waste of precious renewable energy which can be generated when the water is released.

In view of the above facts and circumstances, SAPL humbly requests your good office to determine an Ad-Hoc tariff for generation and supply of power to MSEDCL subject to final determination of tariff by the Hon'ble MERC and issue PTC to SAPL for the Mukane Project in order to enable SAPL to generate power during the rotation of water from Mukane dam and currently GOMWRD has already started water rotation from Mukane dam since January 8, 2023 and further which is scheduled either in the last week of January, 2023 or in the first week of February, 2023 as in the absence thereof, SAPL shall suffer huge losses in terms of generation, productivity of Mukane Project and financial losses.

Yours faithfully,  
For **Shreehari Associates Private Limited**

  
**Sacheen Mulay**  
Director

CC to:

1. The Director (Commercial), MSEDCL, Bandra (East), Mumbai - 400051
2. The Chief Engineer (RE), MSEDCL, Bandra (East), Mumbai - 400051
3. The Chief Engineer (Electrical), Hydro Electric Project, WRD, Mumbai
4. The Superintending Engineer, MSEDCL, Nashik Circle, Nashik.



Before the  
**MAHARASHTRA ELECTRICITY REGULATORY COMMISSION**  
World Trade Centre, Centre No.1, 13th Floor, Cuffe Parade, Mumbai – 400 005  
Tel. 022 22163964/65/69 Fax 22163976  
Email: [mercindia@merc.gov.in](mailto:mercindia@merc.gov.in)  
Website: [www.merc.gov.in](http://www.merc.gov.in)

**Case No. 1/SM/2022**

In the matter of  
**Generic Renewable Energy Tariff for FY 2022-23 under MERC (Renewable Energy Tariff) Regulations, 2019**

**ORDER (SUO-MOTU)**

**Dated: 29 July 2022**

**Background:**

1. The Commission notified the MERC (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations, 2019, ('RE Tariff Regulations, 2019') on 30 December 2019 after following due process. These Regulations have become applicable from 1 April 2020 for determination of tariff for RE Technologies. The first Review Period under these Regulations is of five (5) financial years (FY), from FY 2020-21 up to the end of FY 2024-25.
2. As per Regulation 7.1 of RE Tariff Regulations, 2019, Tariff for following types of RE Projects shall invariably be determined through a transparent process of competitive bidding under Section 63 of the Act:
  - a. Wind Energy Power Projects;
  - b. Solar PV Power Projects;
  - c. Non-Fossil Fuel-based Co-Generation;
  - d. Biomass based Projects;
  - e. Hybrid RE Power Projects.

Thus, for all the above RE Technologies, the Commission is not determining the Generic Tariff and only adopts the tariff discovered through transparent competitive bidding process as has been specified in the RE Tariff Regulations, 2019.

3. Scope of determination of Generic Tariff under RE Tariff Regulations, 2019 is limited to notification of the generic tariff for Solar Roof-top PV and determination of variable charge for existing Biomass and non-fossil fuel-based Co-generation Projects. Relevant Regulation

is reproduced below:

*“8. Generic Tariff*

*The Commission shall notify the generic tariff for Solar Roof-top PV Power Projects and determine the Variable Charges for Biomass and Non-fossil fuel-based Co-generation Projects, in accordance with the norms specified in these Regulations:*

*Provided that the above Generic Tariff determination of Variable Charges shall not apply for Biomass and Non-fossil fuel-based Co-generation Projects, whose tariff has been determined through the competitive bidding process and adopted by the Commission.”*

4. As regards generic tariff for Solar Roof-top PV power project, Regulation 64 of the RE Tariff Regulations, 2019 states that it shall be notified in accordance with the approach specified in Regulation 7.3. Said Regulation 7.3 of RE Tariff Regulations, 2019 is reproduced below:

*“7.3 The tariff for RE Power Projects below threshold limit of eligibility for participating in Competitive Bidding shall be considered equal to the following cases, in order of priority:*

- a) Latest Tariff discovered through Competitive Bidding by concerned Distribution Licensee for similar RE project and adopted by the appropriate Commission;*
- b) The Tariff discovered through Competitive Bidding for similar RE project by Other Distribution Licensee(s) in the State and adopted by the appropriate Commission;*
- c) The Tariff discovered through Competitive Bidding for similar RE project in the Country and adopted by the appropriate Commission.”*

Thus, the above Regulations specify that the process of tariff determination for Roof-top PV is not envisaged in the RE Tariff Regulations, 2019. It only envisages notification of tariff as per the Regulation 7.1 of the RE Tariff Regulations, 2019.

5. As regards determination of variable charges for Biomass and Non-fossil fuel-based Co-generation Projects, the Regulations envisage such determination only for existing projects whose Energy Procurement Agreements (EPAs) are signed based on Generic Tariff determined by this Commission in the past. For the existing Projects which are covered under competitive bidding and all future projects, which shall be through competitive bidding only or EPAs whose tariff are pegged to competitively discovered tariff, variable charges shall be governed by their respective PPA and charges determined in this Order would not be applicable.
6. For determination of variable charge/fuel cost, RE Tariff Regulations 2019, stipulates

following:

For Biomass-based Power Project:

*“46 The biomass fuel price for the first year of the Project shall be determined based on the prevailing prices of the fuel mix for each Project and based on an independent study by the Commission, and shall thereafter be linked to the indexation mechanism specified in Regulation 47:*

For Non-fossil Fuel-based Co-Generation Project:

*“ 56 The price of bagasse for the first year of the Project shall be determined based on the prevailing price of bagasse as assessed through an independent study by the Commission, and shall thereafter be linked to the indexation mechanism specified in Regulation 57:*

In accordance with the above stipulations of RE Tariff Regulations, 2019, an independent study was to be initiated by the Commission to evaluate the Biomass and Bagasse fuel availability and their Prices in the State of Maharashtra. As the said study was not initiated at the time of issuance of first Generic Tariff Order under RE Tariff Regulations 2019, the Commission in its Order in Case No. 77 of 2020 dated 2 April 2020 ruled as follows:

*“ 7. In accordance with the above stipulations of RE Tariff Regulations, 2019 an independent study was to be initiated by the Commission with assistance from reputed Firms/Institutions /Agency to evaluate the district-wise Biomass and Bagasse fuel availability and their Prices including transportation cost, loading/unloading cost, escalation factor for fuel price, losses in storage, opportunity cost in terms of alternative use etc in the State of Maharashtra. As this study involves actual field survey and collection of realistic data, the same cannot be initiated in the prevailing circumstances of COVID-19. Therefore, in the interim, the Commission deems it fit to continue with the existing variable charges for Biomass and Non-fossil fuel based Co-generation Projects as determined under RE Tariff Order dated 30 April 2019 in Case No. 52 of 2019 on provisional basis until the Commission duly determines the variable cost for these projects based on fuel cost arrived through independent study which is to be commissioned. Any variation in variable cost so determined shall be applicable as a variable charge for 2020-21 and shall be adjusted in subsequent bills.*

*8. Since fresh determination of variable charges is not being undertaken at present for Biomass and Non-fossil fuel-based Co-generation Projects, there is no necessity of Public Consultation Process.*

*9. The Public Consultation Process will be carried out and participation opportunity will be given to all the stake holder when the Commission receives the report of the*

*proposed independent study.”*

7. Subsequently, the Commission initiated the study through ‘The Energy and Resource Institute (TERI)’ to determine the Biomass and Bagasse fuel availability and their Prices in the State of Maharashtra. The Study commenced in July 2020 with the expected time period of 8 months for completion. However, with the travel and other restrictions imposed due to COVID-19, TERI was not able to complete the study within the stipulated time period and hence additional time was allowed for the same.

8. As study was yet to be concluded, the Commission in its Order in Case No. 29 of 2021 dated 1 April 2021 ruled as follows with respect of variable charges for FY 2021-22:

*“ 9. Therefore, in the interim, the Commission will continue with variable charges for Biomass and Non-fossil fuel- based Co-generation Projects as determined under RE Tariff Order dated 30 April 2019 in Case No. 52 of 2019 on provisional basis. Post completion of the study by TERI, the Commission will initiate the Public Consultation Process providing participation opportunity to all the stakeholders to finalize the Prices of Biomass and Bagasse fuel in the State of Maharashtra. Any variation in variable cost so determined shall be applicable as a variable charge for FY 2020-21 and FY 2021-22, and shall be adjusted in subsequent bills.”*

9. Thus, the Commission vide its Orders dated 2 April 2020 (Case No. 77 of 2020) and dated 1 April 2021 (Case No. 29 of 2021) notified the Generic tariff for Rooftop PV and provisional variable charges for Biomass and Non-fossil fuel-based Co-generation projects for FY 2020-21 and FY 2021-22.

10. Thereafter, as study Report from TERI got submitted to the Commission, the Commission decided to seek suggestions and objections from stakeholders on the said Report. In order to convey the implications of TERI report, the Commission in draft RE Tariff Order for FY 2022-23 computed indicative variable charge for Biomass and non-fossil fuel based co-generation projects by using the fuel cost as recommended by TERI in its Report and the performance parameters as stipulated in RE Tariff Regulations, 2019.

11. Through a Public Notice published in the daily newspapers The Times of India and The Economic Times (English) and Maharashtra Times and Loksatta (Marathi) on 30 March 2022 the Commission invited comments by 20 April 2022 on its draft RE Tariff Order and TERI Report which was made available on its websites. Subsequently, in view of request of stakeholders, the Commission through Public Notice dated 20 April 2022 extended the last date for submission of comments till 10 May 2022.

12. The E-Public Hearing was held on 17 May 2022. The list of persons who submitted their comments, suggestions and objections in writing and/or made oral submissions during the Public Hearing is at **Appendix-1** and the list of those who participated in the Public Hearing is at **Appendix-2**.

13. After considering the responses received on the Draft Order and TERI Report published by the Commission and in discharge of its mandate under Regulation 10.1 of the RE Tariff Regulations, 2019, the Commission is hereby notifying Generic Tariff rates for Rooftop PV projects for FY 2022-23 and undertaking process of determining variable charges for Biomass and Non-fossil fuel-based Co- generation Projects for FY 2020-21 to FY 2022-23 based on the financial principles and technology specific parameters as explained in the subsequent sections of the Order.

#### **14. Comments/Objections received and the Commission's Ruling**

The Commission has categorised the comments received in three major parts i.e. (A) Comments on TERI's Report and fuel pricing study (B) Comments on Generic Tariff of Solar PV projects (C) Comments on Small & Micro Hydro projects.

##### **(A) Comments on TERI's Report and Fuel pricing Study**

##### **14.1. Procedural aspect of study conducted by TERI**

###### *Stakeholders Comments/Suggestions:*

M/s. AA Energy Ltd., M/s. Maharashtra Vidhyut Nigam Pvt. Ltd, Biomass Energy Developers Association and Manas Agro Industries & Infrastructure Ltd. have objected that the study has been undertaken during nationwide lockdown in Covid-19 pandemic period and hence does not represent the actual picture.

M/s. Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd, M/s. West Indian Sugar Mills Association, M/s. Western India Sugar Mills Association and M/s. Cogeneration Association of India have submitted that the fuel price depends very heavily on the material collected by survey agency during the primary survey. TERI has sub-contracted its survey activity. Such subcontracting of work to a private profit-making entity is clearly contrary to the letter and spirit of the MERC RE Tariff Regulations, 2019 and the Request for Proposals (RfP) (floated by the Commission while contracting the survey work) in terms of reliability of the primary data collected. Hence, the TERI report needs to be discarded.

M/s. Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd, M/s. West Indian Sugar Mills Association, M/s. Western India Sugar Mills Association and M/s. Cogeneration Association of India have pointed that TERI in its report has indicated that five (5) plants were closed, and twenty-six (26) bagasse plants have been surveyed. RfP clearly outlines that the selected bidder shall visit and assess at least 25% of the total installed project capacity in each district for the purpose of collecting primary data. The seriousness with which the primary data seems to have been collected is extremely doubtful.

***Commission's Ruling:***

As summarized in initial part of the Order, new RE Tariff Regulations have come into force from 1 April 2020 and study for fuel cost as envisaged in the Regulations has been initiated in July 2020. During that period restrictions on account of Covid-19 pandemic were in forced, due to which original timeline of 8 months for undertaking this study was extended. Whenever there was relaxation in Covid-19 restrictions, TERI had undertaken field study. Secondary data collection and analysis is not affected by Covid-19 restrictions. Also it is important to note that as base fuel cost for FY 2020-21 was to be decided through this Study, TERI has assessed historical performance (financial & technical) data, more particularly of FY 2019-20. Nationwide lockdown has been enforced from 24 March 2020. Hence data gathered and relied upon (except 8 days of March 2020) is of pre Covid-19 period. Hence argument that the survey data is not representing actual picture is untenable.

Regarding subcontracting of responsibility, the Commission notes that TERI has subcontracted field survey related activity to M/s PPS Energy Solutions Pvt. Ltd. It is important to note that M/s PPS Energy Solution Pvt. Ltd. is empanelled consultant with MERC also. Such subcontracting does not mean that entire responsibility has been passed on to a third party. TERI has trained the agency personnel for collection of data and also accompanied them at few locations. Further, it is industrial practice to subcontract field survey work and supervise that work. Hence, the Commission is not inclined to accept the objection that as TERI has subcontracted field survey to third party, its Report lacks credibility.

Regarding inability to complete survey of all identified generators, the Commission notes that even after challenges posed by Covid-19 restrictions, representatives of TERI have visited all identified sites of the generators. However, some of the generators, inspite of being in their own interest, have not provided access or shared desired data to TERI. This is after the Commission having issued letter / email authorizing TERI for collection of data. Intervention of the Commissioner Sugar, Govt of Maharashtra and Maharashtra Energy Development Agency was also used for directing these generators to cooperate with TERI. But still some of the generators have not shared the required data with TERI. Hence, TERI cannot be faulted with for not collecting data from all identified generators.

In view of above, the Commission rejects all objections on procedural aspects raised against TERI Report. In fact, the Commission appreciates the efforts taken by TERI to complete this study under severe pandemic situations.

**14.2. Fuel Cost recommended by TERI:***Stakeholders Comments/Suggestions:*

M/s. AA Energy Ltd., M/s. Maharashtra Vidhyut Nigam Pvt. Ltd Biomass Energy Developers Association and Manas Agro Industries & Infrastructure Ltd. stated that due to

non-takers of biomass during lockdown (study period), Biomass prices were down. Presently cost of Diesel is up by almost 20% and its corresponding impact on Transportation cost is 6.85%. Further, under value added tax regime (VAT) biomass energy projects were entitled for the rebate of 2%. After implementation of Goods and Service tax (GST), this rebate is no longer provided. TERI Report fails to consider above aspects. Further, the Ministry of Power vide its Notification dated 8 October 2021 directed the Coal based Thermal Power Plants to mandatorily use 5% of blend of biomass pellets along with their coal requirement. This competition will increase the cost of Biomass for purely Biomass based project. They requested the Commission to adopt the Biomass tariff stipulated by CERC.

M/s. Maharashtra Vidhyut Nigam Pvt. Ltd submitted that in last quarter of FY 2021-22 energy is traded on IEX platform at the rate of Rs.12/-. This aspect needs to be considered by the Commission while decide the fuel and variable charges for Biomass based power projects.

M/s. Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd, M/s. West Indian Sugar Mills Association and M/s. Western India Sugar Mills Association have submitted that TERI report mentions Spilt Cost method for estimation of bagasse price. While justifying split cost method the report states that price of sugarcane and price of sugar are controlled by the Government. TERI has failed to recognize that the Government does not control the price of sugar and it is purely governed by market forces. This single observation is sufficient to show that TERI Report is completely misdirected. As far as production cost method is concerned TERI report is referring to UP model which is itself under litigation before Hon'ble High Court at Allahabad. TERI has computed Bagasse price based on average FRP of sugar cane for all surveyed plants. As per objectors FRP cannot be averaged out. TERI's observation regarding no alternative market/competitive market for bagasse is also not tenable. They have further contended that historically, for determination of fuel prices the Commission has followed the modalities adopted by the CERC. In so far as the determination of price of Bagasse is concerned, the RE Tariff Regulations, 2019 have introduced the concept of prevailing price. The price prevalent would have two aspects – (i) the price in so far as a particular geographical location is concerned; and (ii) the price in so far as a particular time is concerned. The TERI Report does not conform to either of these considerations.

Manas Agro Industries & Infrastructure Ltd. in its submission suggested following weightages for computation of cost of bagasse:

Sr. No.	Approaches	Weightages
1	Coal Equivalent method	20.00%
2	Alternate fuel GCV equivalent method	10.00%
3	Market Rate of Bagasse	10.00%
4	Modified Split off Method	10.00%
5	Preference Tariff Method	0.00%

6	Production Cost Method	25.00%
7	Bagasse cost derived by CERC for the year FY 2021-22	25.00%

Average price of Bagasse after considering above weightages works out to be Rs.2821.20/MT. Manas Agro Industries & Infrastructure Ltd. pointed out that use of fossil fuel of 15% of total energy consumption in kCal during crushing season is allowed. But no impact of same on Bagasse pricing has been considered. Further, TERI in its report has mentioned that GCV of Rice Husk is 3200 Kcal/Kg @ 10% Moisture. But considering the impurities like dust etc the average GCV of Rice Husk observed is 3100 Kcal/Kg. Rice Husk is main fuel in Biomass based power Plant as majority of the boiler is Fluidized Bed Combustion (FBC) Type.

M/s. Cogeneration Association of India has submitted that the approach of linking the fuel cost with equivalent coal cost or heat value or any other alternative approach can be followed in states where there is limited experience of bagasse-based cogeneration so that the fuel costs can be benchmarked. In the state like ours where bagasse-based cogeneration plants are operating for some time and there is a clearly measurable bagasse market, the actual fuel costs derived from prevalent market price of bagasse with periodic revisions of the variable cost ought to have been the preferred approach. Hence, the 'prevailing price' approach adopted by the Hon'ble Commission in Regulation 56 of the RE Tariff Regulations-2019 thereby linking the price of bagasse to its prevailing market price is a time-appropriate and welcome step. M/s. Cogeneration Association of India prayed to accept the bagasse price as evidenced from the invoices at which its members have procured bagasse in open market and adopt such price as fuel price under Regulation 56 of the RE Tariff Regulations-2019

M/s. Cogeneration Association of India further stated that it is imperative that the Commission calls for a fresh study and then determines the prevailing price of bagasse. In the alternative, either the Commission may (i) adopt the bagasse price as evidenced from the invoices at which members of Cogen India have procured bagasse in open market; or (ii) accept the TERI Report to the limited extent and adopt the market price of Rs. 2590/MT mentioned therein; or (iii) adopt the bagasse price of Rs. 2763.60/MT fixed by CERC for bagasse-based cogeneration plants situated in the state of Maharashtra.

Further, during hearing Advocate appearing on behalf of M/s. Cogeneration Association of India referred to Hon'ble Appellate Tribunal's Judgement in the case of ***South Indian Sugar Mills Association v. Tamil Nadu Electricity Regulatory Commission, 2013 SCC OnLine APTEL 122***. Relevant extract is reproduced below:

“  
**53. The State Commission is bound to be guided by the Central Commission's principles and methodology having regard to the local conditions in the State. Accordingly, the State Commission ought to have considered the equivalent heat value method and the market price of bagasse before deciding the price of bagasse.**”



***Commission's Ruling:***

The Commission notes that TERI in its report has proposed cost of fuel for biomass plant based on actual fuel procurement details made available by the plants during field survey. Whereas in respect of bagasse-based cogeneration plants, TERI has arrived at fuel cost by weighted average of six different methods for arriving at price of bagasse used in Cogen plant. This is because most of the bagasse used in Cogen plant is generated inhouse in Sugar factory by crushing of sugar cane.

Objectors have claimed that there are various drawbacks in approach adopted by TERI for arriving at fuel cost. Further during the Public hearing the Commission's attention is drawn towards recent APTEL judgment in Appeal No. 229 of 2018 dated 2 August 2021 (*South Indian Sugar Mills Association Vs Karnataka Electricity Regulatory Commission*) dated wherein Hon'ble APTEL has ruled that SERC is obligated to consider the CERC's equivalent heat value method and market price of bagasse while deciding the price of bagasse. In view of the said judgment of the Hon'ble APTEL, the Commission in subsequent part of this Order has used methodology suggested by APTEL for arriving at price of bagasse. Same approach has been adopted for arriving at price of biomass. Therefore, the Commission is not addressing the specific objections raised on the fuel cost recommended by TERI Report. However, as explained in subsequent part of the Order, the Commission has also considered the market value of bagasse as reported in TERI Report for arriving at price of bagasse in combination with CERC's equivalent heat value method.

As far as objection that recent escalation in diesel cost has not been factored in, the Commission notes that said fuel cost being determined in the present Order is base cost for FY 2020-21 which is then escalated by 5% per annum. Such escalation provided as per provisions of RE Tariff Regulations 2019 is for factoring escalation in fuel prices. Hence, issue of fuel cost escalation has already been addressed. As far as issue of increase in biomass cost on account of mandate of 5% co-firing of biomass in coal fired thermal station, the Commission notes that objectors have not substantiated the claim with data and hence the same cannot be considered purely on conjectures.

One of the objectors has also referred to recent rate on Power exchanges for seeking higher variable cost. In the opinion of the Commission such argument by relying upon abnormal increase in tariff on power exchanges for limited period cannot be considered in the tariff setting exercise. This is especially true for the projects u/s 62 of the Electricity Act 2003. When rates on power exchanges were on lower side, the generators have never referred to the same, leave aside proposing reduction in their tariff. Hence, such selective reliance on power exchange rates that too which is prevailing for a very limited period cannot be accepted.

**14.3. Other issues related to bagasse and biomass:**

*Stakeholders Comments/Suggestions*

M/s. Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd, M/s. West Indian Sugar Mills Association, M/s. Western India Sugar Mills Association and M/s. Cogeneration Association of India have submitted that as per TERI reports, driers are used only in two sugar mills namely Malegaon Sahakari Sakhar Karkhana and Ashok Sahakari Sakhar Karkhana and these two units have shown a better bagasse to steam ratios. Objectors pointed out that the driers used in above mentioned sugar factories were only as experimental and demonstration purposes and are part of temporary arrangements. During the visits by survey team these driers were on experimental operation. Therefore, reference to driers is completely misplaced.

M/s. Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd, M/s. West Indian Sugar Mills Association, M/s. Western India Sugar Mills Association and M/s. Cogeneration Association of India submitted that the payment of FRP within prescribed mandated period depends upon the revenue accruals of the different units in the sugar complex. Resultantly the distillation units and cogeneration units significantly impact the payment of FRP. Therefore, any arbitrary fixation of Tariff will significantly impact the same.

***Commission's Ruling:***

The Commission observes that the TERI in its report reported the presence of driers in Malegaon Sahakari Sakhar Karkhana and Ashok Sahakari Sakhar Karkhana. It is admitted fact that when survey activities were carried out, driers were in place. It is not known whether dryers have been used for full season or only for partial period. TERI report concludes that sugar mills with dryers have shown better bagasse to steam ratio. Said observation does not have any impact on fuel cost being determined in this Order, however considering usefulness of dryers based on its own due diligence, Cogen plant may consider it for improving their efficiency i.e. bagasse to steam ratio.

As far as contention that arbitrary tariff fixation impacts FRP of bagasse, the Commission notes that as a sectoral Regulator it is duty bound to protect the interest of electricity consumers. The Commission in this Order has determined variable cost for bagasse Cogen and biomass based generating plant by relying on APTEL Judgment and RE Tariff Regulations framed by it. If Cogen Plants are foreseeing any implication on FRP on account of such tariff determined by the Commission, they can approach the Government for necessary remedial measure. The Commission has no role in deciding FRP for sugar cane.

**(B) Generic Tariff for Rooftop PV:****14.4. Tariff for procurement of surplus solar power under net-metering arrangement**

*Stakeholders Comments/Suggestions:*

MSEDCL has contended that the Commission in its Draft Order has notified Rs. 3.00/kWh as a Generic Tariff rate for procurement of surplus power at the end of financial year from Rooftop-PV projects for FY 2022-23. The Commission has considered the tariff adopted by it in Case No. 141 of 2021 dated 3 December 2021 (Mukhyamantri Saur Krishi Vahini Yojana Projects). The Rooftop-PV projects are installed by the consumers for their self-use and therefore export of surplus units may not be encouraged. The purchase of power at higher tariff may encourage the consumer to oversize the Rooftop-PV projects. Also, MSEDCL has contracted sufficient solar power quantum for fulfillment of its solar RPO target. Hence, the lowest discovered tariff may be considered as Generic Tariff rate for procurement of surplus power from Rooftop-PV projects. As on March 2022, the Rooftop PV solar projects installed in MSEDCL Licensee area is 973 MW. The Commission vide its Order dated 11 March 2022 in Case No. 10 of 2022 has adopted the tariff rate of Rs. 2.42/kWh discovered in the MSEDCL's tender for procurement of 500 MW Power from Grid Connected Solar projects. Accordingly, MSEDCL requested the Commission to consider the Generic Tariff rate as Rs. 2.42/kWh for procurement of surplus power at the end of financial year from Rooftop-PV projects for FY 2022-23.

**Commission's Ruling:**

The Commission notes that MSEDCL is suggesting for consideration of the tariff discovered in its tender for procurement of 500 MW grid connected solar projects. In this regard it is relevant to mention that utility scale projects often have lower per kW installation and maintenance cost due to economics of scale. Project capacity tied up under MSKVY is between 2 MW to 10 MW. Further, such surplus solar power is available at consumer end as against grid scale projects whose power is available at Maharashtra STU periphery, therefore if impact of transmission charges, transmission and distribution losses is added, then effective rate of grid scale project will come around that of MSKVY project. Hence, Commission deems it fit to adopt tariff of projects discovered in MSKVY instead of 500 MW utility scale projects.

**14.5. Amendment in MERC (Grid Interactive Rooftop Renewable Energy Generating Systems) Regulations, 2019:***Stakeholders Suggestions and Objections*

TPC-D has suggested that Regulation MERC (Grid Interactive Rooftop Renewable Energy Generating Systems) Regulations, 2019 needs to be amended. As per the regulation 6.3 of MERC (Grid Interactive Rooftop Renewable Energy Generating Systems) Regulations, 2019, five percent variation in the rated capacity of the system being installed is allowed hence the procurement of surplus power at the end of year under Net-metering arrangement at Generic Tariff should be limited to the 5% of the average monthly quantum generated.

Further, under Net-billing arrangement, it should be the discretion of the Distribution Licensee to enter into EPA or not, as average Power Procurement Cost (APPC) which would be constant for entire period of EPA is much higher than the purchase cost of the Solar RE available in the market. In case the Commission is in favour of making it compulsory for the Distribution Licensee to enter into EPA then the tariff should be as per the Regulation 7.3 of RE Tariff Regulations, 2019.

***Commission's Ruling:***

Scope of this proceedings is limited to notification of generic tariffs for Solar Roof-top PV and determination of variable charge for biomass and non-fossil-based co-generation projects for FY 2022-23. The issue flagged by TPC-D needs to be dealt in separate Petition. Accordingly, TPC-D is granted liberty to approach the Commission separately under relevant provisions of the EA-2003 with detailed justification.

**(C) Issues related to Small Hydro and Mini Hydro Projects**

**14.6. Guidelines for applicability of tariff to Small Hydro Project having EPA but yet to be commissioned**

*Stakeholders Comments/Suggestions:*

MSEDCL has submitted that it has signed PPAs with below mentioned Small Hydro Projects as per the RE Tariff Regulations 2015 which are not yet commissioned. As per the PPA the tariff applicable is as per the year of commissioning of the project. The details of such projects are as under:

<b>Sr. No.</b>	<b>SHP Name</b>	<b>Project name</b>	<b>Capacity (MW)</b>	<b>Location</b>	<b>PPA Date</b>
1	Sanjay B. Patil	Jambre	2	Kolhapur	29.03.2017
2	Shreehari Associates Pvt. Ltd	Mukane	1.45	Nasik	06.05.2015
3	Khare & Tarkunde Infrastructure Pvt Ltd	Purna	0.5	Amravati	06.03.2018
4	Wat-ere-source Technologies Pvt. Ltd.	Karwand	1.25	Dhule	27.06.2018
5	Sneus Hydro Pvt. Ltd.	Khadkwasla	1.2	Pune	21.08.2019

MSEDCL requested for guidelines regarding the applicable tariff to above projects.

***Commission's Ruling:***

The Commission observes that MSEDCL has pointed out an issue in implementation of EPAs under RE Tariff Regulations, 2015 regime under control period governed by RE

Tariff Regulations, 2019. However, concerned project developers are not party to the present proceeding. Principle of natural justice mandates hearing both parties which cannot be fulfilled in present case. Therefore, the Commission cannot address this issue in present proceeding. MSEDCL is at liberty to file sperate Petition on this aspect as per the law by making these project developers party to those proceedings.

### **15. Notification of Generic Tariff for Rooftop PV:**

15.1. The Regulation 64 of RE Tariff Regulations, 2019 specifies the provision for Technology-specific parameters for Utility-Scale Solar PV Power Projects and Solar Roof-top Project as under:

*“64. Technological Aspects:*

*The norms specified under these Regulations shall be applicable for determination of project-specific tariff for Utility-Scale Solar PV Power Projects, using sunlight for direct conversion into electricity through Photo Voltaic technology as approved by MNRE:*

*Provided that for Solar Rooftop PV Power projects, the Generic Tariff shall be notified in accordance with the approach specified in Regulation 7.3.”*

15.2. The Regulation 7.3 is reproduced under para 4 above which specifies three options for considering the latest tariff in order of priority. The Commission notes that none of the Distribution Licensee in the State has discovered tariff for procurement of energy from Rooftop PV projects through competitive bidding. Further, rates discovered in other States may not be exactly similarly placed in terms of subsidy component, any other tariff benefits or state specific conditions, which are not available in Maharashtra.

15.3. The Commission notes that presently Distribution Licensees are procuring surplus power under Net-Metering arrangement or all power generated by Rooftop PV under Net-billing arrangement as prescribed under MERC (Grid Interactive Rooftop Renewable Energy Generating Systems) Regulations, 2019. In this Regulation, it is stipulated that Distribution Licensee shall procure surplus power at the end of year under Net-metering arrangement at Generic Tariff approved by the Commission for that year. Whereas under Net-billing arrangement, Distribution Licensee has to enter into EPA at Average Power Procurement Cost (APPC) which would be constant for entire period of EPA. Thus, the Commission has to notify Generic Tariff for Rooftop PV which would be used for procurement of surplus energy at the end of financial year. APPC rate for entering into EPA under Net-billing arrangement would be based on power procurement approved in Tariff Order of respective Distribution Licensee.

15.4. As stated earlier, none of the Distribution Licensees in the State has discovered tariff for procurement of energy from Rooftop PV through competitive bidding. The Commission notes that under Net-metering arrangement it is expected that consumer will install

Rooftop PV for self-consumption only and would not have a planned surplus except for only a negligible unintended quantum, more due to climatic/weather factors. Provision of annual banking allowed under Net-metering arrangement would further reduce such surplus available at the end of financial year. Such surplus power procured by Distribution Licensee is used for meeting its Solar RPO. Distribution Licensees have option of meeting their Solar RPO by procuring energy from grid scale solar PV projects and Licensees in the State have already been exercising such option. Hence, the Commission deems it fit to use latest tariff rate discovered for Grid Scale Solar project as a Generic Tariff for procurement of surplus energy from Rooftop PV projects. The Commission notes that in its Order dated 3 December 2021 in Case No. 141 of 2021 has adopted tariffs quoted in the range of Rs. 3.00/kWh to Rs.3.05/kWh under ‘Mukhyamantri Saur Krishi Vahini Yojana’ from 2 to 10 MW capacity projects. Accordingly, the Commission hereby notifies Rs. 3.00/kWh as a Generic Tariff rate for procurement of surplus power at the end of financial year from Rooftop-PV projects for FY 2022-23. It is mandatory for Distribution Licensees to procure such surplus power at the end of financial year which would in any case be counted towards meeting their Solar RPO.

#### **16. Notification of APPC rate:**

16.1. Although, it is not required to notify APPC rate under RE Tariff Regulations and it can be computed based on Tariff Order of respective Distribution Licensee, for ease of understanding of various stakeholders, the Commission is representing the same in this Order. The Commission notes that RE Tariff Regulations, 2019 provide the definition of Average Power Purchase Cost (APPC) as under:

*“2.1 (c) Average Power Purchase Cost” or “APPC” means the weighted average price at which the Distribution Licensee has purchased or is expected to purchase electricity (excluding procurement from RE sources and liquid fuel sources), including the cost of self-generation, if any, as approved by the Commission in the relevant Tariff Order or any other general or specific Order;*

16.2. Thus, while determining APPC, procurement from renewable energy sources and liquid fuel sources needs to be excluded. Accordingly, Distribution Licensee wise APPC for FY 2022- 23 is given below:

Distribution Licensee	Tariff Order dated 30 March 2020	APPC excluding RE & Liquid Fuel Source for FY 2022-23 (Rs/kWh)
	Case No	
MSEDCL	322 of 2019	4.05
BEST Undertaking	324 of 2019	4.70
AEML-D	325 of 2019	4.25
TPC-D	326 of 2019	4.43
MBPPL	328 of 2019	4.07
KRCIPL	329 of 2019	3.92
GEPL	330 of 2019	3.95

APPC rate mentioned in last column of the above table shall be used by Distribution Licensee for entering into an EPA with Rooftop PV under Net-billing arrangement for project commissioned in FY 2022-23. Further such rate will be constant for entire period of EPA.

## **17. Variable charges of Biomass and Non-fossil fuel-based Co-generation Projects:**

### **A. Price for Bagasse used in non-fossil fuel based Cogeneration Plant:**

17.1. The Commission notes that for ascertainment of bagasse price, TERI has suggested following six (6) approaches and by application of 16.7% weightage to each approach has estimated price of bagasse:

Approaches	Bagasse cost (Rs/MT)	Weightage	Weighted cost
Coal equivalent method	2281	16.7%	380.1
Alternate fuel GCV equivalent method	1892	16.7%	315.3
Market rate of bagasse	2590	16.7%	431.7
Modified Split off cost	1608	16.7%	268
Preferential tariff method	1857	16.7%	309.5
Production cost method (UPERC + KERC)	790	16.7%	131.7
<b>Average cost (Rs./ton)</b>		<b>100%</b>	<b>1836.3</b>

17.2. The Commission notes that various stakeholders have expressed their reservations on approaches considered by TERI in its report. Further, during public hearing stakeholders have supplemented their arguments by relying on APTEL Judgements in Appeal No.199 of 2012 dated 4 September 2013 (*The South Indian Sugar Mills Association & Ors Vs Tamil Nadu Electricity Regulatory Commission*) and Appeal No. 229 of 2018 dated 2 August 2021 (*South Indian Sugar Mills Association Vs Karnataka Electricity Regulatory Commission*).

17.3. Major stakeholders such as CAI has pointed out that Regulation 56 of MERC RE Tariff Regulations,2019 mandates that the price of bagasse for the first year of the Project shall be determined based on the prevailing price of bagasse as assessed through an independent study. CAI in its submission advocated for market rate adoption approach and equated the prevailing price with market discovered rate.

17.4. The Commission finds that at present there is no data available for competitive procurement of bagasse. CAI has submitted invoices of bagasse procurement, but these are typically for a very quantity and hence cannot be considered as to conclusively arrive at the market price. Further, TERI in its report has considered Market rate as one of the approaches. The price of bagasse changes based on locality, season and quality of bagasse. Hence, restrictive reading of prevailing price of bagasse as market price is not appropriate.

The Commission notes that TERI in its report has rightly pointed out all the possible approaches (though few are under litigation) for ascertainment of bagasse price.

- 17.5. However, the Commission notes that Hon'ble APTEL in its judgment in Appeal No. 229 of 2018 dated 2 August 2021 (*South Indian Sugar Mills Association Vs Karnataka Electricity Regulatory Commission*) has referred to its earlier Judgement in Appeal No.199 of 2012 dated 4 September 2013 (*The South Indian Sugar Mills Association & Ors Vs Tamil Nadu Electricity Regulatory Commission*) which has clearly stipulated modalities to be followed by SERCs while giving considerations to fuel prices of bagasse/biomass-based projects. Relevant para of the Judgement reads as below:

*“53. The State Commission is bound to be guided by the Central Commissions principles and methodology having regard to the local conditions in the State. Accordingly, the State Commission ought to have considered the equivalent heat value method and the market price of bagasse before deciding the price of bagasse.” (Emphasis added)*

Considering above mandate, the Commission has decided to consider combination of equivalent heat value method and market price approach as explained below:

- 17.6. Equivalent Heat Value Method:

- a. The Commission notes that CERC while computing fuel price has considered landed cost of coal for thermal Stations for respective States. Accordingly, as base fuel cost is to be determined for FY 2020-21, the Commission has decided to consider fuel cost approved for MSPGCL's coal based thermal stations for FY 2020-21 in its MYT Order dated 30 March 2020 issued in Case No. 296 of 2019. Accordingly, relevant details are tabulated below:

Station/Unit	FY 2020-21		
	Landed Cost of Coal	GCV	Rs/Kcal
	Rs./MT	kcal/kg	
Bhusawal	4812	3890	1237.04
Chandrapur	3109	3624	857.81
Khaperkheda	3312	3494	948.04
Koradi	3805	3702	1028.09
Nashik	4276	3928	1088.56
Paras Units 3 & 4	3829	3450	1109.81
Parli Units 6 & 7	4749	3193	1487.55
Khaperkheda Unit 5	3438	3561	965.38
Bhusawal Units 4 & 5	4723	3669	1287.25
Koradi Units 8, 9 & 10	3335	3495	954.37
Chandrapur Units 8 & 9	3612	3748	963.51
Parli Unit 8	4697	3269	1436.78
<b>Average</b>			<b>1114</b>



- b. The Commission notes that while giving consideration to landed cost of coal, CERC nowhere mentions whether the stations under consideration are pit head stations or otherwise. In case of Thermal station cost of transportation and associated coal handling can be a significant component. It is evident from MSPGCL's MYT filing in Case No.296 of 2019, such costs are to the tune 18.11% to 26.75% of landed cost of coal.
- c. As against coal which needs to be transported from coal mines to plant location, bagasse is generated within the factory premises and utilized in the Cogen unit. In such scenario transportation cost is not involved in case of bagasse. Therefore, coal cost of pit head thermal stations would have been appropriate for computing price of bagasse on heat equivalent method. Most of the plants in Maharashtra are non-pit head stations. Therefore, to factor local conditions, the Commission thinks it is appropriate to consider cost associated with coal only and not transportation.
- d. From Trued-up figures submitted by MSPGCL in its MYT Petition in Case No. 296 of 2019, it is evident that transportation cost works out to be 18.11% of Landed cost of coal. Accordingly following coal cost has been computed for Equivalent Heat Value Method

Particular	Rs/kcal (a)	GCV (b)	Landed Cost of bagasse on heat equivalent basis (c) = [(a) x (b)/1000]	Landed Cost of bagasse on heat equivalent basis less Transportation (d)= (c)-(18.11%(c))
FY 2020-21	1114	2250	Rs. 2507 / MT	Rs. 2053 / MT

#### 17.7. Market Based approach:

- a. The Commission notes that TERI in its report amongst other approaches has also considered market-based approach for arriving at bagasse price and proposed bagasse price of Rs. 2590/MT on this approach. M/s. Cogeneration Association of India in its submission as one of the alternatives has suggested to accept the TERI Report to the limited extent and adopt the market price of Rs. 2590/MT mentioned therein.
- b. In this regard, the Commission notes that although TERI has suggested market-based approach as one of the approaches for arriving at the price of bagasse, TERI in its Report has also pointed out that most of bagasse is used internally by Cogen plant and there is no alternative market for bagasse.
- c. In view of above observation based on field survey undertaken by TERI, the Commission is of the opinion that restricting the methodology to the market-based approach cannot be used for arriving at price for bagasse.

#### 17.8. Price of Bagasse:

- a. As stated above, due to insignificant or non-existence of market for bagasse, market-based approach cannot be used. Hence, in compliance with APTEL judgment, the Commission is using equivalent heat value method as explained in para 17.6 above.
- b. Further, it is also important to factor in possible impact of policy initiatives. The Commission notes that Govt. of India has mandated cofiring of biomass (bagasse is part of biomass) in coal based thermal stations. Such policy initiatives may increase demand for biomass including bagasse. At present there is no concrete data on the impact of this policy on the pricing of bagasse. However, the Commission is of the opinion that there is a possibility of atleast a limited impact on the pricing of bagasse and hence deems it appropriate to allow additional 10% increase in price arrived based on equivalent heat value method.
- c. Accordingly, final price of bagasse for FY 2020-21 is as follows:

Particulars	Bagasse Price (Rs/MT)
Price based on Heat equivalent Method (a)	2053
10% Increase (b)	205
<b>Final Price of Bagasse ( c = a + b )</b>	<b>2258</b>

#### **B. Price for biomass used in Biomass fired generation Plant:**

17.9. As bagasse is subset of Biomass, the Commission deems it appropriate to extend the principle used for determination of bagasse price to Biomass. Accordingly, combination of heat equivalent method and market price is to be used for computing price of biomass.

17.10. Equivalent Heat Value Method:

- a. Unlike Bagasse, biomass is the commodity generated outside the electricity generating plant. Accordingly, transportation cost is substantial in case of biomass-based projects. Hence, landed cost of coal has been considered which is inclusive of transportation cost.
- b. Considering cost parameters for MSPGCL's stations as mentioned in Para 17.6, following coal cost has been considered for Equivalent Heat Value Method:

Particular	Rs/kcal (a)	GCV (b)	Landed Cost of biomass on heat equivalent basis (c) = [(a) x (b)/1000]
FY 2020-21	1114	3611	Rs. 4023 / MT

17.11. Market Based Approach:

- a. Unlike bagasse-based Cogen plant, biomass-based power plant has to procure biomass from farmer/other agencies. Also, the details (including the price) of procurement of

Biomass is available for a high quantity and hence market based approach is relevant for determining price of biomass.

- b. TERI in its report has mentioned that biomass consumption study has been performed for seven (7) plants and worked out average price of biomass to be Rs.3238 per Ton. The Commission notes that this price is determined based on actual data submitted by generating plants during the survey.
- c. Out of ten (10) bio-mass based units are operational in Maharashtra, survey covers Seven (7) plants. Therefore, fuel cost computed (Rs. 3238 per MT) by TERI based on data provided by these 7 plants can be considered as market price for biomass.
- d. Further, as stated in earlier part of this Order, biomass price needs to factor in impact of policy initiatives of cofiring of biomass in coal-based power plant. Hence, above market-based price recommended by TERI is increased by 10% and Rs. 3562 per MT and the same is considered for further determination of biomass price.

#### 17.12. Price of Biomass:

- a. Based on above considerations final price of biomass for FY 2020-21 is assessed as below by allocating the equal weightages to Equivalent Heat Value Method and Market Price.

Particulars	Bagasse Price (Rs/MT)	Weightages	Weighted Price
Heat equivalent Method	4023	50%	2011
Market based approach	3562	50%	1781
<b>Average Cost (Rs/MT)</b>			<b>3792</b>

#### C. Variable cost for Biomass and non-fossil fuel-based Cogeneration plant:

17.13. MERC RE Tariff Regulations 2019 stipulated following formula for determination of variable charge for biomass-based power project:

*“47.1 In the case of both existing and new Biomass-based Power Projects, the following indexing mechanism for adjustment of fuel prices for each year of operation will be applicable for determination of the variable charge component of tariff:*

*The Variable Charge for the nth year shall be computed as under:*

$$VC_n = VC_1 \times (P_n / P_1)$$

*where,*

*VC<sub>1</sub> represents the Variable Charge based on Biomass Price P<sub>1</sub> for first year as specified under Regulation 46, and which shall be determined as under:*

$$VC1 = \frac{\text{Station Heat Rate (SHR)}}{\text{Gross Calorific Value (GCV)}} \times \frac{1}{(1 - \text{Auxiliary Consumption Factor})} \times P1 / 1000$$

$P_n$  = Price per tonne of biomass for the  $n$ th year to be considered for tariff determination;

$P_{n-1}$  = Price per tonne of biomass for the  $(n-1)$ th year to be considered for tariff determination;

$P1$  shall be the Biomass price for FY 2020-21 as specified under Regulation 46;

47.2 The Biomass fuel price shall be revised by the Commission taking into consideration the Biomass fuel price determined by the Central Commission, or a normative escalation factor based on an independent study by the Commission, or 5% per annum, as the Commission may consider appropriate.”

17.14. Similar formula has been stipulated in Regulation 57 of RE Tariff Regulations 2019 for computing variable charge for non-fossil fuel-based co-generation project.

17.15. Following parameters have been used in above stipulated formula for computation of variable charge:

Parameter	Source	Biomass Project	Non-fossil fuel based co-generation project
Station Heat Rate (SHR)	Regulation	4200 kcal/kWh	3600 kcal/kWh
Gross Calorific Value (GCV)	Regulation	3611 kcal/kg	2250 kcal/kg
Auxiliary Consumption Factor	Regulation	10%	8.50%
Fuel Price	As above	Rs. 3792 /MT	Rs. 2258 / MT
Escalation on fuel Cost	Regulation	5%	5%

17.16. By using above parameters in the formula stipulated in the Regulations, Variable Charges are determined as below:

Year	Biomass Project	Non-fossil fuel-based co-generation project
FY 2020-21	Rs. 4.90/kWh	Rs. 3.95/kWh
FY 2021-22	Rs. 5.15/kWh	Rs. 4.15/kWh
FY 2022-23	Rs. 5.40/kWh	Rs. 4.35/kWh

17.17. Now, as variable charges for FY 2020-21 to FY 2022-23 is determined through this Order, earlier levied provisional tariff need to be adjusted as per earlier Commission’s ruling in Order dated 1 April 2021 which is reproduced below:

“ 9. Therefore, in the interim, the Commission will continue with variable charges for Biomass and Non-fossil fuel- based Co-generation Projects as determined under RE

*Tariff Order dated 30 April 2019 in Case No. 52 of 2019 on provisional basis. Post completion of the study by TERI, the Commission will initiate the Public Consultation Process providing participation opportunity to all the stakeholders to finalize the Prices of Biomass and Bagasse fuel in the State of Maharashtra. Any variation in variable cost so determined shall be applicable as a variable charge for FY 2020-21 and FY 2021-22 and shall be adjusted in subsequent bills.”*

In view of above, Biomass based project and non-fossil fuel-based co-generation project has to reconcile the difference between provisional tariff levied till date and above determined tariff in their future bills. Accordingly, Distribution Licensee shall adjust the same through upcoming bills in six equal installments.

17.18. Further, the Commission also notes that although registration of transmission connected RE generating plant with Maharashtra State Load Despatch Center (MSLDC) has been made mandatory by the State Grid Code Regulations, still some of the plants have not registered themselves with MSLDC. Such registration is critical for secure and reliable grid operations. Even after repeated follow up with these RE generators, they are not complying with the mandate of registration. Hence, the Commission now has no other option other than directing MSEDCL to withhold payment of monthly bill amount of Cogen and Biomass plants covered by this RE tariff Order and who are yet to registered with SLDC as per requirement of Grid Code. In case these generators fail to register with SLDC within 2 months from date of this Order, from 3<sup>rd</sup> month onward, MSEDCL shall withhold 50% amount of their monthly bill towards supply of RE power at generic tariff and said withheld amount be paid without any interest once such generator registers himself with MSLDC. Normally, the Commission is not inclined to get in the issues pertaining to release of payments but in this case it is extremely concerned about ensuring secure and reliable grid operation. This action is necessitated for which the only alternative before the MSLDC would be to take coercive action of disconnection from the grid which needs to be avoided.

18. **Date of Applicability of RE Tariff Order:**

18.1. Previous RE Tariff Order was applicable till 31 March 2022. Tariff Order for FY 2022-23 is being issued through present Order after due public consultation process. Hence, there is need to provide clarity on the aspect of tariff applicable for the period of 1 April 2022 to date of this Order.

18.2. The Commission in draft Order published for public consultation through Public Notice dated 30 March 2022 has stipulated that this tariff Order will be applicable for FY 2022-23 with effect from 1 April 2022. Therefore, all stakeholders are well informed about applicability with effect from 1 April 2022.

18.3. Further, generic tariff for Rooftop Solar and APPC is just notification and not

determination of tariff. Same is clarified in draft Order itself. Hence, same can be easily made applicable from 1 April 2022. Further, in respect of variable charges for biomass and bagasse-based cogeneration plants, provisional charges have been approved till determination of changes in present proceeding with condition that variation in charges will be recovered from generator. Therefore, these stakeholders were also well informed about retrospective applicability of variable charges.

18.4. Hence, the Commission rules that Tariff rates notified in this Order shall be applicable for FY 2022-23 with effect from 1 April 2022. In respect of biomass and non-fossil based cogeneration plant, variable charges for FY 2020-21 and FY 2021-22 needs to be adjusted as ruled in para 17.17 above.

19. With the above dispensation, the Commission disposes of suo-motu case registered as Case No. 1/SM/2022.

Sd/-  
**(Mukesh Khullar)**  
Member

Sd/-  
**(I.M. Bohari)**  
Member

Sd/-  
**(Sanjay Kumar)**  
Chairperson



## Appendix-1

**List of Organisations/persons who submitted Suggestions and Objections**

Sr. No.	Name
1.	M/s. A.A.Energy Limited
2.	M/s. Maharashtra Vidhyut Nigam Pvt. Limited
3.	Maharashtra State Electricity Distribution Co. Ltd. Mumbai
4.	M/s. Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd.
5.	M/s. West Indian Sugar Mills Association
6.	The Tata Power Company Limited
7.	Western India Sugar Mills Association
8.	Manas Agro Industries & Infrastructure Ltd. ( Unit 3)
9.	Manas Agro Industries & Infrastructure Ltd. ( Unit 5)
10.	Shee Renuka Sugars Limited
11.	M/s. Maharashtra Biomass Energy Developers Association of India
12.	Cogeneration Association of India
13.	M/s. Maharashtra Energy Development Agency

## Appendix-2

**List of Organisations/persons at the Public Hearing held on 17 May, 2022**

Sr. No	Name
1.	Shri. Swapnil Agarwal , M/s. A.A. Energy Limited.
2.	Smt. Kavita Gharat , MSEDCL
3.	Shri. S.R. Nargolkar , Maharashtra Rajya Sahakari Sakhar Karkhana Sangh Ltd.
4.	Shri. S.R. Nargolkar , M/s. West Indian Sugar Mills Association
5.	Smt. Hawwa Inamdar , The Tata Power Company Limited
6.	Shri. S.R. Nargolkar , Western India Sugar Mills Association
7.	Shri. Nitin Mudholkar, Manas Agro Industries & Infrastructure Ltd. ( Unit 3)
8.	Shri. Nitin Mudholkar, Manas Agro Industries & Infrastructure Ltd. ( Unit 5)
9.	Shri. Kuldeep Kulkarni, Shee Renuka Sugars Limited
10.	Shri. Vijay Hiremath , M/s. Maharashtra Biomass Energy Developers Association of India
11.	Smt. Aarti Ranade , M/s. Maharashtra Biomass Energy Developers Association of India
12.	Smt. Vaidehi Naik, Cogeneration Association of India
13.	Shri. Shirish S Garud, TERI , New Delhi
14.	Shri. Nagendra Kumar, TERI , New Delhi

## Annex - "FFF"

## ANNEXURE-A

## Form for Wind Power, Small Hydro &amp; Solar PV/Solar Thermal Power Projects

Sr.No.	Assumption Head	Sub-Head	Sub-Head (2)	Unit	Assumption
1	Power Generation	Capacity	Installed Power Generation Capacity Capacity Utilization Factor Useful Life	MW % Years	1.45 25.67 35
2	Project Cost	Capital Cost/MW	Power Plant Cost	Rs Lacs/MW	1040.11
3	Sources of Fund	Debt Equity	Terriff Period Debt Equity Total Debt Amount Total Equity Amount	Years % % Rs Lacs Rs Lacs	35 70 30 1055.71 452.45
		Debit Component	Loan Amount Repayment Period (incl Moratorium) Interest Rate	Rs Lacs Years %	1055.71 12 9.00%
		Equity Component	Equity Amount Return of Equity ROE Period Weighted average of ROE Discount Rate	Rs Lacs % p.a Year	452.45 14.00% 35 80.74 8.67%
4	Financial Assumption	Fiscal Assumption Depreciation	MAT Rate Depreciation Rate for first 12 years Depreciation Rate 13th years onward	% % %	21.55% 5.83% 0.87%



Sr.No.	Assumption Head	Sub-Head	Sub-Head (2)	Unit	Assumption	
5	Working Capital	For Fixed Chargs				
		O & M Charges		Lakh Per Month	4.80	
		Maintance Spare	( % of O & M exepenses)			15%
		Receivables for Debtors		Months		2
		Interest on Working Capital		%		8.50%
6	Operation & Maintance	Power Plant - Base Year		Rs Lakh/MW	54.29	
		Total O&M Expenses Escalation		%	2.63%	





Shreehari Associates (P) Limited  
Aurangabad

MUKANE HYDRO ELECTRIC PROJECT

1X1450KW

FINAL

Sept 2008

Water-source Technologies P Limited  
Office No.2, 4<sup>th</sup> Floor, Kedar Empire, Opp. SNET College,  
Karve Road, Pune-411 038 (Maharashtra)-India



Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

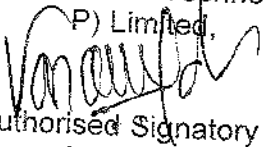
Shreehari Associates (P) Limited,  
Aurangabad

### CERTIFICATE

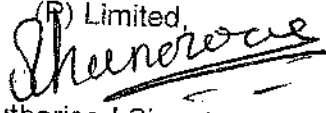
This is to certify that,

1. The Techno Economic Feasibility Report for Mukane (1x1450 KW ) Hydro Electric Project is as per the best prevailing practices in INDIA and considering guidelines issued by GoMWRD.
2. The optimum hydel potential at the site is 1x1450 KW.
3. The Annual Energy Generation corresponding to 50% dependable yield is 3.26 MUS.

For Water-source Technologies  
(P) Limited,

  
Authorised Signatory  
Pune

For Shreehari Associates  
(P) Limited,

  
Authorised Signatory  
Aurangabad

This project report is approved subject to conditions stipulated in  
Superintending Engineer, Koyana Design Circle, Pune's letter No.  
KDC/kdd4/D2/ Mukane-TEFR/1394 /2009 dtd 21/08/2009

Superintending Engineer  
Koyana Design Circle,  
Kothrud, Pune 411038

Consultants:

Water-source Technologies Pvt. Ltd, Pune

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*Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project*

*Shreehari Associates (P) Limited,  
Aurangabad*

---

*Consultants:*

*Water-source Technologies Pvt. Ltd, Pune*

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GOVERNMENT OF MAHARASHTRA  
WATER RESOURCES DEPARTMENT,  
KOYNA DESIGN CIRCLE

Jalsampatti Bhavan, Near Karve Statue, Kothrud,  
Pune 411 038, (Maharashtra), INDIA.

Phone: 020-25445763, 25468982, e-mail: sekdc@eth.net. / punesekdc@yahoo.co.in



ISO 9001:2000 Registered

No. KDC/kdd4 / D-2/Mukane-TEFR/1394/2009

Date :- 2/08/2009

To,

✓ M/s Shreehari Associates (P) Ltd,

1, Sai Vrindavan, Near Mahanubhav Ashram,

Paithan Road, Itkheda, Aurangabad-431005.

Sub :- Vetting of TEFR of Mukane H.E.P. (1x1.45 MW)

Ref :- Govt. of Maharashtra's letter No. Water Resources Department's (Marathi)  
letter No. HEP-1209/(166/2009)/HP DT. 12/08/2009.

Sir,

1. It is to inform you that the Techno Economic feasibility Report of Mukane HEP & its revised version has been scrutinized by this office & has confirmed that.

1.1 Project is technically viable

1.2 The general layout of the project & design approach adopted is generally in order.

1.3 The project shall exploit the available hydro potential optimally.

1.4 The proposed project shall not affect the riparian right of downstream habitation.

Hence the Techno-Economic Feasibility Report was recommended to the GOMWRD for approval.

2. Government of Maharashtra, Water Resources Department vide reference letter No. 1 has approved TEFR subject to following conditions.

2.1 During excavation in hard rock, promoter shall keep peak particle velocity within 10 mm/sec. He shall continuously monitor the vibrations during excavation.

2.2 Promoter shall restrict the maximum pressure rise during sudden closing of guide vanes within 3.14 kg/cm<sup>2</sup> and maximum speed rise within 145% of rated speed. Promoter shall keep this constraint in GTP of T.G. Set. Promoter shall make adequate provisions (PRV/fly wheel of adequate G.D.<sup>2</sup> value) to keep speed & pressure rise within the limit.

2.3 It is presumed that promoter has taken into consideration the water reservation for Nasik Corporation & gradual increase in it. As domestic water use carries top priority the quantum of water availability for generation may vary. Particularly from 2021 to 2031 the projected



water availability for generation is likely to reduce substantially. It is presumed that promoter has considered this aspect. Promoter shall not be compensated if the water availability for generation is reduced than his assessment in few or all years of the lease period.

- 2.4 Considering the topography around the proposed power house and proposed machine hall level, promoter shall provide and maintain adequate surface drainage arrangement.
- 2.5 Promoter shall acquire the private land if required for the scheme, over and above the land already in possession of GOMWRD at his own cost.
3. You are requested to submit eight copies of revised TEFR to this office duly incorporating the corrections.
4. This approval to TEFR is a general approval based on the scrutiny of points at Sr. No. 1.1 to 1.4 only & Government of Maharashtra; Water Resources Department does not undertake any responsibility regarding correctness of drawings and economic viability.

Thanking you,

Yours faithfully,

O. C Signed by S E

*Yonara*  
 For Superintending Engineer,  
 Koyna Design Circle,  
 Pune- 411 038

1. Copy submitted to the Secretary (CAD), Water Resources Department, Mantralaya, Mumbai - 32 for favour of information please.  
 (Kind Attn. Shri. V.A. Shinde, Deputy Secretary to Government).
2. Copy submitted to Chief Engineer (Elect.), Hydro Project, Water Resources Department 4<sup>th</sup> floor, Hong Kong Bldg., Hutatma Chowk, Mumbai 32 for favour of information please.
3. Copy submitted to Chief Engineer (WR), North Maharashtra region, Water Resources Department, Nashik for information.
4. Copy forwarded to Superintending Engineer, Nashik Irrigation circle, Nashik for information.
5. Copy forwarded to Superintending Engineer (CADA), Ahemadnagar for information.
6. Copy forwarded to Superintending Engineer, Koyna (E&M) Design Circle, Pune for information.
7. Copy forwarded to Wat-ere-source Consultants, Rahul Complex, Kothrud, Pune-411038.

 ISO 9001:2000 Registered	 <b>GOVERNMENT OF MAHARASHTRA</b> <b>WATER RESOURCES DEPARTMENT,</b> <b>KOYNA DESIGN CIRCLE</b> Jalsampatti Bhavan, Near Karve Statue, Kothrud, Pune 411 038, (Maharashtra), INDIA. Phone: 020-25445763, 25468982, e-mail: sekdc@eth.net / punesekdc@yahoo.co.in
--	---

No. KDC/ KDD-4/D-2/ Mukane-LOA/ 1397 /09.

Date : 21/08/2009.

To,

✓ M/S Shri Hari Associates Pvt. Ltd;  
 1, Sai Vrindavan,  
 Near Mahanubhav Aashram,  
 Paithan Road, Itkheda,  
 Aurangabad- 431 005.

Sub : Letter of Allotment for development of Mukane Hydro Electric Project ( 1 x 1.45 MW)

- Ref : 1) Govt. of Maharashtra, WRD G.R.No. PVT-1204/(160/2004) HP Mantralaya, Mumbai-32, dt.15.9.2005.  
 2) Govt. of Maharashtra, Water Resources Departments Circular No. HP-1207/ (321/2007) H.P. Dated 6.11.07.  
 3) This office letter No. KDC/kdd4/D- 2/Mukane-TEFR/1394 2009, dt. 21/ 08/ 2009.

Dear Sir,

Techno Economic Feasibility Report of Mukane Hydro Electric Project (1 x 1.45 MW) is approved by Government of Maharashtra, Water Resources Department, subject to the conditions mentioned in above referred letter No.3.


- 2.0 Therefore, under the provisions in section - 4.3 of Ref. No.1, the above said project is allotted to you for development as Independent Power Producer as per conditions mentioned in above cited references.
- 3.0 As per the provisions in section A 4.3 of reference No.1 you are requested to contact Chief Engineer, North Maharashtra Region Nashik to sign Hydro Power Development Agreement within eight days from date of receipt of this letter. You will have to submit the Performance Security amounting to

Rs.3.30lakhs in the form of Bank Guarantee in favour of Executive Engineer, Nandur Madhmeshwar Project Division, Nashik. The Bank Guarantee shall be in appropriate format and shall be valid for 4 years. Bank Guarantee shall be from any branch of Nationalised Bank located in the State of Maharashtra.

- 4.0 This letter of Allotment is being given as per the directives issued by Government of Maharashtra, Water Resources Department vide reference at Sr.No.2 above.

Thanking you.

Yours faithfully,

  
Superintending Engineer  
Koyna Design Circle,  
Pune 38.

- 1) Copy submitted to the Secretary (CAD) Water Resources Department, Mantralaya, Mumbai 32 for favour of information please. (Kind Attention Shri V.A. Shinde, Deputy Secretary to Govt.)
- 2) Copy submitted to the Chief Engineer (Elect.) Hydro Project, Water Resources Department, 4<sup>th</sup> Floor, Hongkong Bank Building, Hutatma Chowk, Mumbai 32 for information please.
- 3) Copy submitted to Chief Engineer, North Maharashtra Region, Nashik for favour of information.
- 4) Copy submitted to the Managing Director, Maharashtra State Power Generation Co. Ltd; 5<sup>th</sup> Floor, Prakashgad, Bandra (E) Mumbai-32 for information.
- 5) Copy submitted to the Managing Director, Maharashtra State Electricity Distribution Co. Ltd, 5<sup>th</sup> Floor Prakashgad, Bandra (E), Mumbai-32 for information.
- 6) Copy forwarded to Superintending Engineer & Administrator, CADA, Ahmednagar, for information.
- 7) Copy forwarded to the Superintending Engineer, Koyna (E&M) Design Circle, Kothrud, Pune 38 for information.
- 8) Copy forwarded to Water-Source Technologies Pvt. Ltd. Pune for information.

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Consultants:

Water-source Technologies Pvt. Ltd, Pune

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*Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project*

*Shreehari Associates (P) Limited,  
Aurangabad*

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*Consultants:*

*Wat-ere-source Technologies Pvt. Ltd, Pune*

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**PART-I  
REPORT**



## CHAPTER -1

### EXECUTIVE SUMMARY

#### 1.1 GENERAL

Govt. of Maharashtra through its policy no. PVT-1204/(160/2004)/HP dated 15<sup>th</sup> September 2005 has announced the policy for hydro power development through private sector participation. Water Resources Department, Govt. of Maharashtra through the bidding process vide their letter no. CE(E)/HP/D-2/T-1/Pvt/Mukane/115, Dated 04.07.2008 have allotted the Mukane Hydro Electric project to M/s. Shreehari Associates P Limited, Aurangabad for development through private investment.

#### 1.2 LOCATION

The project is located 20kms from Nashik at Mukane village in Taluka Igatpuri District Nashik in Maharashtra state. All weather tar road exists right up to the project site.

#### 1.3 PROPOSED SCHEME

**Mukane Hydro-Electric Project** is a Dam foot Hydro-electric project and has been planned by utilizing the discharges of Mukane reservoir in to Darna river through Aundha nalla It is proposed to generate power from the releases to be made available through head regulator. The proposed power scheme consists of extending the existing penstock upto the power house butterfly valve, power house, tail race pool, tail race channel and switchyard.

The level at the confluence of TRC with irrigation canal is 572.370m and therefore we shall connect the tail water discharge to irrigation canal joining Aundha nalla.

#### 1.4 MUKANE DAM

Mukane dam constructed across Aundha nalla which is a tributary of Darna river. The total catchments area of project is 129.60sq.km.

The Mukane dam comprises of earthen dam in the main gorge portion. The length of the dam is 1427m (excluding spillway). The top width of dam is 6.5m and maximum height of 25.83m. A head regulator is provided @ Ch 1150 for regulating the flows back into the river for feeding the Nandur Madhmeshwar pick up weir. A concrete spillway is provided in the center of dam. The dam is already constructed. The details of Mukane dam are as follows.

Consultants:

Water-source Technologies Pvt. Ltd, Pune

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Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

Sr. No	Description	Unit	Data
<b>01.</b>	<b>Yield</b>		
a.	75% dependable yield	Mcum	142.16
b.	50% dependable yield	Mcum	214.16
<b>02.</b>	<b>Storage</b>		
a.	Gross storage	Mcum	214.16
b.	Dead Storage	Mcum	10.19
c.	Live storage	Mcum	203.97
d.	Carry over storage	Mcum	72.00
<b>03.</b>	<b>Controlling levels</b>		
a.	Top of Bund level	M	597.50
b.	M.W.L.	M	595.00
c.	F.R.L.	M	594.00
d.	M.D.D.L. (Irri.)	M	580.20
e.	M.D.D.L. (Power)	M	584.75
f.	Sill level of penstock	M	576.65

### 1.5 INSTALLED CAPACITY & ENERGY GENERATION

Topographic surveys, geological studies, Construction material survey, electrical power evacuation study, rate analysis etc., were carried out covering the entire portion of the project site. Various alternatives from techno-commercial angle were studied before finalizing any particular alternative.

Adequate data regarding the inflow, rainfall, reservoir levels, irrigation releases, upstream utilization etc. was made available for the study.

The storage of the Mukane dam is planned for 50 % dependable yield and the utilization is planned for 75% dependable yield. Thus carry over of 72.00 mcum is available for meeting the increased demands in future.

There is a phased reservation of Nasik Municipal corporation for drinking water directly from upstream of dam. The proposed reservation is as follows

Year	Proposed Reservation ( Mcum)
2011	18.97
2021	28.32
2031	69.10
2041	165.25

From the hydrological studies, future reservation studies and power potential studies a project with installed capacity of 1 x 1450 kW is suggested. While fixing project capacity as 1450 kW, the future water withdrawals directly from reservoir

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are kept in view. Considering the head and discharge and other parameters the horizontal Francis machine is selected.

While working energy generation, reservoir with 50% inflow & utilization of 75% yield is considered along with time to time drinking water requirements of Nasik Municipal Corporation. Thus three different working tables for different water reservations are prepared and energy generation is worked out. Accordingly for installed capacity of 1450 kW, the energy generation for year 2011, 2021 & 2031 is 3.55, 3.48, 2.74 Mus respectively. Thus an average energy generation for 30 years works out to 3.26 Mus and net saleable energy 3.23 Mus is arrived at with 25.67% capacity utilization factor.

It can be seen from the above table of water reservation that, from year 2041 onwards almost all the live storage i.e. 165.25 Mcum out of 203.97 mcum live storage will be lifted by Nasik Municipal Corporation. In addition there are storage losses of 32.76 mcum. Therefore, power plant may not be able to operate from year 2041 onwards. And dam will function as suitable for drinking water requirement only.

In case the water supply to Nasik Municipal Corporation is continued from upstream of reservoir the life of hydro power plant will seize to expire in year 2041 and therefore, life of plant can not be extended further.

Therefore, Nasik Municipal Corporation water requirement should be met after lifting the water downstream of Mukane dam instead of lifting it directly from upstream side so that hydro power project can also be run simultaneously.

The Installed Capacity & particulars of power potential are as stated below:-

Working table	Mukane		HEP	75% Dependable year		Rated conditions		Efficiency					
	Levels (m)	Capacity (Mcum)		Power <sup>A</sup>	1450	kW	Turbine	93.1%	Turbine	Horiz. Francis			
F.R.L.	594.00	M 214.160	Mcum	Discharge <sup>B</sup>	11.51	m <sup>3</sup> /sec	Generator	95.5%	H operating	125%	to	65%	
M.D.D.L.P	584.75	M 43.320	Mcum	Rated Head <sup>D</sup>	14.59	M	Gear box	98.0%	Q Operating	115%		60%	
M.D.D.L.I	580.20	M 10.190	Mcum	Machines	1.00	Nos.	System	87.1%					
T.W.L.Min	573.52	M		Unit Capacity	1450	kW	Flow/Unit	11.51	m <sup>3</sup> /sec	Avail. Q <sub>max</sub>	15.00	cumecs	
T.W.L.Max	574.09	M											
Carry over		72.00	Mcum										
Gross head				Capacity range			Flow range		Head range	Power Generation			
Gross Hmin	10.66	M		Power <sub>min</sub>	589	kW	Min.Flow	6.97	m <sup>3</sup> /sec	Net H min	8.86	M	
Gross Hmax	20.49	M 1.770		Power <sub>max</sub>	1668	kW	Max.Flow	13.36	m <sup>3</sup> /sec	Net Hmax	18.72	M	

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## 1.5 POWER EVACUATION

During the visit to the project site we have noticed the followings:-

- There is 33kV / 11kV substation at **Wadivare** which is at distance of 8 to 9 Km from proposed project site. And it has following provision.
  - 33kV / 11kV, **5MVA** Transformer
  - 3 Nos. 11kV lines.
  - Space in switchyard for bay extension with existing Bus Bar arrangement.
- We can connect our Power Evacuation System at following points :
  - At **Wadivare** 33kV substation by laying 8-9 km, 33kV overhead lines and installation of 33kV G.O.D. and fuse arrangement at 33kV **Wadivare** substation.

Considering above options we can suggest to connect our Power Plant to nearby 33kV/11KV **Wadivare** Substation by 8 - 9Km, 33kV overhead transmission line., which is Tech- Economically suitable.

## 1.6 SALE OF POWER

As discussed in the earlier section the generation voltage viz 3.3 kV will be stepped upto 33kV for evacuation of the power from the plant. It is proposed, to sell the generated power from this plant to MAHADISCOM as per the MERC guidelines

The interconnection will be through a single circuit 33 kV overhead line with suitable conductor. The Single line diagram shows the schematic arrangement of the bays at Wadivare substation. The 33 kV bays at either end will include necessary equipment like group operated disconnects, circuit breakers, lightning arrestors, and current and voltage transformers. The tariff metering equipment will be provided at s/s at Hydro Project site substation in line with the requirements of MAHADISCOM. The cost estimates exclude the cost of 33kV transmission line as this will be provided by utility at their cost as per MERC guidelines.

## 1.7 PROJECT COST

Detailed cost estimates including the rate analysis of the major items is given in the report. The break-up of the project cost is as follows:-

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Sr.No.	Cost Components	Amount in Rs. Lacs
1	Civil	236.25
2	E & M	394.35
3	Transmission work	1.00
4	<b>Total (a) cost without IDC &amp; FC</b>	<b>631.60</b>
5	Interest During Construction	35.41
6	Financial Charges	22.32
7	Preliminary & pre-operative exp.	35.25
8	<b>Total (b)</b>	<b>92.98</b>
9	<b>Grand Total a+b</b>	<b>724.58</b>
10	Capacity (MW)	1.45
11	Cost per MW	499.71
12	Margin money for WC	6.65
13	<b>Total project cost</b>	<b>731.23</b>

Considering Debt equity ratio as 70:30, thus the funds requirement shall be as follows:-

Sr.No.	Description					Rs. Lacs
a	Debt equity ratio	Debt	70%	Equity	30%	
b	Term loan					507.20
c	Equity					224.02
	Total cost:					<b>731.23</b>

Long term loan @12% per annum for a period of 10 years excluding 1 year construction but including six months moratorium and with proper assumptions for other items the financials for the project are worked out.

It is proposed to sale the energy generated from the plant to MAHADISCOM, and hence sale of energy @Rs.2.84ps. per unit for 1<sup>st</sup> year of generation and 3ps per unit escalation every year is considered.

The results of the financial analysis are narrated below;

Results Financial Parameters				
a	IRR		Percent	<b>17.57</b>
b	Project payback period		Years	<b>6.72</b>
c	Debt Service Coverage Ratio	DSCR		<b>2.12</b>
d	Average cost of generation		Rs per Unit	<b>2.02</b>
e	Levilised cost of generation		Rs per Unit	<b>2.55</b>

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### **1.8- PROJECT IMPLEMENTATION**

Govt. of Maharashtra has allotted the project to the Company for development of this site for generation of power from the available water source in the Mukane reservoir. Proper selection of the site and alignment of the components of the scheme was done after surveys were carried out. Project plan has been prepared after the study of climate, geology, hydrology, land and soil use, flora and fauna, available health conditions, Construction facilities, cultural and socio-economic aspects of the region.

The project under consideration is dam foot and dam is under construction by Irrigation department. Hence no submergence is involved in proposed HEP. The project does not envisage any resettlement of the people. The land required for the project is already in possession of WRD, Govt. of Maharashtra and hence will be available on lease as per Govt. of Maharashtra Policy.

The project shall be implemented in 12 months from the date of financial closure. The project is a dam foot power house and dam already exists, land also belongs to Govt of Maharashtra and hence will be available on lease as per Govt. of Maharashtra Policy. Therefore, the project shall not face any major difficulties (which normally hydro projects had to face). The project is very close from Nashik and will be easy to execute.

The project does not envisage any resettlement of the people, no land acquisition is involved, and no damage to the environment is anticipated.

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## CHAPTER -2

### 2.1 PROFILE OF THE PROJECT PROMOTER

Founded in 1998, and promoted by people having a rich experience of construction for more than three decades, Shreehari Associates has earned a reputation of completing projects well within the stipulated time frame. A large number of completed and under construction projects is a testimony to the assertion. Specialized for irrigation projects and hard rock excavations, we have now set our eyes on buildings, townships, roads, bridges, thermal power projects etc.

The company emphasis all through has been the quality of construction. The uncompromising attitude towards quality has earned us a name in the good books of irrigation department and all other clients. By hard work, sheer dedication and adherence to high standards, Shreehari Associates has earned reputation fast.

The company has executed a wide range of projects. Prominent among them are construction of Takari Pump House Stage -I, Dist. Sangli; Shivna Takli Earthen Dam, Dist. Aurangabad; High Level Barrage across Godavari river, Dist. Jalna; Lower Dudhna Project, Dist. Parbhani and Madhavsagar Dam, Dist. Shivpuri, near Gwalior.

The team of engineers, executives and trained site supervisors works with a missionary zeal, contributing to a great deal in the finished grand project. After all our goal is to seek a long lasting structure dedicated to the nation.

### 2.2 PROFILE OF THE PROJECT CONSULTANTS

Subsequent to the allotment of the project, the promoters had appointed M/s. Wat-ere-source Technologies P Limited (WRTL) a Pune based Consultancy organization for conducting surveys, Preparation of TEFR and detailed design and engineering for the above project. TEFR is prepared as per the Govt. of Maharashtra conditions of allotment of the project.

The Consultants have the requisite experience in Design, Investigations, Preparation of bankable projects reports of Renewable energy projects such as wind and hydel. The organization is associated and active in many projects across the country. The following project reports (TEFR) have already been approved by Govt. of Maharashtra for which the Engineering services were provided by WRTL.

- Pench -RBC ( 2 X 700 kW)
- Pench-LBC ( 2 X 2200 kW)
- Wainganga ( 3 X 4500 kW)
- Ambai HEP ( 2 X 1750 kW)

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These projects are now in the construction stage.

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## CHAPTER -3

## SALIENT FEATURES

Sr.No.	Description	Unit	Parameters
	Project		Mukane
<b>3.1</b>	<b>Location</b>		
1	Village		Mukane
2	Taluka		Igatpuri
3	District		Nashik
4	State		Maharashtra
5	River/Stream		Aundha nalla
6	Sub Basin /Basin		Darna / Godavari
7	Nearest rail head		Ghoti
8	Nearest Town place		Igatpuri
9	Nearest Town place-Distance		About 15 Kms
10	Toposheet		47 E/9, & 47 E/10
11	Latitude		19° 48' 00" N
12	Longitude		73° 39' 30" E
13	Altitude		577m
<b>3.2</b>	<b>Type of the scheme</b>		Dam Foot Scheme
<b>3.3</b>	<b>Hydrology</b>		
1	Origin of the river		South of Ajaneri hills
2	Catchment Area		
	Total catchment upto Mukane	Sqkm	129.60
	Intercepted catchment	Sqkm	Nil
	Free catchment area at site	Sqkm	129.60
3	Average annual rainfall	mm	1,058.00
4	Maximum rainfall	mm	1,823.00
5	Minimum rainfall	mm	463.00
6	75% Dependable Yield (net )	Mcum	142.16
7	50% Dependable Yield (net )	Mcum	214.16
<b>3.4</b>	<b>Storage</b>		
1	Gross storage	Mcum	214.16
2	Dead Storage	Mcum	10.19
3	Live storage	Mcum	203.97
4	Annual utilisation	Mcum	109.39
5	Annual losses	Mcum	32.76

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Sr.No.	Description	Unit	Parameters
<b>3.5</b>	<b>Controlling Levels of Mukane Reservoir</b>		
1	RBL	M	571.67
2	Outlet sill level (ICPO)	M	576.65
3	MDDL (Irrigation)	M	580.20
4	MDDL (Power)	M	584.75 <i>shown 583.57</i>
5	FRL	M	594.00 <i>- not</i>
6	MWL	M	595.00 <i>- not</i>
7	TBL	M	597.50 ✓
<b>3.6</b>	<b>Details of Intake structure</b>		
1	Location of ICPO	M	Ch 1150
2	Emergency gate size	M	1.60 x 3.65
3	Service gate size	M	1.60 x 3.65
4	No. of Penstocks	Nos	2
5	Penstock diameter	M	2.30
6	Penstock thickness	mm	8
7	Design discharge	Cumecs	15.00
<b>3.7</b>	<b>Power House</b>		
1	Type of Power House		Surface
2	Size of power house	m	28.885 x 24.50 x 20 M
3	Ground level at proposed PH	m	575.00
4	Service/ unloading bay	m	575.50
5	Machine Hall Floor Level	m	570.50
6	Lowest D.T. level	m	561.95
7	Centre line of machine	m	572.52
8	HOT Crane		
	Span	m	16.39
	Capacity	T	20/5
9	High Flood Level at PH	m	574.00
<b>3.8</b>	<b>Penstock (Already laid)</b>		
1	No. of penstocks	Nos	2
2	Dia penstock	mm	2300
3	Design discharge	cumecs	15.00
4	Length of penstock	m	184.29
5	Thickness of penstock	mm	8
	<b>Proposed extension of Penstock</b>		
1	No. of penstocks	Nos	1

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Sr.No.	Description	Unit	Parameters
2	Dia penstock	mm	2300 ✓
3	Design discharge	cumecs	13.36
4	Length of penstock	m	25 - 9
5	Thickness of penstock	mm	8 ✓
6	Max. Static head	m	20.48 ( 9 )
<b>3.9 D.T.Gate</b>			
1	Nos. of DT Gates	Nos	1
2	Dimensions of DT gate	m	3.74 x 2.00
3	Type of gate		Vertical slide Lift gate, MS Steel
4	Sill level of D.T.gate	m	561.95 - In 2009?
<b>3.10 Tail Race Pool †</b>			
1	Length	m	42 - In 2009
2	Bed width	m	3.74
3	Reverse gradient proposed		1 in 4.0 - 9, shown GL
4	Bed level at start of pool	m	561.95
5	Bed level at end of pool	m	572.37 } 2009
<b>3.11 Tail Race Channel</b>			
1	Type & Shape		Trapezoidal
2	Length	m	25
3	Bed width	m	9.10
4	Full supply depth	m	1.74
5	Free board	m	0.50
6	Min. Tail water level	m	573.52
7	Max. Tail Water Level	m	574.09
<b>3.12 Turbines</b>			
1	Head range		125% to 65%
2	Discharge range		115% to 60%
3	Rated discharge	m	11.62
4	Rated head	m	14.60
5	Type of turbine		Horizontal Francis
6	No. of units	Nos	1
7	Rated capacity	kW	1450
8	Estimated efficiency of turbine	%	93.1
<b>3.13 Generator</b>			
1	Type of Generator		Synchronous

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Sr.No.	Description	Unit	Parameters
2	No. of Generators	Nos	1
3	Generation Voltage level	Kv	3.3KV
4	Power factor	pf	0.8
5	Overload capacity	%	15
6	Estimated efficiency	%	95.5
<b>3.14 T-G Parameters</b>			
1	Specific speed of turbine (Ns)	RPM	214.3
2	Rotational speed of turbine	RPM	473
3	No of poles for generator	Nos	8
4	Speed of generator	RPM	750
5	Runner discharge diameter	mm	1651
6	Runner setting	m	-1
7	Level of line of distributor		N.A.
8	Centre line of penstock	m	570.32
9	Gantry rail level	m	584.50
10	Gantry hook level	m	584.00
11	Speed increaser if any		Gear box provided
<b>3.15 Generation</b>			
	Total no. of generation days in year	Days	100
	Average annual generation	Mus	3.26
	Capacity utilization / Plant load factor	%	25.67
<b>3.16 Power evacuation arrangement</b>			
1	Size of switchyard	m	31 x 13.5
2	Ground RL at Switchyard	m	577.00
3	Voltage at which power will be evacuated	kV	3.3 /33
4	Location of feeding s/s		Wadivare sub station
<b>3.17 Financial details</b>			
1	Estimated cost including IDC	Lacs	731.23
2	Average cost of generation	Rs/kWh	2.02
3	Levilised cost of generation	Rs/kWh	2.55
4	IRR	%	17.57
5	Debt Service Coverage Ratio	Rs /Unit	2.12
6	Payback period	Years	6.72

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## CHAPTER - 4

### PROJECT DESCRIPTION

#### 4.1- GENERAL TOPOGRAPHY

The Aundha nalla is one of the left bank tributaries of river Darna. It rises to the south of Ajaneri hills & flows in southeasterly course & turns in the northerly direction to the north of Kavnai hills & has very long winding course trending to the east before it joins Darna below Darna dam.

The proposed dam site is situated on Aundha nalla near village Mukane. The dam site is approachable from km 150 of Mumbai Agra National highway by village road of 2.5 km in length upto village Mukane.

The dam site is located on toposheet No 45 E/9, 45E/10 has latitude of 19°-48'-00" and longitude of 73°-39'-30". The nearest railway station is Ghoti which is (BG) about 11 kms from dam site.

#### 4.2- MUKANE DAM

Mukane dam constructed across Aundha nalla and is a major Irrigation Project in Maharashtra State. Mukane is a tributary of Darna river. The total catchments area of project is 129.60sq.km. The primary objective of Mukane dam is to function as feeder dam to Nandur Madhmeshwar pick up weir. The details of the dam are given in Chapter 3- salient features.

The Mukane dam consists of earthen dam in the main gorge portion & masonry section in waste weir with gated spillway located on right bank saddle. The length of the dam is 1427m ( excluding spillway). The top width is 6.5m and maximum height of 25.83m. A head regulator is provided @ Ch 1150 for regulating the flows back into the river for feeding the Nandur Madhmeshwar pick up weir. The dam construction of dam is completed in 1994. The penstock of length 184m is already laid in the body of dam. The diameter of the penstock is 2.30m & thickness is 8mm.

#### 4.3- YIELD AT DAM SITE

In the approved planning the storage for Mukane dam was planned for 75% dependable yield of 142.16 mcum. In view of increasing demand for water in darna & Godavari vally, it was thought that, the storage of Mukane dam which is very near Nasik city be planned for 50% dependability which would give an yield at of 214.16 mcum. This provision will give an additional 72.00 mcum as carry over storage which will help in meeting the increased demands in future.

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The catchment of Mukane dam lies in between the catchment of Darna & Gangapur. The average yield at Mukane is based on isohyetal map. Adopting the mean utilization factor of Darna & Gangapur, the average & 75% dependable yield is worked out. Is 6.78TMC ( 191.99 mcum) & 5.25 TMC (148.67mcum) respectively.

But after construction of Vaitarna saddle dam across the Aundha nalla upstream of Mukane dam, the revised average & 75% dependable yields work out to 6.47 TMC (183.21Mcum) & 5.02TMC (142.16 mcum). The yield calculation details are given in Annexure 2B.

The proposed utilization of net available yield is to feed Nandur Madhameshwar pick up weir at down stream.

#### **4.4- TOPOGRAPHIC SURVEY**

It is proposed to generate power from the releases to be made available through head regulator. The proposed power scheme consists of extending the existing penstock upto the power house butterfly valve, power house, tail race pool, tail race channel and switchyard.

The tail water shall be let into the irrigation canal joining Aundha nalla via tail race channel of approx. 25 m long.

Therefore, the detailed topographical surveys were carried out through Total Station and Plane Table while preparing the TEF. The levels from reference benchmark of Mukane dam were transferred. The scale of mapping adopted is in accordance with the standards, guidelines and prudent practices followed for similar projects. The survey was carried out for the structures such as Intake, Penstock, Power House, Tail Race Channel, Switchyard.

The ICPO of dia. 2.30m with max. discharge capacity of 15.00 cumecs is laid by GoMWRD in the body of the dam. The proposed project is designed as a base load station and shall be connected with the grid.

Therefore, the consultants have planned one unit of 1450kW. Therefore, the extension of penstock of length 25 m with 2.30 m diameter & 8mm thickness is planned.

#### **4.5- AVAILABILITY OF LAND**

The land required (Approx. 1Ha) for proposed power plant is already in possession of GoMWRD and can be available on lease basis as per Govt. of Maharashtra Policy.

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#### **4.6 - THE ENVIRONMENTAL ASPECTS**

Being a small hydro power, scheme has simple layouts and mostly will not interfere either with flow or flow pattern of the nalla /river on which the project is proposed. It is important to mention that the project is dam foot based project utilizing head without creating any pondage. Therefore, this has practically no adverse effect on environmental and ecology of the area. As per Ministry of Environment and Forest Notification dated 27<sup>th</sup> January'1994 (para 3) followed by its amendment dated 13<sup>th</sup> June'2002 (clause ii), All River Valley Projects including hydel power, major irrigation and their combination including flood control, where the investment is Rs.100 crores or above only need to obtain environmental clearance from the Central Government. All other projects need to approach the concerned State Government departments/agencies only for the necessary clearances and permits. Forest clearance and clearance from the Pollution Control Board shall be obtained from the concerned authorities.

The area do not fall in the boundary of any bird sanctuary, national park

#### **4.7- ENVIRONMENTAL AND SOCIAL IMPACTS**

In general, the main environmental concerns pertaining to Small Hydro Projects (SHP) are a) Submergence of settlements and re-location of people; b) Failure of water body i.e. dam, forebay etc; c) Effects of construction; d) Effects on fisheries and other aquatic life; e) Effects of storage of water in the dam or water quality and vectors of diseases; f) Downstream effects due to less or heavy discharges; g) Loss of flora and fauna and their habitat; and h) Encroachment into genetic reserves and wild life parks etc.

The environmental impact could be due to project location, project design, project construction or project operation. The impacts due to project location include - rehabilitation and settlements, encroachment into genetic resources and wild life parks, encroachment into forests, soil erosion etc. Impacts due to project design mainly include water quality, seismicity and safety of structures. During project construction the impacts are mainly due to soil erosion, siltation, etc. In project operation, the environmental impacts are often due to variation in flows, water quality, water logging and salinity etc. The objectives considered while carrying out the environmental study are (i) Assessment and analysis of the positive and negative environmental impacts of the proposed project; (ii) Selection of a project alternative which may have substantial positive environmental impact and limited adverse impact.

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## CHAPTER - 6

### HYDROLOGY

The catchment area of Mukane dam site is 129.60 qkm. The catchment lies in the high rainfall belt. The rainfall in this area generally varies from 1823mm to 463 mm.

The availability of water at this site is worked out as follows

- a) Adopting same average rate per unit rainfall area as that of Darna dam site.
- b) Using Isohyetal map
- c) Inglis formula and adopting utilization factor of Darna & Gangapur catchment

The yield available at dam site as computed is attached as Annexure 2-B. The 75% dependable yield at dam site is 142.16 mcum

Net Talukawise rainfall data for 1995-96 to 2004-05 in nearby project site has been collected and presented in the report as Annexure No-2A. This rainfall data shows that, the present rainfall data nearly equals the rainfall considered for calculating yield at dam site.

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## CHAPTER - 5

### GENERAL TOPOGRAPHY, METEOROLOGY, CLIMATOLOGY

#### 5.1 GENERAL TOPOGRAPHY

The Mukane valley is more or less "U" shaped. However the free catchment below the proposed dam site is comparatively flat.

#### 5.2 METEOROLOGY

The catchment of the site is in high rainfall zone. However the free catchment below the proposed dam site receives comparatively less rainfall.

The catchment of this project receives an annual average rainfall ranging from 1823 to 463 mm. The precipitation in the catchment is mainly due to south-west Monsoon from June to October. The average weighted monsoon rainfall in the region is 1058 mm.

#### 5.3 CLIMATOLOGY

The climate in this area is mostly temperature. The temperature variation is from 10<sup>0</sup> C to 30<sup>0</sup> C and there are winds during the south west monsoon.

The month wise lake losses as supplied by GoMWRD are as tabulated below- These losses are considered while preparing working table.

Month	Depth (cm)	Month	Depth (cm)	Month	Depth (cm)
January	0.50	May	2.95	September	3.60
February	0.50	June	3.60	October	3.02
march	1.59	July	3.60	November	3.02
April	2.75	August	3.60	December	3.02

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## CHAPTER - 7

### SUBSOIL INVESTIGATION

#### 7.1- INTRODUCTION

Mukane Hydro-Electric project is proposed as dam foot power house utilizing the discharges for irrigation routed through Irrigation cum power outlet.

#### 7.2- SEISMICITY OF THE AREA

As per the seismic zoning map of India (I.S.1893,1984) the area falls in seismic zone no.IV. Seismicity will be considered while detailed designing of the powerhouse & other civil components.

#### 7.3- GEOLOGY AT SITE

Generally the hard rock is available within a short depth of ground. The top surface is covered by hard murum at some places and soil at some places.

#### 7.4- DESIGN ASPECTS

Because of the very nature of the SHP, minimum geological investigations are required, for design of structures/components. Since this project is being planned on the existing dam site for which data is available, the same shall be used wherever possible.

On the basis of the geological investigations, topography at site and controlling elevation levels suggests

- The max. depth of excavation for power house foundation is as shown in drawing.
- All the structures shall be surface structures.
- The existing penstock is proposed to be extended and laid in the excavated area and backfilled.
- The powerhouse bottom will be given proper treatment such as curtain grouting etc., and wherever, rock exists anchoring shall be done in the RCC raft.

Moreover, detailed investigations such as bore log data, soil resistivity etc. will again be taken during the detailed designing of the components.

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## CHAPTER – 8

### PENSTOCK & POWER HOUSE

#### 8.1 – EXISTING PENSTOCK

The ICPO, is located at RD 1150 m.

The approx. 184 M long (Including Y – piece) penstock of 2300 mm dia & 8mm thickness is provided at the site.

#### 8.2- INTAKE STRUCTURE AND TRASH RACK ARRANGEMENT

The Mukane Dam is already constructed in 1994. The penstock is laid with head regulator & intake structure with suitable trash rack arrangement by GoMWRD.

#### 8.3- EXTENSION OF PENSTOCK

A 2.30 m dia. Penstock with 8mm thickness is provided in the body of dam. Maximum gross head at site is 20.49 m and maximum pressure is 12.06 kg/cm<sup>2</sup> including water hammer. The existing penstock has design discharge capacity 15.00 cumecs. For the proposed installed capacity, maximum discharge is 13.36 cumecs and therefore, the design of extension of penstock is based on 13.36 cumecs. Accordingly the diameter works out to be 2.30m. Detailed calculations are attached vide **Annexure NO-8A**. Thickness of penstock worked out is 8 mm. vide **Annexure NO-8C**

A thrust block will be provided just before the entry at the power house for absorbing the thrust developed due to sudden closure of the valve with allowable pressure rise in the penstock.

#### 8.4- POWER HOUSE

The power house will accommodate one turbine-generator and its auxiliary systems of capacity 1 x 1450 kW. The selected turbine is horizontal Francis. The water will exit from the draft tube into the tailrace channel. In the power house, an inlet valve (butterfly valve) will control the flow of water into the turbine. Typical arrangement of the equipments in the powerhouse is shown in the drawing. The size of the powerhouse will be 28.885 x 24.50 x 20.0 M. The powerhouse will be covered by GI sheets on roof with steel trusses. The control room will be covered by RCC slab. The General arrangement and equipment layout drawings showing the tentative powerhouse dimensions are enclosed .

Centre line of penstock at the entry of power house is provided at 570.32 m. Machine hall floor level shall be 570.50 m and service bay cum loading &

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unloading bay is kept at EL. 575.50 m. The dimensions of service bay are 18.04 x 5.27 m, and control room is 28.885 x 6.045 m size. Separate rooms for DG set are provided.

The proposed powerhouse will have RCC columns with individual footings in substructure and RCC columns with brick masonry will form superstructure. The steel truss with GI sheets covered above, is provided for roofing purpose. A gantry is provided for operating the HOT crane of 20T/5 capacity provided for erection and maintenance of the equipments.

#### **8.5- TAIL RACE POOL AND TAIL RACE CHANNEL**

A draft tube gate having dimensions of 3.74 x 2.00 m size fabricated out of steel shall be provided to protect the building from flash floods and for use during the maintenance. The gates will be provided with an operating platform these will be provided with electrically operated hoisting structure.

A trapezoidal shaped tail channel of bed width 9.10 m and side slope 1:3, FSD 1.73 m height and 25 m long is designed to carry the discharge back into the canal. Maximum and minimum tail water levels arrived at is 574.09 m and 573.51 m respectively.

#### **8.6- OUTDOOR SWITCHYARD**

Outdoor switchyard of 31 x 13.5 m dimensions is provided just near to the powerhouse building to accommodate the main transformer and associated equipments. The level of 575.00 m shall be maintained to minimize the excavation and reduce the length of cables.

#### **8.7- APPROACH TO POWER HOUSE**

The PH site is approachable by a existing service road. A provision for repairing of existing road is made in the cost estimates.

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## CHAPTER – 9

### UTILISATION PATTERN

As per the information made available by Govt. of Maharashtra, the 75% & 50% yield at this dam site is 142.16 & 214.16 Mcum respectively.

The proposed utilization is 109.39 mcum for irrigation purpose as information supplied by GoMWRD. This quantum of water can be utilized for power generation. The dam has carry over of 72.00 Mcum.

Mukane reservoir is feeder dam to Nandur Madhameshwar pick up weir downstream of this dam for irrigating commands of Nandur Madhmeshwar canals

However, There is time frame water reservation for Nasik municipal corporation for drinking purpose as follows.

Year	Proposed Reservation ( Mcum)
2011	18.97
2021	28.32
2031	69.10
2041	165.25

This drinking water will be lifted directly from reservoir and will not be available for power generation.

As per Chief Engineer, North Maharashtra Region, Nasik, the releases from Mukane reservoir are proposed as shown in working table. The releases at higher discharge are planned to reduce the transit losses. The same release pattern is considered while planning hydro electric plant.

Irrigation releases from ICPO, after generation will be released directly in irrigation canal which joins Aundha nalla. The canal bed level at the confluence is 572.366m. The details of the canal are as follows.

- 1) Bed width – 9.10 m
- 2) FSD - 1.73 m
- 3) Lining - C.C. lined
- 4) Free board - 0.5m

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## CHAPTER – 10

### POWER POTENTIAL

#### 10.1 -OPTIMISATION OF INSTALLED CAPACITY

The working tables for 50% dependable yield are attached herewith vide Annexure 2D.

From the working tables for year 2011, 2021 & 2031 it is seen that, unrestricted power is ranging from 1939 kW to 779 kW. Keeping in view the future Nasik Municipal Corporation's drinking water demand directly from reservoir, the installed capacity is planned as 1450 kW on minimum basis, which can extract optimum output for changing head availability pattern.

From table it is seen that, maximum 18.82 & minimum 11.46 m gross head is available at this site. The discharge is ranging from 13.33 to 13.23 cumecs. For this head and discharge range one unit of horizontal Francis machine with 1450 kW rated capacity is proposed.

The comparative energy generation statement is as shown in table below

Table - Turbine Capacity Selection

Sr. No.	Capacity	No. of Units	Total Capacity	Energy	PLF	Increase
	kW		kW	Mus	%	Mus
1	800	1	800	1.80	25.68%	Increase
2	850	1	850	1.91	25.65%	0.11
3	900	1	900	2.02	25.62%	0.11
4	950	1	950	2.13	25.59%	0.11
5	1,000	1	1,000	2.25	25.68%	0.12
6	1,050	1	1,050	2.36	25.66%	0.11
7	1,100	1	1,100	2.47	25.63%	0.11
8	1,150	1	1,150	2.58	25.61%	0.11
9	1,200	1	1,200	2.70	25.68%	0.12
10	1,250	1	1,250	2.81	25.66%	0.11
11	1,300	1	1,300	2.92	25.64%	0.11
12	1,350	1	1,350	3.03	25.62%	0.11
13	1,400	1	1,400	3.15	25.68%	0.12
14	1,450	1	1,450	3.25	25.67%	0.10

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Sr. No.	Capacity	No. of Units	Total Capacity	Energy	PLF	Increase
	kW		kW	Mus	%	Mus
15	1,500	1	1,500	3.30	25.11%	0.05
16	1,550	1	1,550	3.33	24.52%	0.03
17	1600	1	1600	3.36	23.97%	0.03

Though there is increase in energy generation to still higher capacities of installation, we have restricted the plant capacity to 1450 kW keeping in view the future water withdrawals directly from reservoir. This installed capacity can extract optimum output for changing head availability pattern.

#### **10.2- ENERGY GENERATED**

From the working table for 50% dependable yield there is an energy output of 3.55, 3.48, & 2.74 Mus for year 2011, 2021, & 2031 onward respectively. Thus an average 3.26 Mus energy generation is worked out..

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## CHAPTER – 11

### SELECTION OF TURBINE UNIT

The basic features and criteria for selection of Electrical and Mechanical components of the Hydro Electric Power Plant including interfacing arrangement with Boards nearest substation, power evacuation system are elaborated below.

#### 11.1- RATING OF MAIN PLANT

As discussed in the Chapter on Power potential the optimum output of the generating plant has been decided as 1x1450 kW. This is in view of the effective utilization of the discharges and to ensure reliability and flexibility.

#### 11.2- MAIN INLET VALVE

Main inlet valve of 2000mm dia butterfly valve shall be provided for controlling the flow while discharging the water in to the turbine and also required to be closed for maintenance of the units.

#### 11.3- HYDRAULIC TURBINES

The main specifications of the Turbines are as given below:

- |                  |   |                    |
|------------------|---|--------------------|
| * Turbine type   | : | Horizontal Francis |
| * Speed Governor | : | Electronic type    |
| * Rated speed    | : | 213 rpm.           |

#### 11.4- CRANE AND HOISTS

Hand operated overhead single girder crane with main hook capacity 20Tons and auxiliary hook of 5Tons will be provided in the power house for lifting of equipment like T-G components and other equipments for erection and maintenance. The exact capacity of the crane will be selected to suit the requirements of the T-G equipment. Manually operated lifting device for the gates and stop logs for the Draft tube will be provided.

#### 11.5- MECHANICAL AUXILIARIES SYSTEMS

- \* **Cooling Water** : This will consist of cooling water pumps, strainers, valves, gauges, meters, piping etc. During detailed design techno economic feasibility of providing tapping from main penstock with pressure reducers will be reviewed.

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- \* **De-watering** : A combined system for dewatering the spiral casing as well as draft tube of the turbines with submersible pumps and piping is proposed.
- \* **Oil Purification** : A portable oil purifier is envisaged for purification of lubricating and transformer oil.
- \* **Fire Protection** : Fire protection consisting of fire extinguishers to be located at strategic locations will be provided for control and switchgear rooms.
- \* **Ventilation** : The Power House will be provided with suitable ventilation system. Control room and office areas will have window/package air-conditioners.

### 11.6- ELECTRICAL GENERATORS

The turbines will be coupled to Synchronous Generators with speed increaser. The following are the main specifications of the Generators:

- o Type Horizontal Shaft Synchronous generator
- o Speed 750 RPM
- o Output 1450 KW
- o Voltage 3.3 kV
- o Power factor 0.80 lag
- o Frequency 50 Hz
- o Excitation Static excitation with automatic voltage Regulator
- o Cooling Air cooled
- o Neutral grounding Resistor

### 11.7- AUXILIARY EQUIPMENT

- \* **LAVT Panels** : The generators will be provided with LAVT panels comprising Lightning arrestors, Potential and Current transformers on the Line side.
- \* **NGR Panels** : Neutral Grounding cubicles shall comprise provision for making star point of the Stator windings on the neutral side with current transformers and neutral grounding resistor to limit ground fault current.

### 11.8- MAIN TRANSFORMERS

A generators will be bussed at 3.3Kv and connected to a 3.3KV/33KV outdoor power transformer for stepping up the voltage to 33kV for transmission. The following are the main specifications of the generator transformer:

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### 11.9- ELECTRICAL AUXILIARIES

- **Auxiliary LT system:** This will comprise 1 Nos 63kVA, 33kV/433 V, 3 phase 50 Hz outdoor type step down transformers connected to 33kV bus. The auxiliary switchgear will also have a feed from 63 KVA Diesel Generator for emergency supply. The AC auxiliary loads will include auxiliaries of T-G sets, common station auxiliaries like Dewatering and water pumps, compressors, Crane, illumination, Battery chargers, ventilation system etc.
- **D.C system:** This will comprise 24 V DC maintenance free Lead acid Batteries with Float and Boost chargers and DC Distribution switch gear. The DC loads will include emergency lights, control and protection, field flashing etc.

### 11.10- ELECTRICAL SYSTEM

- \* **Cabling System** : 3.3 kV class XLPE cables will be provided for 3.3 kV power circuits and 1.1 kV class PVC cables for LV power and control circuits. The cables trays and trenches will be provided for laying the cables. HV and LV cables will be routed on separate trays. All directly buried cables will be armoured for mechanical protection.
- \* **Earthing Protection** : The earthing grid will be designed to carry the ground fault current. Suitable earth mats will be provided for the Power House and 33 Kv switchyard. The enclosures of all electrical equipment will be connected to the earthing grid for safety. The switchyard grid will be designed for step and touch potentials within safe limits.
- \* **Lightning Protection** : Lightning protection will be provided for 33 kV switchyard and power house
- \* **Illumination System** : The power house, switchyard and all outdoor areas will be provided with suitable illumination connected to station AC auxiliary supply. Key areas like operation areas and passages will have DC emergency lights connected to DC system.

### 11.11- PROTECTION SYSTEM

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The Single Line diagram shows the scheme of connection of the generator and the basic protections for the various feeders. The protection scheme is as per standard practice followed for units of these ratings. The drawing also shows the suggested current and potential transformer ratios and connections.

### **11.12- CONTROL AND MONITORING SYSTEM**

Each Turbine-Generator will be provided with a complete set of instruments, gages, controls and safety devices on unit control board, for monitoring the conditions of the unit during normal running and emergencies. These shall permit the unit to be started and brought upto speed at the governor location and control during normal running.

The control system shall consist of the following:

- \* Central control from control desk in control room for control and monitoring of the entire plant
- \* PLC based local control system for each generating Unit, Station auxiliaries including D-G set and 33kV switchyard.

Modes of operation:

- o T- G Units
  - Local Manual from Unit Control Board
  - Local automatic from Unit control panel with sequential control through PLC .
  - Remote from central Control Desk in control room either manually or automatically.
- o Station services and 33 kV switchyard
  - local Manual control
  - Remote control from Control desk in Control room.

### **11.13- TELECOMMUNICATION SYSTEM**

Telephone communication interconnected with the local network will be provided for operation and control of the project.

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## CHAPTER – 12

### 12.1- POWER EVACUATION

The proposed project is designed as a base load station and shall be connected with the grid.

Therefore the study was mainly focused on distribution of power through MAHADISCOM grid. Evacuation study covered the grid network in and around project site. The network of 33kv substations and HV substations and transmission lines network is studied.

### 12.2- POWER EVACUATION LOCATION

During the visit to the project site we have noticed the followings:-

- There is 33kV / 11kV substation at **Wadivare** which is at distance of 8 to 9 Km from proposed project site. And it has following provision.
  - 33kV / 11kV, **5MVA** Transformer
  - 3 Nos. 11kV lines.
  - Space in switchyard for bay extension with existing Bus Bar arrangement.
- We can connect our Power Evacuation System at following points :
  - At **Wadivare** 33kV substation by laying 8-9 km, 33kV<sup>x</sup> overhead lines and installation of 33kV G.O.D. and fuse arrangement at 33kV **Wadivare** substation.

Considering above options we can suggest to connect our Power Plant to nearby 33kV/11KV **Wadivare** Substation by 8 - 9Km, 33kV overhead transmission line., which is Tech- Economically suitable.

### 12.3- SALE OF POWER

As discussed in the earlier section the generation voltage viz 3.3 kV will be stepped upto 33kV for evacuation of the power from the plant. It is proposed to sell the generated power from this plant to MAHADISCOM as per the MERC guidelines

The interconnection will be through a single circuit 33 kV overhead line with suitable conductor. The Single line diagram shows the schematic arrangement of the bays at Wadivare substation. The 33 kV bays at either end will include necessary equipment like group operated disconnects, circuit breakers, lightning arrestors, current and voltage transformers, The tariff metering equipment will be provided at s/s at Hydro Project site substation in line with the requirements of MAHADISCOM. The cost estimates exclude the cost of 33kV transmission line as this will be provided by utility at their cost as per MERC guidelines.

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## CHAPTER – 13

### PROJECT IMPLEMENTATION

#### 13.1- ACCESS ROAD

The access to the project site is vital point else providing altogether new road will add to the cost of the project. The condition of the existing road, length of new roads likely to be constructed etc., were studied and described in the report.

The project is located 20kms from Nashik at Mukane village in Taluka Igatpuri District Nashik in Maharashtra state. All weather tar road exists right up to the project site.

#### 13.2 - CONSTRUCTION MATERIALS

The survey for Construction materials such as cement, sand, Reinforcement steel, Structural Steel, Steel for Penstock etc was carried out. Availability of some of the important materials is discussed below:-

* Cement	: Nashik	20kms
* Sand, Bricks, Aggregate	: Local	10kms
* Reinforcement Steel	: Nashik	20kms
* Structural Steel	: Nashik	20kms
* Steel for penstock	: Nashik	20kms
* Diesel for vehicles	: Nashik	10 kms

Table 9.1: Quantities of major items of construction

Sr.No.	Item description	Unit	Quantity
1	Cement	MT	280
2	Sand	m <sup>3</sup>	553
3	Metal	m <sup>3</sup>	1140
4	Re-inforcement steel	MT	60
5	Structural steel	MT	20
6	Penstock Steel	MT	10
7	Excavation for foundation in all sorts of soft strata	m <sup>3</sup>	2060
8	Excavation for foundation in hard rock	m <sup>3</sup>	1310
9	Providing and laying in situ plain cement concrete of M-20 (20 MSA) for foundation	m <sup>3</sup>	379
10	Providing and laying in situ plain cement concrete M-10 (25 MSA) for leveling course	m <sup>3</sup>	86
11	Constructing U.C.R. Masonary in C.M. 1:4	m <sup>3</sup>	24
12	Providing B.B. Masonry	m <sup>3</sup>	46

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### **13.3- AVAILABILITY OF LABOUR**

The labors can be available from the nearby villages during the construction period.

### **13.4 - ACCOMMODATION**

The temporary accommodation facilities can be provided by hiring the already constructed quarters/house as well as by construction of temporary sheds and building. However for the long term point of view, construction of permanent residential buildings is envisaged.

### **13.5 - CONSTRUCTION POWER**

Existing 440v, 3phase line passes close to the power house. The same can be tapped and construction power can be made available during construction stage. Alternatively portable diesel generator set shall be used for Construction period. A separate metering arrangement shall be made at site. Provision for Construction power shall be made as per MAHDISCOM norms.

### **13.6 - COMMUNICATION**

The telecommunication facilities available nearby site also studied which shall be useful during execution and maintenance of the plant. The telecommunication network is available at site. It is proposed to get telephone connections to facilitate the proper construction of the project.

### **13.7- PRE- CONSTRUCTION FACILITIES**

Site camp office shall be located near the project site and watchman shall be provided for security purposes. Similarly storage shed shall be constructed to receive the equipments and store them in proper conditions till the erection is completed.

### **13.8 - CONSTRUCTION METHODOLOGY**

Engineering components of the small hydro generating station mainly comprises of civil works, Electro-mechanical and Transmission works as described below:-

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### 1) Civil Work

- \* Extension of existing Penstock
- \* Power House
- \* Tail Race Channel
- \* Approach road

### 2) Electro-Mechanical Works

- \* Main inlet valve
- \* Turbine and auxiliaries
- \* Generator and auxiliaries
- \* Gear box
- \* Cooling water and lubricating system
- \* Electrical switchgear and other Control equipment
- \* Station battery,
- \* Fire protection equipment's/devices.
- \* Auxiliary power supply
- \* Transformer for station service and power transmission.
- \* Switchyard

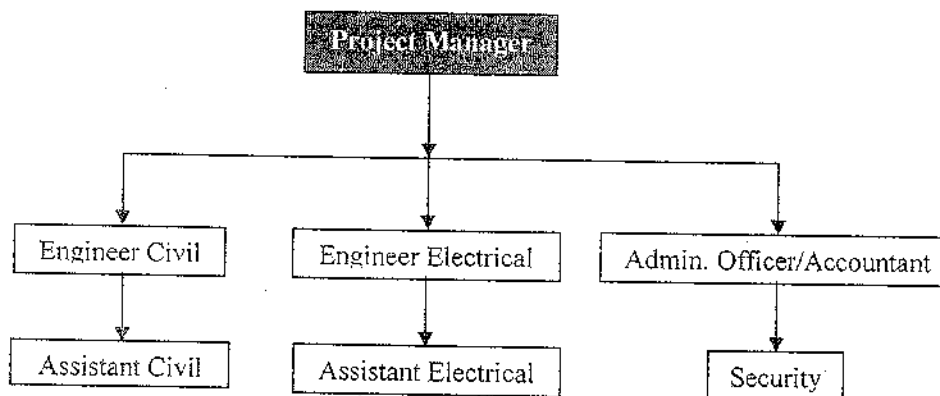
## 13.9 - CONSTRUCTION EQUIPMENTS

It is proposed to do the civil works in-house and electro mechanical works done through reputed contractor. To ensure the timely completion required machinery will be procured.

## 13.10 - MANPOWER PLANNING

Work is proposed to be carried out by the contractors and construction management by owner's Consultants. Proposed organization Chart for construction management is shown below:-

### Project management



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All categories of skilled and semi skilled work force locally available will be used to the extent possible. Work is proposed to be carried out by the contractors and construction management by owner's Consultants.

**Operation and Maintenance**

Project Manager	Nos	1
Engineer -Electrical	Nos	1
Foreman	Nos	4
Security	Nos	1

The typical schedule for the project is attached.

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**Operation and Maintenance cost**

Project: Mukane- HEP

Sr. No.	Particulars	Units	Nos	Months	Per Month Rs	Annual Rs
1	<b>Manpower</b>					
	Project Manager	Nos	1	12	25,000	300,000
	Engineer -Electrical	Nos	0	12	15,000	-
	Engineer -Mechanical	Nos	1	12	15,000	180,000
	Engineer -Civil	Nos	0	12	15,000	-
	Foreman	Nos	4	12	10,000	480,000
	Security	Nos	1	12	6,000	72,000
	<b>Sub-total</b>		7			<b>1,032,000</b>
2	<b>Vehicle</b>					
	Fuel	Lumpsum	1	12	5,000	60,000
	Driver	Nos	1	12	4,000	48,000
	Maintenance	Lumpsum	1	12	2,500	30,000
	<b>Sub-total</b>					<b>138,000</b>
3	<b>Insurance</b>				Rate	
	Civil	Lumpsum	22,607,508		0.25%	56,519
	E & M	Lumpsum	39,089,376		0.25%	97,723
	<b>Sub-total</b>					<b>154,242</b>
4	<b>Spares and consumable</b>					
	Spares	Lumpsum	452,150		5.00%	22,608
	Consumables	Lumpsum	781,788		1.00%	7,818
	<b>Sub-total</b>					<b>30,425</b>
5	<b>Administrative</b>					
	Quarters rent	Nos	2	12	2,500	60,000
	Telephone etc	Lumpsum		12	5,000	60,000
	Office expenses	Lumpsum		12	3,000	36,000
	<b>Sub-total</b>					<b>156,000</b>
	<b>Total</b>					<b>1,510,668</b>
	<b>Grand total</b>					<b>1,510,668</b>

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**13.11 - CONSTRUCTION SCHEDULE**

The construction schedule is prepared and attached with the report. During execution of the project PERT /CPM networks will be prepared for each sub activity for close monitoring. In addition computerized project management tools like Prima vera/MS project will be used.

**Table Schedule for Project Completion**

Sr.No.	Activity	Months											
		1	2	3	4	5	6	7	8	9	10	11	12
1	Extension of Penstock	■	■										
2	Power house			■	■	■	■	■	■	■	■	■	
3	TRP/TRC								■	■	■		
4	Approach Road		■	■									
5	Switchyard									■	■	■	
<b>B</b>	<b>Selection of E &amp; M Supplier</b>	■	■	■	■	■	■	■	■	■	■	■	■
	<b>Placement of order</b>	■	■	■	■	■	■	■	■	■	■	■	■
1	Finalization of design Parameters	■	■	■									
2	Design and drawings		■	■									
3	Finalization of vendors		■	■									
4	Procurement of supplies				■	■	■	■	■	■	■	■	
5	Storage shed					■	■						
6	Procurement of crane & erection						■	■					
7	Erection of equipments								■	■	■	■	■
8	Testing and commissioning										■	■	■
<b>C</b>	<b>Transmission line</b>	■	■	■	■	■	■	■	■	■	■	■	■

## CHAPTER – 14

### COST ESTIMATES

The cost estimates are based on the quotations received from the suppliers and contractors and takes into account the prevailing item rates in the region. The total cost of the project arrived at comprises of the following components:-

**Table: 14.1 Project cost break-up**

Sr.No.	Cost Components	Amount in Rs Lacs
1	Civil	236.25
2	E & M	394.35
3	transmission work	1.00
4	<b>Total (a) cost without IDC &amp; FC</b>	<b>631.60</b>
5	Interest During Construction	35.41
6	Financial Charges	22.32
7	Preliminary & pre-operative exp	35.25
8	<b>Total (b)</b>	<b>92.98</b>
9	<b>Grand Total a+b</b>	<b>724.58</b>
10	Capacity (MW)	1.45
11	Cost per MW	499.71
12	Margin money for WC	6.65
13	<b>Total project cost</b>	<b>731.23</b>

The details of cost estimates for various project components are appended as **Annexure No. - 11.**

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*Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project*

*Shreehari Associates (P) Limited,  
Aurangabad*

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## CHAPTER – 15

### PROJECT VIABILITY

#### 15.1 - FINANCIAL EVALUATION

For financial evaluation of the project units generated from 50% dependable yield are considered. It is proposed to complete the project in 12 months. The detail break up of the project cost is as given in Appendix 12A.

#### 15.2 - PHASED DETAILS OF FUNDING

The entire project cost shall be spent over a period of 12 months based on the schedule of work construction attached and commercial terms and conditions to be agreed with the suppliers. Based on this the total expenditure has been phased out on quarterly basis and given as Annexure -12B

#### 15.3 - CALCULATION OF IDC

Interest during the construction is worked out on the basis of the expenditure involved in each quarter and corresponding loan availed. Interest rate of 12.00% is applied. Total construction time considered is 12months. The details of IDC are given in Annexure – 12C

#### 15.4 - DEBT-EQUITY RATIO.

As per the present norms the Debt equity ratio of 70:30 is considered and accordingly the loan and equity amounts shall be as follows;

S.N. Description						Rs. Lacs
a	Debt equity ratio	Debt	70%	Equity	30%	
b	Long term loan					507.20
c	Equity					224.02
	Total cost:					731.23

#### 15.5 - LOAN REPAYMENT SCHEDULE

Loan repayment schedule of 10 years including 6 months moratorium is considered.

#### 15.6 - INTEREST ON LONG TERM LOAN

The financials are based on interest rate of 12% per annum as per the prevailing rates.

#### 15.7 - DEPRECIATION

Depreciation by Straight Line Method (SLM) is assumed.

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#### **15.8 - SALE OF ENERGY**

The tariff of Rs.2.84 per unit (base year as year of operation of plant) on the basis of sale of entire energy to third party is considered for evaluation purposes. This is as per the tariff approved by MERC. Escalation of 3 ps. Every year is also considered. As per GoMWRD dept guidelines escalation after 21 years shall be 5 ps per year till 30 years

#### **15.9 - O&M EXPENSES**

The financials are worked out on the basis of O & M expenses of 2.0% as per the existing norms with escalation of 4% per year.

#### **15.10 - INSURANCE CHARGES**

Insurance charges of 0.5% of the project cost are included in the o & m charges.

#### **15.11 - RETURN ON EQUITY**

As per the GoMWRD norms return on equity of 10% is assumed.

#### **15.12 - INCOME TAX ON INCOME**

As per 80-I the income tax on profits made is exempted for first 10 years of its operation in first 15 years of slab. Onwards tax rate of 30% and surcharge of 10% is and education cess of 3% is considered.

#### **15.13 - INTEREST ON WORKING CAPITAL**

Interest on working capital considered is 13.0% per annum.

#### **15.14 - GROSS ANNUAL GENERATION**

The gross average annual energy generation based on 50% dependable year is 3.00 Million units. The losses and deductions accounted for various reasons shall be as given below.

Sr. No.	Description			Generation
<b>A</b>	Gross generation	Units (Mus)		<b>3.26</b>
<b>B</b>	Losses			
1.1	Unit auxiliary	Percent	0.5%	0.016
1.2	Transformation	Percent	0.5%	0.016
				<b>0.032</b>
<b>C</b>	Net generation	MUS		<b>3.23</b>

Therefore the net average saleable units after making the above deductions shall be 3.23 Million units. Units generated in year 2011, 2021 & 2031 are considered for next 10 year time frame from 2011 to 2120, 2021 to 2030 and 2031 to 2040 respectively for financial viability.

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### 15.15 - FINANCIAL ANALYSIS.

On the basis of the working of the financial analysis the results obtained are.

Results Financial Parameters				
a	IRR			17.57
b	Project payback period		Percent	6.72
c	Debt Service Coverage Ratio	DSCR	Years	2.12
d	Average cost of generation			2.02

The above results are found encouraging for the investment purposes. The detailed working of the financials is given in Annexure 12 B

### 15.16- CDM CONSIDERATIONS

The project activity can evacuate approximately 3.23 GWh of renewable power annually to the Western Regional Grid. The electricity generation from this project will contribute to annual GHG reductions estimated at 2625 tons of carbon dioxide equivalent on annual basis.

As Mukane Hydro Electric project falls under clean development mechanism of Kyoto Protocol, CDM funding is considered as one of the major contribution to make the project techno economically feasible.

As per the EB 41 Report Annexure 46 page 1, we shall submit necessary information to Ministry of Environment & Forests, Government of India (Host Party DNA) and copy to UNFCCC Secretariat on approval of the techno economic feasibility report.

The revenue expected to be generated by sale of CER and impact on IRR shall be as follows:-

Sr.No.	Particulars	Unit	Mukane HEP
1	Net Energy	MUS	3.23
2	Emission reduction	MT CO <sub>2</sub>	2,625
3	Rate	Eueo/CER	15
4	Revenue	Euro	39,382
5	Rate	INR/EURO	65
6	Revenue	INR/Yr	2,559,847
7	Revenue	Rs Cr 10 yrs	2.56
8	IRR With CDM Considerations	%	17.57
9	IRR Without CDM Considerations	%	13.65

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Shreehari Associates Pvt. Ltd. was aware of the various barriers associated to project implementation including the financial barriers as above.. It was felt that the availability of carbon financing against a sale of carbon credits generated due to project activity would help to overcome these barriers.

The project activity faces the following risks and barriers that would have prevented project proponents investing in the project activity if it was not considered for registering under the CDM.

**Prevailing Practice Barriers:**

- The conditions in India are conducive for setting up conventional fuel based generating stations because of following reasons:
  1. Easy availability of coal as a fuel.
  2. Small gestation period of the plant.
  3. Ease of expansion of generating capacity.
  4. Development of distribution networks for carrying the power to the grid from remote small hydropower projects
  5. All these reasons in one way or the other stopped or limit the development of hydropower projects in the country.
  6. Shreehari Associates Pvt. Ltd. is in the business of Civil construction and relatively new to hydro power projects.
  7. Still Shreehari Associates Pvt. Ltd. is planning to implement this project to sustain their desire of using renewable energy sources, in order to mitigate the emissions.

**Other Barriers:**

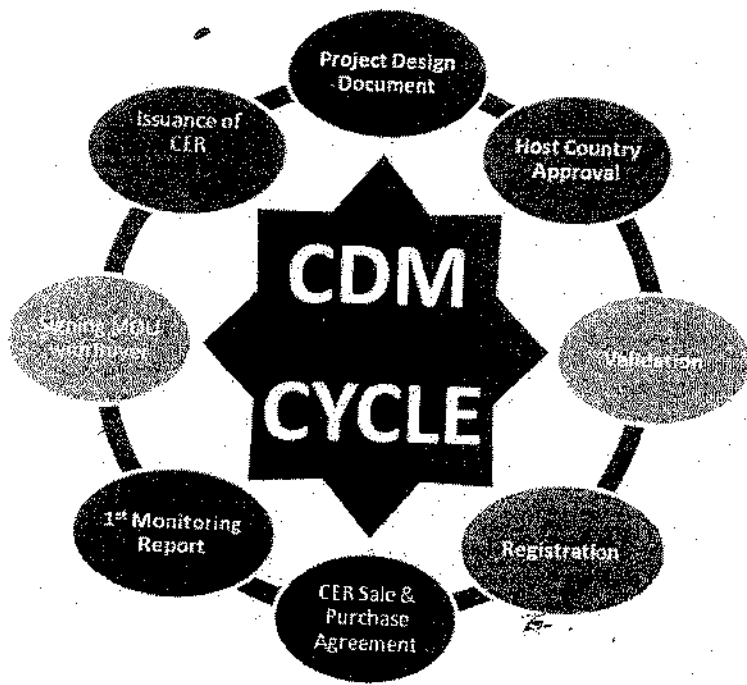
- Hydrology risks:
 

Uncertainty with respect to the availability of water in irrigation canal on which the project is constructed is a major concern. The project activity is purely based on irrigation releases from the Dam. Requirement / consumption of water for irrigation crops are not uniform and not metered.
- Hydro electric project performance is also dependent on rainfall. As experience in previous few years, rainfall in the catchment area of dam inconsistent, affecting power generation from the project and hence viability.
- Though sufficient head is available for power generation, due to uncertainty in the hydrology, the power projections may not represent the true situation, which is a barrier for private investments

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Running a CDM project and receiving final registration by the CDM Executive Board requires six steps. These steps are called as the CDM project cycle, and are put in place in order to protect the actual climate benefits of CDM project activities.



CDM Project stage wise activities and responsibility of implementation shall be as under.

Sr No	Stage	Activity	Responsibility
1	Project Design Phase	Project Design Document	Project Developer
2	Project Design Phase	Host Country Approval	Designated National Authority
3	Project Design Phase	Validation	Designated National Entity
4	Project Design Phase	Registration	Executive Board
5	Project Operation Phase	Verification	Designated National Entity
6	Project Operation Phase	Issuance of CER's	Executive Board

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Mukane (1x1450 kW) Hydro-Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

### 15.17- ASSUMPTIONS IN FINANCIALS

1 Details of the project						
a	Name of the project					Unit Mukane
b	State where the project is situated					State Maharashtra
c	Proposed capacity of the project					kW 1,450
d	Project completion schedule					Months 12
2 Generation and sale of energy						
a	Annual generation from the project					Lacs Unit 32.60
b	Plant load factor					Percent 25.67%
c	Losses: Auxi. 0.5%, transfo 0.5%					Percent 1.0%
d	Annual generation after losses					Lacs Unit 32.27
e	Selling rate to MSEDCL considered					Rs/Unit 2.84
f	Escalation in the selling rate					Rs/ Unit/Year 0.03
g	Electricity duty					Percent NIL
3 Operation and maintenance						
a	O & M Charges-Inclu. of administrative expenses, spares, consumables & Insurance					Percent 2.00%
b	Escalation in the O & M expenses					Per year 4.00%
c	Royalty on water	5%				Rs/Unit 0.05
d	Land lease charges	5%				Rs/KW/Yr 0.05
e	Maintenance of penstock	5%				Rs/KW 0.05
4 Long term loan						
a	The interest rate					Percent 12.00%
b	Less: rebate for timely repayment					Percent 0.00%
c	Net interest rate					12.00%
5	Interest rate on working capital loans					Percent 13.00%
6	MNES subsidy				Rs. In lacs	190.69
	CER Sale					25.60
7 Depreciation						
a	Life of plant assumed for working of depreciation					Year 30
8 Financial Parameters						
a	Debt equity ratio	Debt	70%	Equity	30%	
b	Equity					Rs. Lacs 224.02

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1 Details of the project							
c	Long Term loan					Rs. Lacs	507.20
d	Total cost					Rs. Lacs	731.23
e	Cost Per MW					Rs. Lacs	504.29
f	Income tax holiday					Years	10.00
g	MAT	10%	S.C.	10%	E.C 3%	Percent	11.33%
h	Income tax rate after 11th year	30%	S.C.	10%	E.C 3%	Percent	33.99%
9	Return on Equity						10.00%
10	<b>Results Financial Parameters</b>						
a	IRR					Percent	17.57
b	Project payback period					Years	6.72
c	Debt Service Coverage Ratio	DSCR					2.12
d	Average cost of generation					Rs per Unit	2.02

### 15.18 - CONCLUSIONS

In general it is concluded that due to smaller magnitude of the project and typically a limited storage based scheme proposed for power generation, has eliminated the most of the likely factors for environmental deterioration. The scheme proposed will use the available access road, and water source thereby simplifying the scheme. The climate, Geology etc is found favorable for this type of project.

The proposed scheme will provide several opportunities to the local people in terms of employment generation, electricity, construction facilities, developed infrastructure and improving the skills of the local people.

The projects do not have interference with ancient historical structures or wildlife anyway and so also will maintain local culture of the village population. People's participation shall help in speedy and proper implementation of the scheme.

options we can suggest to connect our Power Plant to nearby 33kV Wadivare Substation by 4Km, 33kV overhead transmission line. which is Tech-Economically suitable.

We suggest to connect our Power Plant to nearby 33kV Wadivare Substation by 4Km, 33kV overhead transmission line

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The project is found techno-commercially viable and attractive. Therefore, may be considered for execution on priority.

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**PART- II**  
**ANNEXURES**



RPAD  
Confidential  
Letter of Permission

No. CE(E)/HP/D-2/T-1/Pvt/Mukane/115  
Office of the  
Chief Engineer (Electrical), Hydro Projects,  
Water Resources Department,  
Hongkong Bank Building, 4<sup>th</sup> floor,  
M.G.Road, Fort, Mumbai-400001.  
E.mail - [ceehpid@vsnl.net](mailto:ceehpid@vsnl.net)  
Date:- 4-7-2008

To, ✓  
M/s. Shreehari Associates Pvt. Ltd.,  
'1' Sai Vrindawan,  
Near Mahanubhav Aashram,  
Paithan Road, Itkheda,  
Aurangabad-431005

Sub :- Letter of Permission (L.O.P.) for development of Mukane Hydro Electric Project by Private Participation as Independent Power Producer (IPP) for Electricity Generation.

- Ref :-
- 1) Pre-Qualification Document No. CE (E)/HP/SHP/PPP/IPP/31 of 2007-08.
  - 2) Superintending Engineer, Hydro Projects Design Circle, Worli, Mumbai Confidential letter No. SE/HPDC/D-1/Privatisation/154, dt. 7.12.2007.
  - 3) Superintending Engineer, Hydro Projects Design Circle, Worli, Mumbai Confidential letter No. SE/HPDC/D-1/Privatisation/177, dt. 24.12.2007.
  - 4) Price Bid Document submitted vide your letter No. SPAL-07-08 Mukane-SHP, dt. 23.1.2008.
  - 5) Superintending Engineer, Hydro Projects Design Circle, Worli, Mumbai Confidential letter No. SE/HPDC/D-1/Privatisation/28, dt. 18.3.2008.
  - 6) Your office letter No. Hydro-Tender/07:08, dt. 24.3.2008.
  - 7) This office confidential letter No. CE(E)/HP/D-2/T-1/Pvt/Mukane/44, dt. 4.4.2008.
  - 8) Your office letter No. Hydro/Mukane:07-08, dt. 10.4.2008.

Dear Sir,

It is to convey the acceptance of your Price bid and upfront premium offered vide your letter at S.No.8, dated 10.4.2008 of Rs. 24.45 Lakhs (Rupees Twenty Four Lakhs and Forty Five thousand only)

2.0 You are requested to contact the Chief Engineer, North Maharashtra Region, Nashik for completing the formalities stipulated in Clause No. 2.25.2, 2.25.3, 2.25.4, 2.25.5, 3.2.1, 3.2.2, 3.2.3 of the price bid document and sign the Hydro Power Development Agreement (HPDA).

Kindly acknowledge the receipt of this letter.

Thanking you,

Yours faithfully

  
Chief Engineer (Electrical)  
Hydro Projects, Mumbai-01.

Copy submitted to Secretary (CAD), Water Resources Department,  
Mantralaya, Mumbai-32 for favour of information please.  
(Kind Attn.: Shri. M.K.Vairagade, Deputy Secretary to GOMWRD)

Copy forwarded with compliments to Chief Engineer, North Maharashtra Region, Nashik for information.

It is requested to take further necessary action in the matter as per Government letter no. जविप्र १२०६/(१३३)/२००६/जलविद्युत, dtd. 14.07.2006 and letter No. जविप्र १२०७/(३२२/२००७)/जलविद्युत, dtd. 6.11.2007.

Copy forwarded to Superintending Engineer, Hydro Projects Design Circle, Worli, Mumbai for information and necessary action.

All documents relating to privatisation of Mukane Hydro Electric Project shall be submitted to Chief Engineer, North Maharashtra Region, Nashik under intimation to this office.

Copy forwarded to Superintending Engineer, Ghatghar Hydro Electric Project Circle, Nashik for information and necessary action.

Copy forwarded to Superintending Engineer, Koyna Design Circle, Pune, for information and necessary action.

Copy forwarded to Superintending Engineer, Koyna (E&M) Design Circle, Pune, for information and necessary action.

Copy forwarded to Executive Engineer, Bhandardara Hydro Electric Division, Kalwa, Thane for information and necessary action.

## ANNEXURE – 2A

## Rainfall data

Table Monthly Rainfall data measured at Darna dam

Month/ Year	1995-96	1996-97	1997-98	1998-99	1999-00	2000-01	2001-02	2002-03	2005-07
June	-	297	285	179	210	224	279	470	-
July	581	371	433	381	396	155	299	47	496
Aug	-	305	393	355	93	162	113	214	554
Sept	180	200	94	489	97	67	96	47	183
Oct	70	282	-	156	262	83	76	-	39
Nov	-	-	39	46	-	-	-	19	40
Dec	-	-	5	-	2	-	-	-	-
Jan	-	-	-	-	-	-	-	4	-
Feb	-	-	-	-	-	-	-	4	-
Mar	-	-	-	-	-	-	-	4	-
Apr	-	-	-	-	-	-	-	-	-
May	-	-	-	2	-	-	-	-	-
Total	811	1,455	1,249	1,608	1,060	691	863	809	1,312

Note: Data for year 2003-04 to 2005-06 Not available

Table Rainfall data

Station Mukane Latitude 19° 48' 0" N Unit mm

District Nashik Longitude 73° 39'30" E Data 1995-96 to 2007-08

Year	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Annual
1995-96													
1996-97	269.80	385.60	77.20	3.60	61.60	-	-	8.20	-	-	-	5.80	811.80
1997-98	263.00	492.70	424.90	66.80	6.00	47.00	10.00	-	-	-	-	20.00	1,330.40
1998-99	116.00	361.00	368.00	358.00	96.00	40.00	-	-	-	-	-	-	1,339.00
1999-00	356.00	390.00	187.00	113.00	162.60	-	-	-	-	-	-	-	1,208.60
2000-01	241.00	278.00	219.00	75.00	49.00	-	-	-	-	-	-	-	862.00
2001-02	-	424.00	143.00	-	76.00	-	-	-	-	-	-	-	643.00
2002-03	-	110.00	353.00	-	-	-	-	-	-	-	-	-	463.00
2003-04	-	533.00	258.00	-	20.00	-	-	-	-	-	-	-	811.00
2004-05	-	330.00	967.00	-	37.00	-	-	-	-	-	-	-	1,334.00
2005-06	-	572.00	379.00	-	24.00	-	55.00	-	40.50	-	-	-	1,070.50
2006-07	-	801.00	969.00	-	53.00	-	-	-	-	-	-	-	1,823.00
2007-08	-	581.00	423.00	-	-	-	-	-	-	-	-	-	1,004.00
Average	103.82	438.19	397.34	51.37	48.77	7.25	5.42	0.68	3.38	-	-	2.15	1,058.36

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Aurangabad*

Table Rainfall data

Station **Igatpuri** Latitude **19** Unit **mm**  
District **Nashik** Longitude **73** Data **1994-95 to 2003-04**

Year	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Annual
1994-95								10				53	63
1995-96	138	1,193	387	275	72								2,065
1996-97	454	1,024	1,052	249	114	8						29	2,930
1996-97	550	1,156	1,143	239	13	38						14	3,153
1997-98	318	1,388	868	934	224	80			1			50	3,863
1998-99	749	936	457	346	193								2,682
1999-00	398	851	537	181	106		11	21					2,105
2000-01	796	1,186	645	175	170								2,972
2001-02	1,130	717	867	130	1	3						55	2,902
2002-03	752	1,445	862	446	3	6		12				49	3,575
2003-04	559	696	2,124	260	196	6							3,841
Average	585	1,059	894	323	109	24	11	14	1			42	2,741

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ANNEXURE - 2B

WATER SOURCE TECHNOLOGIES POTENTIAL  
WATER DAM

Water source technologies are proposed and designed.  
Water dam along with full dam.

Water source technologies are proposed and designed.  
Water dam along with full dam.

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Water dam along with full dam.



Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

ANNUAL MAINTENANCE PRICES  
TABLE 10.1

Annual maintenance prices for the project are estimated as follows:

S. No.	Particulars	Rate	Quantity	Amount
1	Salaries and wages	10000	12	120000
2	Material	5000	12	60000
3	Repairs and maintenance	2000	12	24000
4	Insurance	1000	12	12000
5	Contingency	1000	12	12000
6	Depreciation	1000	12	12000
7	Interest	1000	12	12000
8	Other	1000	12	12000
	<b>Total</b>			<b>252000</b>

Annual maintenance price for the project = 252000

Annual maintenance price for the project = 252000

Annual maintenance price for the project = 252000

Annual maintenance price for the project = 252000

Annual maintenance price for the project = 252000

Annual maintenance price for the project = 252000

Annual maintenance price for the project = 252000

Statement No 1  
BUDGET ESTIMATION PROJECT  
MUKANE CASE

Estimated cost of the project for the Mukane Project (in Lakhs of Rupees)

Sl. No.	Particulars	Quantity	Rate	Amount
1	1000 mm dia. 1000 mm dia. 1000 mm dia.	1000	5.00	5000.00
2	1000 mm dia. 1000 mm dia. 1000 mm dia.	7500	75.00	562500.00
3	1000 mm dia. 1000 mm dia. 1000 mm dia.	7140	50.00	357000.00
4	1000 mm dia. 1000 mm dia. 1000 mm dia.	4000	10.00	40000.00
	Total			1000000.00

Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

MAKING OF PROPOSAL FOR BOOT BASIS

1.0 INTRODUCTION

The Government of Maharashtra has decided to develop hydro power projects on BOOT basis. The Government has decided to develop hydro power projects on BOOT basis. The Government has decided to develop hydro power projects on BOOT basis.

1.1 Objectives of the project

1.2 Scope of the project

1.3 Location of the project

1.4 Description of the project

1.5 Financial details

1.6 Technical details

1.7 Environmental details

1.8 Social details

1.9 Risk details

1.10 Other details

1.11 Conclusion

1.12 References

1.13 Appendix


ANNEXURE - 2 D


Working table	Mukane	HEP Levels	50% Dependable year Rated conditions	Efficiency	Turbine	Hori. Francis
F.R.L.	584.00 M	214.160 Mcum	Power <sup>A</sup> 1450 KW	93.1%	Turbine	125% to 65%
M.D.D.L.P	584.75 M	42.190 Mcum	Discharge <sup>U</sup> 11.62 m <sup>3</sup> /sec	95.5%	Generator	115% to 60%
M.D.D.L.I	580.20 M	10.190 Mcum	Rated Head <sup>D</sup> 14.60 M	98.0%	Gear box	
T.W.L.Min	573.51 M		Machines 1.00 Nos.	87.1%	System	
T.W.L.Max	574.09 M		Unit Capacity 1450 KW	11.51 m <sup>3</sup> /sec	Flow/Unit	
Carry over	587.12	72.000 Mcum			Avail. Q <sub>Max</sub>	15.000 cumecs
Gross head			Capacity range	Flow range	Head range	Power Generation
Gross Hmin	10.66 M		Power <sub>Min</sub> 870 KW	Min.Flow 6.97 m <sup>3</sup> /sec	Net H min	8.86 M
Gross Hmax	20.49 M		Power <sub>Max</sub> 1668 KW	Max.Flow 13.36 m <sup>3</sup> /sec	Net Hmax	18.70 M

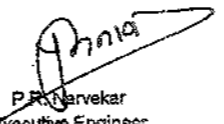
Sr. No.	Period	Days	Opening		Inflow Mcum	Total content Mcum	Withdrawal		Spill Mcum	Lake losses Mcum	Total Withdrawal Mcum	For Generation Water available		Closing		Mean lake level M	TWL M	Head available		Head for Power M	Flow <sup>R</sup> Cumecs	Power <sup>UR</sup> kW	Power <sup>R</sup> kW	Energy MUS	Remarks/ LF
			R.L. M	Capacity Mcum			Irrigation Mcum	Nashik Corp Mcum				Qty Mcum	Discharge Cumecs	R.L. M	Capacity Mcum			Gross M	Net M						
			4	5			8	9				13	14	15	16			18	20						
1	Year 2021																								
1	16 Jun - 15 Jul	-	580.20	10.19	12.24	22.43	-	2.36	-	0.99	3.35	-	-	581.98	19.08	581.08	572.37	8.71	6.91	-	-	-	-	-	-
2	16 Jul - 15 Aug	-	581.96	19.08	112.20	131.28	-	2.36	-	1.58	3.95	-	-	590.32	127.34	588.14	572.37	13.78	11.97	-	-	-	-	-	-
3	16 Aug - 15 Sept	-	590.32	127.34	77.52	204.85	-	2.36	-	2.75	5.11	-	-	583.41	189.75	591.86	572.37	18.48	17.69	-	-	-	-	-	-
4	16 Sept - 15 Oct	-	593.41	199.75	2.01	201.75	-	2.36	-	2.95	5.31	-	-	593.27	196.45	593.34	572.37	20.87	19.17	-	-	-	-	-	-
5	16 Oct - 15 Nov	-	593.27	196.45	2.56	199.00	-	2.36	-	3.86	6.22	-	-	593.12	182.78	593.20	572.37	20.82	19.03	-	-	-	-	-	-
6	16 Nov - 15 Dec	-	593.12	192.78	2.56	195.35	-	2.36	-	3.86	6.22	-	-	592.97	189.13	593.05	572.37	20.67	18.88	-	-	-	-	-	-
7	16 Dec - 15 Jan	8.00	592.97	189.13	2.56	191.69	9.21	2.36	-	3.86	15.43	9.21	13.33	592.44	176.26	592.71	574.10	18.61	16.81	13.33	1.915	1.685	0.32		
8	16 Jan - 15 Feb	24.00	592.44	176.26	2.52	178.77	27.64	2.36	-	3.86	33.85	27.64	13.33	591.15	144.92	591.80	574.10	17.70	15.90	13.33	1.812	1.668	0.86		
9	16 Feb - 15 Mar	14.00	591.15	144.92	-	144.92	16.12	2.36	-	2.27	20.75	16.12	13.33	590.16	124.17	590.66	574.10	16.56	14.76	13.33	1.682	1.688	0.56		
10	16 Mar - 15 Apr	17.00	590.16	124.17	-	124.17	18.58	2.36	-	2.27	24.20	18.58	13.33	588.99	99.97	589.52	574.10	15.42	13.63	13.33	1.553	1.553	0.63		
11	16 Apr - 15 May	15.00	588.99	99.97	-	99.97	18.42	2.36	-	2.27	23.05	18.42	13.33	587.45	76.92	588.17	574.10	14.07	12.28	13.33	1.398	1.398	0.54		
12	16 May - 15 Jun	16.00	587.45	76.92	-	76.92	18.42	2.36	-	2.27	23.05	18.42	13.33	585.75	53.88	586.60	574.10	12.50	10.71	13.33	1.220	1.220	0.47	27.40%	
	Total	95.00			214.16		109.39	28.32		32.76	170.47	109.39													
	Reference				Pg-179		Pg-188,194	Pg-195		Pg-189,194															


Data in column No 1 to 16 is suitable from Irrigation point of view.


Sr.No.	Rotation Period	Days	On/Off
1	13 Jan - 8 Jan	28	On
2	9 Jan - 22 Jan	14	Off
3	23 Jan - 18 Feb	27	On
4	19 Feb - 4 Mar	14	Off
5	5 Mar - 24 Mar	20	On
6	25 Mar - 7 Apr	14	Off
7	8 Apr - 27 Apr	20	On
8	28 Apr - 11 May	14	Off
	12 May - 31 May	20	On


  
 Promoter  
 Shreehari Associates P.Ltd.  
 Aurangabad

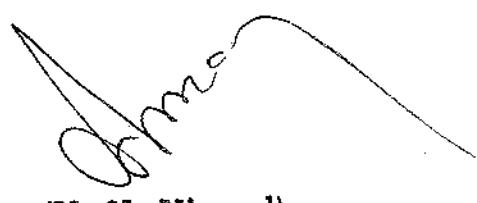
  
 Consultant  
 Wat-are-source Technologies P.Ltd.  
 Pune

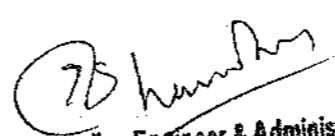
  
 Executive Engineer  
 P.N. Narvekar  
 Koyna Design Division No.4  
 Pune

  
 Superintending Engineer  
 V.M. Kulkarni  
 Koyna Design Circle  
 Pune

  
 Chief Engineer  
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 Nashik

  
 Sub Divisional Engineer  
 Nasik, Right Bank Canal  
 Sub Dn, Nasik.

  
 Executive Engineer  
 (U. N. Nirmal)  
 Nashik Irrigation Division,  
 NASHIK


  
 Superintending Engineer & Administrator,  
 Command Area Development Authority, Nashik.

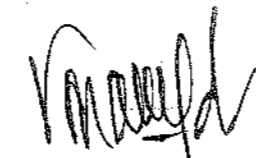
<b>Working table</b>	<b>Mukane</b>	<b>HEP Levels</b>	<b>50% Dependable year Rated conditions</b>	<b>Efficiency</b>	<b>Turbine</b>	<b>Hori. Francis</b>	
F.R.L.	594.00 M	214.160 Mcum	Power <sup>A</sup> 1450 kW	Turbine 93.1%			
M.D.D.L.P.	584.75 M	42.190 Mcum	Discharge <sup>U</sup> 11.62 m <sup>3</sup> /sec	Generator 96.6%	H operating 125% to 65%		
M.D.D.L.I	580.20 M	10.190 Mcum	Rated Head <sup>D</sup> 14.60 M	Gear box 98.0%	Q Operating 115% 60%		
T.W.L.Min	573.51 M		Machines 1.00 Nos.	System 87.1%			
T.W.L.Max	574.09 M		Unit Capacity 1450 kW	Flow/Unit 11.51 m <sup>3</sup> /sec	Avail. Q <sub>Max</sub> 15.000 cumecs		
Carry over	587.12	72.000 Mcum					
Gross head			<b>Capacity range</b>	<b>Flow range</b>	<b>Head range</b>	<b>Power Generation</b>	
Gross Hmin	10.66 M		Power <sub>min</sub> 870 kW	Min.Flow 6.97 m <sup>3</sup> /sec	Net H min 8.86 M		
Gross Hmax	20.49 M		Power <sub>max</sub> 1668 kW	Max.Flow 13.36 m <sup>3</sup> /sec	Net Hmax 18.70 M		

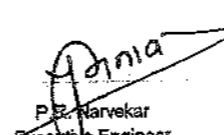
Sr. No.	Period	Days	Opening		Inflow	Total content	Withdrawal		Spill	Lake losses	Total Withdrawal	For Generation Water available		Closing		Mean lake level	TWL	Head available		Head for Power	Flow <sup>R</sup>	Power <sup>UR</sup>	Power <sup>PR</sup>	Energy	Remarks/P LF	
			R.L.	Capacity			Irrigation	Nashik Corp				Qty	Discharge	R.L.	Capacity			Gross	Net							KW=8.81QHn
			M	Mcum	Mcum	Mcum	Mcum	Mcum	Mcum	Mcum	Mcum	Mcum	Cumecs	M	Mcum	M	M	M	M	M	Cumecs	kW	kW	MUS		
1	15 Jun - 15 Jul		590.20	10.19	12.24	22.43	-	5.78	-	0.99	6.75	-	-	581.43	15.68	580.81	572.37	8.44	6.84	-	-	-	-	-	-	
2	16 Jul - 15 Aug		581.43	15.68	112.20	127.88	-	5.78	-	1.59	7.34	-	-	589.98	120.54	585.70	572.37	13.33	11.53	-	-	-	-	-	-	
3	16 Aug - 15 Sept		589.98	120.54	77.52	198.06	-	5.78	-	2.75	8.51	-	-	592.99	189.55	591.48	572.37	19.11	17.31	-	-	-	-	-	-	
4	16 Sept - 15 Oct		592.99	189.55	2.01	191.56	-	5.78	-	2.95	8.70	-	-	592.71	182.85	592.85	572.37	20.48	18.98	-	-	-	-	-	-	
5	16 Oct - 15 Nov		592.71	182.85	2.56	185.41	-	5.78	-	3.86	9.62	-	-	592.42	175.79	592.57	572.37	20.20	18.40	-	-	-	-	-	-	
6	16 Nov - 15 Dec		592.42	175.79	2.56	178.35	-	5.78	-	3.86	9.62	-	-	592.13	168.74	592.28	572.37	19.91	18.11	-	-	-	-	-	-	
7	16 Dec - 15 Jan	8.00	592.13	168.74	2.56	171.30	9.15	5.78	-	3.86	18.76	9.15	13.23	591.47	152.53	591.60	574.09	17.71	15.91	13.23	1.800	1.658	0.32	-		
8	16 Jan - 15 Feb	24.00	591.47	152.53	2.52	155.05	27.84	5.78	-	3.86	37.25	27.84	13.33	589.83	117.80	590.65	574.10	16.65	14.78	13.33	1.661	1.658	0.98	-		
9	16 Feb - 15 Mar	14.00	589.83	117.80	-	117.80	16.12	5.78	-	2.27	24.14	16.12	13.33	588.52	93.65	588.18	574.10	15.08	13.28	13.33	1.513	1.513	0.51	-		
10	16 Mar - 15 Apr	17.00	588.52	93.65	-	93.65	18.58	5.78	-	2.27	27.60	18.58	13.33	588.88	86.06	587.60	574.10	13.50	11.71	13.33	1.334	1.334	0.54	-		
11	16 Apr - 15 May	16.00	586.68	86.06	-	86.06	18.42	5.78	-	2.27	26.45	18.42	13.33	584.44	39.61	585.56	574.10	11.46	9.67	13.33	1.101	1.101	0.42	-		
12	16 May - 15 Jun	16.00	584.44	39.61	-	39.61	18.42	5.78	-	2.27	28.45	18.42	13.33	581.03	13.18	582.73	574.10	8.64	6.84	-	-	-	-	2.74	24.96%	
<b>Total</b>			95.00		214.18		109.33	69.10		32.76	211.19	109.33														
Reference					Pg- 179		Pg- 188,194	Pg- 195		Pg- 199,194																


Data in column No 1 to 16 is suitable from irrigation point of view.


Sr. No	Retention Period	Days	On/Off
1	15 Jan - 6 Jan	25	On
2	9 Jan - 22 Jan	14	Off
3	23 Jan - 18 Feb	27	On
4	19 Feb - 4 Mar	14	Off
5	5 Mar - 24 Mar	20	On
6	25 Mar - 7 Apr	14	Off
7	8 Apr - 27 Apr	20	On
8	28 Apr - 11 May	14	Off
9	12 May - 31 May	20	On

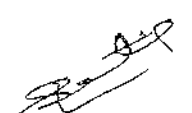
 Promoter  
 Shreehari Associates P.Ltd.  
 Aurangabad


 Consultant  
 Wat-ere-source Technologies P.Ltd.  
 Pune

 Executive Engineer  
 P. B. Narvekar  
 Executive Engineer  
 Koyana Design Division No.4  
 Pune

 Superintending Engineer  
 V.M. Kulkarni  
 Superintending Engineer  
 Koyana Design Circle  
 Pune

 Chief Engineer  
 Chief Engineer  
 North Maharashtra Region  
 Nashik

  
 Sub Divisional Engineer  
 Nashik, Right Bank Canal  
 Sub Dn. Nashik.

  
 (U. N. Nirmal)  
 Executive Engineer  
 Nashik Irrigation Division,  
 NASHIK

  
 Superintending Engineer & Administrator,  
 Command Area Development Authority, Nashik

Working table	Mukane	HEP Levels	50% Dependable year	Rated conditions	Efficiency	Turbine	Hori. Francis	
F.R.L.	594.00 M	214.160 Mcum	Power <sup>A</sup>	1450 kW	Turbine	93.1%	H operating	125% to 65%
M.D.D.L.P	584.75 M	42.190 Mcum	Discharge <sup>U</sup>	11.62 m <sup>3</sup> /sec	Generator	95.6%	Q Operating	115% 60%
M.D.D.L.I	580.20 M	10.190 Mcum	Rated Head <sup>D</sup>	14.60 M	Gear box	98.0%		
T.W.L.Min	573.51 M		Machines	1.00 Nos.	System	87.1%		
T.W.L.Max	574.09 M		Unit Capacity	1450 kW	Flow/Unit	11.51 m <sup>3</sup> /sec	Avail. Q <sub>max</sub>	15.000 cumecs
Carry over	587.12	72.000 Mcum	Capacity range		Flow range		Head range	Power Generation
Gross head			Power <sub>Min</sub>	870 kW	Min.Flow	6.97 m <sup>3</sup> /sec	Net H min	8.86 M
Gross Hmin	10.66 M		Power <sub>Max</sub>	1668 kW	Max.Flow	13.36 m <sup>3</sup> /sec	Net Hmax	18.70 M
Gross Hmax	20.49 M							

Sr. No.	Period	Days	Opening		Inflow	Total content	Withdrawal		Spill	Lake losses	Total Withdrawal	For Generation Water available		Closing		Mean lake level	TWL	Head available		Head for Power	Flow <sup>R</sup>	Power <sup>UR</sup>	Power <sup>R</sup>	Energy	Remarks/P LF	
			R.L	Capacity			Irrigation	Nashik Corp				Qty	Discharge	R.L	Capacity			Gross	Net							
			M	Mcum			Mcum	Mcum				Mcum	Cumecs	M	Mcum			M	M							
1	2	3	4	5	6	7=5+6	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	
Year 2011																										
1	16 Jun -15 Jul	-	580.20	10.18	12.24	22.43	-	1.58	-	0.99	2.57	-	-	582.08	19.86	581.13	572.37	8.78	6.90	-	-	-	-	-	-	
	16 Jul - 15 Aug	-	582.08	19.86	112.20	132.06	-	1.58	-	1.59	3.17	-	-	590.39	128.89	586.23	572.37	13.85	12.88	12.06	-	-	-	-		
5	16 Aug - 15 Sept	-	590.39	128.89	77.52	206.41	-	1.58	-	2.75	4.33	-	-	593.50	202.08	591.95	572.37	19.58	17.78	17.78	-	-	-	-		
4	16 Sept - 15 Oct	-	593.50	202.08	2.01	204.09	-	1.58	-	2.85	4.53	-	-	593.40	199.56	593.45	572.37	21.08	18.28	18.70	-	-	-	-		
5	16 Oct - 15 Nov	-	593.40	199.56	2.58	202.12	-	1.58	-	3.86	5.44	-	-	593.28	196.68	593.34	572.37	20.97	19.17	18.70	-	-	-	-		
6	16 Nov - 15 Dec	-	593.28	196.68	2.56	199.24	-	1.58	-	3.86	5.44	-	-	593.16	193.80	593.22	572.37	20.85	19.33	18.70	-	-	-	-		
7	16 Dec - 15 Jan	8.00	593.16	193.80	2.58	196.36	9.21	1.58	-	3.86	14.65	9.21	13.33	592.67	181.71	592.91	574.10	18.82	17.52	17.02	13.33	1.939	1.868	0.32		
8	16 Jan - 15 Feb	24.00	592.67	181.71	2.52	184.23	27.64	1.58	-	3.86	33.07	27.64	13.33	591.21	151.15	592.04	574.10	17.94	16.84	16.14	13.33	1.839	1.868	0.96		
9	16 Feb - 15 Mar	14.00	591.41	151.15	-	151.15	16.12	1.58	-	2.27	19.97	16.12	13.33	590.51	131.18	590.96	574.10	18.86	15.96	15.06	13.33	1.716	1.868	0.58		
10	16 Mar - 15 Apr	17.00	590.51	131.18	-	131.18	19.58	1.58	-	2.27	23.42	19.58	13.33	589.31	107.77	589.91	574.10	15.81	14.01	14.01	13.33	1.596	1.596	0.65		
11	16 Apr - 15 May	16.00	589.31	107.77	-	107.77	18.42	1.58	-	2.27	22.27	18.42	13.33	588.03	85.50	588.67	574.10	14.57	12.77	12.77	13.33	1.455	1.455	0.58		
12	16 May - 15 Jun	16.00	588.03	85.50	-	85.50	18.42	1.58	-	2.27	22.27	18.42	13.33	586.47	63.23	587.25	574.10	13.15	11.35	11.35	13.33	1.293	1.293	0.50		
	Total	95.00			214.16		109.39	18.97	-	32.76	161.12	109.39													3.55	27.93%
	Reference				Pg- 179		Pg- 188,194	Pg- 195		Pg- 189,194																

Data in column No 1 to 16 is suitable from irrigation point of view.

Sr.No	Rotation Period	Days	On/Off
1	13/11 - 8 Jan	8	On
2	9 Jan - 22 Jan	14	Off
3	23 Jan - 18 Feb	27	On
4	19 Feb - 4 Mar	14	Off
5	5 Mar - 24 Mar	20	On
6	25 Mar - 7 Apr	14	Off
7	8 Apr - 27 Apr	20	On
8	28 Apr - 11 May	14	Off
9	12 May - 31 May	20	On

*Sheenare*  
Promoter  
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Pune

*P. M.*  
Chief Engineer  
North Maharashtra Region  
Nashik

*S. D. S.*  
Sub Divisional Engineer  
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Executive Engineer  
Nashik Irrigation Division,  
NASHIK.

*B. K. Kulkarni*  
Superintending Engineer & Administrator,  
Command Area Development Authority, Nashik

ANNEXURE - 3 A

Area Capacity Table

RL M	Area Msqm	Capacity Mcum	Remarks
575.975	0.00	0.00	RBL
580.200	6.52	10.19	MDDL(I)
581.000	9.61	12.94	
582.000	20.09	19.36	
583.000	26.41	27.67	
584.000	36.88	35.98	
584.880	47.36	43.32	MDDL(P)
585.000	53.71	44.29	
586.000	74.35	57.10	
587.000	81.15	70.20	
588.000	105.82	85.01	
588.193	114.00	88.04	
588.287	138.96	89.53	
588.382	149.76	91.18	
588.485	174.71	92.96	
588.599	185.51	94.94	
588.627	210.07	95.43	
589.000	221.19	101.92	
589.998	249.49	120.94	
590.000	255.79	120.97	
591.000	294.46	141.16	
591.394	306.89	150.74	
592.000	345.52	165.49	
592.114	357.90	168.25	
592.649	396.66	181.29	
593.000	408.98	189.82	
593.927	447.81	212.38	
594.000	460.12	214.16	FRL

Consultants:

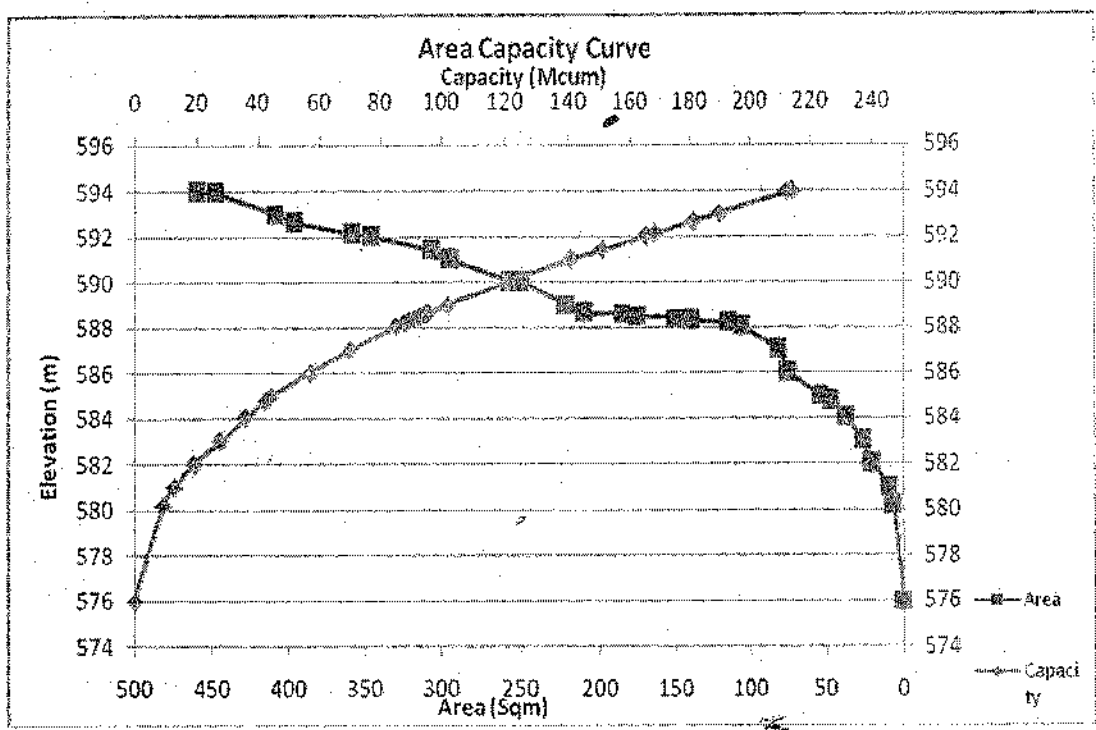
Wat-ere-source Technologies Pvt. Ltd, Pune

Page69

Hydro Power Project on BOOT basis  
 Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
 Aurangabad

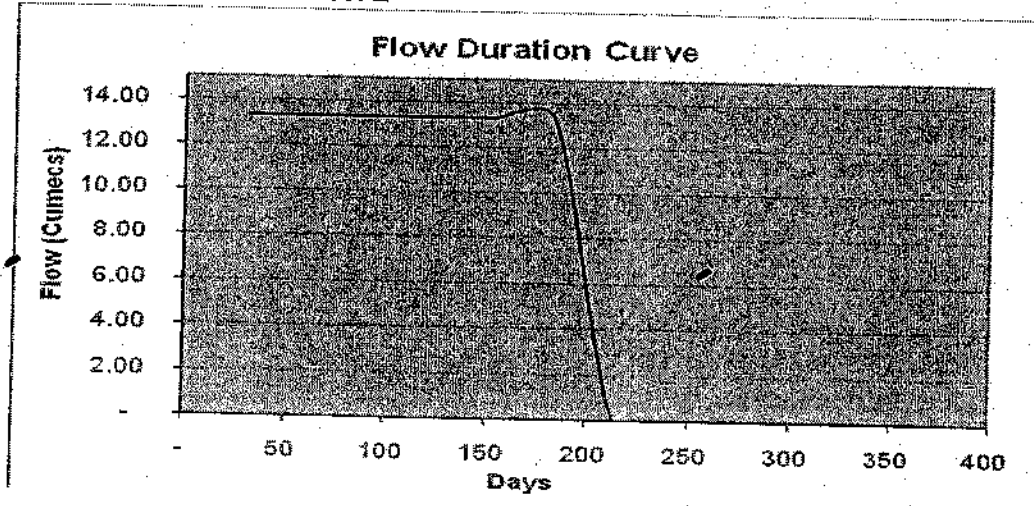
**ANNEXURE – 3 B**  
**AREA CAPACITY CURVE**





ANNEXURE - 4A

FLOW DURATION CURVE



Consultants:

Wat-ere-source Technologies Pvt. Ltd, Pune

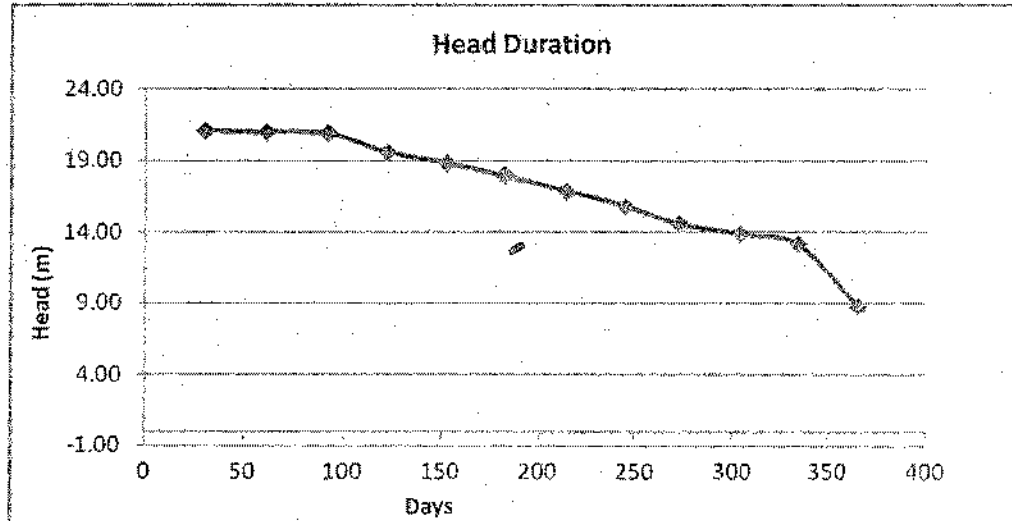
Page 71

Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

ANNEXURE – 4B

HEAD DURATION CURVE

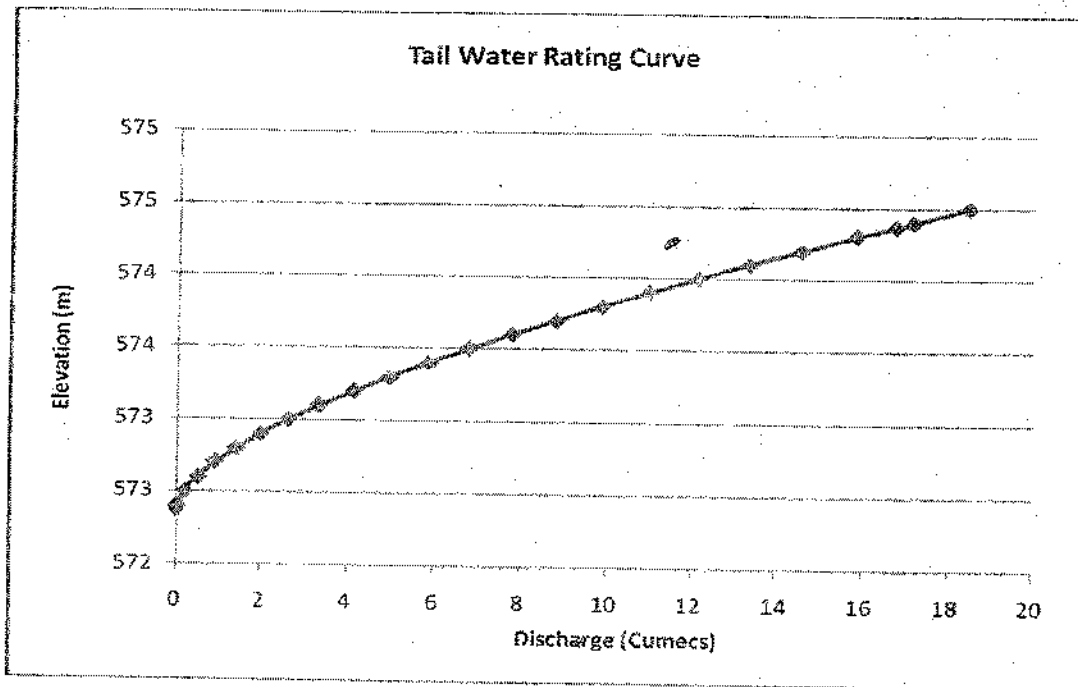


Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

ANNEXURE - 4C

TAIL RACE RATING CURVE

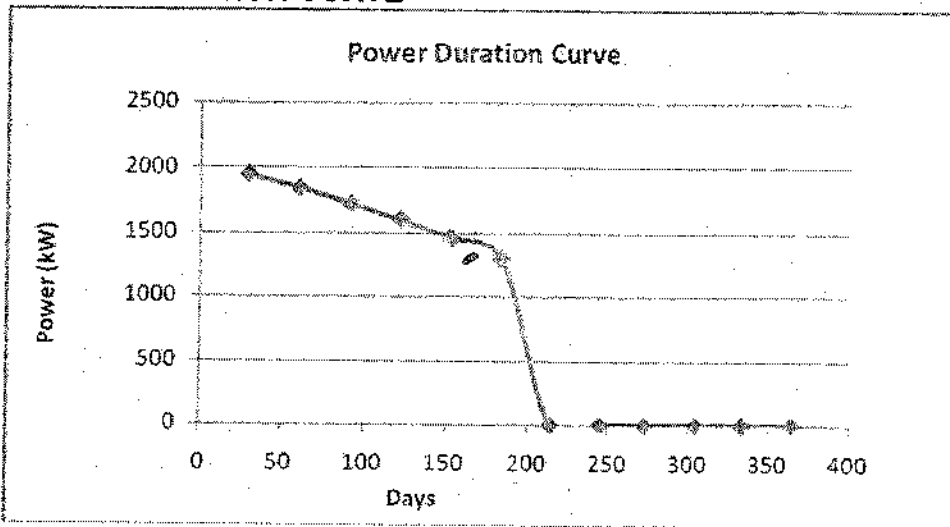


Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project

Shreehari Associates (P) Limited,  
Aurangabad

ANNEXURE – 4D

POWER DURATION CURVE



Consultants:

Water-source Technologies Pvt. Ltd, Pune

### ANNEXURE - 5

#### Calculation of MDDL - Power

S.N	Particulars	Abbr	Unit	Data/Formulae
<b>Calculation of MDDL-Power</b>				
<b>A Design data</b>				
1	F.R.L.		m	594.00
2	MDDL-Irrigation			580.20
3	T.W.L.min		m	573.51
4	T.W.L.max		m	574.09
5	Diameter of penstock		m	2.30
6	Sill level of penstock		m	576.65
7	Rated Net head (Design)		m	14.60
8	Losses		m	1.80
<b>B Calculations</b>				
1	MDD-Power		m	= MDDL-Irrigation
			m	580.20
2	Gross Head min		m	= MDDL(I)-TWL max
				6.11
	Gross Head max		m	= FRL - TWL min
				20.49
	MDDL-Power		m	= T.W.L.(max)+Min Head
			m	579.62
2	MDDL-Power		m	= E.L. Sill(Penstock)+(3.2 * D)
				583.34
3	Turbine operation head		From	To
	Operating head for selected turbine		125%	65%
	Maximum Gross head		m	20.49
	Maximum net head (after losses)		m	18.70
	Rated gross head		m	16.39
	Rated net head (after losses)		m	14.60
	Min. Gross head		m	10.66
	Min Net head (after losses)		m	8.86
	MDD L-power			=Hrmin+TWL max +Losses
				8.86 +574.09 +1.8

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				584.75
	<b>Summary of alternatives</b>			
1	MDDL -irrigation		m	580.20
2	MDDL-Power		m	579.62
3	MDDL-Power		m	583.34
4	Turbine operation head		m	584.75
	Therefore MDDL Considered		m	584.75

**ANNEXURE – 6****Computation of Head Loss in water conductor system**

Sr.No.	Particulars	Unit	Abbr.	Data
	<b>Design Data</b>			
a	<b>Reservoir conditions</b>			
(i)	Pond level at intake /diversion	M	FSL <sub>i</sub>	594.00
(ii)	Tail Water Level	M	TWL <sub>min</sub>	573.51
(iii)	Gravity constant	m/sec <sup>2</sup>	g	9.81
(iv)	Co-efficient for frictional loss		f	0.014
(v)	coefficient for bend loss		P	0.0625
(vi)	Design discharge		cumecs	13.36
b)	<b>Penstock</b>			
(i)	No. of penstocks	Nos	N <sub>p</sub>	1.00
(ii)	Penstock length	m	L <sub>mp</sub>	184.29
(iii)	Velocity	m/sec	V	3.23
(iv)	Diameter of main penstock(Average)	m	D <sub>m</sub>	2.30
(v)	Length of branch penstock (max)	m	L <sub>bp</sub>	0
(vi)	Diameter of branch penstock	m	D <sub>b</sub>	-
(v)	Design Gross head	M	H <sub>d</sub>	20.49
	<b>Design Calculations</b>			
a	<b>Head loss in Penstock</b>			
(i)	Trash rack losses	m	h <sub>ftrash</sub>	$= (.5 * Vt^2)/(2*g)$
	Vt = 0.75			0.014
(iii)	Entrance loss (entry shape)	m	h <sub>fe</sub>	$= (.05 * Ve^2)/(2*g)$
	Ve = 0.75			0.001
(ii)	Friction loss	m	h <sub>fr</sub>	$= (f * L * V^2)/(2 * g * D)$
	V= as shown in design data			0.596
(v)	No. of valves		N <sub>v</sub>	1.0
	Loss in valve	m	h <sub>fv</sub>	$= .25*V^2/2*g*N_v$
				0.13

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Sr.No.	Particulars	Unit	Abbr.	Data
(iv)	No of bends		N <sub>1</sub>	2
	Bend losses	m	h <sub>fb</sub>	$= P * v^2/2 * g * N_1$
				0.066
(iv)	No of reduces		N <sub>2</sub>	1
	Loss in reducer pipe	m	h <sub>fr</sub>	$= (.25 * v^2/2 * g) * N_2$
				0.133
(vi)	No of manifolds		N <sub>4</sub>	2
	Loss in manifold	m	h <sub>fm</sub>	$= 0.8 * v^2/2 * g * N_4$
			h <sub>fm</sub>	0.851
	<b>Total Losses (say )</b>	m	<b>h<sub>fp</sub></b>	$= h_{fb} + h_{fe} + h_{fb} + h_{fr} + h_{fv} + h_{fm}$
			<b>h<sub>fp</sub></b>	<b>1.80</b>
<b>b</b>	<b>Net Head</b>			
(i)	Gross Head	m	H <sub>gross</sub>	20.49
(ii)	Less: Head loss in penstock	m	h <sub>fp</sub>	1.80
(iii)	<b>Net Head</b>	m	<b>H<sub>net</sub></b>	<b>18.70</b>
	<b>Results</b>			
<b>a</b>	<b>Pond level at Intake</b>	M	<b>FSL<sub>i</sub></b>	<b>594.00</b>
<b>b</b>	<b>Tail Water Level</b>	M	<b>TWL</b>	<b>573.51</b>
<b>c</b>	<b>Losses</b>	M	<b>h<sub>fp</sub></b>	<b>1.80</b>
<b>d</b>	<b>Max. gross Head</b>	M	<b>H<sub>max(g)</sub></b>	<b>20.49</b>
<b>e</b>	<b>Min gross Head</b>	M	<b>H<sub>min(g)</sub></b>	<b>10.66</b>
<b>f</b>	<b>Rated gross Head</b>	M	<b>H<sub>rated(g)</sub></b>	<b>16.39</b>
<b>g</b>	<b>Max. Net Head</b>	M	<b>H<sub>max(net)</sub></b>	<b>18.70</b>
<b>h</b>	<b>Min Net Head</b>	M	<b>H<sub>min(net)</sub></b>	<b>8.86</b>
<b>i</b>	<b>Rated Net Head</b>	M	<b>H<sub>rated(net)</sub></b>	<b>14.60</b>

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**ANNEXURE – 7 A**

**Table: Turbine Selection**

A	Parameters	Design data	Unit	Remarks
1	Unit Rated Discharge:	11.51	cumecs	
2	Net Head at Rated Discharge:	14.60	m	
3	Gross Head:	20.49	m	
4	Site Elevation:	573.52	m	
5	Water Temperature:	30.00	°C	
6	Setting to Tailwater:	(1.00)	m	
7	Efficiency Priority:	10.00		
8	Rated Head/Best Eff Head:	1.00		
9	System Frequency:	50.00	Hz	
10	Minimum Net Head:	8.86	m	
11	Maximum Net Head	18.70	m	
<b>B Turbine selection</b>				
1	Arrangement:	Horizontal with runner overhung		
2	Unit Regulation Capability	Francis		
3	Intake Type:	Spiral case		
4	Draft Tube Type:	Elbow		
5	Runner Diameter:	1651	mm	
6	Unit Speed:	214.3	rpm	
7	Multiplier Efficiency Modifier	1		
8	Flow Squared Efficiency Modifier	0		
9	Specific Speed at Rated Net Head			
	At 100% Turbine Output:	295		
	At Best Efficiency Condition:	295		
10	Best Efficiency Net Head:	14.60	m	
<b>C Turbine performance data</b>				
	At Rated Net Head of:	14.60	m	
	% of Rated Discharge	Output(KW)	Efficiency(%)	m3/s
	120	1777	89.5	13.9
	100	1541	93.1	11.6
	100	1541	93.1	11.6
	75	1058	85.3	8.7
	50	536	64.8	5.8

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	25	141	34	2.9
	** - Overcapacity * - Best Efficiency Condition at Rated Net Head			
<b>D</b>	<b>Sigma Allowable</b>			
	Sigma Allowable	Max. Output (KW)	Efficiency (%)	m <sup>3</sup> /s
1	At Maximum Net Head of:	18.7	m	
	0.322	2522	88.3	15.6
2	At Minimum Net Head of:	8.9	m	
	0.343	781	83.5	10.8
<b>E</b>	<b>Summary of turbine selection</b>			
1	Maximum Runaway Speed (at Max. Net Head):	473	rpm	
2	Turbine Discharge at: Runaway Speed (at Rated Net Head & 100% gate):	11.2	m <sup>3</sup> /s	
3	Site's Atmospheric Pressure minus Vapor Pressure:	9.2	m	
4	Sigma Allowable (at 100% Output & Rated Net Head):	0.243		
5	Sigma Plant (at 100% Output & Rated Net Head):	0.7		
6	Maximum Hydraulic Thrust (at Max. Net Head):	11373	kg	
7	Reverse Hydraulic Thrust (at Max. Net Head):		kg	
8	Approximate Runner Weight:	2752	kg	
9	Vel. at Draft Tube Exit (at Rated Head & Discharge):	1.5	m/sec	
10	<b>Dimensional data</b>			
a	Intake Type:	Spiral case		
b	Inlet Diameter:	1981	mm	
11	Runner Centerline to Inlet	2770	mm	
12	<b>Draft Tube Type:</b>			
a	Centerline to Invert:	3303	mm	
b	Overall Length:	8915	mm	
c	Exit Width:	3137	mm	
d	Exit Height:	1651	mm	
13	<b>Miscellaneous:</b>			
a	Wicket Gate Height:	488	mm	
b	Wicket Gate Circle Diameter:	1859	mm	
Notes	All information listed above is typical only.			
	Detailed characteristics will vary based on turbine manufacturer's actual designs.			

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All Dimensions are in m

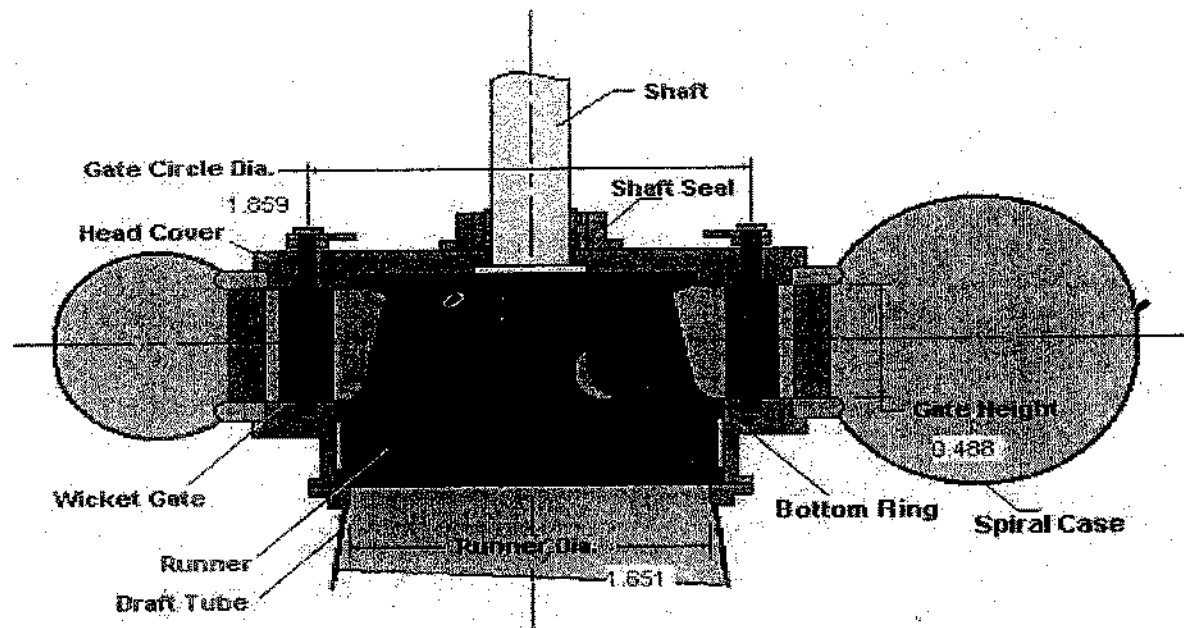


Fig-1: Distributor Section

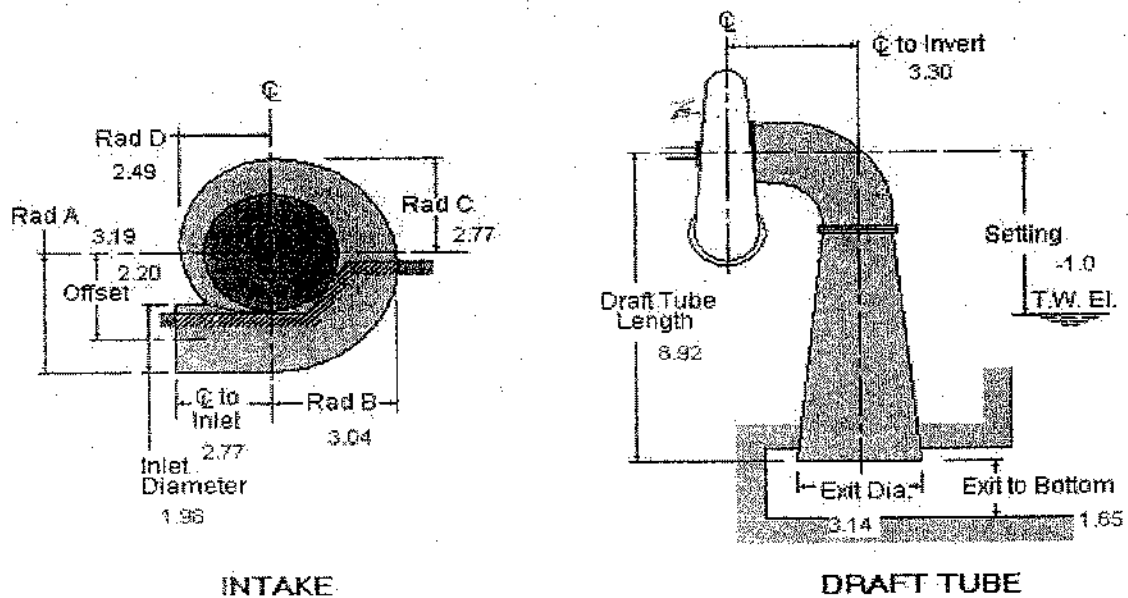
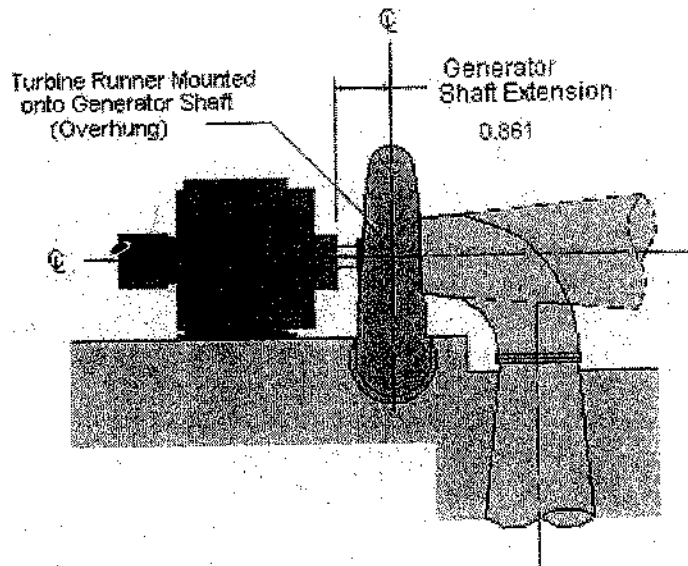


Fig-2 Draft Tube or Water Passage

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**Fig-3 Turbine Generator Arrangement**

**ANNEXURE - 7B**  
**Design of Turbine and Generator**

SN	Particulars	Abbr	Unit	Data /Formulae
	<b>Selection of turbine</b>			
A	<b>Design data</b>			
	<b>Head variation</b>			
1	Maximum net head (after losses)		m	18.68
2	Min Net head (after losses)		m	8.85
	<b>Flow variation</b>			
1	Max. flow		cumecs	13.33
2	Min flow		cumecs	6.98
B	<b>Results</b>			
	Turbine type			Reaction (Francis, mixed flow) Turbine Francis horizontal okey
	<b>Calculations for design discharge</b>			
A	<b>Design data</b>			
1	Rated unit output		kw	1,450.00
2	Rated Net head		m	14.60
3	Nos of units proposed		nos.	1.00
4	Overload		%	15%
5	<b>Efficiencies</b>			
a	Turbine efficiency	nt	%	0.931
b	Generator efficiency	ng	%	0.955
c	Gearbox efficiency	ngb	%	0.980
d	System efficiency	n	%	0.871
B	<b>Calculations</b>			
1	Power			$=9.81 * Hr * Qr * n$
	Therefore		Plant	Per machine
2	Rated discharge	m <sup>3</sup> /s	11.63	11.63
3	Maximum discharge	m <sup>3</sup> /s	13.36	13.36
				okey
	<b>Calculations for rated turbine capacity</b>			
A	<b>Design data</b>			

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SN	Particulars	Abbr	Unit	Data /Formulae
1	Rated output		kw	1,450.00
2	Nos of units proposed		nos.	1.00
3	Overload capacity		%	15%
4	System efficiency	n	%	0.871
B	<b>Calculations</b>			= P/n
1	Rated turbine output	Pr	kw	1,914
2	Rated turbine output	Pr	Bhp	2,565
				Okey
	<b>Design of generator poles</b>			
A	<b>Design data</b>			
2	Generator o/p	Kw		1,667.50
2	Synchronous speed	Ns	rpm	750
3	Frequency	f	cycles	50
	<b>Calculations</b>			
B	No of poles	P	Nos	= 120 * f / Ns
		P	Nos	8.00
				Okey
	<b>Transformer rating</b>			
A	<b>Main Power Transformer</b>			
1	<b>Design data</b>			
	Nos of units proposed		nos	1.00
	Generator output	Pr	kw	1,450.00
	Overload		%	15%
	Maximum output	Pmax	kw	1,667.50
	Power factor-lag		pf	0.80
2	<b>Calculations</b>			
	Transformer rating	Tr	KVA	= P max / pf
		Tr	KVA	2,084
3	<b>Results</b>			
	Say Rating	Tr	KVA	2,100
	Provide standard rating available		KVA	2,500
				Okey
	Phases		Nos	3.00
	Frequency		cycles	50.00
	Cooling type			ONAN

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SN	Particulars	Abbr	Unit	Data /Formulae
	Voltage ratio		KV	3.3 /33
	On load tap changer			+/- 10%
<b>B</b>	<b>Auxiliary Transformer</b>			
	Say RATING	Tr	KVA	63.00
				Okey
	Phases		Nos	3.00
	Frequency		cycles	50.00
	Cooling type			ONAN
	Voltage ratio		KV	3.3 /433v

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### ANNEXURE - 8 A

#### Design of penstock diameter

Project

Mukane

S.N	Particulars	Abbr	Unit	Data/Formulae
<b>Design of penstock diameter</b>				
A	<b>Design data</b>			
1	Unit Rated capacity	Pr	kW	1450
2	No.of units	n	nos.	1.00
3	Max.unit capacity	Pmax	kw	1668
4	Plant rated capacity	P		1450
5	Max.plant capacity			1668
6	Net rated head	Hr	M	14.60
7	Specific gravity	g		9.81
8	Unit Rated discharge	Qr	M <sup>3</sup> /sec	11.62
9	Unit Maximum discharge	Qmax	M <sup>3</sup> /sec	13.36
10	Plant Max. discharge (Design)	Qd	M <sup>3</sup> /sec	13.36
B	<b>Calculations</b>			
1	<b>By Sarkaria Formula:</b>			
		D =	m	$= 0.722 \times P^{0.43}/H^{0.65}$
	where,			
		P =	Kw	1668
		D =	M	<b>3.07</b>
2	<b>By U.S.B.R.formula</b>			
	Velocity at design head	V	M/sec	$= 0.125 \times (2 \times g \times h)^{0.5}$
				2.11
	Discharge	Qd	M <sup>3</sup> /sec	13.38
	Diameter			$= (Qd \times 4)^{0.5}$ $(4 \times v)^{0.5}$
	Required diameter	D	m	<b>2.52</b>
3	<b>By T.N.E.B. Hand book formula</b>			
	Dia , D =	D	m	$= C \times (P/H)^{0.466}$
	Coefficient	C		0.21
		D	m	<b>1.89</b>
4	<b>By direct formula</b>			
	Max velocity v =		m/sec	<b>3.24</b>

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S.N	Particulars	Abbr	Unit	Data/Formulae
	Diameter D =			$= (Qd \times 4)^{0.5}$
				$(3.142 \times v)^{0.5}$
	D =		m	2.29
5	Penstock size already provided		m	2.30
	Thus summary of calculations			
1	By Sarkaria Formula:	D	m	3.07
2	By U.S.B.R.formula	D	m	2.52
3	By T.N.E.B. Hand book formula	D	m	1.89
4	By direct formula	D	m	2.29
5	Penstock size already provided	D	m	2.30
	<b>Therefore size selected option-5</b>		m	<b>2.30</b>
				Okey

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## ANNEXURE - 8 B

## COMPUTATION OF SURGE PRESSURE

Part-I	Calculations of water hammer				Unit	Length
A	Design Data					
1	SG to Transition				mm	117,200
2	Transition				mm	5,500
3	Y-Piece upto Transition				mm	
4	Y-Piece				mm	25,000
5	Transition				mm	5,500
6	Str. Horizontal Piece				mm	3,000
7	Vertical Bend				mm	4,600
8	Str. Horizontal Piece upto Vertical Bend				mm	2,300
9	Branch Y-Piece				mm	
10	Horizontal Piece upto Branch Y				mm	
11	Horizontal Bend				mm	4,600
12	B.F. valve to Horizontal Bend				mm	10,000
13	Machine Center to B/F valve				mm	6,590
	<b>Total</b>				<b>mm</b>	<b>184,290</b>
	<b>Say</b>				<b>m</b>	<b>184</b>
B	<b>Calculations for Pressure Rise due to Water Hammer</b>					
	Method I : TNEB Power Engineering handbook page No.1.16					
	Design data					
	Discharge				Q	m <sup>3</sup> /sec
						13.36
	Penstock Diameter				D	m
						2.30
	Area of penstock				A	m <sup>2</sup>
						4.16
	Velocity of water				V	m/s
						3.19
	Pressure rise due to closing of guide vanes.				H	= (2LV)/(g * T)
	Where,					
	Pressure rise				H	
	Length of penstock				L	m
						184.29
	Guidevane closing time				T	sec
						10.00
	Gravitational Accelar <sup>n</sup>				g	m/sec <sup>2</sup>
						9.81
	Therefore,				H=	=2*184.29*3.21/9.81*10
					H=	m
						12.06
	Method II				General practice	

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Water hammer pressure					25%
Max.head			H		= F.R.L. - T.W.L
Where,					
Full Reservoir level			F.R.L	m	594.00
C/L of Penstock in PH				m	572.52
Minimum T.W.L.			TWL <sub>min</sub>	m	573.51
				m	20.49
25% of the max head			=	m	5.12
Say H				m	5.00
Therefore,					
Maximum pressure rise.				m	12.06

## ANNEXURE - 8 C

## Design of penstock thickness

	Thickness of penstock	CH	190.00	to	205.70
	Dia			mm	2,300.00
A	Method-I	CWC Penstock Manual Page No.23 / IS 11639:1995(Part 2) /Page 03			
	Design data				
	Full Reservoir level			FRL	594.00
	Min. Tail Water Level				
	t =	(P x R) / S		Min.TWL	573.52
	Static head			m	H1 = FRL - Min.TWL
				m	20.48
	Rise in Head due to Water hammer		H2	m	12.06
	Total Head		H	m	H = H1 + H2
					32.54
	Internal Pressure inclu. dynamic pressure		P	kg/cm <sup>2</sup>	3.254
	Internal radius of penstock		R	cm	115.00
	Hoop Tensile stress in steel		S	kg/cm <sup>2</sup>	1192
	Thickness of steel liner shell		t		
			t =	cm	0.314
				mm	3.14
	Add corrosion allowance(Ref:IS 11639:1995 Part2/p 05)			mm	0.00
	<u>Concrete lined</u>				
			t =	mm	3.14
B	Thickness of pensock considering joint efficiency				
			t =		(P x D)/(2x f x n)
	Statis head		H1	m	FRL - Min.TWL
			FRL	m	594.00
			TWL Min	m	573.52
				m	20.49
	Rise in head due to water hammer		H2	m	12.06
	Total Head		H	m	= H1 + H2
			H	m	32.55
	Internal Pressure incl. dynamic pressure in kg/cm <sup>2</sup>		P	kg/cm <sup>2</sup>	3.255
	Internal diameter of penstock		D	cm	230
	Safe working stress in steel		f	kg/cm <sup>2</sup>	1192
	Thickness of steel liner shell		t		
	Joint efficiency		n		0.90
			t =	cm	0.349
				mm	3.49

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	Add corrosion allowance(Ref:IS 11639:1995 Part2/p 05)	mm	0.00
	<b>Concrete lined</b>		
		t =	mm
			3.49
<b>C</b>	<b>Minimum Handling thickness ( Ref : I.S.4880 (part VII) : 1975 / P. 6</b>		
	Thickness	t =	$= (D + 50) / 400$
	Where,		
	Internal diameter of penstock	D	cm
			230
		t =	cm
			0.7
		t =	mm
			7.00
<b>D</b>	<b>Thickness of penstock for Maximum head</b>		
	Ref: IS 11639(part 2):1995 Cl. 5.1 /page 02		
	<b>Design data</b>		
	Maximum water level	MWL =	m
			594.00
	c/l of pipe @ m/c		m
			572.51
	Thickness	t =	$= (P \times D) / (2 \times f \times n)$
	Where,		
	Static Head	H1	m
			= MWL - penstock C/L @ M/C
		H1	m
			21.48
	Rise in Head due to Water hammer	H2	m
			12.06
	Total Head	H	m
			= H1 + H2
		H	m
			33.54
	Internal Pressure incl. dynamic pressure	P	kg/cm <sup>2</sup>
			3.354
	Internal diameter of penstock	D	cm
			230.00
	Safe working stress in steel	f	kg/cm <sup>2</sup>
			1,192.50
	Thickness of steel liner shell	t	cm
	Joint efficiency	n	
			0.90
		t =	cm
			0.359
		=	mm
			3.59
	Add corrosion allowance(Ref:IS 11639:1995 Part2/p 05)	mm	0.00
	<b>Concrete lined</b>		
		t =	mm
			3.59
	<b>Therefore,</b>		
	The Maximum of above criteria,		
	The thickness of Penstock works	t =	mm
			7.00
	<b>Therefore required Thickness</b>		mm
			8.00
	<b>Thickness provided</b>		mm
			8.00
			Okey

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**ANNEXURE - 9 A**

**DESIGN OF TAIL RACE POOL**

**Table Tail Race Pool**

Project **Mukane**

**INPUT DATA**

1	Bed Width	3.74	m
2	Side slopes	1	: 1
3	Reverse slope	1	: 4
4	Pool bed level at DT Gate	561.950	m
5	Pool bed level at start of TRC	572.37	m

Therefore,

$$\text{Length of TRP} = (572.37 - 561.95) \times 4$$

$$= 10.416 \quad \times \quad 4$$

$$= 41.68 \quad \text{m}$$

**Therefore provide length of Tail Race Pool 42.00m**

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ANNEXURE – 9 B

Design of Tail Race Channel

Table		Calculation for Tail water Rating Curve:			
Project	Mukane				
Canal parameter :					
			0.45	574.558	Freeboard
	Top width =	10.26	574.09		TWL max
	FSD y =	1.73			y 1
			573.520		TWL min
					z= 0.33
	b=	9.10	572.370		CBL H
<b>INPUT DATA</b>					
1	Bed Width	9.1	m		
2	Side slopes	1	:	3	
3	Bed slope	1	:	7000	
4	Manning's 'n'	0.018			
5	Canal bed level	572.37			
6	Peak discharge	13.33	Cumecs		
7	Min. discharge	6.98	Cumecs		
Manning's formula has been adopted for calculating the discharges at various depths of flow.					
$V = 1/n \times R^{2/3} \times S^{1/2}$					
Where,					
R =	Hydraulic Radius and				
S =	Bed slope of canal.				

Tail Race Channel Calculations

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Sr. No.	Depth of flow	Top width	Area	Wetted perimeter	Hydraulic Mean Radius	Velocity of flow	Discharge	Water Level in canal	Remarks
	D	T= B+2*Z*y	A = (b+zy)y	P = b+2y(1+z <sup>2</sup> ) <sup>1/2</sup>	R=A/P	V V= 1/n*R <sup>2/3</sup> *S <sup>1/2</sup>	Q = A * V	EL	
	m	m	Sq.m	m	m	m/sec	Cumecs	m	
1	0.000	9.100	0.000	9.100	0.000	0.000	0.000	572.370	CBL
2	0.030	9.120	0.273	9.163	0.030	0.064	0.017	572.400	
3	0.130	9.187	1.189	9.374	0.127	0.168	0.199	572.500	
4	0.230	9.253	2.111	9.585	0.220	0.242	0.511	572.600	
5	0.330	9.320	3.039	9.796	0.310	0.304	0.925	572.700	
6	0.430	9.387	3.975	10.007	0.397	0.359	1.426	572.800	
7	0.530	9.453	4.917	10.217	0.481	0.408	2.005	572.900	
8	0.630	9.520	5.865	10.428	0.562	0.452	2.654	573.000	
9	0.730	9.587	6.821	10.639	0.641	0.494	3.367	573.100	
10	0.830	9.653	7.783	10.850	0.717	0.532	4.141	573.200	
11	0.930	9.720	8.751	11.061	0.791	0.568	4.971	573.300	
12	1.030	9.787	9.727	11.271	0.863	0.602	5.854	573.400	
13	1.130	9.853	10.709	11.482	0.933	0.634	6.788	573.500	
14	1.150	9.867	10.906	11.524	0.946	0.640	6.970	573.520	TWL Min
15	1.230	9.920	11.697	11.693	1.000	0.664	7.769	573.600	
16	1.330	9.987	12.693	11.904	1.066	0.693	8.796	573.700	
17	1.430	10.053	13.696	12.115	1.130	0.721	9.868	573.800	
18	1.530	10.120	14.703	12.326	1.193	0.747	10.982	573.900	
19	1.630	10.187	15.719	12.536	1.254	0.772	12.136	574.000	
20	1.730	10.253	16.741	12.747	1.313	0.796	13.240	574.099	TWL Max
21	1.733	10.255	16.771	12.753	1.315	0.797	13.367	574.103	
22	1.739	10.259	16.833	12.766	1.319	0.798	13.440	574.109	
23	1.830	10.320	17.769	12.958	1.371	0.820	14.564	574.200	
24	1.930	10.387	18.805	13.169	1.428	0.842	15.834	574.300	
25	2.000	10.433	19.533	13.316	1.467	0.857	16.745	574.370	
26	2.030	10.453	19.847	13.380	1.483	0.864	17.141	574.400	
27	2.130	10.520	20.895	13.590	1.538	0.885	18.483	574.500	

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**ANNEXURE – 10**

**Soil Resistivity tests**

Detailed investigations such as bore log data, soil resistivity etc. will be taken during the detailed designing of the components. The soil bearing capacity shall also be tested in the laboratory.

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**ANNEXURE - 11A**

**ANALYSIS OF RATES**

Table Basic rates

Sr. No.		Unit	Rate Rs/Unit
<b>A</b>	<b>Manpower</b>		
1	Beldar (M)	each	120.00
2	Coolie (F)	each	110.00
3	Mate	each	200.00
4	Waterman	each	100.00
5	Excavators	each	100.00
6	Breakers	each	100.00
7	Chisellers	each	150.00
8	Blacksmith 2nd class	each	150.00
9	Foreman	each	200.00
10	Mason	each	180.00
11	Bar-Bender	each	180.00
12	Helper	each	120.00
<b>B</b>	<b>Materials</b>		
1	Cement	bag	240.00
2	Sand	cum	850.00
3	Stone aggregate	cum	600.00
4	Bricks	Nos	2.50
5	Steel Bars	Tonne	39000.00
6	Pitching Stone	cum	425.00
7	Penstock steel	MT	55000.00
8	Formwork	Sq.mt	170.00
9	Hire and running charges of mixer /vibrator	%	1.50%
10	Leavers	%	2.00%
11	Cover blocks	%	2.00%
12	Sundries & Contingencies	%	3.00%
13	Water & Electricity	%	1.50%
14	Contractors profit and overhead	%	20.00%
15	Laboratory testing charges	%	1.00%
16	Scaffolding	%	1.00%

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17	Straightening	%		1.50%
18	Marking	%		2.00%
19	Cutting	%		5.00%
20	Rolling	%		8.00%
21	Welding	%		7.00%
22	Testing	%		4.00%
23	Workshop operation etc.	%		8.00%
24	Erection	%		2.50%

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S.No.	Summary of items Description	Unit	Quantity	Rate Rs/Unit
1	Clearaing of site	Sq.m.	1.00	1.00
2	Earth work In Excavation In Soil	Cum.	1.00	127.00
3	Earth Work in Excavation in hard rock without blasting	Cum	1.00	341.00
4	Cement Mortar 1:3	Cum	1.00	4056.00
5	Cement Mortar 1:4	Cum	1.00	3577.00
6	Cement Mortar 1:5	Cum	1.00	3466.00
7	Cement Mortar 1:6	Cum	1.00	2857.00
8	PCC 1:4:8	Cum	1.00	2414.00
9	RCC M20 (1:1.5:3)	Cum	1.00	4453.00
10	RCC M15 (1:2:4)	Cum	1.00	3955.00
11	PCC 1:3:6	Cum	1.00	3328.00
12	Cement Plaster in CM 1:6 (12mm thk)	Sqm	1.00	102.00
13	Materials	Sqm	1.00	137.00
14	Brickwork in CM 1:6	Cum	1.00	3041.00
15	Steel Reinforcement	MT	1.00	55391.00
16	Supply, Fabrication & erection of Penstock	MT	1.00	93357.00
17	Stone Pitching	Cum	1.00	2951.00

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1	Clearing of site	Sq.m.	100.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Clearing grass and removal of rubbish upto a distance of 50 m outside the periphery of the area cleared.				
	<b>Labour :</b>				
a	Beldar (M)	each	0.50	120.00	60.00
b	Coolie (F)	each	0.30	110.00	33.00
	<b>Sub-total:</b>				93.00
c	<b>Add :Sundries &amp; Contingencies</b>			3.00%	2.79
d	<b>Add :Water &amp; Electricity charges</b>			1.50%	1.44
e	<b>Add :Contractors profit and overhead</b>			20.00%	19.45
	<b>Total:</b>				116.67
	<b>Unit rate</b>				1.17
				Say	1.00
2	Earth work In Excavation In Soil	Cum.	10.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Earth work In Excavation In all kinds of Soil Including dressing, watering and ramming and disposal of Excavated disposed earth to be levelled, neatly dressed.				
	<b>Labour :</b>				
a	Mate	each	0.15	200.00	30.00
b	Beldar (M)	each	4.25	120.00	510.00
c	Coolie (F)	each	4.25	110.00	467.50
d	Waterman	each	0.05	100.00	5.00
	<b>Sub-total:</b>				1,012.50
e	<b>Add :Sundries &amp; Contingencies</b>			3.00%	30.38
f	<b>Add :Water &amp; Electricity charges</b>			1.50%	15.64
g	<b>Add :Contractors profit and overhead</b>			20.00%	211.70
	<b>Total:</b>				1,270.22
	<b>Unit rate</b>				127.02
				Say	127.00

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S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
3	Earth Work in Excavation in hard rock without blasting	Cum	10.00		
	Earth Work in Excavation in H.R without blasting Including dressing, stacking of useful material and disposal of unserviceable.				
	<b>Labour :</b>				
a	Mate	each	0.25	200.00	50.00
b	Beldar (M)	each	3.00	120.00	360.00
c	Coolie (F)	each	5.00	110.00	550.00
d	Excavators	each	5.00	100.00	500.00
e	Breakers	each	8.00	100.00	800.00
f	Chisellers	each	2.50	150.00	375.00
g	Blacksmith 2nd Class	each	0.50	200.00	100.00
	<b>Sub-total:</b>				2,735.00
h	Add :Sundries & Contingencies			3.00%	82.05
i	Add :Water & Electricity charges			1.50%	41.03
j	Add :Contractors profit and overhead			20.00%	547.00
	<b>Total:</b>				3,405.08
	<b>Unit rate</b>				340.51
				Say	341.00
4	Cement Mortar 1:3	Cum	1.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Cement Mortar 1:3				
<b>A</b>	<b>Materials</b>				
a	Cement	bag	9.50	240.00	2,280.00
b	Sand	cum	0.98	850.00	828.75
<b>B</b>	<b>Labour</b>				
c	Mate/Foreman	each	0.10	200.00	20.00
d	Beldar (M)	each	0.65	120.00	78.00
e	Coolie (F)	each	0.65	110.00	71.50
f	Waterman	each	0.20	100.00	20.00
	<b>Sub-total:</b>				3,298.25
g	Add :Sundries & Contingencies			3.00%	82.05
h	Add :Contractors profit and overhead			20.00%	676.06
	<b>Total:</b>				4,056.36
	<b>Unit rate</b>				4,056.36

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				Say	4,056.00
<b>5</b>	<b>Cement Mortar 1:4</b>	Cum	<b>1.00</b>		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Cement Mortar 1:4				
<b>A</b>	<b>Materials</b>				
a	Cement	bag	7.50	240.00	1,800.00
b	Sand	cum	1.07	850.00	909.50
<b>B</b>	<b>Labour</b>				
c	Mate/Foreman	each	0.10	200.00	20.00
d	Beldar (M)	each	0.65	120.00	78.00
e	Coolie (F)	each	0.65	110.00	71.50
f	Waterman	each	0.20	100.00	20.00
	<b>Sub-total:</b>				2,899.00
g	<b>Add :Sundries &amp; Contingencies</b>			3.00%	82.05
h	<b>Add :Contractors profit and overhead</b>			20.00%	596.21
	<b>Total:</b>				3,577.26
	<b>Unit rate</b>				3,577.26
				Say	3,577.00
<b>6</b>	<b>Cement Mortar 1:5</b>	Cum	<b>1.00</b>		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Cement Mortar 1:5				
<b>A</b>	<b>Materials</b>				
a	Cement	bag	6.30	240.00	1,512.00
b	Sand	cum	1.30	850.00	1,105.00
<b>B</b>	<b>Labour</b>				
c	Mate/Foreman	each	0.10	200.00	20.00
d	Beldar (M)	each	0.65	120.00	78.00
e	Coolie (F)	each	0.65	110.00	71.50
f	Waterman	each	0.20	100.00	20.00
	<b>Sub-total:</b>				2,806.50
g	<b>Add :Sundries &amp; Contingencies</b>			3.00%	82.05
h	<b>Add :Contractors profit and overhead</b>			20.00%	577.71
	<b>Total:</b>				3,466.26
	<b>Unit rate</b>				3,466.26
				Say	3,466.00

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S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
7	<b>Cement Mortar 1:6</b>	Cum	1.00		
	Cement Mortar 1:6				
<b>A</b>	<b>Materials :</b>				
a	Cement	bag	5.00	240.00	1,200.00
b	Sand	cum	1.07	850.00	909.50
<b>B</b>	<b>Labour</b>				
c	Mate/Foreman	each	0.10	200.00	20.00
d	Beldar (M)	each	0.65	120.00	78.00
e	Coolie (F)	each	0.65	110.00	71.50
f	Waterman	each	0.20	100.00	20.00
	<b>Sub-total:</b>				2,299.00
g	Add :Sundries & Contingencies			3.00%	82.05
h	Add :Contractors profit and overhead			20.00%	476.21
	<b>Total:</b>				2,857.26
	<b>Unit rate</b>				2,857.26
				Say	2,857.00
8	<b>PCC 1:4:8</b>	Cum	1.00		
	PCC 1:4:8				
<b>A</b>	<b>Materials :</b>				
a	Stone aggregate	cum	0.88	600.00	528.00
b	Sand	cum	0.44	850.00	374.00
c	Cement	bag	3.40	240.00	816.00
<b>B</b>	<b>Labour :</b>				
d	Foreman	each	0.05	200.00	10.00
e	Beldar (M)	each	0.65	120.00	78.00
f	Coolie (F)	each	0.65	110.00	71.50
g	Waterman	each	0.04	100.00	3.50
h	Mason	each	0.08	180.00	14.40
	<b>Sub-total:</b>				1,895.40
i	Add : Hire & running charges of mixer, Vibrator			1.50%	28.43
j	Add :Sundries & Contingencies			3.00%	57.71
k	Add :Water & Electricity charges			1.50%	29.72
l	Add :Contractors profit and overhead			20.00%	402.25

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	<b>Total:</b>				<b>2,413.52</b>
	<b>Unit rate</b>				<b>2,413.52</b>
				Say	<b>2,414.00</b>
9	<b>RCC M20 (1:1.5:3)</b>	Cum	1.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	RCC M20 (1:1.5:3)				
<b>A</b>	<b>Materials :</b>				
a	Stone aggregate	cum	0.90	600.00	<b>540.00</b>
b	Sand	cum	0.45	850.00	<b>382.50</b>
c	Cement	bag	8.00	240.00	<b>1,920.00</b>
<b>B</b>	<b>Labour</b>				
d	Foreman	each	0.04	200.00	<b>8.00</b>
e	Beldar (M)	each	0.70	120.00	<b>84.00</b>
f	Coolie (F)	each	0.70	110.00	<b>77.00</b>
g	Waterman	each	0.04	100.00	<b>3.50</b>
h	Mason	each	0.07	180.00	<b>12.60</b>
i	Formwork	Sq.mt	2.00	170.00	<b>340.00</b>
	<b>Sub-total:</b>				<b>3,367.60</b>
j	Add : Hire & running charges of mixer vibrator			3.00%	<b>101.03</b>
k	Add: Curing charges			LS	<b>50.00</b>
l	Add : Laboratory testing charges			1.00%	<b>33.68</b>
m	Add : Sundries & Contingencies			3.00%	<b>103.54</b>
n	Add : Water & Electricity charges			1.50%	<b>54.84</b>
o	Add : Contractors profit and overhead			20.00%	<b>742.14</b>
	<b>Total:</b>				<b>4,452.82</b>
	<b>Unit rate</b>				<b>4,452.82</b>
				Say	<b>4,453.00</b>
10	<b>RCC M15 (1:2:4)</b>	Cum	1.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	RCC M15 (1:2:4)				
<b>A</b>	<b>Materials :</b>				
a	Stone aggregate	cum	0.90	600.00	<b>540.00</b>
b	Sand	cum	0.45	850.00	<b>382.50</b>
c	Cement	bag	6.40	240.00	<b>1,536.00</b>
<b>B</b>	<b>Labour :</b>				

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d	Foreman	each	0.04	200.00	8.00
e	Beldar (M)	each	0.70	120.00	84.00
f	Coolie (F)	each	0.70	110.00	77.00
g	Waterman	each	0.04	100.00	3.50
h	Mason	each	0.07	180.00	12.60
i	Formwork	Sq.mt	2.00	170.00	340.00
	<b>Sub-total:</b>				2,983.60
j	Add : Hire & running charges of mixer, Vibrator			3.00%	89.51
k	Add: Curing charges			LS	50.00
l	Add : Laboratory testing charges			1.0%	29.84
m	Add : Sundries & Contingencies			3.00%	94.59
n	Add : Water & Electricity charges			1.50%	48.71
o	Add : Contractors profit and overhead			20.00%	659.25
	<b>Total:</b>				3,955.49
	<b>Unit rate</b>				3,955.49
				Say	3,955.00
11	PCC 1:3:6 (1:3:6)	Cum	1.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	PCC 1:3:6				
A	<b>Materials</b>				
a	Stone aggregate	cum	0.90	600.00	540.00
b	Sand	cum	0.45	850.00	382.50
c	Cement	bag	4.50	240.00	1,080.00
B	<b>Labour</b>				
d	Foreman	each	0.08	200.00	16.00
e	Beldar (M)	each	0.80	120.00	96.00
f	Coolie (F)	each	0.80	110.00	88.00
g	Waterman	each	0.04	100.00	3.50
h	Mason	each	0.10	180.00	18.00
i	Formwork	Sq.mt	2.00	170.00	340.00
	<b>Sub-total:</b>				2,564.00
j	Add : Hire & running charges of mixer vibrator etc.			1.50%	38.46
k	Add: Curing charges			LS	50.00
l	Add : Sundries & Contingencies			3.00%	79.57
m	Add : Water & Electricity charges			1.50%	40.98
n	Add : Contractors profit and overhead			20.00%	554.60
	<b>Total:</b>				3,327.62

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S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	<b>Unit rate</b>				3,327.62
				Say	3,328.00
12-A	Cement Plaster in CM 1:6 (12mm thk)	Sqm	10.00		
	<b>Cement Plaster in CM 1:6 (12mm thk)</b>				
A	<b>Materials</b>				
a	Cement Mortar	Cum	0.14	2857.00	411.41
B	<b>Labour</b>				
b	Coolie (F)	each	1.25	110.00	137.50
c	Waterman	each	0.15	100.00	15.00
d	Mason	each	1.25	180.00	225.00
	<b>Sub-total:</b>				788.91
e	Add: Scaffolding			1.00%	7.89
f	Add: Curing charges			LS	20.00
g	Add :Sundries & Contingencies			3.00%	24.50
h	Add :Water & Electricity charges			1.50%	12.62
i	Add :Contractors profit and overhead			20.00%	170.78
	<b>Total:</b>				1,024.70
	<b>Unit rate</b>				102.47
				Say	102.00
12-B	Cement Plaster in CM 1:6 (20mm thk)	Sqm	10.00		
	<b>Cement Plaster in CM 1:6 (20mm thk)</b>				
A	<b>Materials</b>				
a	Cement Mortar	Cum	0.24	2857.00	685.68
B	<b>Labour</b>				
b	Coolie (F)	each	2.08	110.00	137.50
c	Waterman	each	0.25	100.00	15.00
d	Mason	each	2.08	180.00	225.00
	<b>Sub-total:</b>				1,063.18
e	Add: Scaffolding			1.00%	10.63
f	Add: Curing charges			LS	20.00
g	Add :Sundries & Contingencies			3.00%	32.81
h	Add :Water & Electricity charges			1.50%	16.90
i	Add :Contractors profit and overhead			20.00%	228.71
	<b>Total:</b>				1,372.23

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S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Unit rate				137.22
				Say	137.00
13	Brickwork in CM 1:6	Cum	1.00		
	Brickwork in CM 1:6				
A	<b>Material :</b>				
a	Bricks	Nos	500.00	2.50	1,250.00
b	Cement Mortar 1:6	Cum	0.27	2857.00	771.39
B	<b>Labour :</b>				
c	Beldar (M)	each	0.84	120.00	100.80
d	Coolie (F)	each	0.84	110.00	92.40
e	Mason	each	0.56	180.00	100.80
f	Waterman	each	0.30	100.00	30.00
g	<b>Sub-total:</b>				2,345.39
h	<b>Add: Scaffolding</b>			2.50%	58.63
i	<b>Add: Curing charges</b>			LS	20.00
j	<b>Add :Sundries &amp; Contingencies</b>			3.00%	72.72
k	<b>Add :Water &amp; Electricity charges</b>			1.50%	37.45
l	<b>Add :Contractors profit and overhead</b>			20.00%	506.84
	<b>Total:</b>				3,041.04
	<b>Unit rate</b>				3,041.04
				Say	3,041.00
14	Steel Reinforcement	MT	1.00		
	Steel Reinforcement				
A	<b>Material :</b>				
a	Steel Bars	Tonne	1.08	39000.00	42,120.00
B	<b>Labour :</b>				
b	Foreman	each	0.04	200.00	8.00
c	Bar-Bender	each	0.50	180.00	90.00
d	Helper	each	0.50	120.00	60.00
	<b>Sub-total:</b>				42,278.00
e	<b>Add: Leavers</b>			2.00%	845.56
f	<b>Add : Cover block</b>			2.00%	845.56
g	<b>Add: Scaffolding</b>			2.00%	845.56

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h	Add :Sundries & Contingencies			3.00%	1,344.44
i	Add :Contractors profit and overhead			20.00%	9,231.82
	<b>Total:</b>				55,390.94
	<b>Unit rate</b>				55,390.94
				Say	55,391.00
15	Supply, Fabrication & erection of Penstock	MT	1.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Supply, Fabrication & erection of Penstock				
A	<b>A. Material :</b>				
a	Material rate per MT ( boiler quality plates)	MT	1.00	55,000.00	55,000.00
b	Wastage		0.03	1,375.00	1,375.00
	<b>Sub-total:</b>				56,375.00
B	<b>B. Fabrication</b>				
c	Straightening			1.50%	845.63
d	Marking			2.00%	1,127.50
e	Cutting			5.00%	2,818.75
f	Rolling			8.00%	4,510.00
g	Welding			7.00%	3,946.25
h	Testing			4.00%	2,255.00
i	Workshop operation etc.			8.00%	4,510.00
j	Erection			2.50%	1,409.38
k	Add :Contractors profit and overhead			20.00%	15,559.50
	<b>Total:</b>				93,357.00
	<b>Unit rate</b>				93,357.00
				Say	93,357.00
16	Stone Pitching	Cum	1.00		
S.No.	Description	Unit	Quantity	Rate Rs/Unit	Cost Rs
	Stone Pitching				
A	<b>Material :</b>				
a	Pitching Stone	cum	1.15	425.00	488.75
b	Cement Mortar 1:5	cum	0.42	3,466.00	1,455.72
B	<b>Labour ( including dresing of stone )</b>				
c	Beldar (M)	each	1.00	120.00	120.00
d	Coolie (F)	each	0.80	110.00	88.00
e	Waterman	each	0.20	100.00	20.00

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f	Mason	each	1.00	180.00	180.00
	<b>Sub-total:</b>				2,352.47
g	<b>Add :Sundries &amp; Contingencies</b>			3.00%	70.57
h	<b>Add :Water &amp; Electricity charges</b>			1.50%	36.35
i	<b>Add :Contractors profit and overhead</b>			20.00%	491.88
	<b>Total:</b>				2,951.27
	<b>Unit rate</b>				2,951.27
				Say	2,951.00

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**ANNEXURE - 11 B**

**COST ESTIMATE**

**PROJECT COST: BREAK-UP**

Sr. No.	Particulars	Cost, Rs. Lac
<b>1</b>	<b>Civil, Electrical and Mechanical works</b>	
a	Civil work	236.25
b	Electrical & mechanical cost	394.35
c	Transmission works	1.00
d	E & M inclusive of transmission	395.35
e	Project cost without IDC, FC & others	631.60
<b>2</b>	<b>Interest During Construction (IDC)</b>	35.41
<b>3</b>	<b>Financial Charges</b>	
a	Financial institution fees	
b	Statutory clearance	1% 6.32
c	Financial consultancy	5.00
d	Loan application charges	10.00
e	Sub-total:2	1.00
		22.32
<b>4</b>	<b>Preliminary expenses</b>	
a	Company formation fees	
b	Misc. pre incorporation fees	2.00
	Sub-total:a	1.45
	<b>Pre-operative expenses</b>	3.45
a	Upfront premium	24.45
b	Legal expenses, board meeting, inagural expenses	1.45
c	Insurance during construction	3.16
d	Contingencies	2.74
	Sub-total:b	31.80
	Sub-total:(a+b)	35.25

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Sr. No.	Particulars			Cost, Rs. Lac
5	Project Cost	PER MW	500	724.58
6	Working Capital Requirements			
a	Receivables @ 2 months - 1st year			20.30
b	O&M @ 1 months			1.26
c	Sub-total:7			21.56
7	Margin Money for WC		30%	6.47
8	Sources of Fund			
	Loan	70%		507.20
	Equity	30%		223.84
9	Total Project Cost	PER MW	505	731.04

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### Civil works

Sr.No.	Item of Work	Unit	Amount (Rupees Lacs)		
	I works				
1	A :Preliminary				31.00
2	B: Land				
3	C:Civil Works				
3.1	Intake structure	Govt			72.50
3.2	Penstock				11.42
3.3	Power House				62.84
3.4	Tail race Pool				13.70
3.5	Tail race channel				24.70
3.6	Approach road				1.35
3.7	Switchyard				1.90
	<b>Total;-(C-works)</b>				<b>188.41</b>
4	K-Buildings				2.10
5	M-Plantations				1.00
6	O-Miscellaneous				1.08
7	P-Maintenance Excluding 1 & 2	Percent	% of (C)	0.50%	0.81
8	Q-Special Tools & Plants				0.55
9	R-Communication				0.60
10	X-Environment and ecology				1.00
11	Losses on stocks	Percent	% of (C)	-0.25%	(0.47)
	<b>Total of I-Works</b>				<b>226.08</b>
12	Contingencies	Percent	% of (I)	2.00%	4.52
13	Project Management	Percent	% of (I)	2.00%	4.52
14	Audit and accounts	Percent	% of (I)	0.50%	1.13
	<b>Total:</b>				<b>236.25</b>

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A - PRELIMINARY					
Sr.No.	Item of Work	Unit			Amount Rupees
1	Survey and investigations at DPR stage	Job			50,000
2	Consultancy fees for preparation of DPR	Job			600,000
3	Survey and detailed geotechnical investigations for detailed Engineering				50,000
4	Design and Engineering				2,400,000
<b>Total</b>					<b>3,100,000</b>
				<b>Rs. Lacs</b>	<b>31.00</b>

B- LAND					
Sr.No.	Item of Work	Unit			Amount Rs.
1	Procurement of land	Ha	-	-	Nil
	Govt land will be available on lease				
<b>Total</b>					<b>0</b>
				<b>Rs. Lacs</b>	<b>NIL</b>

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PENSTOCK /INTAKE					
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Chipping of old concrete surface of 10 mm thk for insertion of penstock	sq.m.	5.00	1,000.00	5,000
2	Excavation for foundation in all sorts of soft strata including stacking material as directed with all leads and lifts etc, complete.	Cum	100.00	127.00	12,700
3	Excavation for foundation in hard soil including stacking material as directed with all leads and lifts etc, complete.	Cum	50.00	341.00	17,050
4	Backfilling by excavated materials after laying of penstock	Cum	50.00	150.00	7,500
5	Providing and laying in situ plain cement concrete M-10 (25 MSA) below penstocks including centering wherever necessary, curing, compacting etc, complete.				
	Mian penstock	Cum	2.63	2,414.00	6,337
	Branch penstock	Cum	-	2,414.00	-
6	Dismantling of existing RCC wall for penstock laying	Cum	1.00	1,500.00	1,500
7	Providing and laying in situ plain cement concrete of M-15 (20 MSA) for foundation/anchor blocks and bedding compacting, curing etc. complete.	Cum	15.00	3,328.00	49,920
8	Providing and laying in situ reinforced cement concrete of M-20 (20 MSA) for foundation/anchor blocks and bedding compacting, curing etc. complete.	Cum	25.00	4,453.00	111,325

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9	Cutting, bending, hooking, laying in position and tying M.S. bars for reinforcement of R.C.C. works as per detailed drawings etc, complete.	MT	2.50	55,391.00	138,478
10	Providing and fabricating penstock of including fixing in position with all leads and lifts etc, complete.IS-2002				
	Straight	MT	1.79	93,357.00	166,761
	Bends and enlarger	MT	6.68	93,357.00	624,019
	Rectangular and transition	MT	-	93,357.00	-
	Y-piece	MT	-	93,357.00	-
	Manhole	L.S.	-	186,714.00	-
11	Pumping out water caused by springs, tidal or river seepage, broken water mains or drains and the like etc, complete.	KWHr-Lump-sum	100.00	16.76	1,676
	<b>Sub-Total:</b>				1,142,265
				<b>Rs. Lacs</b>	<b>11.42</b>

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## POWER HOUSE

Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Excavation for foundation in all sorts of soft strata including stacking material as directed with all leads and lifts etc, complete.	Cum	500.00	127.00	63,500
2	Excavation for foundation in hard strata including stacking material as directed with all leads and lifts etc, complete.	Cum	300.00	341.00	102,300
3	Providing and compacting backfilling around the PH excavated area as per specifications	Cum	260.00	150.00	39,000
4	Providing and laying in situ plain cement concrete of M-15 (40 MSA) compacting, curing etc, complete.				
	Power house	Cum	20.00	3,328.00	66,560
	Ramp	Cum	2.00	3,328.00	6,656
5	Providing and laying in situ plain cement concrete of M-20 (20 MSA) for foundation & bedding compacting, curing etc. complete.				
	Raft	Cum	49.28	4,453.00	219,444
	RCC wall	Cum	28.80	4,453.00	128,246
	RCC draft tube	Cum	28.80	4,453.00	128,246
6	Providing and laying in situ reinforced cement concrete for framed structure of Power house, grade M-20 (20MSA) compacting, curing etc, complete.				
	Columns	Cum	44.80	4,453.00	199,494
	Beams	Cum	17.29	4,453.00	76,970
	DT Slab	Cum	3.60	4,453.00	16,031
	Control room	Cum	10.73	4,453.00	47,758
	RCC straircase	Cum	4.28	4,453.00	19,059
	RCC trenches	Cum	4.83	4,453.00	21,512
	Chajja	Cum	0.64	4,453.00	2,841

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Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
7	Providing and laying in situ reinforced cement concrete of grade M-30 (20 MSA) for machine foundation compacting, curing with centering etc, complete.	Cum	10.00	5,453.00	54,530
8	Cutting, bending, hooking, laying in position and tying M.S. bars for reinforcement of R.C.C. works as per detailed drawings etc, complete.				
	Raft	MT	9.86	55,391.00	545,934
	RCC wall	MT	5.76	55,391.00	319,052
	RCC draft tube	MT	5.76	55,391.00	319,052
	Columns	MT	8.96	55,391.00	496,303
	Beams	MT	3.46	55,391.00	191,487
	DT Slab	MT	0.72	55,391.00	39,882
	Control room	MT	2.15	55,391.00	118,814
	Staircase	MT	0.86	55,391.00	47,415
	RCC trench	MT	0.97	55,391.00	53,519
	Chajja	MT	0.13	55,391.00	7,068
	Machine foundations	MT	2.00	55,391.00	110,782
9	Providing and laying rubber water stopper	RM	156.00	345.00	53,820
10	Pumping out water caused by springs, tidal or river seepage, broken water mains or drains and the like etc, complete.	KWHr-Lump-sum	200.00	16.76	3,351
11	Providing and laying in situ Cement concrete for flooring of grade M-15 (20 MSA) compacting, curing etc, complete.	Cum	10.73	3,328.00	35,693
12	Providing B.B. Masonry with conventional I.S. type bricks in cement mortar 1:5 in super structure including striking joints, watering, scaffolding with all leads & lifts, complete.	Cum	25.00	3,041.00	76,025

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Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
13.	Providing and fixing GI color quoted sheets around the PH including all materials	Sq.m.	480.00	900.00	432,000
14	Providing and fixing in position Steel door frames with shutters including necessary fixtures & fastenings etc, complete.	Sqm	9.37	1,650.00	15,461
15	Providing and fixing ISI marked alluminium glazed windows and ventilators and glass pannelling				
	Alluminium doors	Sqm	16.75	1,200.00	20,100
	Windows	Sqm	29.25	1,200.00	35,100
	Ventilators	Sqm	62.60	1,200.00	75,114
	Panelling	Sqm	34.13	1,200.00	40,950
16	Supplying and fixing rolling shutters of approved make, made of 5x6M	Sqm	30.00	1,950.00	58,500
17	Structural steel work welded in built up sections, trusses and framed work including cutting, hoisting, fixing in position and applying a priming coat of approved steel primer all complete.				
	Roof truss (7 nos)	MT	9.63	85,000.00	818,125
	Span-19m				
	Chequered plates on tenches	MT	1.00	85,000.00	85,000
	Gantry beam -IS:500	MT	2.43	85,000.00	206,822
	500 x 180 x 10.2				
	Square bar gantryrail(50x50)	MT	1.00	85,000.00	85,000
	Steel staircase	MT	1.00	85,000.00	85,000
	Monkey ladder	MT	0.50	85,000.00	42,500
	600 dia manhole	MT	0.50	85,000.00	42,500
18	Structural steel work welded in built up sections for draft tube gates, cutting, hoisting, fixing in position and applying a priming coat of approved steel primer all complete.				
		MT	3.00	85,000.00	255,000

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Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
19	Providing GI color coated corrugated sheets roofing and fixing with polymer coated J, or L hooks, bolts and nuts 8mm dia, G.I. plain and bitumen washers complete excluding the cost of purlins, rafters and trusses.	Sqm	407.88	300.00	122,364
20	Providing and fixing ridges and hips in sheet roofing etc, complete.	Rmt	27.63	200.00	5,525
21	Providing Cement plaster 12 mm thick in cm 1:6 single coat with neru finish to concrete surface in all position including scaffolding and curing etc. complete.	Sqm	25.00	102.00	2,550
22	Providing Cement plaster 20 mm thick in cm 1:6 single coat without neru finish to concrete surface in all position including scaffolding and curing etc. complete.	Sqm	18.75	137.00	2,569
23	Providing Railing of M.S. Pipe in three rows fixed in M.S. channel 50 x 100 including painting etc, complete.	Rmt	25.00	300.00	7,500
24	Distempering with oil bound washable distemper of approved manufacturer and of required shade and colour etc, complete.	Sqm	25.00	200.00	5,000
25	Finishing walls with water proofing cement paint of approved manufacturer and of required shade and colour etc, complete.	Sqm	18.75	100.00	1,875
26	Providing, laying and fixing in position Spartek Tiles for flooring curing etc, complete.				
	Control room	Sqm	71.50	700.00	50,050
	Toilet block(including dados)	Sqm	15.00	700.00	10,500
	DG set and comressor room	Sqm	47.01	700.00	32,907

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Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
27	Providing, laying and fixing in position Acid proof Tiles for flooring curing etc, complete for battery room.	Sqm	64.80	700.00	45,360
28	Providing water supply arrangement for power house with all necessary fittings etc, complete.	Lump-sum	1.00	30,000.00	30,000
29	Providing sanitary installations as per requirement including necessary fittings etc, complete.	Lump-sum	1.00	30,000.00	30,000
30	Providing and laying PVC pipes, fittings, fixtures, elbows etc for roof drainage system complete as per drawings	Lump-sum	1.00	30,000.00	30,000
	<b>Sub-Total:</b>				6,283,716
				<b>Rs. Lacs</b>	<b>62.84</b>

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Sr.No	Item	Unit	Quantity	Rate Rs.	Amount Rs.
	Tail Race pool		60.00		
1	Excavation for foundation in all sorts of soft strata including stacking material as directed with all leads and lifts etc, complete.	Cum	720.00	127.00	91,440
2	Excavation for foundation in hard strata including stacking material as directed with all leads and lifts etc, complete.	Cum	480.00	341.00	163,680
3	Providing and compacting backfilling around the PH excavated area as per specifications	Cum	300.00	200.00	60,000
4	Providing and laying in situ plain cement concrete of M-15 (40 MSA) compacting, curing etc, complete.				
	Tail Race Pool bottom	Cum	50.40	3,328.00	167,731
5	Providing and laying in situ reinforced cement concrete for framed structure of TRP, grade M-20 (20MSA) compacting, curing etc, complete.				
	TRP bottom	Cum	20.00	4,453.00	89,060
	Side walls	Cum	60.00	4,453.00	267,180
	DT operating platform	Cum	3.00	4,453.00	13,359
	DT gate lifting columns	Cum	5.00	4,453.00	22,265
6	Cutting, bending, hooking, laying in position and tying M.S. bars for reinforcement of R.C.C. works as per detailed drawings etc, complete.	MT	8.80	55,391.00	487,441
7	Providing Railing of M.S. Pipe in three rows fixed in M.S. channel 50 x 100 including painting etc, complete.	Rmt	25.75	300.00	7,725
	<b>Sub-Total:</b>				<b>1,369,881.00</b>
				<b>Rs. Lacs</b>	<b>13.70</b>

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TAIL RACE CHANNEL					
Sr.No	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Excavation for foundation in all sorts of soft strata including stacking material as directed with all leads and lifts etc, complete.	Cum	720.00	127.00	91,440
2	Excavation for foundation in hard strata including stacking material as directed with all leads and lifts etc, complete.	Cum	480.00	341.00	163,680
3	Providing and compacting backfilling around the PH excavated area as per specifications	Cum	300.00	127.00	38,100
4	Providing and laying in situ plain cement concrete of M-15 (40 MSA) compacting, curing etc, complete.				
	Bottom lining	Cum	240.00	3,328.00	798,720
	side lining	Cum	360.00	3,828.00	1,378,080
	<b>Sub-Total:</b>				<b>2,470,020.00</b>
				<b>Rs. Lacs</b>	<b>24.70</b>

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APPROACH ROADS					
Sr.No	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Providing and spreading metal 40mm thick and compaction	sq.m.	100.00	600.00	60,000.00
2	Milling the road surface in Bituminous pavement upto a depth of 55 mm including disposing off the excavated stuff within 2 km.lead and spreading the same or stacking as directed including line & level, compacting with power roller etc. Spec.No. : As directed by Engineer-in-charge.	sq.m.	100.00	500.00	50,000.00
3	Providing and fixing in position Drain pipe of 150 mm dia etc, complete.	Rmt	5.00	5,000.00	25,000.00
<b>Sub-Total:</b>					<b>135,000.00</b>
				Rs. Lacs	1.35

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Hydro Power Project on BOOT basis  
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SWITCHYARD		31 x 13.5			
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Metal spreading 40mm size	cum	33.48	600.00	20,088.00
2	Fencing	m <sup>2</sup>	90.00	500.00	45,000.00
3	Providing and laying in situ plain cement concrete of M-15 (20 MSA) for foundation & bedding compacting, curing etc. complete.	m <sup>3</sup>	15.00	3,328.00	49,920.00
4	Cutting, bending, hooking, laying in position and tying M.S. bars for reinforcement of R.C.C. works as per detailed drawings etc, complete.	MT	0.45	55,391.00	24,926
5	M.S.Gate	m <sup>2</sup>	10.00	5,000.00	50,000.00
<b>Sub-Total:</b>					<b>189,933.95</b>
				<b>Rs. Lacs</b>	<b>1.90</b>

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K - BUILDINGS					
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Charges for hiring rental accomodation during construction for company staff for two years	Months	12.00	5,000.00	60,000
2	Temporary building for stay etc.	Sqm	50.00	2,000.00	100,000
3	Pre-cast watchman cabins	Nos	1.00	25,000.00	25,000
4	Electrification of campus and buildings	Job	1.00		25,000
<b>Total</b>					210,000
				<b>Rs. Lacs</b>	<b>2.10</b>

M - PLANTATION					
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Green area development by plantation of trees near power house & forebay	Job	L/S		50,000
2	Charges for Existing tree felling -forest dept	L.S.			50,000
<b>Total</b>					100,000
				<b>Rs. Lacs</b>	<b>1.00</b>

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O - MISCELLANEOUS					
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Purchase of vehical and running cost one each for Project Manger and other staff.	Nos.	-	600,000.00	0
2	Medical facilities, Security and Compensation for accident / insurance cover etc.	Month	12.00	1,000.00	12,000
3	Computers, modem etc	Nos	1.00	60,000.00	60,000
4	Communication facilities such as fax/telephone/internet connection etc	Month	12.00	1,000.00	12,000
5	Stationary for record purposes	Month	12.00	1,000.00	12,000
6	Running of transit camp, canteen, guest house etc	Month	12.00	1,000.00	12,000
	<b>Total</b>				<b>108,000</b>
				<b>Rs. Lacs</b>	<b>1.08</b>

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Q - SPECIAL T & P					
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Testing equipments for concrete etc	L.S.	-	50,000.00	0
2	Water pump with piping	No	1.00	25,000.00	25,000
3	Chain pully blocks	No	1.00	10,000.00	10,000
4	Portable diesel generator	No	1.00	20,000.00	20,000
5	Survey instruments , tools	Set	-	50,000.00	0
	<b>Total</b>				<b>55,000</b>
				<b>Rs. Lacs</b>	<b>0.55</b>

R - COMMUNICATION					
Sr.No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Construction of temporary approach roads for construction and execution of works	Km	1.00	50,000.00	50,000
2	Establishing DOT communication including procurement and laying of cable etc	L.S.	L/S		10,000
	<b>Total</b>				<b>60,000</b>
				<b>Rs. Lacs</b>	<b>0.60</b>

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X - ENVIRONMENT AND ECOLOGY					
Sr. No.	Item	Unit	Quantity	Rate Rs.	Amount Rs.
1	Pollution control measures such as soil conservation, river training structures, etc	L.S.	1.00	50,000.00	50,000
2	Community development expenses	L.S.	1.00	50,000.00	50,000
	Total				100,000
				Rs. Lacs	1.00

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### ELECTRICAL AND MECHANICAL WORKS

Item	Description	Unit	Qty.	Unit EXW Price Rupees	Total Price Rupees
1	2	3	4	5	6
<b>1</b>	<b>Turbine</b>				
1.1	Hydro Turbine, DT.	1	set	7,700,000	7,700,000
a.	Inlet valve	1	set	2,500,000	2,500,000
b.	Gear Box	1	set	3,000,000	3,000,000
1.2	Governor and Governing Equipment	1	set	590,907	590,907
1.3	Pressure oil system	1	set	200,000	200,000
1.4	Cooling water system	1	set	253,000	253,000
1.5	Dewatering and drainage system	1	set	316,250	316,250
1.6	Special tools and tackles for turbine and auxiliaries	1	set	-	-
1.7	Miscellaneous all other mechanical system found necessary for proper function of the Facility	1	set	-	-
1.8	All Embedded parts	1	set	-	-
1.9	Charges of Model Testing (If not done earlier)	1	set	-	-
<b>2</b>	<b>EOT Crane</b>	1	No	1,500,000	1,500,000
<b>3</b>	<b>Fire fighting system</b>	1	Lot	300,000	300,000
<b>4</b>	<b>HVAC System</b>	1	Lot	300,000	300,000
<b>5</b>	<b>Generator</b>				
5.1	Synchronous generator with static brushless excitation system with excitation panels and Excitation Transformer	1	Set	5,464,800	5,464,800
5.2	LAVT cubicle including all items as per SLD	1	Set	229,400	229,400
5.3	Neutral grounding register cubicle complete including all items as per SLD	1	Set	260,400	260,400
5.4	Miscellaneous all other electrical system found necessary for proper function of the Facility	1	Lot	Included	Included

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Item	Description	Unit	Qty.	Unit EXW Price Rupees	Total Price Rupees
1	2	3	4	5	6
<b>6</b>	<b>Transformers</b>				
6.1	3.3 kV / 22 kV, 3000 KVA three Phase Power Transformer complete with fittings and accessories	1	No	1,750,000	1,750,000
6.2	33 kV / 415 V, 50 KVA Station Unit Auxiliary Transformer, complete with fittings with and auxiliaries	1	No	200,000	200,000
<b>7</b>	<b>Tap off point from 33 kV Transmission Line</b>				
7.1	Commercial Main & check Metering system Indoor Type comprising CT, PT & TOD meter etc. as per MSEDCL approved scheme	1	set	400000	400,000
7.2	Steel Poles / Galvanized steel structure suitable for mounting Isolator & LA and necessary arrangement of clapping of Cable supports & interconnection overhead Transmission Line & Calbes as per MSEDCL approved Scheme	1	Lot	300,000	300,000
7.3	36 kV, 3 phase, 400A, center rotating double break isolator with earth switch	1	No	50,000	50,000
7.4	30 kV class, single phase station class lightning arrestors	3	Nos	40,000	120,000
<b>8</b>	<b>33 kV Indoor Switchboard including all items as per SLD &amp; Technical specification</b>	1	set	1,000,000	1,000,000
<b>9</b>	<b>3.3 kV MV Switchgear Panel including all items as SLD &amp; Technical specification</b>	1	set	972312	972312
<b>10</b>	<b>415 V A.C.Aux. power supply system complete including all items as SLD &amp; Technical specification</b>	1	set	700,000	700,000
<b>11</b>	<b>Power plant control, protection and monitoring</b>				
11.1	Synchronizing panel	1	set	200,000	200,000
11.2	Generator Control, Monitoring & Protection panel with metering	1	set	800,000	800,000

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Hydro Power Project on BOOT basis  
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Item	Description	Unit	Qty.	Unit EXW Price Rupees	Total Price Rupees
1	2	3	4	5	6
12	Station battery and battery charger - 110 V, 150 AH DC power supply system complete	1	set	400,000	400,000
13	Power, control & instrumentation Cables / cable termination/ cable supporting system	1	Lot	1,850,000	1,850,000
14	Illumination system for entire Power Plant	1	Lot	400,000	400,000
15	Station earthing system comprising of Earthing pit, Earthing mat & Earthing raisers	1	Lot	312,480	312,480
16	63 KVA DG Set	1	No	400,000	400,000
17	Bay extension at receiving end Sub Station as per MSEDCL scheme				
17.1	36 kV class, 10 kA single phase station class lightning arrester outdoor type along with all mounting structure	1	Set	15,000	15,000
17.2	36 kV, 25 kA, 3 phase, 400A, center rotating double break Manual Operated Isolator with earth switch outdoor type along with all mounting structure	1	Set	50,000	50,000
17.3	CT as per SLD & Technical specification	1	Set	60,000	60,000
17.4	PT as per SLD & Technical specification	1	Set	70,000	70,000
17.5	36 kV, 1250 A, 25 kA, VCB outdoor type along with all mounting structure	1	Set	250,000	250,000
17.6	36 kV Double Break Manual Operated Isolator	1	Set	50,000	50,000
17.7	Breaker Control & Relay Panel as per SLD & Technical specification	1	Set	150,000	150,000
18	Mandatory Spares	1	Lot		1,500,000
19	Special Tools & Tackles	1	Lot		624,000
	Supply Sub-total:				35,900,549

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Item	Description	Unit	Qty.	Unit EXW Price Rupees	Total Price Rupees
1	2	3	4	5	6
<b>20</b>	<b>Services</b>				
20.1	Freight and insurance				1,688,827
20.2	Erection, Testing and Commissioning, Unloading at site, Storage etc.	1	Lot		1,500,000
	<b>Services Sub-total:</b>				<b>3,188,827</b>
	<b>Total for Supply &amp; Services</b>				<b>39,089,376</b>
<b>21</b>	<b>Taxes and duties</b>				
21.1	Custom Duty				
21.2	Excise duty		0.00%		-
21.3	Sales Tax		2.00%		718,011
21.4	Service Tax on Freight and insurance		12.36%		104,370
21.5	Service Tax on Erection, Testing and Commissioning, Unloading at site, Storage etc.		12.36%		185,400
21.6	Service Tax on O & M		12.36%		-
	<b>Sub-Total</b>				<b>1,007,781</b>
	<b>Grand Total</b>				<b>39,435,157</b>
				<b>In Rs Lacs</b>	<b>394.35</b>
	Note	Deemed export benefit shall be availed			

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Hydro Power Project on BOOT basis  
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APPENDIX -12 A

Sr. No.	Particulars	Cost, Rs. Lac		
<b>1</b>	<b>Civil, Electrical and Mechanical works</b>			
a	Civil work			236.25
b	Electrical & mechanical cost			394.35
c	Transmission works			1.00
d	E & M inclusive of transmission			395.35
e	Project cost without IDC, FC & others			631.60
<b>2</b>	<b>Interest During Construction (IDC)</b>			35.41
<b>3</b>	<b>Financial Charges</b>			
a	Financial institution fees		1%	6.32
b	Statutory clearance			5.00
c	Financial consultancy			10.00
d	Loan application charges			1.00
e	Sub-total:2			22.32
<b>4</b>	<b>Preliminary expenses</b>			
a	Company formation fees			2.00
b	Misc. pre incorporation fees			1.45
	Sub-total:a			3.45
	<b>Pre-operative expenses</b>			
a	Upfront premium			24.45
b	Legal expenses, board meeting, inagural expenses			1.45
c	Insurance during construction			3.16
d	Contingencies			2.74
	Sub-total:b			31.80
	Sub-total:(a+b)			35.25
<b>5</b>	<b>Project Cost</b>	PER MW	500	724.58
<b>6</b>	<b>Working Capital Requirements</b>			
a	Receivables @ 2 months -1st year			20.90

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Sr. No.	Particulars	Cost, Rs. Lac		
b	O&M @ 1 months			1.26
c	Sub-total:7			22.16
7	Margin Money for WC		30%	6.65
8	Sources of Fund			
	Loan	70%		507.20
	Equity	30%		224.02
9	Total Project Cost	PER MW	504	731.23

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**ANNEXURE -12B****phasing of capital expenditure**

Sr.No.	Quarter	Civil	E &M	Other	Total
1	Quarter1	23.6	98.84	21.47	143.94
2	Quarter2	47.3	98.84	21.47	167.56
3	Quarter3	70.9	98.84	25.01	194.73
4	Quarter4	94.5	98.84	25.01	218.35
5	Quarter5	-	-	-	-
6	Quarter6	-	-	-	-
7	Quarter7	-	-	-	-
8	Quarter8	-	-	-	-
	<b>Total</b>	<b>236.3</b>	<b>395.4</b>	<b>92.98</b>	<b>724.58</b>

**ANEXURE - 12 C****Calculations of IDC**

Term loan interest rate      12.00%

Quarter	Expenditure Rs. In Lacs	Own Rs.	Loan amt. Rs.	Loan period Months	IDC
1	143.94	43.18	100.76	3.00	3.02
2	311.50	93.45	218.05	3.00	6.54
3	506.22	151.87	354.36	3.00	10.63
4	724.58	217.37	507.20	3.00	15.22
5	-	-	-	-	-
6	-	-	-	-	-
7	-	-	-	-	-
8	-	-	-	-	-
	-	-	-	-	35.41

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ANNEXURE - 12 D

Table : Calculations of Interest on Term Loan

Loan Amount		507.20		MNES subsidy		190.69
Installment (Quarterly)		8.33				
	interest rate	12.00%		Figures in Rupees lacs		

Year	Amount	Repayment	Quarter Ending	Quarterly	Annual	
	Repayment from third year of project		Repayment	Outstanding	Interest	
				507.20		
I	507.20	0.00			15.22	
	507.20	190.69			15.22	
	316.51	8.33			9.50	
	308.18	8.33	207.35	299.85	9.25	49.17
II	299.85	8.33			9.00	
	291.52	8.33			8.75	
	283.19	8.33			8.50	
	274.86	8.33	33.32	266.54	8.25	34.48
III	266.54	8.33			8.00	
	258.21	8.33			7.75	
	249.88	8.33			7.50	
	241.55	8.33	33.32	233.22	7.25	30.49
IV	233.22	8.33			7.00	
	224.89	8.33			6.75	
	216.56	8.33			6.50	
	208.23	8.33	33.32	199.90	6.25	26.49
V	199.90	8.33			6.00	
	191.57	8.33			5.75	
	183.24	8.33			5.50	
	174.91	8.33	33.32	166.58	5.25	22.49
VI	166.58	8.33			5.00	
	158.26	8.33			4.75	
	149.93	8.33			4.50	
	141.60	8.33	33.32	133.27	4.25	18.49
VII	133.27	8.33			4.00	
	124.94	8.33			3.75	

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*Hydro Power Project on BOOT basis  
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Year	Amount	Repayment	Quarter Ending		Quarterly	Annual
	Repayment from third year of project		Repayment	Outstanding	Interest	Interest
	116.61	8.33			3.50	
	108.28	8.33	33.32	99.95	3.25	14.49
VIII	99.95	8.33			3.00	
	91.62	8.33			2.75	
	83.29	8.33			2.50	
	74.96	8.33	33.32	66.63	2.25	10.49
IX	66.63	8.33			2.00	
	58.30	8.33			1.75	
	49.98	8.33			1.50	
	41.65	8.33	33.32	33.32	1.25	6.50
X	33.32	8.33			1.00	
	24.99	8.33			0.75	
	16.66	8.33			0.50	
	8.33	8.33	33.32	0.00	0.25	2.50
<b>Total :</b>		<b>507.20</b>	<b>507.20</b>			<b>215.59</b>

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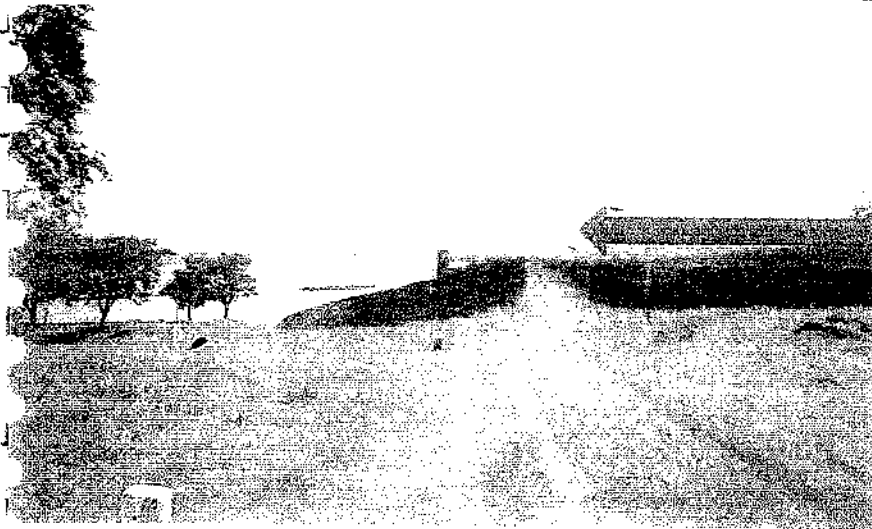
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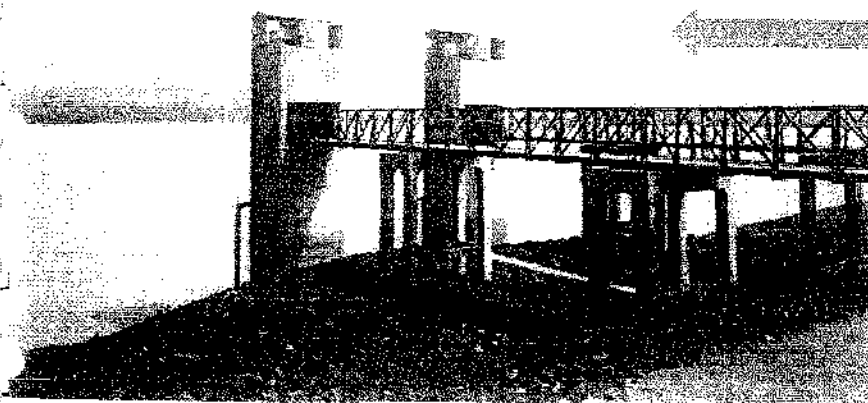
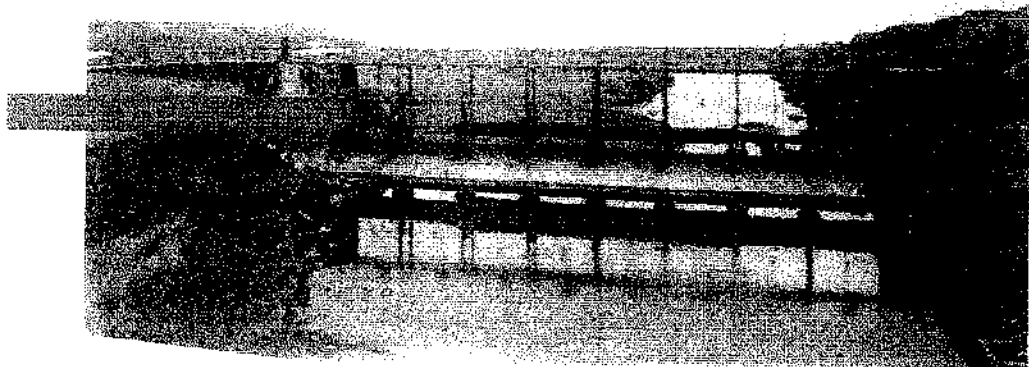
**PART- III**  
**PHOTOGRAPHS**

Mukane HEP



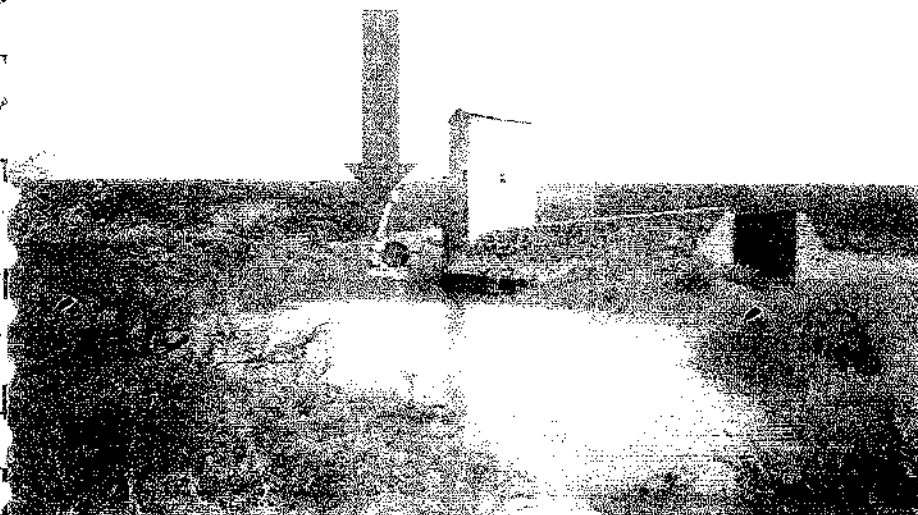
Mukane Dam

Dam-Spillway



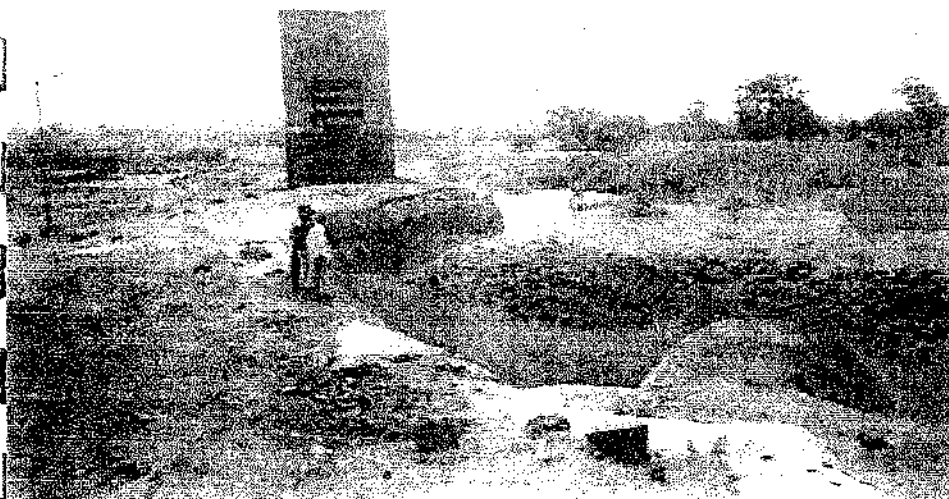
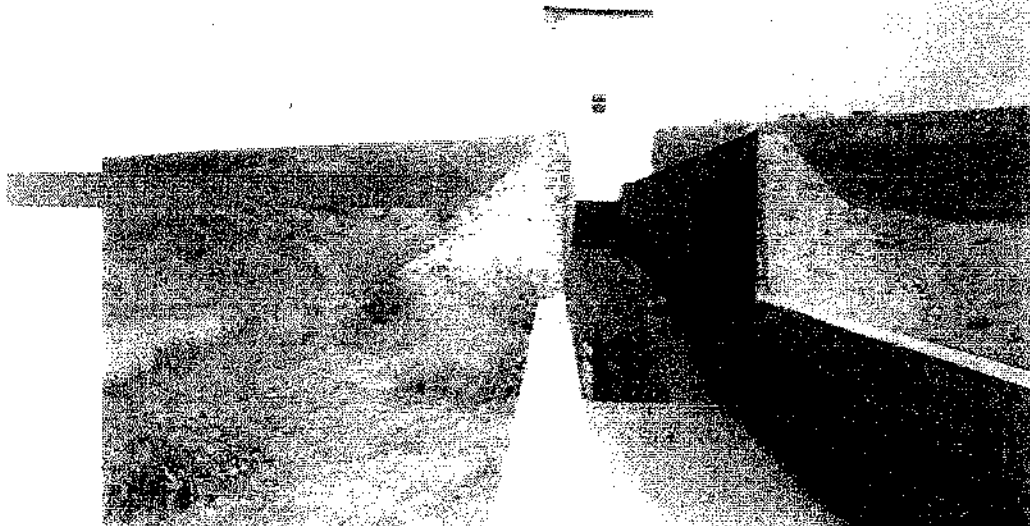
Head Regulator -  
Intake

Mukane HEP



Penstock provided –  
Elevational view

Irrigation out let  
and canal



Penstock provided -Plan

**PART- IV  
DRAWINGS**

*Hydro Power Project on BOOT basis  
Mukane (1x1450 kW) Hydro Electric Project*

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DRAWINGS

Sr.No.	Title	Drawing Number	Revision
1	Location Map	56-02-01	R0
2	General Layout Plan	56-02-02	R0
3	Project layout Plan	56-02-03	R0
4	W.C. System-L-Section	56-02-04	R0
5	Power house-Plan	56-02-05	R0
6	Power house-L-section	56-02-06	R0
7	Power house Cross section	56-02-07	R0
8	Power Evacuation scheme	56-02-08	R0
9	Single line diagram	56-02-09	R0
10	Switchyard	56-02-10	R0

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1-1460-01/02/03/04/05/06/07/08/09/10/11/12/13/14/15/16/17/18/19/20/21/22/23/24/25/26/27/28/29/30/31/32/33/34/35/36/37/38/39/40/41/42/43/44/45/46/47/48/49/50/51/52/53/54/55/56/57/58/59/60/61/62/63/64/65/66/67/68/69/70/71/72/73/74/75/76/77/78/79/80/81/82/83/84/85/86/87/88/89/90/91/92/93/94/95/96/97/98/99/100

MEMORANDUM - 4/8

Table 2: Balance Sheet

Figures in Rs. Lac

Table with 25 columns (years 2011-2035) and 15 rows of financial items including Assets, Liabilities, and Equity. Items include Current Assets, Non-current Assets, Current Liabilities, Non-current Liabilities, and Equity.

Table 3: Profit and Loss Statement

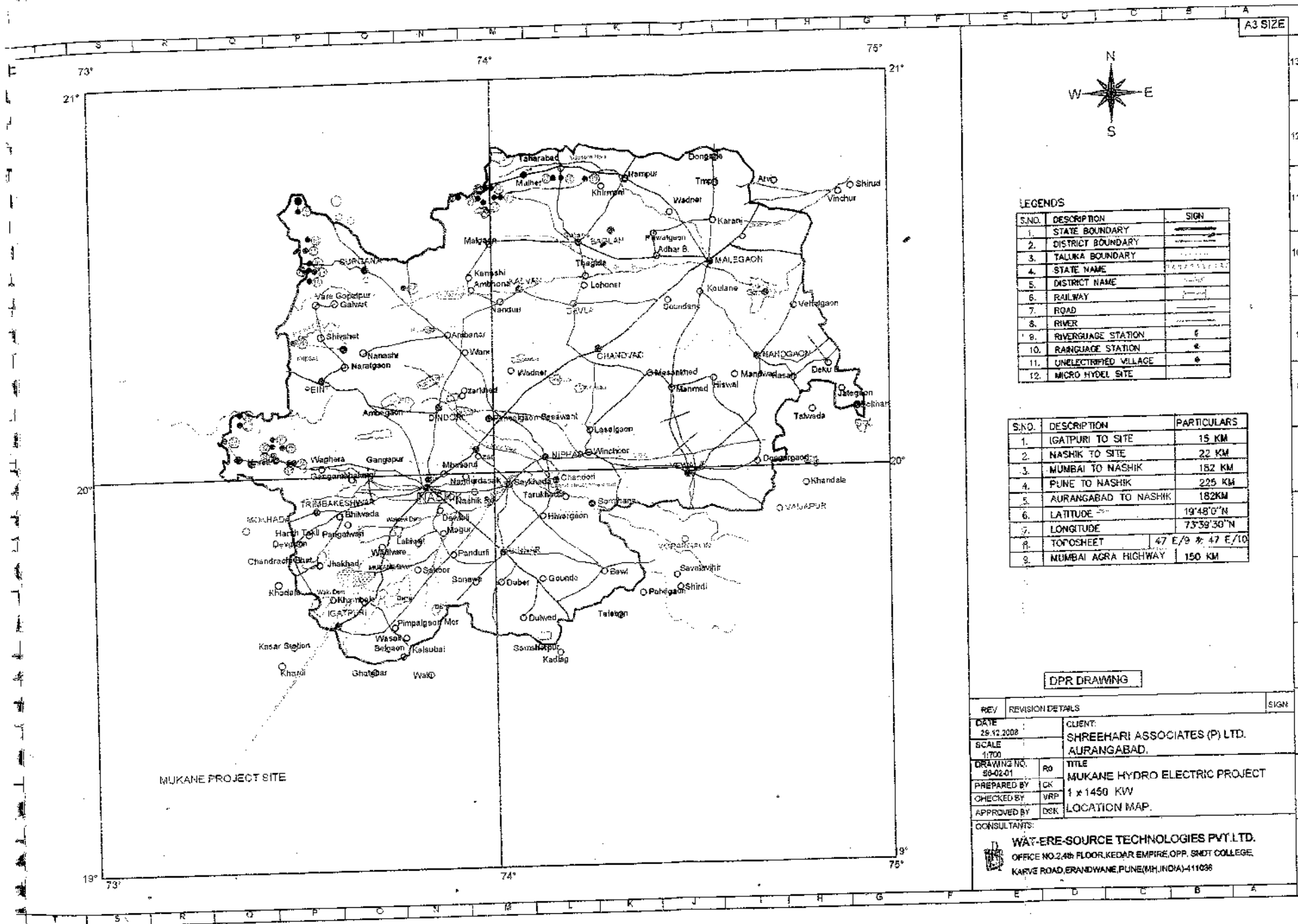
Figures in Rs. Lac

Table with 25 columns (years 2011-2035) and 15 rows of financial items including Income, Expenses, and Profit. Items include Revenue, Cost of Sales, Operating Expenses, Depreciation, and Profit before tax.

Table 4: Schedule for Calculations of Depreciation

Table with 25 columns (years 2011-2035) and 10 rows of depreciation calculations. Items include Cost, Depreciation, Accumulated Depreciation, and Book Value.





LEGENDS

S.NO.	DESCRIPTION	SIGN
1.	STATE BOUNDARY	—————
2.	DISTRICT BOUNDARY	—————
3.	TALUKA BOUNDARY	—————
4.	STATE NAME	MAHARASHTRA
5.	DISTRICT NAME	AURANGABAD
6.	RAILWAY	—————
7.	ROAD	—————
8.	RIVER	—————
9.	RIVERGAUGE STATION	⊕
10.	RANGE GAUGE STATION	⊕
11.	UNELECTRIFIED VILLAGE	⊕
12.	MICRO HYDEL SITE	⊕

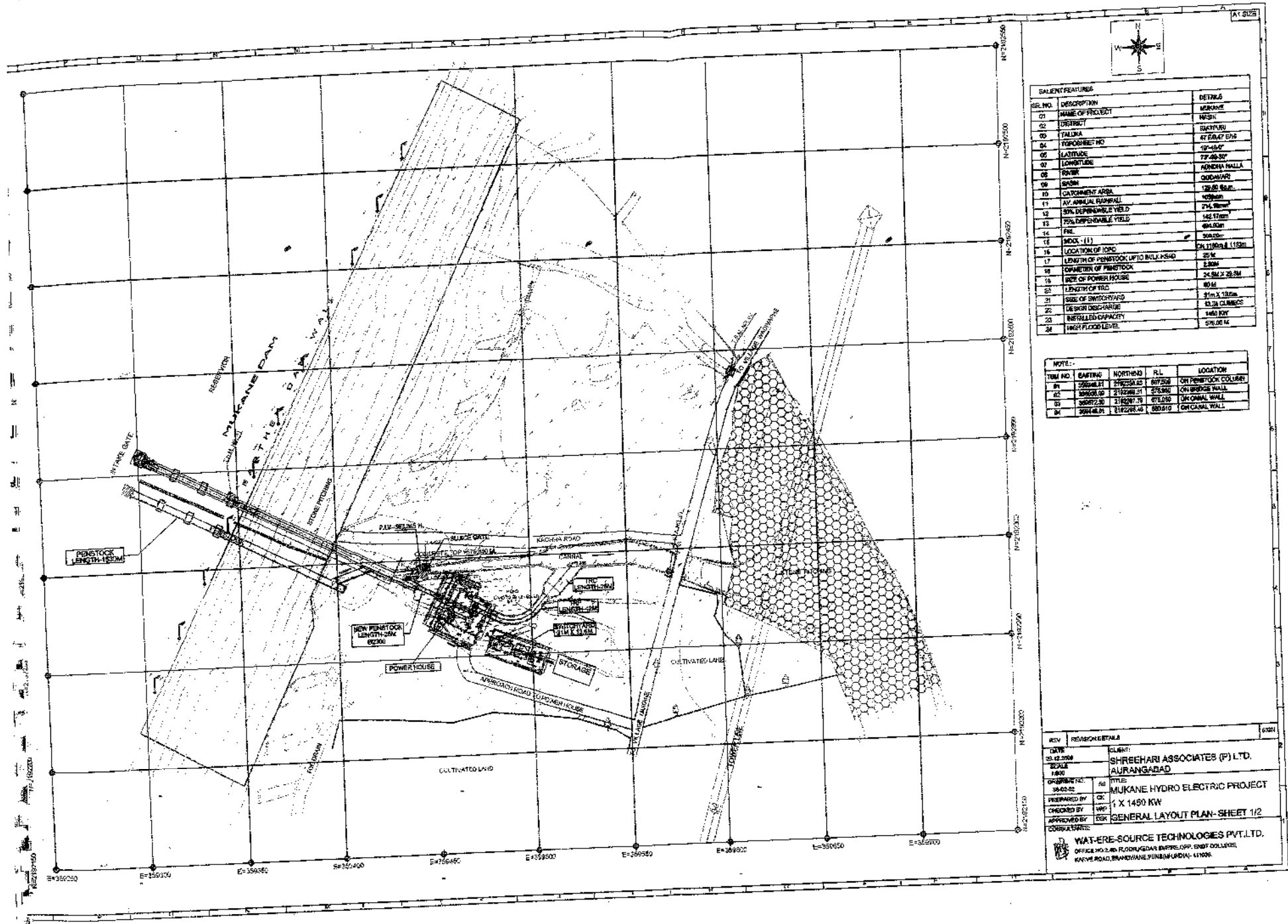
S.NO.	DESCRIPTION	PARTICULARS
1.	IGATPURI TO SITE	15 KM
2.	NASHIK TO SITE	22 KM
3.	MUMBAI TO NASHIK	152 KM
4.	PUNE TO NASHIK	225 KM
5.	AURANGABAD TO NASHIK	182KM
6.	LATITUDE	19°48'0"N
7.	LONGITUDE	73°39'30"E
8.	TOPO SHEET	47 E/9 & 47 E/10
9.	MUMBAI AGRA HIGHWAY	150 KM

DPR DRAWING

REV	REVISION DETAILS	SIGN
DATE	CLIENT:	
28.12.2008	SHREEHARI ASSOCIATES (P) LTD.	
SCALE	AURANGABAD.	
1:700		
DRAWING NO.	Rd	TITLE
88-02-01		MUKANE HYDRO ELECTRIC PROJECT
PREPARED BY	CHK	1 x 1450 KW
CHECKED BY	WRP	LOCATION MAP.
APPROVED BY	DSK	

CONSULTANTS:  
**WAT-ERE-SOURCE TECHNOLOGIES PVT. LTD.**  
 OFFICE NO.24th FLOOR,KEDAR EMPIRE,OPP. SMDT COLLEGE,  
 KARVE ROAD,ERANDWANE,PUNE(MH,INDIA)-411038



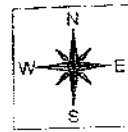
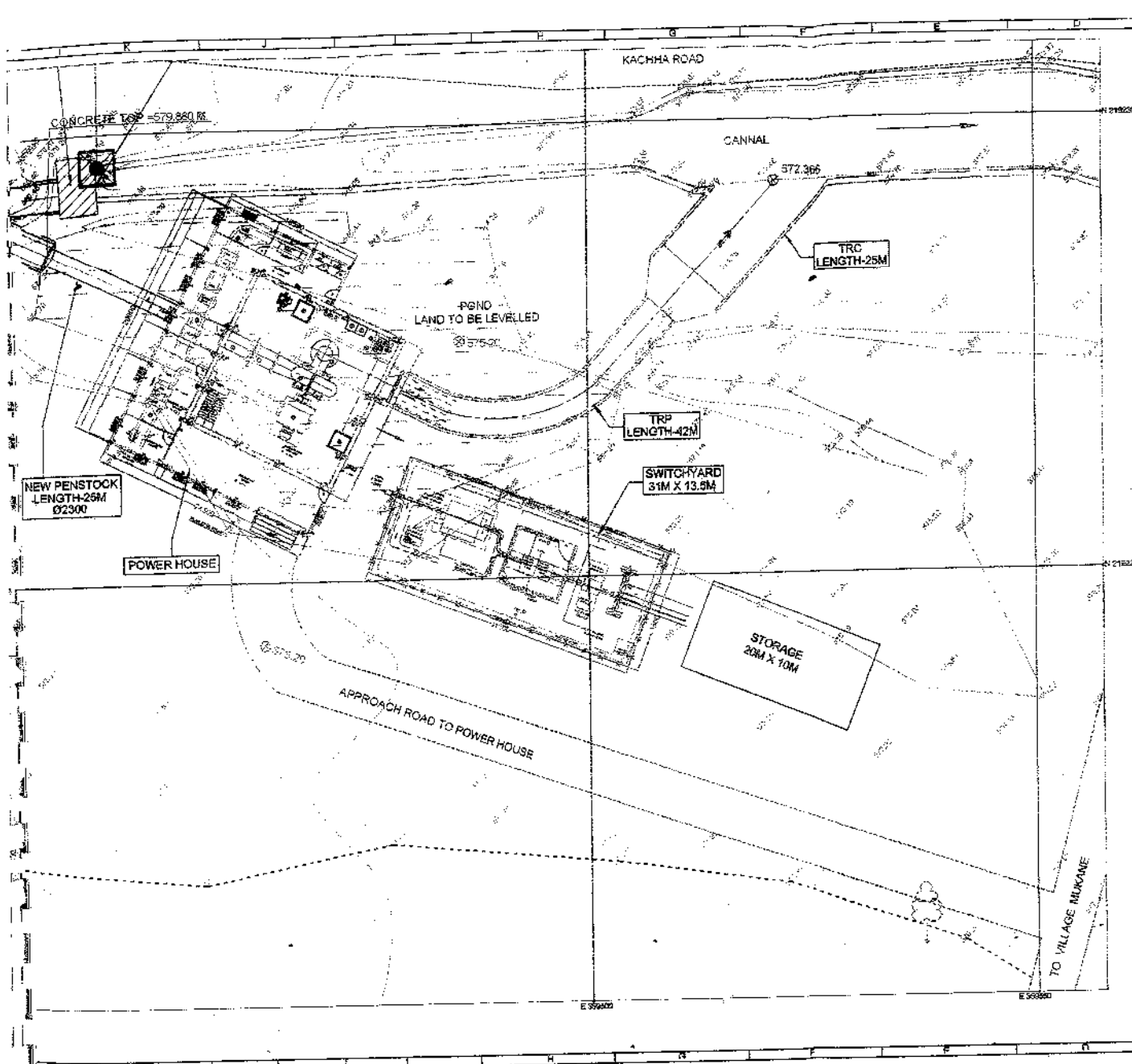


SALIENT FEATURES		
SER. NO.	DESCRIPTION	DETAILS
01	NAME OF PROJECT	MULKANE
02	DISTRICT	MIRAJ
03	TALUKA	DAKSHIN
04	TOPOSHEET NO.	47 (54) 7 (5) B
05	LATITUDE	17° 48' 30"
07	LONGITUDE	77° 48' 30"
08	RIVER	MULKANE NALLA
09	BASE	CHANDWAR
10	CATCHMENT AREA	170.00 SQ. KM.
11	AV. ANNUAL RAINFALL	1050mm
12	50% DEPENDABLE YIELD	274.00mm <sup>3</sup>
13	75% DEPENDABLE YIELD	142.10mm <sup>3</sup>
14	FD	604.00mm
15	FD	500.00mm
16	LOCATION OF IOPD	PK 11/000 & 11/000
17	LENGTH OF PENSTOCK UP TO BULL HEAD	25 KM
18	DIAMETER OF PENSTOCK	2.50m
19	SIZE OF POWER HOUSE	24.5M X 28.5M
20	LENGTH OF TRD	40M
21	SIZE OF SWITCHYARD	37M X 13.00M
22	DESIGN DISCHARGE	13.24 CUM/SEC
23	INSTALLED CAPACITY	140 KW
24	HIGH FLOOD LEVEL	576.00 M

NOTE:-				
ITEM NO.	EASTING	NORTHING	R.L.	LOCATION
01	35044.17	219234.65	607.50	ON PENSTOCK COLUMN
02	35068.00	219286.21	616.00	ON BRICK WALL
03	35077.50	219287.70	616.50	ON CANAL WALL
04	35044.16	219234.65	607.50	ON CANAL WALL

REV	REVISION/DETAILS	DATE	CLIENT
01		25.12.2008	SHREEHARI ASSOCIATES (P) LTD. AURANGABAD
02		28.02.02	
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WATER-SOURCE TECHNOLOGIES PVT.LTD.  
 OFFICE NO. 10, FLOOR, GADAR EMPLOYERS, 6307 DOLLAGE,  
 KATVE ROAD, BRANDEWARANE, PUNE (MUMBAI) - 411006



A2 SIZE

HFL-676.00M

DPR DRAWING

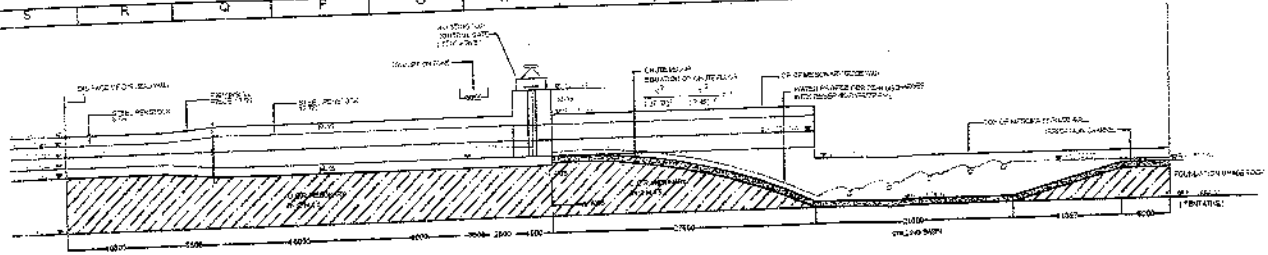
REV	REVISION DETAILS	SIGN
DATE	29.12.2008	CLIENT:
SCALE	1:500	SHREEHARI ASSOCIATES (P) LTD.
DRAWING NO.	58-02-03	AURANGABAD.
PREPARED BY	CK	TITLE:
CHECKED BY	VRP	MUKANE HYDRO ELECTRIC PROJECT
APPROVED BY	DSK	1 X 1450 KW
CONSULTANTS:		GENERAL PROJECT LAYOUT- SHEET 2/2

WAT-ERE SOURCE TECHNOLOGIES PVT.LTD.  
 OFFICE NO.2,4TH FLOOR,KEDAR EMPIRE,OPP. SNDT COLLEGE,  
 KARVE ROAD,ERANOWANE,PUNE(MH,INDIA)-411058.

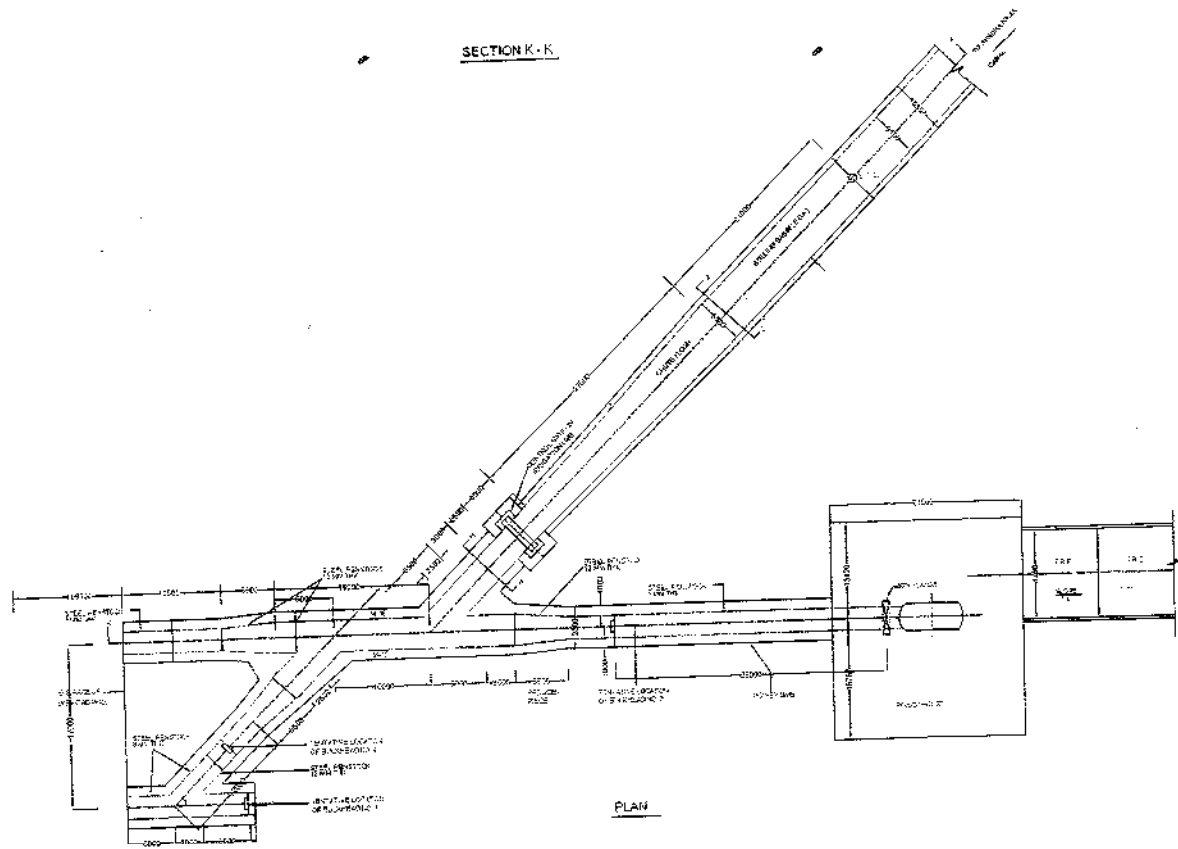


IF IN DOUBT, PLEASE ASK  
ALL DIMENSIONS ARE IN MM  
ALL LEVELS ARE IN M

NOTE:-  
THIS DRAWING IS BASED ON WRD, CDC, NO. DRG NC-4194  
DATE-24/01/1994.



SECTION K-K




PLAN

X MTRS.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Y MTRS.	7.40	7.405	7.41	7.415	7.42	7.397	7.353	7.245	7.145	7.055	6.955	6.842	6.716	6.583	6.439	6.287	6.128	5.976	5.827	5.684	5.545	5.414	5.291	5.176	5.069	4.971	4.881	4.799	4.726	4.662	4.608

CO - ORDINATES OF CHUTE FLOOR

DPR DRAWINGS

REV.	REVISION DETAILS		SIGN.
DATE	29.12.2008	CLIENT:	SHREEHARI ASSOCIATES (P) LTD.
SCALE	1:500	AURANGABAD	
DRAWING NO.	58-02-04	TITLE	MUKANE HYDRO ELECTRIC PROJECT
PREPARED BY	CK	1 x 1456 KW	
CHECKED BY	VRP	W.C SYSTEM-PLAN & SECTION, SHEET 1/3	
APPROVED BY	DSK		
CONSULTANTS:			
 <b>WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.</b> OFFICE NO.24th FLOOR,KEDAR EMPIRE,OPP. SMTU COLLEGE, KARVE ROAD,ERANDWANE,PUNE(MH,INDIA) 411036.			

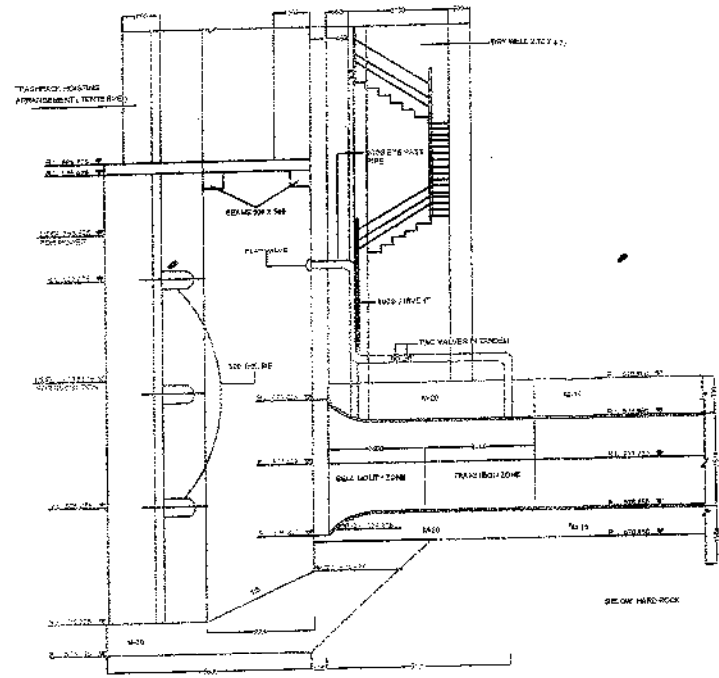


IF IN DOUBT, PLEASE ASK  
ALL DIMENSIONS ARE IN MM  
ALL LEVELS ARE IN M

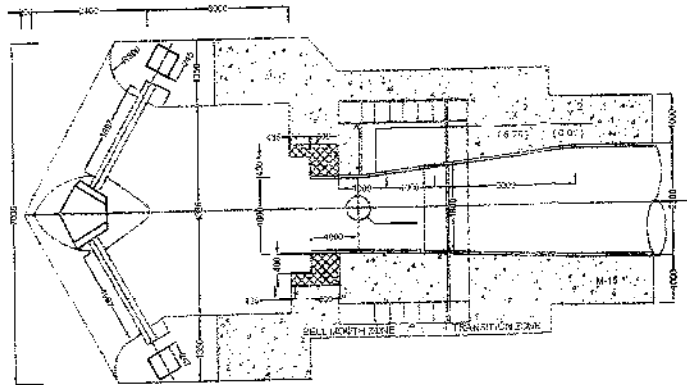
\* EQUATIONS FOR BELLMOUTH:

$$EQ. \frac{X^2}{(0.4)^2} + \frac{Y^2}{(0.45)^2} = 1$$

SR. NO	X-M	Y-M
1	0.00	0.875
2	0.40	0.662
3	0.80	0.336
4	1.20	0.590
5	1.60	0.412
6	2.00	0.418
7	2.40	0.216
8	2.60	0.000



DETAILS AT Q  
(SCALE: 1/150)

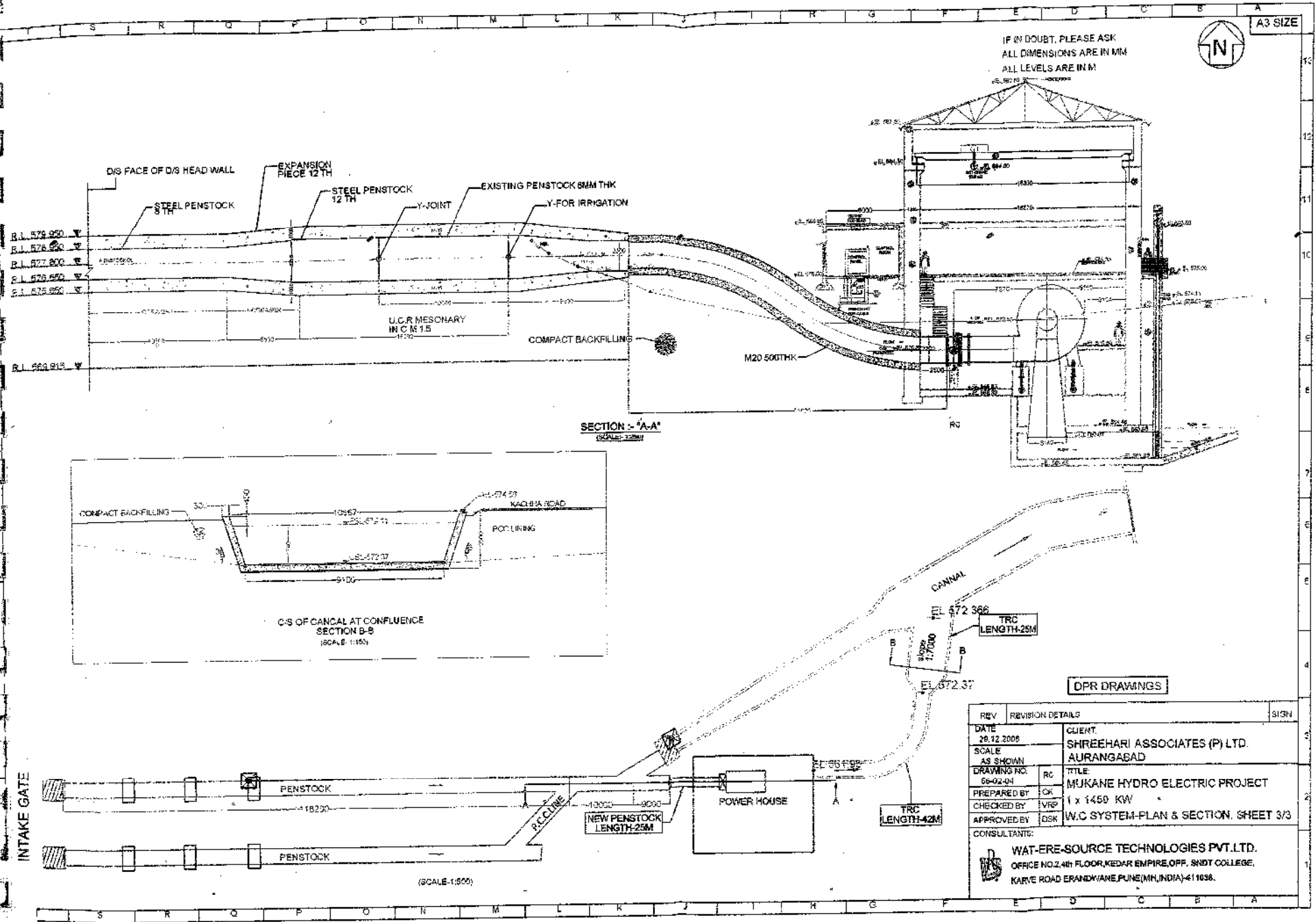


DETAILS AT - P  
(SCALE: 1/100)

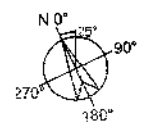
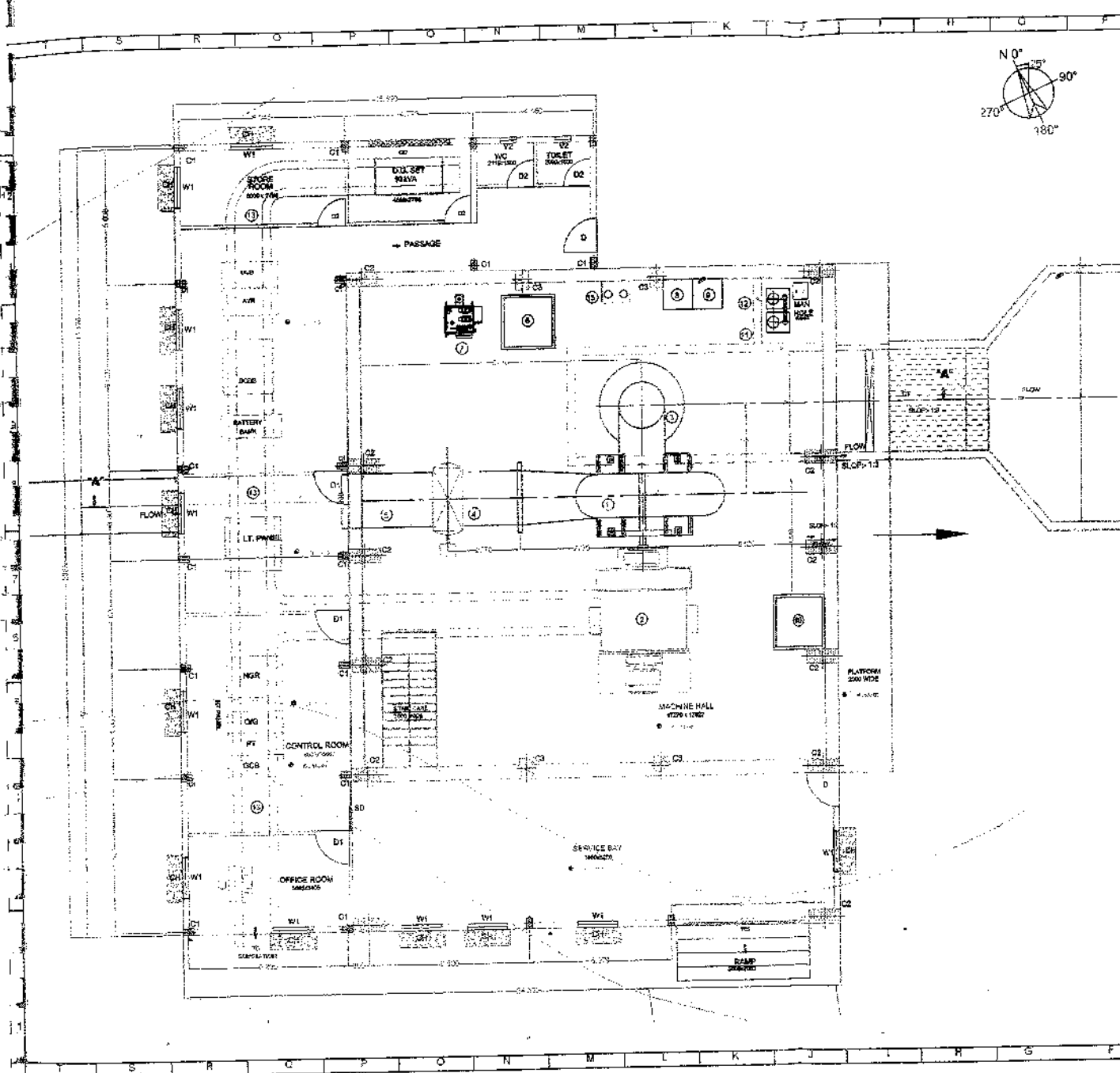
DPR DRAWINGS

REV	REVISION DETAILS	SIGN
DATE	26.12.2008	CLIENT
SCALE	AS SHOWN	SHREEHARI ASSOCIATES (P) LTD.
DRAWING NO.	96-02-04	AURANGABAD
PREPARED BY	CK	TITLE
CHECKED BY	VRP	MUKANE HYDRO ELECTRIC PROJECT
APPROVED BY	DSK	1 x 1450 KW
CONSULTANTS:		W.C SYSTEM-PLAN & SECTION. SHEET 2/3

WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.  
OFFICE NO.2,4th FLOOR,KEDAR EMPIRE,OPP. SMDT COLLEGE,  
KARVE ROAD,ERANDWANE,PUNE(MH,INDIA)-411035.



REV	REVISION DETAILS	SIGN
DATE	29.12.2008	CLIENT
SCALE	AS SHOWN	SHREEHARI ASSOCIATES (P) LTD.
DRAWING NO.	SP-02-01	AURANGABAD
PREPARED BY	CK	TITLE
CHECKED BY	VRP	MUKANE HYDRO ELECTRIC PROJECT
APPROVED BY	DSK	1 x 1450 KW
CONSULTANTS:		W.C SYSTEM-PLAN & SECTION, SHEET 3/3
WAT-ERE-SOURCE TECHNOLOGIES PVT. LTD. OFFICE NO.2,4th FLOOR,KEDAR EMPIRE,OPP. SNDT COLLEGE, KARVE ROAD ERANDWANE,PUNE(MH,INDIA)-411038.		



NOTE:  
 1 ALL DIMENSIONS ARE IN mm.  
 2 ALL LEVELS ARE IN Meter.

SR NO	DESCRIPTION	SIZE	QTY.
CH	CHAJJA	1700x600	12
DT	DRAFT TUBE GATE-TENTATIVE	3740x2800	01
RCC	RCC WALL UPTO GL	500 THK	-
SD	SLIDING DOOR	1800 x 2100	-
RS	ROLLING SHUTTER	5000x6000	01
D2	DOOR(ALUMINIUM)	1000x2100	04
D1	DOOR(ALUMINIUM)	1250x2800	03
D	DOOR (STEEL)	1250x2600	02
GP	GLASS PANEL	INNER WALLS	-
GD	GRILL DOOR	3500x1100	01
W1	WINDOW	1800x1800	12
C3	COLUMN	500x750	34
C2	GANTRY COLUMN	500x1200	12
C1	COLUMN	2250x400	20
V	VENTILATORS	WALL SHOULD BE OF GI SHEETS	-

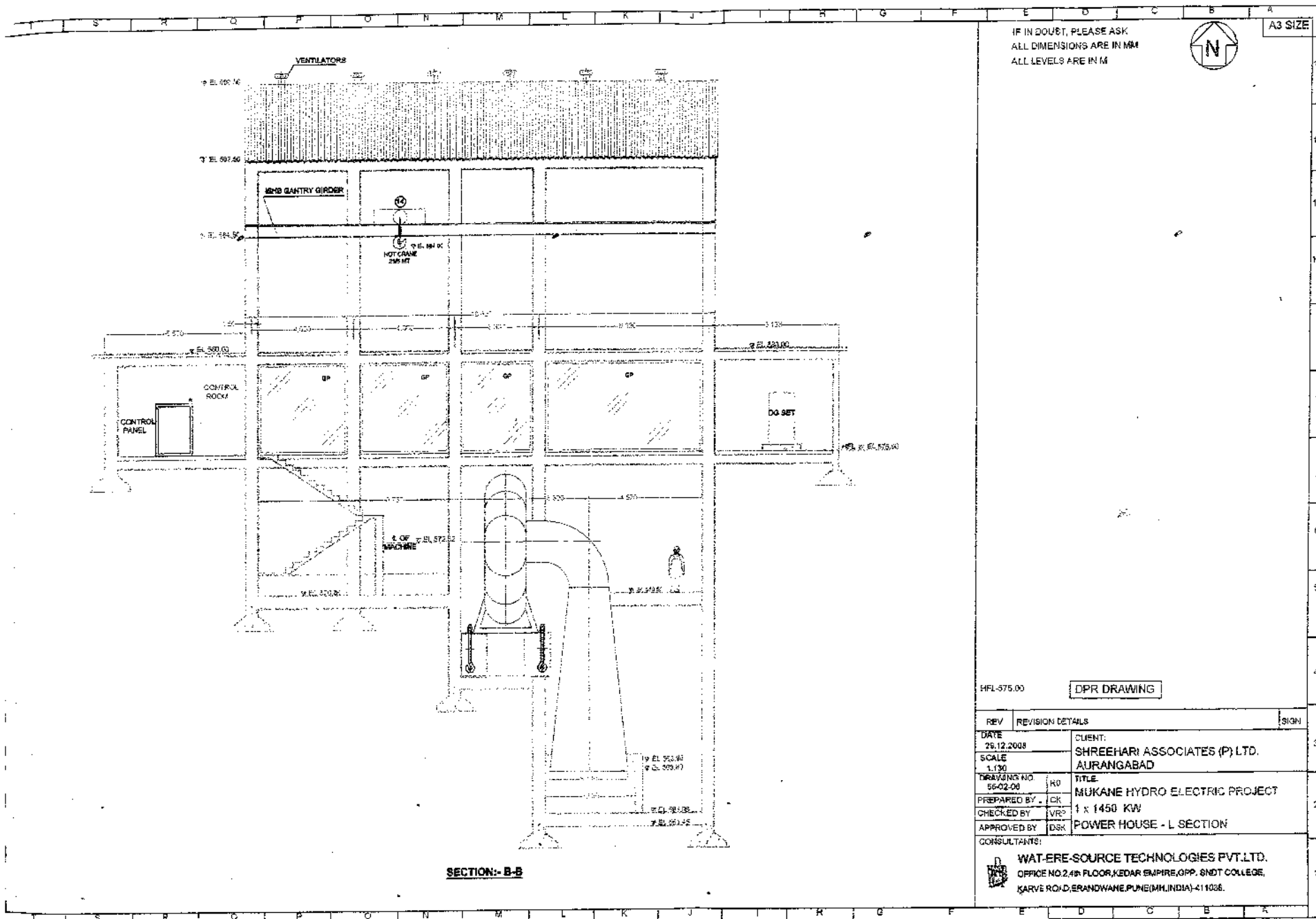
**CIVIL STRUCTURAL DETAILS**

SR NO	DESCRIPTION	SIZE	QTY.
14	HOT CRANE	CAPACITY-25.5 M TON, SPAN-19.30 M, TRAVERS SPAN-24.00 M, MAX LIFT-20.00 Meter, QTY.-01 NO.	
13	TRENCH PIT FOR CABLE	1000x1000	01
12	DEWATERING PUMP	-	01
11	DEWATERING SLUMP	1200x1500	01
10	LUB OIL SYSTEM FOR GENERATOR BRG	1000x800	01
9	LVT PANEL	1100x1100	01
8	NGT PANEL	1100x1100	01
7	POWER PACK & ACCUMULATOR UNIT	1500x1600	
6	COOLING WATER SYSTEM		
5	PENSTOCK INLET PIPE	Ø1900	
4	BUTTER FLY VALVE		01
3	DRAFT TUBE-ELBO TYPE		01
2	GENERATOR		
1	HORIZONTAL FRANCIS TURBINE	RUNNER Ø1661	01

**BOM OF E & M PART**

**DPR DRAWING**

REV	REVISION DETAILS	SIGN
DATE	26.12.2008	CLIENT:
SCALE	1:140	SHREEHARI ASSOCIATES (P) LTD.
DRAWING NO.	98-02-05	AURANGABAD
PREPARED BY	CK	TITLE:
CHECKED BY	VRP	MUKANE HYDRO ELECTRIC PROJECT
APPROVED BY	DDK	1 x 1450 KW
CONSULTANT'S:		POWER HOUSE - PLAN
		WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.
		OFFICE NO.2, 4th FLOOR, KEDAR EMPIRE, OPP. SMDT COLLEGE,
		KARVE ROAD, ERANDWANE, PUNE (MH, INDIA) 411008.



IF IN DOUBT, PLEASE ASK  
ALL DIMENSIONS ARE IN MM  
ALL LEVELS ARE IN M



A3 SIZE

HFL-375.00

DPR DRAWING

REV	REVISION DETAILS	SIGN
DATE	CLIENT:	
26.12.2008	SHREEHARI ASSOCIATES (P) LTD.	
SCALE	AURANGABAD	
1:130		
DRAWING NO.	TITLE:	
56-02-06	MUKANE HYDRO ELECTRIC PROJECT	
PREPARED BY	NO	
CK		
CHECKED BY	1 x 1450 KW	
VR		
APPROVED BY	POWER HOUSE - L SECTION	
DSK		
CONSULTANTS:		



WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.  
OFFICE NO.24th FLOOR,KEDAR EMPRE,OPP. SHET COLLEGE,  
KARVE ROAD,ERANDWANE,PUNE(MH,INDIA)-411038.

SECTION:- B-B

A3 SIZE



**NOTE:**

- 1) ALL DIMENSIONS ARE #1mm
- 2) ALL LEVELS ARE IN MTR
- 3) FOR ALL STRUCTURAL ELEMENTS THE GRADE OF CONCRETE USED SHALL BE M20 UNLESS OTHERWISE SPECIFIED
- 4) REINFORCEMENT USED FOR STRUCTURAL ELEMENT SHOULD BE HYSD BARS CONFORMING TO IS:1786-1985(REAFFIRMED).
- 5) HFL AT 578.00 Meter
- 6) RAIL BAR SHALL BE SUPPLIED BY CRANE MANUFACTURER AND WELD IN SITU.

**LEGENDS:-**

- CONCRETE M20 GRADE
- BACK FILLING

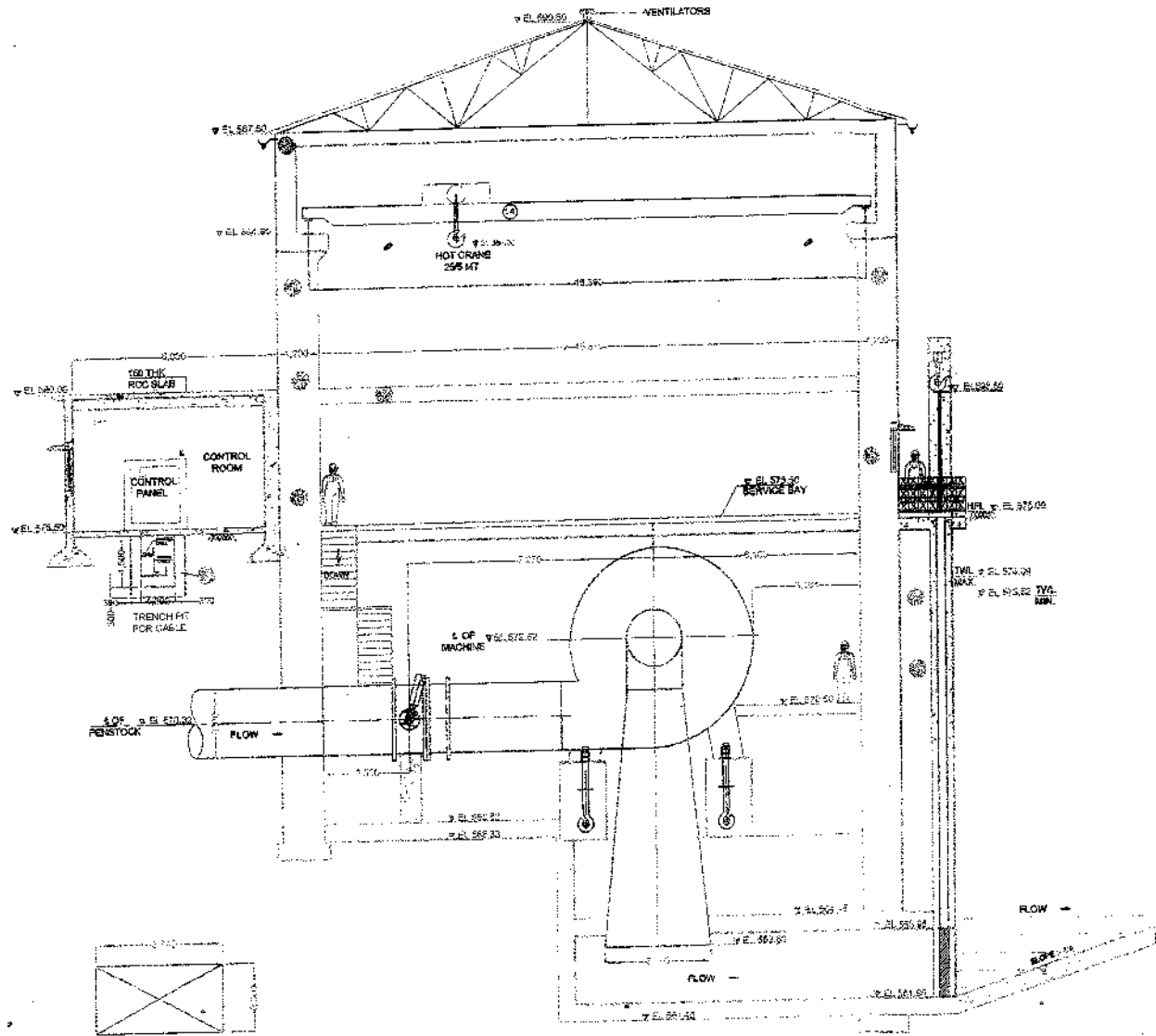
**SALIENT FEATURE**

SR NO.	DISCRPTION
<b>A. TURBINE SIZING CRITERIA</b>	
1	UNIT RATED DISCHARGE 11.60 CU/SECS
2	NET HEAD AT RATED DISCHARGE 14.60 Meter
3	GROSS HEAD 20.50 Meter
4	SITE ELEVATION 573.00 Meter
5	MIN. NET HEAD 18.70 Meter
<b>B. TURBINE SPECIFICATION</b>	
1	TURBINE HORIZONTAL FRANCIS
2	DRAFT TUBE TYPE ELBO
3	RUNNER DIAMETER 1651.05 mm
4	UNIT SPEED 214.9 RPM
5	MAX. RUNAWAY SPEED: (AT MAX. NET HEAD) 473 RPM
6	SPECIFIC SPEED AT RATED HEAD SLUNIT
a) AT 100% TURBINE OUTPUT	462.50
b) AT BEST EFF. CONDITION	462.50

DPR DRAWING

REV	REVISION DETAILS	SIGN
DATE	29.12.2008	CLIENT
SCALE	1:130	SHREEHARI ASSOCIATES (P) LTD AURANGABAD
DRAWING NO.	SH-02-07	Ro
TITLE	MUKANE HYDRO ELECTRIC PROJECT	CK
PREPARED BY	WRP	1 x 1450 KW
CHECKED BY	DSK	POWER HOUSE - CROSS SECTION
APPROVED BY		

CONSULTANTS:  
**WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.**  
 OFFICE NO 2,46, FLOOR,KEDAR EMPIRE,OPP. SNDT COLLEGE,  
 KARVE ROAD,GRANDWANE,PUNE(MH,INDIA)-411038.



DRAFT TUBE GATE SIZE

SECTION:- A-A  
 SCALE:- 1:100



A3 SIZE

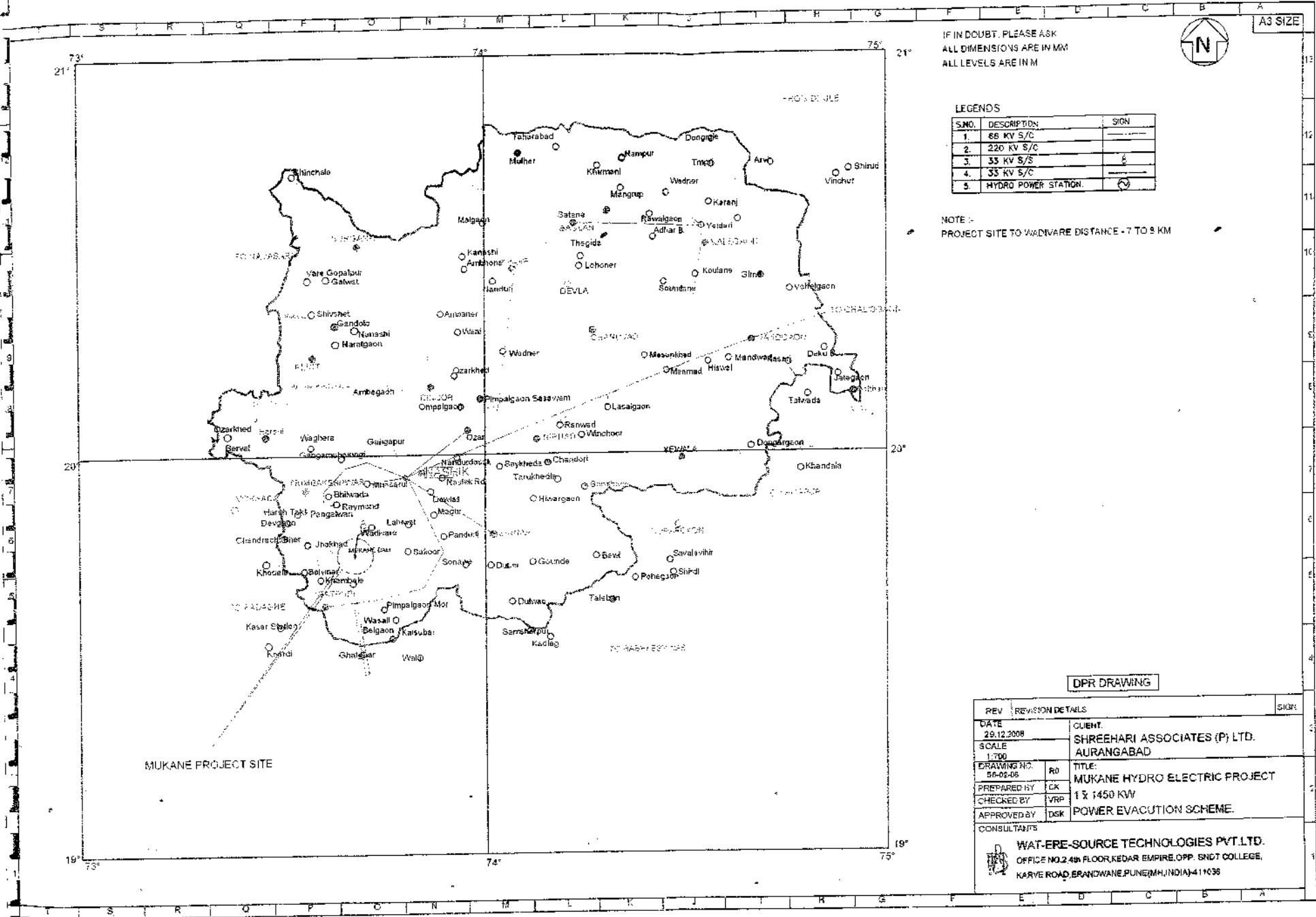


IF IN DOUBT, PLEASE ASK  
ALL DIMENSIONS ARE IN MM  
ALL LEVELS ARE IN M


LEGENDS

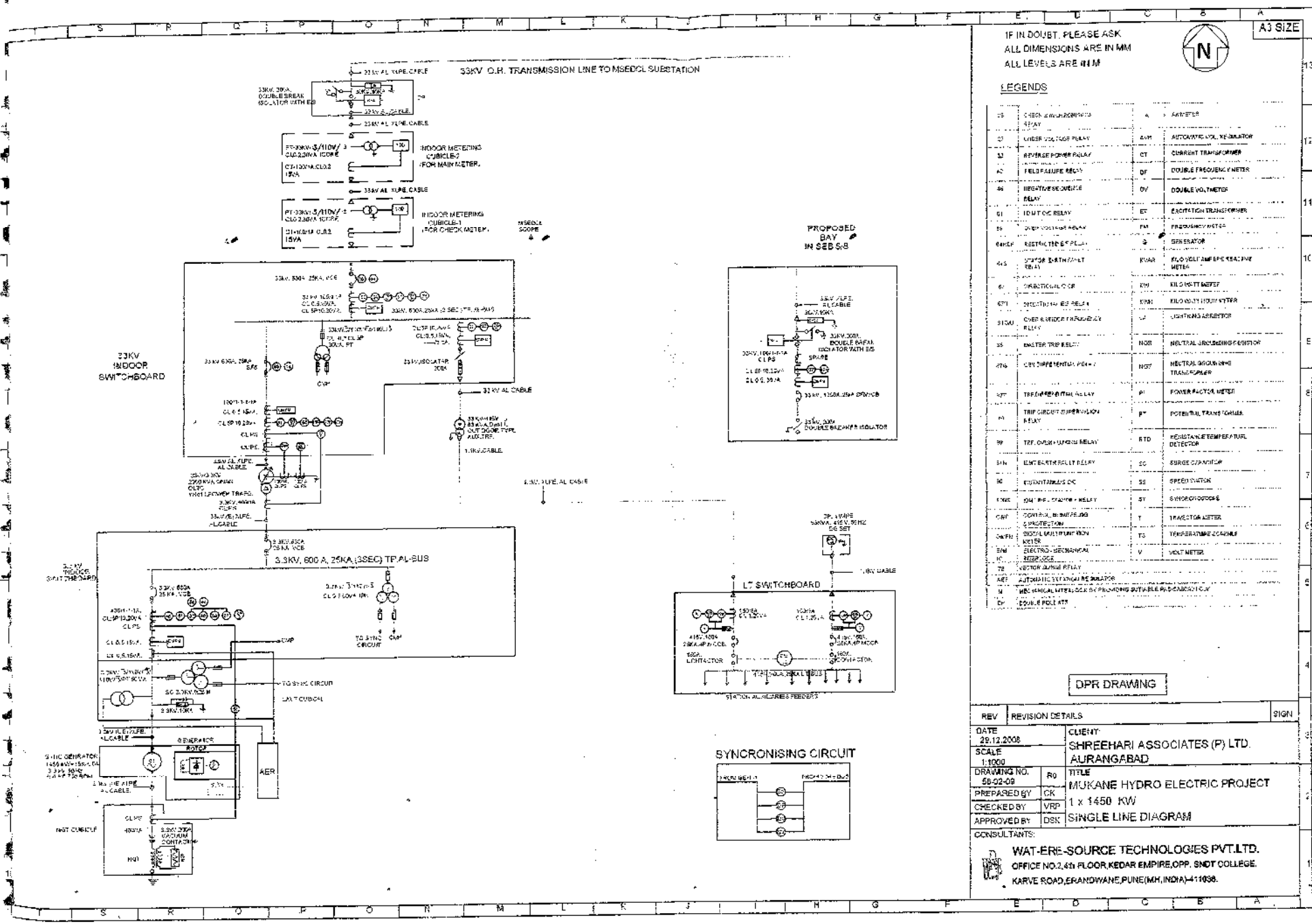
S.NO.	DESCRIPTION	SYM
1.	66 KV S/C	---
2.	220 KV S/C	---
3.	33 KV S/S	---
4.	33 KV S/C	---
5.	HYDRO POWER STATION	---

NOTE :-  
PROJECT SITE TO WADVARE DISTANCE - 7 TO 8 KM



DPR DRAWING

REV	REVISION DETAILS	SIGN
DATE	29.12.2008	CLIENT
SCALE	1:100	SHREEHARI ASSOCIATES (P) LTD.
DRAWING NO.	58-02-08	Rd
TITLE:	MUKANE HYDRO ELECTRIC PROJECT	CK
PREPARED BY	YRP	1 x 1450 KW
CHECKED BY	DSK	POWER EVACUATION SCHEME.
APPROVED BY		
CONSULTANTS		
 <b>WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.</b> OFFICE NO.2,4th FLOOR,KEDAR EMPIRE,OPP. SINDT COLLEGE, KARVE ROAD,ERANWANE,PUNE(MH,INDIA)-411036		



IF IN DOUBT, PLEASE ASK  
ALL DIMENSIONS ARE IN MM  
ALL LEVELS ARE IN M



A3 SIZE

LEGENDS

15	CHIEF ENGINEER'S OFFICE	A	AMMETER
27	UNDER VOLTAGE RELAY	AVR	AUTOMATIC VOLT. REGULATOR
32	REVERSE POWER RELAY	CT	CURRENT TRANSFORMER
42	FIELD FAILURE RELAY	DF	DOUBLE FREQUENCY METER
46	NEGATIVE SEQUENCE RELAY	DV	DOUBLE VOLT. METER
51	IDENTIC RELAY	ET	EMERGENCY TRANSFORMER
61	OVER VOLTAGE RELAY	FM	FREQUENCY METER
64/65	EXCITATION RELAY	G	GENERATOR
41.5	VECTOR BATHING RELAY	KVAR	KILO VOLT AMPERE REACTIVE METER
61	CURRENT LIMITER	KWH	KILO WATT METER
67/1	DIRECTIONAL RELAY	KVAH	KILO VOLT HOUR METER
81/80	OVER & UNDER FREQUENCY RELAY	LA	LOADING AMMETER
35	WATER TRIP RELAY	NSB	NEUTRAL SEQUENCE BREAKER
27/6	DIFFERENTIAL PROTECT.	NSF	NEUTRAL SEQUENCE TRANSFORMER
107	TRIP CIRCUIT FAILURE RELAY	PF	POWER FACTOR METER
44	TRIP CIRCUIT OVERCURRENT RELAY	PT	POTENTIAL TRANSFORMER
39	TRIP OVERCURRENT RELAY	RTD	RESISTANCE TEMPERATURE DETECTOR
51/4	IDENTICAL RELAY	SC	SURGE CAPACITOR
30	EXHAUSTIBLE DC	SS	SPEED SWITCH
13/6	OHM. IMP. STATOR RELAY	SY	SYNCHROSCOPE
6/6	CONTROL INHIBIT AND DISCRETION	T	TRIP TEST METER
4/6/7	DISTAL MULTIPLEXION RELAY	TS	TRIP TEST COILS
5/4	SECTOR DISCONNECTOR	V	VOLT METER
10	VECTOR BATHING RELAY		
4/6/7	AUTOMATIC SYNCHRONISER		
4	NEUTRAL METER LOCK BY PROTECTING SUITABLE PROTECTION COIL		
10	COIL & FUSE KIT		

DPR DRAWING

REV	REVISION DETAILS	SIGN
DATE	29.12.2008	
CLIENT	SHREEHARI ASSOCIATES (P) LTD.	
SCALE	1:1000	
DRAWING NO.	SB-02-08	
TITLE	MUKANE HYDRO ELECTRIC PROJECT	
PREPARED BY	CK	
CHECKED BY	VRP	
APPROVED BY	DSK	
TITLE	1 x 1450 KW	
TITLE	SINGLE LINE DIAGRAM	

CONSULTANTS:  
WAT-ERE-SOURCE TECHNOLOGIES PVT.LTD.  
OFFICE NO.2, 4th FLOOR, KEDAR EMPIRE, OPP. SNOT COLLEGE,  
KARVE ROAD, ERANDWANE, PUNE (MH, INDIA) - 411038.

**MUKANE SHP 1.45 MW**

as per 2014 policy

AUTHORITY	SUBSIDY STANDARD		MUKNAE CALCULATIONS
	MAX	MIN	
<b>MNRE_capital subsidy</b>	500 Lacs	100 Lacs/mw	<b>14500000</b>
<b>STATE (MEDA)_capital subsidy</b>	100 Lacs	50 K/kw	<b>10000000</b>
<b>GRID (MEDA)_reimbursement</b>	100 Lacs	20 Lacs/km	<b>5000000</b>

for 1.45 mw

for 1.45 mw

for 2.5 km

No. 14(03)2014-SHP  
GOVERNMENT OF INDIA  
MINISTRY OF NEW AND RENEWABLE ENERGY  
(Small Hydro Power Division)

582

Block No. 14, C.G.O. Complex  
Lodi Road, New Delhi – 110 003.  
Dated : 2<sup>nd</sup> July, 2014.

To

1. Chief Secretaries of State Governments
2. Secretaries of concerned State Government Departments  
(Power/Energy/Non-Conventional Energy/Additional Sources of Energy/S&T etc.)
3. Heads of State Nodal Departments/ Agencies/ Implementing Agencies
4. Chairman of State Electricity Boards/ Transcos/ Gencos etc.
5. Heads of Financial Institutions

**Subject: SMALL HYDRO POWER PROGRAMME (upto 25 MW Capacity) – ADMINISTRATIVE APPROVAL FOR THE YEAR 2014-15 & REMAINING PERIOD OF 12<sup>th</sup> PLAN.**

Sir,

I am directed to convey the sanction of the Government of India for the implementation of Small Hydro Power (SHP) programme (upto 25 MW capacity) during the year 2014-15 & remaining period of 12<sup>th</sup> Plan i.e. upto 31<sup>st</sup> March 2017, with Central Financial Assistance / financial support in the form of grants/ assistance / subsidy in respect of the following schemes / activities:

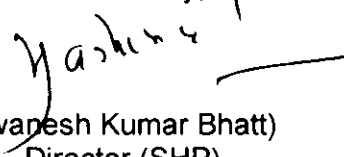
- A) Resource Assessment and Support for Identification of new sites: Scheme to support Identification of new potential SHP sites, preparation of Plan and Detailed Project Report (DPR) including detailed survey & investigation (DSI) for SHP project sites to the Central / State Govt. dept. & agencies/local bodies. Details are given at **Annexure – A**.
- B) Scheme to support for setting up new SHP Projects in the private / co-operative / Joint sector etc. Details are given at **Annexure – B**.
- C) Scheme to support for setting up new SHP Projects in the Government sector. Details are given at **Annexure – C**.
- D) Scheme to support for Renovation and Modernisation of existing SHP projects in the Government sector. Details are given at **Annexure – D**.
- E) Scheme to support for development/upgradation of Water Mills (mechanical/electrical output) and setting up Micro Hydel Projects (upto 100 KW capacity). Details are given at **Annexure – E**.
- F) Research & Development and Human Resource Development: Support to R & D projects, strengthening of technical institutions, setting up of turbine laboratory, business meets, training programmes / courses, fellowships etc., monitoring of SHP projects, consultancy and/or any other activity felt necessary for the SHP development. The financial assistance will be considered for these activities on case to case basis. Details are given at **Annexure – F**.



2. The schemes will be implemented through the State Governments departments, State Electricity Boards, State Nodal Agencies, private developers, Individual Entrepreneurs, Tea Gardens, NGOs, Water Mill associations, Academic and Financial institutions/Banks etc. as indicated under individual schemes, given at **Annexures A to F**. The proposals by the Implementing agencies/developers should be in the format prescribed by this Ministry for individual schemes. Incomplete proposals in any form received by this Ministry will not be entertained.
3. **Monitoring Mechanism:** The implementing agencies will set up a reviewing arrangement to closely monitor the implementation of their projects covered under the programme. The Ministry will also monitor the progress of the projects. The Ministry may also appoint independent consultants/ organizations to monitor the projects.
4. **Payment Terms:** The release of funds under each scheme will be as per the terms and conditions mentioned in the respective schemes and also subject to the general terms and conditions for grants/ assistance of the Government of India. UCs are to be submitted as per the proforma attached with this Administrative Approval.
5. **Budget Provision:** The expenditure on the above schemes of SHP Programme will be met from the budget provisions for the SHP Programme.
6. The aforesaid Programme on Small Hydro Power development is subject to such change(s)/modification(s) as may be decided by the Government of India from time to time and subject to the availability of funds.
7. In case of any ambiguity in these schemes, the decision of the Ministry shall be final.
8. This issues under the delegated powers of the Ministry and with the concurrence of IFD, MNRE vide their Diary No. 1206/JS&FA/14 dated 30<sup>th</sup> May, 2014 and with the approval of the Minister (NRE).

(Hindi Version will follow)

Yours faithfully,

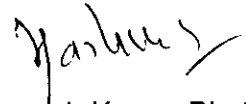
  
(Bhuvanesh Kumar Bhatt)  
Director (SHP)  
Telefax: 011-24368901

Enclosures: As above

F. No. 14(03)2013-SHP

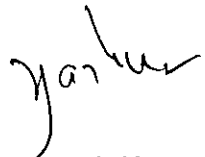
Copy for information & necessary action to the concerned:

1. Financial Institutions (IREDA/REC/ IDBI/PFC/ IFCI/ IDFC etc.)
2. State / Nationalised / Scheduled Banks etc.
3. National Hydro Electric Power Corporation, Faridabad
4. National Thermal Power Corporation, New Delhi
5. Alternate Hydro Energy Centre, IIT Roorkee
6. Other concerned Organisations/Institutions
7. Principal Director of Audit, Scientific Departments, DACR Building, New Delhi-2

  
 (Bhuvanesh Kumar Bhatt)  
 Director (SHP)

Copy for I/D to:

- i) PS to Minister (NRE)
- ii) PSO to Secretary, MNRE
- iii) PS to JS(AS)/JS(TK), MNRE
- iv) PS to Advisor (NPS)/Advisor (AKD)/Economic Advisor, MNRE
- v) PS to JS & FA / Director (F)/US (F), MNRE
- vi) Advisor (SHP)/ Dir. (BKB)/Dir. (HRK)/Dir.(P&C)/Sci-C(SKS), MNRE
- vii) Director (Tech.), NIC, Computer Cell, MNRE.
- viii) Pay & Accounts Officer, MNRE
- ix) Sanction File/Guard File

  
 (Bhuvanesh Kumar Bhatt)  
 Director (SHP)

**MINISTRY OF NEW AND RENEWABLE ENERGY**  
**(Small Hydro Power Division)**

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**SCHEME TO PROVIDE FINANCIAL SUPPORT FOR IDENTIFICATION OF NEW POTENTIAL SHP SITES, PREPARATION OF PLAN AND DETAILED PROJECT REPORT (DPR) UPTO 25 MW CAPACITY, TO THE GOVERNMENT DEPARTMENTS & AGENCIES/LOCAL BODIES.**

The promotion of Small Hydro Power (SHP) continues to be one of the thrust areas for generating grid quality power from renewables. The Ministry of New and Renewable Energy (MNRE) is responsible for the development of SHP upto 25 MW capacity. Identification of new potential sites and systematic detailed survey & investigation of all identified potential sites is a primary, important and critical component for SHP development. Realising the importance of this activity, the Ministry has decided to provide financial support for resource assessment for identification of new potential SHP sites and preparation of DPR at identified project sites. Under the Scheme, the financial support will be provided to the State Govt. dept./agencies/local bodies in the Government sector.

**FINANCIAL SUPPORT FOR IDENTIFICATION OF NEW POTENTIAL SHP SITES AND PREPARATION OF PLAN AND PREPARATION OF DPR:**

1. The Ministry will provide financial support for the overall estimation of potential of SHP projects in a State, identification of new potential SHP sites and for the preparation of Plan for systematic SHP development including environment impact assessment etc., in the State. The Ministry would also support specialised studies for remote / border areas to prepare plans for setting up Micro Hydel Projects (MHPs) in such areas and strengthening of data base for potential SHP sites. These studies will be supported on case to case basis.
2. The financial support of ₹ 6.00 lakh for each project upto 1.00 MW capacity and ₹10.00 lakhs for each project with more than 1.00 MW & upto 25 MW capacity to the State Govt. dept./agencies/local bodies will be provided for preparation of Detailed Project Report (DPR) including detailed survey & investigation (DSI), or actual cost incurred in this regard, whichever is less.

**Eligibility Criteria:**

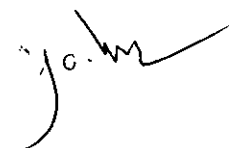
3. The promotional incentives for preparation of DPR are applicable to the Central / State /UT Government dept. & agencies/local bodies in the State/UT.
4. The proposals for DPR will be considered for identified potential SHP sites where pre-feasibility studies have been completed, and the report is enclosed. Financial support will depend on the basis of capacity indicated in the pre-feasibility report (PFR) while applying to the Ministry.

**Procedure for Availing Incentives**

5. The Government Department/SEB/Nodal Agency/local bodies of the States/UTs should submit their proposals, application form (Proforma – A) to the Ministry.

**Pattern of Releases**

6. The financial support would be released as per the following pattern:
  - 50 % of the eligible incentives to be released as advance with the sanction.
  - 50 % of the remaining incentives to be released on receipt of two copies of the approved DPR, submission of UCs for the released funds and actual expenditure as per SOE.



**Quality and Content of Reports**

7. The DPRs should be in conformity with "Guidelines for Development of Small Hydro-Electric Schemes" as laid down by CEA and/or as per other relevant standards/practices issued by AHEC/CEA/CWC.
8. The DPRs for run-off-river projects are required to actually carry out all types of detailed investigation studies at the project sites including collection of daily discharge data for a period of 18 months inclusive of a minimum period of two lean seasons, after submission of proposal including pre-feasibility report to the Ministry.
9. However, in case the project sites are located at irrigation canals, dam toe etc. where the discharge is generally being measured by the Irrigation or other Govt. organisations on regular basis, the implementing agencies may use the available discharge data of two lean seasons which should have been collected within the preceding five years, in preparation of DPR. Actual measurement of discharge data is exempted in these cases, if not required.
10. DPR shall have provision of release of State Government specified mandatory Environment Flow (minimum flow) throughout the year. In the States where such recommended value does not exist, 15% of average flow of three (3) lean months shall be released at the diversion part as Environment Flow (minimum flow).

**Miscellaneous**

11. Incomplete proposals in any form will not be entertained.
12. The Ministry will examine the proposals and approve the eligible incentives on the basis of overall viability of the proposal, fulfillment of general terms & conditions and availability of funds.
13. The final decision on consideration of the proposals for support rests with the Ministry and they shall be considered subject to their merits, techno-economic viability, availability of funds and general terms & conditions of the Ministry.
14. The Ministry reserves the right to review/revoke the promotional incentives and in case the incentives has already been released, to withhold the incentives and recall the incentives already released to the State/developer in the event of subsequent development coming to the notice of the Ministry which may affect the implementation of project and the State/developer shall be bound by the decision of the Ministry in this regard.
15. The above Scheme will be effective for the financial year 2014-15 & for the remaining period of 12<sup>th</sup> Plan i.e. upto 31<sup>st</sup> March 2017, unless further modified, and will supersede the earlier Scheme in this regard under SHP programme of the Ministry, circulated prior to this Administrative Approval.

\* \* \* \* \*





**APPLICATION FORM TO AVAIL FINANCIAL SUPPORT FOR PREPARATION  
OF DETAILED PROJECT REPORT (DPR) UPTO 25 MW CAPACITY  
SHP PROJETS UNDER SHP PROGRAMME**

1. Name of the Organization :
2. Postal Address :
3. Fax No. :
4. Head of the Organization  
Name :  
Designation :
5. Telephone No.  
Office :  
Residence :
6. Name of Project/site :
7. Location (incl. District, State) :
8. Whether grid-connected / Off-grid :  
If grid connected, distance of grid
9. Name & address of the appointed Consultant:
10. Cost for Preparation of DPR including DSI :
11. Payment terms for the contract :  
a) Advance :  
b) Progressive payment :  
c) After completion and acceptance :
12. Duration (in months) :
13. Enclosures (please enclose details)

Signature .....

Head of Organization .....

Official Stamp

Date: \_\_\_\_\_

Place: \_\_\_\_\_

Note: The Hard Copy of the application is also to be submitted to **The Ministry of New & Renewable Energy, SHP Division, Block No.14, C.G.O. Complex, Lodhi Road, New Delhi-110003** alongwith the following enclosures :

- i. Two copies of Pre-feasibility Report (PFR).
- ii. The above copies should be duly attested & signed in ink.
- iii. Separate application form alongwith separate enclosures for each proposal.



**MINISTRY OF NEW AND RENEWABLE ENERGY  
(Small Hydro Power Division)**

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**SCHEME FOR FINANCIAL SUPPORT TO SET UP NEW SHP PROJECTS UPTO 25 MW CAPACITY IN THE PRIVATE, CO-OPERATIVE, JOINT SECTOR ETC.**

**FINANCIAL SUPPORT FOR NEW SHP PROJECTS:**

The Ministry of New and Renewable Energy (MNRE) is encouraging setting up of Small Hydro Power (SHP) projects in the private sector, joint sector, co-operative sector, etc. The Ministry will provide financial support for the new SHP projects up to 25 MW capacity.

2. The financial support would be released in two installments. The first installment of 50% of financial support is proposed to be released to the financial institution/bank, after placement of order for electro-mechanical equipment and disbursement of 50% loan during execution of the project and the balance 50% of financial support after successful commissioning of project, commercial generation & performance testing. In case a project is set up by a developer (such as tea garden, captive power projects etc.) fully through its own financial resources, the total financial support will be released directly to him after successful commissioning of the project & performance testing.

3. The quantum of financial support will be independent of the term loan and will be limited to the amount indicated below:

Category	Above 0.1 MW - 25 MW
N E Region, J & K, H.P. & Uttarakhand (Special Category States)	₹ 1.5 crore/ MW limited to ₹ 5.00 crore per project
Other States	₹ 1.0 crore/ MW limited to ₹ 5.00 crore per project

4. The Project developers / owners are required to contribute a minimum of 50% of approved project cost (Loan + Equity).

**Eligibility Criteria:**

5. The SHP projects upto 25 MW capacity taken up in the private sector, joint sector, cooperative sector, etc., are eligible for financial support under the scheme. This is subject to the following:

- (i) The request on application form alongwith documentary proof, for the grant of financial support for SHP project, complete in all respect from the developer should be submitted to the Ministry within six months from the commencement of project work at the site or within six months from the date of first disbursement of loan from the Financial Institution / Bank whichever is earlier.
- (ii) The financial institutions (FIs) such as IREDA, PFC, REC, IDBI, IDFC, ICICI, IFCI, and State / Nationalised / Scheduled Banks, controlled / governed by the RBI, or any other FI / Bank as may be acceptable to the Ministry from time to time, shall be eligible under the Scheme.
- (iii) Defaulter in repayment of loan will not be eligible for financial support.
- (iv) The projects where the existing capacity has been enhanced/ uprated by adding more new units after obtaining the specific approval of the competent authorities will also be eligible for financial support limited to the new additional units only.

6. The SHP projects where construction work had commenced on or before 31<sup>st</sup> March, 2013, the amount of financial support would be decided as per SHP scheme 2009-10 as was circulated vide this Ministry's letter no. 14 (1) / 2008-SHP dated 11<sup>th</sup> Dec, 2009 and continued upto year 2012-13.

7. The SHP projects where the project has commenced on or after 1<sup>st</sup> April 2013 with intimation to this Ministry will be given subsidy as per this Scheme.

#### **Procedure to Avail Subsidy**

8. The developers intending to avail financial support, are required to submit the request on application form (Proforma B-I) alongwith the following enclosures directly to the Ministry:

- i) Detailed Project Report.
- ii) Copy of Allotment letter from the State Govt./Agency.
- iii) Copy of MOU with State Govt.
- iv) Copy of the Power Purchase Agreement.
- v) Scheduled date of commencement of works.
- vi) Scheduled date of completion of project.
- vii) Expected monthly and annual generation as per approved DPR.
- viii) Copy of the loan sanction letter of the FI / bank.
- ix) Copy of the loan agreement between the FI / bank and the developer.
- x) Copy of the loan installment release letter /certificate.

9. If the total cost of project is fully met/borne by a developer through its own financial resources, the details mentioned at (viii), (ix) & (x) of para 8 above will not be applicable.

10. A copy of the application should also be submitted to the concerned FI / bank and to the State Govt. dept./agency which has allotted the project.

11. The State Govt. dept./agency will forward their recommendations & verifications on the details given in the application with respect to the allotment of project alongwith present progress & expected date of commissioning.

12. The FIs / banks will forward their recommendations & verifications on the details given in the application, present & proposed financial disbursement and a copy of their loan appraisal report duly filled application with form (Proforma B-II).

13. In case more than one FI / bank is providing term loan for a project, the lead FI / bank will co-ordinate with the Ministry for the financial support proposal on behalf of other FIs / banks also and will operate the scheme for financial support.

14. At the time of applying for financial support, the developer would clearly & carefully indicate the proposed dates of successful completion of the project and commencement of commercial generation.

15. After completion of the project and performance guarantee tests, the developer would ensure physical inspection/testing & certification of performance of the project from AHEC-IIT Roorkee and/or any other organization as decided by the Ministry.

- a. Projects with installed capacity of 1 MW and below will only be subjected to physical inspection relating to proper installation and commissioning in order to determine the rated capacity and generation at rated load with 10% overloading for grid connected or load as available for off grid connecting.
- b. Projects with installed capacity above 1 MW would be subjected to full testing and Certification of performance.

16. The Ministry will examine the request and will issue "in-principle" approval subject to fulfilling of all eligibility conditions for the grant of financial support with intimation to the Integrated Finance Division (IFD) of this Ministry for the project as per scheme and the FI / bank & developer will also be informed accordingly.

**Sanction of Subsidy and Release of Funds**

17. The Ministry will examine the proposal and approve grant of financial support on the basis of overall viability of the proposal, fulfillment of general terms & conditions and availability of funds.

18. First installment of 50% of the sanctioned financial support would be considered for release, as advance, to the FI / Bank during the execution of the project, subject to the following conditions:

- i) After placement of order for electro-mechanical equipment.
- ii) After disbursement of 50% of the sanctioned loan by the FIs/Banks.
- iii) On submission of bank guarantee and
- iv) Subject to fulfillment of other conditions, as required.

19. The irrevocable Bank Guarantee (BG) should be submitted to the Ministry for the release of 50% of eligible financial support as advance during the execution of project. The period of BG should be valid till the project is actually commissioned and the next installment of balance funds are also released by the Ministry. Further, the BG should not be encashed without the prior approval of the Ministry. In case of any default conditions in completion/commissioning of project, the Ministry would have full authority to encash the BG without any notice to the developer. BG is further subject to terms and conditions as per Government of India rules.

20. Balance 50% of the sanctioned financial support would be released to the FI / Bank, after commissioning, commercial generation & testing of project.

21. The release of first installment of 50% of sanctioned financial support will be optional to the developers. Alternatively, total financial support would be released after successful commissioning, commercial generation and testing of project.

**Pattern of Releases**

22. Eligible financial support will be released in two installments as per the following pattern:

1 <sup>st</sup> Installment (Optional)	Release as advance on award of E&M works, 50% loan disbursement, achieving 50% progress and submission of physical & financial progress reports, photographs, Audited Statement of Expenditure. The fund will be released only on receipt of Bank Guarantee for proposed release of funds.	50%
2 <sup>nd</sup> Installment	On the successful commissioning of the project and on Receipt of: <ol style="list-style-type: none"> <li>i. Completion Report</li> <li>ii. Utilization Certificate</li> <li>iii. Generation data,</li> <li>iv. Audited Statement of Expenditure (based on actual expenditure on the project etc.)</li> <li>v. Performance testing for projects above 1 MW.</li> <li>vi. Physical inspection report for the projects of 1MW and below</li> <li>vii. 80% of generation for the corresponding months as envisaged in the DPR for a minimum of three consecutive months</li> </ol> <p style="text-align: center;">OR</p> 80% cumulative annual generation for one year as envisaged in the DPR	50%

**Release of Financial Support**

23. The developer would inform the Ministry about placement of orders for electro-mechanical equipment, disbursement of 50% of term loan & achievement of 50% progress on the project to consider for release of first installment of financial support. For release of second installment of financial support, the developer would further inform the Ministry of successful completion of the project, fulfillment of performance guarantee tests/ testing & certification of performance, physical inspection of the project and the commencement of commercial generation.

24. The developer would send monthly generation report to the Ministry after start of commercial generation till the time the project attains 80% of the quantum of generation for the corresponding months as envisaged in the DPR for a minimum of three consecutive months or 80% annual cumulative generation whichever is applicable. The developer would also provide proof of energy generation such as certificate from SEB/Power Transmission Corporation/Company etc. regarding purchase/wheeling of power. In case of grid failure, the documentary proof from the SEB/Power Transmission Corp./Company/Utility should be attached.

25. At this stage, the FI would submit a certificate to the Ministry that the project is not a "non performing asset" (NPA) and the developer is not a defaulter. In case, the developer is a defaulter/NPA as per the FI norm, he will not be eligible for the financial support.

26. After being satisfied regarding power generation as per clause 24 above, the Ministry would release the financial support to the financial institutions/banks, subject to availability of funds.

27. The financial institution/bank would adjust the amount as deemed fit, after receipt of the financial support. The FI/bank will not charge any pre-payment penalty, if any, from the developer for this amount.

28. After utilisation of the financial support as pre-payment, the FI would immediately submit utilisation certificate as per format (Performa - P) to the Ministry.

29. A grace period of 12 months will be available for the commissioning of project from the original schedule date of commissioning as indicated by the developer in his application due to natural calamities and /or any other unforeseen reasons for delays during execution of project. For any further delay, the financial support would be reduced @ 5% for every quarter delay in commissioning of the project. The developers should regularly inform the Ministry if the project is getting delayed alongwith detailed reasons.

30. The projects which could not complete or commission within scheduled period due to exceptional / inordinate delays in completion of allied structures of the projects, by other Government departments or agencies such as SEB, Irrigations, PWD or contractual problems / under litigation etc. would be considered on merits of the case which otherwise would have been commissioned as per schedule, on receipt of specific representation with documentary proof from the developer and verification from the concerned State authorities.

**Miscellaneous**

31. Incomplete proposals in any form and without requisite documents will not be entertained in the Ministry.

32. In case the financial support is not adjusted against loan of the developer by the FIs / Banks within three months from the date of release of financial support by the Ministry, the FI / Bank will be required to pay interest on the amount @ 10% per annum, to the Ministry.

33. Contracts for electro-mechanical works should be decided through competitive bidding process. The procurement of SHP equipment should be made as per the following provisions. This must be ensured by the FI / bank:

- The bidder must be a turbine manufacturer, or his authorised representative, who has designed, manufactured, supplied, erected and commissioned hydro generating units of similar type and capacity. He can also be a turnkey contractor with experience of similar SHP works.

- The equipment supplied must conform to relevant International/ National codes of practice/AHEC issued standards/guidelines/manuals including the following standards:

Equipment	Standard
Turbines and generator (rotating electrical machines)	IEC 34 – 1 : 1983 IEC 61366-1 : 1998 IEC 61116-1992 IS : 4722-2001 IS 12800 (part 3) 1991
Governing system for hydraulic turbines	IEC 60308
Transformers	IS 3156 – 1992 IS 2705 – 1992 IS 2026 - 1983
Inlet valves for hydro power stations & systems	IS 7326 - 1902

- Generating equipment is also required to have 10% overloading capacity.

34. The tender document must clearly specify the standard clauses of minimum functional efficiency of the units (60% weighted average efficiency of TG units upto 100 KW and 75% weighted average efficiency of TG units above 100 KW capacity), evaluation criteria based on loading on the basis of efficiency variations etc., ensuring quality of the equipments as per prevailing Indian/International standards and provisions for type tests & field tests for the purpose of acceptance of the equipments. The tender document must also contain sufficient penalty and guarantee clauses.

35. The Ministry reserves the right to review/revoke the financial support and in case the financial support has already been released to withhold the financial support and recall the financial support already released to the developer in the event of subsequent developments coming to the notice of the Ministry which may affect the project and the FI / Bank / developer shall be bound by the decision of the Ministry in this regard.

36. The above scheme will be effective for the financial year 2014-15 & remaining period of the 12<sup>th</sup> Plan i.e. upto 31<sup>st</sup> March 2017, unless further modified, and will supersedes the earlier scheme in this regard under SHP programme of the Ministry, circulated prior to this Administrative Approval. However, the scheme will be effective for projects taken up on or after 1<sup>st</sup> April, 2013 under intimation to the Ministry as mentioned in Para-7 above (page no. 8).

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**APPLICATION FORM FOR THE DEVELOPER/OWNER**

**TO AVAIL FINANCIAL SUPPORT FOR SETTING UP NEW SHP PROJECTS UPTO 25 MW  
CAPACITY IN THE PRIVATE, CO-OPERATIVE, JT. SECTOR ETC.  
UNDER SHP PROGRAMME**

**A. GENERAL**

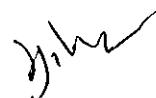
1. Name of the project with location details :
2. Name of the Developer with address and contact details :
3. Constitution of the Organisation :  
(Private sector/joint sector/ public sector/ co-operative etc.)

**B. PROJECT PROFILE**

4. Name of river :
5. Geographic Coordinates :
6. Capacity in MW :
7. Number of units and size :
8. Design Head in meter :
9. Design discharge in Cumecs :
10. Estimate Cost of the project :  
( with break-up of Civil, E&M , Others)
11. Project month wise Energy Generation :  
(Indicate reference page no. of DPR)
12. Generation cost Rs./KWH :
13. Implementation Schedule :
  - (i) Date of commencement of work/date of financial closer :
  - (ii) Scheduled date of completion of the project :
  - (iii) Commencement of commercial generation :
14. Whether grid-connected :Yes / No
15. Whether electricity is proposed to be utilised for :  
captive consumption or for selling to third party/SEB

(To be signed by Authorised signatory)

Dated: \_\_\_\_\_



The application may be submitted to the Ministry through e-mail ([shp-mnre@nic.in](mailto:shp-mnre@nic.in)). However, the hard copy of the application should also to be submitted to **The Ministry of New & Renewable Energy, SHP Division, Block No.14, C.G.O. Complex, Lodhi Road, New Delhi-110003** alongwith the following enclosures :

- I. Two copies of recent DPR conforming to the CEA/CWC guidelines.
- II. Copy of the letter of allotment of SHP site to the developer from the State Govt./ Agency.
- III. Copy of MOU between State Govt. and the developer for setting up of project.
- IV. Copy of the Implementation Agreement with State..
- V. Copy of the PPA etc. In case the proposal is for captive consumption of power, the details of captive requirement of power alongwith agreement with SEB/State utility for wheeling, banking etc. is to be submitted. In case of third party sale of power, a copy of the long term agreement on stamped paper for buy back along with the tariff agreement with SEB/State utility for wheeling, banking etc. is to be submitted.

(To be signed by authorised signatory)

Dated: \_\_\_\_\_





**APPLICATION FORM FOR FINANCIAL INSTITUTIONS****TO AVAIL SUBSIDY FOR SETTING UP NEW SHP PROJECTS UPTO 25 MW CAPACITY IN  
THE PRIVATE, CO-OPERATIVE, JT. SECTOR  
UNDER THE SHP PROGRAMME**

1. Name of the F.I./Bank alongwith complete address,  
Telephone No., Fax No., etc.
2. Name of contact person:
3. Name of the Project & Location for which subsidy is requested
4. Total project cost:
5. Term loan approved:
6. Conditions of loan (copy of approval letter to be enclosed)
  - expected schedule for release of loans :
  - Interest rate :
  - Moratorium :
  - Repayment period :
  - Security :
  - Any other :
7. Other term loans, if any, proposed to be taken from any other  
financial institution alongwith terms

(To be signed by authorised signatory)

Dated: \_\_\_\_\_



**MINISTRY OF NEW AND RENEWABLE ENERGY**  
(Small Hydro Power Division)

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**SUBSIDY SCHEME FOR FINANCIAL SUPPORT TO SET UP NEW SHP PROJECTS UPTO 25 MW STATION CAPACITY IN THE GOVERNMENT / STATE SECTOR**

**FINANCIAL SUPPORT FOR NEW SHP PROJECTS**

In order to promote development of Small Hydro Power projects in the Government sector, the Ministry will provide subsidy for setting up new SHP projects upto 25 MW station capacity to the Government departments / agencies / State Electricity Boards (SEB)/local bodies, etc. The quantum of financial support will be extended as per the following details:

Areas	Above 100 KW & upto 1000 KW	Above 1 MW & upto 25 MW
N. E. States, J & K, H.P. & Uttarakhand (Special Category States)	₹ 75,000 per KW.	₹ 7.5 Crores / MW limited to ₹20 crore per project.
Other States	₹ 35,000 per KW.	₹ 3.5 Crores / MW limited to ₹20 crore per project.

2. A minimum of 10% of the total project cost is required to be borne by the State implementing agency or the owner of the project.

3. The financial support for setting up micro hydel projects upto 100 KW capacity would be eligible under the scheme as per Annexure – E.

**Eligibility Criteria :**

4. The financial support would be provided for setting up new SHP projects taken up in the Government /State / Public Sector by the Government departments/agencies/SEBs/local bodies, etc. which are declared as State nodal dept./agency by the State Govt. & made responsible for SHP development in the State/UT or the owner of the proposed SHP project.

5. The projects where the existing capacity has been enhanced/ uprated by adding more new units after obtaining the specific approval of competent authorities will also be eligible for financial support limited to the new additional units only.

**Procedure to Avail Subsidy**

6. The Government departments/agencies/SEBs intending to avail financial support for setting up new SHP projects are required to submit the proposal on application form (Performa-C) alongwith the following documents:

- i) Two copies of approved DPR (not more than two year old from date of submission of application form) conforming to the MNRE/AHEC/CEA/CWC/AHEC guidelines covering various aspects of project implementation and based on recent/present cost estimates.
- ii) Approval from the State Government or any other concerned competent authority (as the case may be) for the implementation of the project, mainly for capacity & total cost of project.
- iii) Commitment to meet the balance cost of the project over & above the proposed financial support, with details of provisions made in the State Plan of the State Govt. or any other concerned competent authority (as the case may be) and/or financial tie-up with financial institutions/banks, if any, documentary proof.

- iv) A copy of the detailed implementation schedule of the project.
- v) Copies of Statutory clearances, as applicable:
- ◆ Clearance from Irrigation Department,
  - ◆ Clearance from the State Electricity Board/Power Department/State Agency
  - ◆ Environmental clearance
  - ◆ Forest clearance
  - ◆ Any other statutory clearance
- vi) Proof for availability of required land for the project and its acquisition & physical possession before the start of project execution, as applicable.

### **Sanction of Subsidy and Release of Funds**

7. The Ministry will examine the proposal and approve grant of financial support on the basis of overall viability of the proposal, fulfillment of general terms & conditions and availability of funds.

8. The eligible financial support shall be released directly to the concerned Government Implementing Agency.

### **Pattern of Releases**

9. Eligible financial support will be released in four installments as per the following pattern: -

1 <sup>st</sup> Installment	Award of Work Orders & signing of Contract Agreement with submission of copies as documentary proof.	25%
2 <sup>nd</sup> Installment	Progressive release on achieving 25% progress and submission of physical & financial progress reports, Statement of Expenditure (SOE), Utilisation Certificate (UC) for released funds & photographs.	30%
3 <sup>rd</sup> Installment	Progressive release on achieving 50% progress and submission of physical & financial progress reports, SOE, UC for released funds & photographs.	35%
4 <sup>th</sup> Installment	Submission of 'Completion Report' with SOE, UC, generation data, audited accounts statement based on actual total expenditure on the project etc. after successful commissioning of project, six months generation data.	10%

10. Release of funds will also depend upon the contribution from the implementing agency towards actual expenditure on the project, which should be in proportion to the funds released by the Ministry for the project.

### **Miscellaneous**

11. Incomplete proposals in any form and without requisite documents as per the scheme will not be entertained.

12. Contracts for civil and electro-mechanical works should be decided through competitive bidding process. Wherever the civil works are carried out departmentally, it should be done strictly as per Central / State Govt. procedures. The procurement of SHP equipment should be made as per the following provisions. This must be ensured by the Implementing Agency:

- The bidder must be a turbine manufacturer, or his authorised representative, who has designed, manufactured, supplied, erected and commissioned hydro generating units of similar type and capacity. He can also be a turnkey contractor with experience of similar SHP works.

- The equipment supplied must conform to relevant International / National codes of practice /AHEC-IITR issued standards/guidelines/manuals including the following standards:

Equipment	Standard
Turbines and generator (rotating electrical machines)	IEC 34 – 1 : 1983 IEC 61366-1 : 1998 IEC 61116-1992 IS : 4722-2001 IS 12800 (part 3) 1991
Governing system for hydraulic turbines	IEC 60308
Transformers	IS 3156 – 1992 IS 2705 – 1992 IS 2026 - 1983
Inlet valves for hydro power stations & systems	IS 7326 - 1902

- Generating equipment is also required to have 10% overloading capacity.

13. The tender document must clearly specify the standard clauses of minimum functional efficiency of the units (60% weighted average efficiency of TG units upto 100 KW and 75% weighted average efficiency of TG units above 100 KW capacity), evaluation criteria based on loading on the basis of efficiency variations etc., ensuring quality of the equipments as per prevailing Indian/International standards and provisions for type tests & field tests for the purpose of acceptance of the equipments. The tender document must also contain sufficient penalty and guarantee clauses.

14. If the Work Order for civil and E&M works is not placed within 18 months from sanction of financial support for the project without any valid reason, the Ministry will be at liberty to cancel the financial support and recover the released amount with interest thereon @ 10% per annum.

15. The projects should be completed within a period of five (5) years from the date of award of contract unless extended by Competent Authority/Secretary, MNRE based on justified reasons and subject to the achievement of more than 70% physical (aggregate) & financial progress on the project. However, "NO" Extension will be considered beyond seven years. The implementation organization must apply for extension of project duration well before the expiry of project duration. Further, if the implementing organization fails to complete the project within the approved project duration (including extended project duration) the sanctioned financial support may be either restricted to the released funds only or the released amount of financial support could be recalled along with interest as applicable depending on the merit of case.

16. The Ministry reserves the right to review/revoke the financial support and in case the financial support has already been released to withhold the same and/or recall already released to the in the event of subsequent developments coming to the notice of the Ministry which may affect the project and the State Implementing agency shall be bound by the decision of the Ministry in this regard.

17. The final decision on consideration of the project for providing financial support to a SHP project rests with the Ministry and the proposals shall be considered subject to their merits, techno-economic viability and availability of funds.

18. The above scheme will be effective for the financial year 2014-15 & the remaining period of the 12<sup>th</sup> Plan i.e. upto 31<sup>st</sup> March 2017, unless further modified and supersedes the earlier scheme in this regard under SHP programme of the Ministry, circulated prior to this Administrative Approval.

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**APPLICATION FORM TO AVAIL FINANCIAL SUPPORT FOR SETTING UP  
NEW SHP PROJECTS UPTO 25 MW STATION CAPACITY IN THE  
GOVERNMENT SECTOR UNDER SHP PROGRAMME**

1. Name of the Organisation :
2. Postal Address :
3. Fax No. :
4. Email Address :
5. Name of Head with Designation :
6. Telephone/Mobile :
7. Name of Project :
8. Rated :
  - i) Capacity
  - ii) Head
  - iii) Discharge
  - iv) Generation
9. Name of the river/stream/dam/canal :
10. Location (incl. District, State) :
11. Whether grid-connected; and the distance of grid :
12. Estimated cost of the project (Rs. in lakhs) :
  - a) Total
  - b) Civil Works
  - c) E&M Works
  - d) T&D
  - e) Other
13. Means of financing :
  - a) MNRE support
  - b) Loans
  - c) Other sources
14. Amount of Capital subsidy requested :
15. Project Duration (in months) :

It is certified that the organization will implement the project as per guidelines/ terms & conditions envisaged in the SHP scheme circulated vide letter No. 14/3/2014-SHP dated 02.07.2014.

Date: \_\_\_\_\_

(To be signed by authorised signatory)



**MINISTRY OF NEW AND RENEWABLE ENERGY  
(Small Hydro Power Division)**

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**SCHEME TO PROVIDE FINANCIAL SUPPORT FOR RENOVATION AND MODERNISATION OF EXISTING SHP PROJECTS UPTO 25 MW CAPACITY IN THE GOVERNMENT / STATE SECTOR**

**FINANCIAL SUPPORT FOR R & M WORKS:**

The Ministry will provide financial support for renovation and modernisation of existing Small Hydro Power projects upto 25 MW station capacity set up in the Government sector. The quantum of support will be extended as per the following details:

Areas	Upto 1000 KW	Above 1 MW & upto 25 MW
All States & UTs	₹ 10,000 per KW	₹ 1.00 crore/ MW limited to ₹10.00 crores per project

2. A minimum of 50% of the total project cost is required to be borne/ met by the Central / State Implementing Agency or the owner of the project.

**Eligibility Criteria:**

3. The scheme will be applicable for Renovation & Modernisation of existing SHP projects upto 25 MW capacity which were commissioned atleast seven years prior to the date of submission of the proposal to the Ministry.

4. All the proposals received earlier from the Government dept. / agencies / SEBs etc. for Renovation & Modernisation of existing SHP projects and could not be considered / processed for grant of eligible financial support due to either non-availability of SHP scheme or otherwise, would be eligible for financial support as per present scheme subject to fulfillment of other terms & conditions.

5. The projects where the existing capacity has been enhanced/uprated with Renovation & Modernisation by adding more new units after obtaining the specific approval of the competent authorities, will also be eligible for financial support as per above support.

**Other Criteria:**

6. The past performance of the station w.r.t. DPR performance projections and factors which have led to the lower generation / non-functioning of the plant shall be kept as the guiding factor in selection of the R & M projects.

7. Costs involved in renovation & modernisation and the benefits thereof would be a major consideration in supporting the project. The costs should be optimised with expected generation from the project. This would also form basis for determining the quantum of R & M works and financial support under the scheme. The support will be linked to factors such as additional capacity proposed to be installed and raising equipment performance in terms of PLF etc.

8. Improved and effective institutional support for the project will be essential criteria in supporting the projects.

9. The replacement of minor items which could otherwise be covered under the routine and preventive maintenance of SHP project shall not be covered under this scheme.

**Procedure for Availing Financial Support:**

10. The State Government Departments/Agencies/SEBs/Local Government Body etc. interested in renovation & modernisation of existing SHP projects and intending to avail the financial support from the Ministry, should apply on application form (Proforma-D) alongwith Project Report for proposed R&M works and other supporting documents.

11. The R&M project report should contain brief history of the project, technical details of the project, unit-wise annual generation data since commissioning, details of forced outages, modifications/replacement works undertaken earlier, problems being encountered and the reasons for poor performance. The report should also indicate the nature & scope of the R&M works involved, cost estimates and the cost benefit analysis.

12. If required, a joint team consisting of representatives of the Ministry, State Government/agency & equipment manufacture/supplier and concerned experts will visit the SHP project to make a detailed assessment of the proposed works and the financial requirements thereof.

13. The implementing agency will then firm up the cost estimates of the identified works. A firm time schedule will be worked out to complete the work. The proposed R&M works should be completed within the sanctioned period. The Ministry will issue sanction for the project based on firm costs and time schedule envisaged for the works.

**Pattern of Releases:**

14. Eligible financial support will be released for R & M works of the existing SHP projects, in three installments as per the following pattern: -

1 <sup>st</sup> Installment	Award of Work Orders & signing of contract agreement with submission of copies as proof	25%
2 <sup>nd</sup> Installment	Progressive release on achieving 25% progress and submission of physical & financial progress reports, SOE, UC for released funds & photographs.	25%
3 <sup>rd</sup> Installment	Progressive release on achieving 50% progress and submission of physical & financial progress reports, SOE, UC for released funds & photographs.	40%
4 <sup>th</sup> Installment	Submission of 'Completion Report' with SOE, UC, generation data, audited accounts statement based on actual total expenditure on the project etc. after successful commissioning of project, Six months generation.	10%

**Miscellaneous:**

15. Release of funds will depend upon the contribution from the implementing agency towards actual expenditure on the project, which should be in proportion to the funds released by the Ministry on the project.

16. In case some parts from one unit have been cannibalised to other units, replacement of such parts will not be covered under the R&M scheme and the States will have to replace such parts from State resources. After R&M, implementing agency will have to provide necessary funds for routine maintenance of the project and ensure proper maintenance.

17. If the Work Order for civil and E&M works is not placed within 18 months from sanction of financial support for the project without any valid & justified reasons, the Ministry will be at liberty to cancel the financial support and recover the released amount with interest thereon @ 10% per annum.

18. The R&M work on the projects should be completed within a period of three (3) years from the date of award of contract unless extended by Competent Authority/Secretary, MNRE based on justified reasons and subject to the achievement of more than 70% physical (aggregate) & financial progress on the project. However, "NO" Extension will be considered beyond five years. The implementation organization must apply for extension of project duration well before the expiry of project duration. Further, if the implementing organization is fail to complete the project within the approved project duration (including extended project duration) the sanctioned financial support may be either restricted to the released funds only or the released amount of financial support could be recalled along with interest as applicable depending on the merit of case.

19. The Ministry reserves the right to review/revoke the support and in case the support <sup>602</sup> has already been released to withhold the support and recall the support already released to the implementing agency in the event of subsequent developments coming to the notice of the Ministry which may affect the project and the State shall be bound by the decision of the Ministry in this regard.

20. The final decision on consideration of the project for providing financial support rests with the Ministry and the proposals shall be considered subject to their merits, techno-economic viability and availability of funds.

21. The above scheme will be effective for the financial year 2014-15 & the remaining period of the 12<sup>th</sup> Plan i.e. upto 31<sup>st</sup> March 2017, unless further modified and supersedes earlier scheme in this regard under SHP programme of the Ministry, circulated prior to this Administrative Approval.

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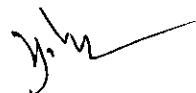
**APPLICATION FORM TO AVAIL FINANCIAL SUPPORT FOR RENOVATION,  
MODERNISATION AND CAPACITY UPRATING OF EXISTING SHP PROJECTS UPTO 25 MW  
CAPACITY IN THE GOVERNMENT SECTOR**

1. Name of the Organisation :
2. Postal Address :
3. Fax No. :
4. Email address :
5. Name of Chief Executive with Designation :
6. Telephone No.: :
  - Office :
  - Residence :
7. Name of Power Station and installed capacity :
8. Location (incl. District, State) :
9. Date of commissioning :
10. Plant Load Factor for last 3 year :
11. Plant Availability Factor for last 3 year :
12. Estimated cost of the R&M works:
  - a) Total
  - b) Civil Works
  - c) E&M Works
  - d) Other
13. Means of financing :
  - a) State funds/Own resources
  - b) Loans
  - c) Other sources
14. Completion Schedule (in months) :
15. Enclosures
  - a) Two copies of the project report.
  - b) Copies of all necessary statutory clearances.
  - c) Recommendations of concerned State Govt.
  - d) Commitment for matching funds including financial tie up.

It is certified that the organization will implement the project as per guidelines/ terms & conditions envisaged in the SHP scheme circulated vide letter No. 14/3/2014-SHP dated 02.07.2014.

(To be signed by authorised signatory)

Date:.....



**MINISTRY OF NEW AND RENEWABLE ENERGY**  
(Small Hydro Power Division)

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**SCHEME TO PROVIDE FINANCIAL SUPPORT FOR DEVELOPMENT/UPGRADATION OF WATERMILLS AND SETTING UP OF MICRO HYDEL PROJECTS UPTO 100 kW CAPACITY TO STATE GOVERNMENT DEPARTMENTS/STATE NODAL AGENCIES/LOCAL BODIES/CO-OPERATIVES/NGOs/TEA GARDEN & INDIVIDUAL ENTERPREUNERS.**

The Watermills (WM) and Micro Hydel Projects (MHP) have the potential to meet the power requirements of remote areas in a decentralized manner. To encourage and accelerate the development of Water mills and Micro Hydel Projects in the remote & hilly areas, it is proposed to provide Central Financial Assistance (CFA) during 2014-15 and the remaining period of the 12<sup>th</sup> Five Year Plan as per details given below:

**Central Financial Assistance for Watermills and Micro Hydel Projects:**

The amount of CFA will be provided as per following details: -

**(a) Watermills:**

S. No.	Category of Watermill	Amount of CFA
1.	Mechanical output only	₹ 50,000/- per Watermill
2.	a) Electrical output (up to 5 kW) or b) Both mechanical and electrical output (up to 5 kW)	₹ 1,50,000/- per Watermill

**(b) Micro Hydel Projects up to 100 kW Capacity:**

S. No.	Areas	Amount of CFA
1	All states	₹1,25,000/- per kW

Note: A minimum contribution of 10% of project cost should be met by the beneficiaries/project owners.

**Survey & Investigation Studies / new technology/ training programmes**

2. Specialized studies / survey to prepare plans for setting up water mills / micro hydel projects and strengthening of data base for potential sites and develop them in clusters will be supported on case to case basis. The survey studies should be carried out preferably district wise and simultaneously for both watermills and micro hydel projects. North Eastern and other Border States would be encouraged to take up such studies on priority. The Ministry will also provide financial support for the project proposed with new technology for turbine (ultra low head, kinetic etc), generator (permanent magnet and controls (including automation). However, the same will be considered on merit basis on the recommendation of the committee formed by MNRE. The Ministry would also give financial support for training / capacity building, etc under the programmes.

**Incentive to SNA:**

3. In addition to the above CFA, an incentive of ₹5,000/- per watermill in mechanical mode, ₹15,000/- per watermill in electrical / electrical & mechanical mode and 1% of the subsidy or a minimum of ₹ 25,000/- for each micro hydel project will be provided to the State Nodal Agency as service charges, in case the SNA is not the owner of the WM / MHP. In case watermill / micro hydel project is being implemented by NGO, the service charges will be shared between SNA and local bodies/ Co-operatives / NGOs in the ratio of 50:50.

**Eligibility Criteria:**

4. The CFA for watermills and micro hydel projects under the Scheme is applicable for the projects to be implemented by the State Government Department / State Nodal Agency/ local bodies/ Co-operatives / NGOs/Tea Garden & Individual Entrepreneurs. Ministry will also consider implementing the WM programme through Channel Partners appointed by the State Government/State Nodal Agency/Deptt./MNRE.

**Watermill Development Centre :**

5. There is huge potential for development of Watermills in Uttarakhand, Himachal and Jammu & Kashmir. But due to lack of awareness, the pace of implementation has been very slow. With a view to create awareness and onsite training to Watermill owners, entrepreneurs on developed Watermills, Micro Hydel Projects and also to help creating after sales service in this sector, it is proposed that two Water Mill Development Centres be established in the state of Uttarakhand and Arunachal Pradesh. The proposed centres will cater to the need of the states of Uttarakhand, Himachal, Jammu & Kashmir and would also help the North Eastern States also to develop their watermill and Micro Hydel Projects programmes. The Centre will also develop and promote ultra low head & low head turbine technologies.

6. The Centre will be developed in coordination with reputed local NGOs engaged in training and Development of Watermills capacity building programme etc., the AHEC, IIT Roorkee and concern SNAs may also be involved as a technical partner for the center. The Centre will also act as monitoring cell for the WM and MHP system. The Ministry will provide fund for establishment of the Centre including staff support/ financial assistance for conducting training courses and monitoring of WMs & MHPs, etc.

**Procedure for Availing CFA****(a) Watermills:**

7. The State Government Departments or State Nodal Agency should assess the potential for development / upgradation of watermills in their states. Based on the assessment of potential and willingness of the watermill owners to install new watermills and/or upgrade the existing watermills, the request should be submitted by them to the Ministry for allocation of targets.

8. Based on the demand received from State Government Departments/ State Nodal Agency, the Ministry will allocate the target of watermills to the concerned States SNDs/ SNAs. Ministry may also consider the allocation of target to local bodies/ Co-operatives / NGOs etc., on the recommendation of State Government Departments/ State Nodal Agency.

**(b) Micro Hydel Projects:**

9. The State Government departments / State Nodal Agencies, Local bodies, Co-operatives, NGOs & Individual Entrepreneurs intending to avail CFA are required to submit the application as per enclosed format alongwith the following documents:

- i) Two copies of Project Report covering various aspects of project implementation, completion schedule, O&M and cost estimates.
- ii) State Government approval for the implementation of the project (including statutory clearances as applicable, if any).
- iii) Commitment of funds to meet the balance project cost.
- iv) Proof of land availability required for the project.

**Sanction and Release of CFA**

10. The Ministry will examine the proposal and approve grant of eligible CFA on the basis of overall technical viability of the proposal, its socio-economic benefits and availability of funds.

11. The subsidy shall be released through the concerned State Nodal Agency of the State.

**Pattern of Releases**

12. CFA will be released in installments as per the following pattern:

**(a) Watermills -**

Release of CFA on allocation of target as advance	: 50%
Release of remaining CFA after installation of watermills and submission of their completion report with utilization certificate of the previous release	: 50%

**(b) Micro Hydel Projects \*:**

Release of CFA alongwith sanction as advance	: 25%
Release of CFA on achievement of 25% of physical progress and after placement of order for equipment & submission of their physical/financial progress reports, photographs, utilization certificate & SOE on project cost.	: 65%
After successful commissioning of the project and submission of generation report of three months verified by State Nodal Department/SNA or any other organization engaged by MNRE and submission of completion report, photographs, utilization certificate & audited SOE of total project cost.	: 10%

\* For individual entrepreneurs the subsidy will be considered for release on submission of Bank Guarantee or will be released on successful commissioning of the Project, provided all other conditions for release of subsidy are also fulfilled as per this scheme.

**Project Duration**

13. The watermills must be completed within one year from the date of release of first installment failing which the released amount will be refunded to the Ministry along-with interest accrued on CFA.

14. The installation of Micro Hydel projects must be started within one year and completed/commissioned within three years from the date of release of first installment. In case of default, the released amount will be refunded to the Ministry along-with interest accrued on CFA.

**Miscellaneous**

1. The Completion Report of the watermills should contain details of the their location, complete address of the watermill owner, a photograph of the watermill owner alongwith the installed watermill, mechanical and/or electrical installed devices alongwith the address of manufacturer/supplier of machines. The details of power utilization should also be indicated in case of electrical output from watermills.

2. Preference should be given to the proposals for Watermills owned by women, women entrepreneurs or received from women NGOs and ST/SC entrepreneurs.

3. The State Govt. Dept. / Nodal Agencies shall submit regular physical & financial progress reports on quarterly basis to the Ministry after the issue of sanction and release of first installment of funds.
4. The Ministry reserves the right to review/revoke the subsidy and in case the CFA has already been released, to withhold the CFA and recall the CFA already released in the event of subsequent development coming to the notice of the Ministry which may affect the implementation of Watermills.
5. The concerned Govt. Dept./ Nodal Agency of the States/UTs will ensure proper utilization of the CFA released through them.
6. The State Govt. Dept./ Nodal Agency should identify the local bodies & registered Institution/ NGOs/ Entrepreneur and actively involve them in the Watermill programme based on their expertise, experience in the field, availability of resources & manpower etc.
7. All the expenses, over & above the CFA for installation of Watermills & Micro hydel projects including cost escalations, if any, will be met/borne or arranged by the beneficiaries/project owners.
8. The above scheme will be effective for the financial year 2014-15 & the remaining period of the 12<sup>th</sup> Plan i.e. upto 31<sup>st</sup> March 2017, unless further modified and supersedes earlier scheme in this regard under SHP programme of the Ministry, circulated prior to this Administrative Approval.

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**APPLICATION FORM OF CAPITAL SUBSIDY FOR SETTING UP MICRO HYDEL PROJECT  
UP TO 100 KW CAPACITY**

1. Name of the Organisation / Entrepreneur :
2. Postal Address :
3. Fax No. :
4. Email Address :
5. Name of Chief Executive with Designation :
6. Telephone :
  - Office :
  - Res. :
  - Mobile :
7. Name of Project :
8. Rated :
  - a) Capacity
  - b) Head
  - c) Discharge
  - d) Generation
9. Name of the river/stream/dam/canal :
10. Location (incl. District, State) :  
(If possible provide latitude and longitude)
11. Whether grid-connected; and the distance of grid :
12. Estimated cost of the project (Rs. lakhs) :
  - a) Total
  - b) Civil Works
  - c) E&M Works
  - d) Other
13. Means of financing :
  - a) MNRE support
  - b) Loans
  - c) Other sources
14. Amount of Capital subsidy requested :
15. Duration (in months) for completing the project :

It is certified that the organization/ Entrepreneur will implement the project as per guidelines/terms & conditions envisaged in the SHP scheme circulated vide letter No. 14/3/2014-SHP dated 02/07/2014

(To be signed by authorized signatory)

Dated: \_\_\_\_\_



**MINISTRY OF NEW AND RENEWABLE ENERGY**  
**(Small Hydro Power Division)**  
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**SCHEME TO PROVIDE FINANCIAL SUPPORT FOR RESEARCH & DEVELOPMENT AND CAPACITY BUILDING.**

Support to R & D projects may be considered as per the RD & D Policy of this Ministry. The strengthening of technical institutions, setting up of turbine laboratory, business meets, training programmes/courses, fellowships etc., monitoring of SHP projects, consultancy and/or any other activity felt necessary for the SHP development will also be considered under this Scheme.

**FINANCIAL SUPPORT FOR RESEARCH & DEVELOPMENT AND CAPACITY BUILDING:**

2. The financial assistance for R&D proposals will be considered on case to case basis based on the RD&D Scheme of this Ministry.
3. The financial assistance upto 100% of the activity cost will be considered for capacity building on case to case basis.

**Eligibility Criteria:**

4. R&D projects are supposed to be taken up by Government departments/agencies/ PSUs/ institutions and Industry which have adequate infrastructure for taking up R&D.
5. Proposals for Capacity building will be considered from State Government Department/State Nodal Agency/local bodies/ Co-operatives/Autonomous institutions like AHEC, etc. & NGOs. Ministry will also consider capacity building through Channel Partners appointed by the State Government/State Nodal Agency/Deptt./MNRE. The Capacity Building proposals shall only cover Human Resource Development. No infrastructure development or asset building will be considered except for development of Water Mill Centers and shall be completed within the stipulated/sanctioned duration unless extended by the Ministry.

**Procedure for Availing Incentives**

6. All R&D proposals have to be submitted as per Format – II of the RD&D Policy of the Ministry.
7. The Capacity building proposals have to be submitted covering all the aspects of the programme including financial details.

**Pattern of Releases**

8. For R&D projects, the financial support would be released as per the RD&D Policy of the Ministry.
9. For Capacity Building proposals, the release of financial support shall be as per the pattern given below :
  - 70 % of the eligible incentives to be released as advance with the sanction.
  - 30 % of the balance incentives to be released on completion of the project and after the receipt of Completion report consisting of UCs, SOE and Photographs.

\* \* \* \* \*

**GENERAL TERMS AND CONDITIONS**

The financial support as grant-in-aid / subsidy, for setting up SHP projects as per above schemes of the Small Hydro Power Programme are further subject to the General Terms and Conditions of the GFR of the Govt. of India. Some of them are mentioned as under:

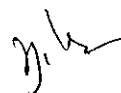
1. Approval of the proposal and the support being released is for the specific project/activity and should be exclusively utilised for which it has been sanctioned within the stipulated time. Any unspent part of amount with penal rate of interest, as applicable under GFR, would be surrendered to the Govt. of India through an a/c payee demand draft drawn in favour of "DDO, MNRE, New Delhi".
2. Undertakings/Organisations/Bodies which are mainly financed by the grants from Govt. will maintain a register of assets in the form GFR-19 wherein all assets of permanent value and machinery and equipments having a life of not less than five years and costing ₹10,000/- and above (each item) should find place.
3. The grantee Institution is required to send to the Ministry list of assets referred to at S. No. 2 above at the end of each financial year as well as at the time of seeking further installments of the grant.
4. All the assets acquired from the grant will be the property of Govt. of India in proportion to the assistance given and should not without the prior sanction of the Ministry, be disposed off, or encumbered or utilised for purpose other than those for which the grant has been sanctioned.
5. At the conclusion of the project, the Govt. of India will be free to sell or otherwise dispose of assets, which are the property of the Govt. The Institute shall render to the Govt. necessary facilities for arranging the same for these assets.
6. The organisation will arrange to display a notice board at a prominent place at the project site to the effect that the project has been financially supported by the Ministry of New and Renewable Energy.
7. The progress report of work on the project will be maintained on quarterly basis including photographs and submitted to the Ministry. The progress of the project will be reviewed/monitored quarterly as well as once in a year by the Ministry. The Ministry may also designate Scientists/experts for periodical visits to the project. The expenditure on this account may be charged to project account under head "contingencies".
8. The Govt. Dept./agency/SEB/developer would furnish to the Ministry Utilisation Certificate (GFR-19A) and an audited statement of expenditure duly signed by the Head of the organisation and the Head of the Finance/Accounts Wing pertaining to the grant as well as its complete statement of Accounts at the end of each financial year within a period of six months after the closure of the financial year, as well as a consolidated statement of expenditure at the end of the completion of the project.
9. The Comptroller and Auditor-General of India at his discretion shall have the right to access to the books and accounts of the organisation for the grant received from the Government.
10. The organisation would maintain separate accounts for the project. If it is found expedient to keep a part or whole of the grant in a bank account earning interest, the interest thus earned should be reported to the Ministry. The interest earned on the grant-in-aid will be treated as a contribution to the organisation to be adjusted towards further installments of the grant or to be refunded at the end of the project.





11. Sale proceeds, if any, as a result of the development of the project arising directly from funds granted by the Ministry shall be remitted to GOI. The GOI may at its discretion allow a portion of such receipts to be retained by the organisation.
12. The GOI will have the right to call for drawings, specifications and other data necessary to enable the transfer of know-how to other parties and the organisation should supply all the needed information at the request of the Ministry.
13. The manpower that may be engaged for the project by the organisation are not to be treated as employees of the GOI and the deployment of such manpower at the time of completion or termination of project, will not be the concern/responsibility of the GOI. The organisation may make reservations for SC/ST in the manpower to be engaged for the project in accordance with the instructions issued by the GOI from time to time.
14. The Ministry reserves the right to terminate the grant at any stage and also recover the amounts already paid if it is convinced that the grant has not been properly utilised or the work on the project has been suspended for an unduly long period or appropriate progress is not being made.
15. The project will become operative with effect from the date of the sanction order.
16. The grantee organisation is also to ensure fulfillment of various other conditions relating to grant-in-aid as laid down in General Financial Rules 2005 and related instruction thereunder as amended from time to time.
17. Carry forward of unspent funds to the next financial year for utilisation on the sanctioned project during that year is to be considered only with the specific approval of this Ministry. Mis-utilisation of funds will be viewed seriously, and may lead to cancellation of the project and recovery of the released amount with interest.
18. The release of subsidy to the Grantee organisation will entitle the Ministry to obtain as deemed necessary, in larger interest of promotion of SHP development, information pertaining to the technical configurations, performance, operation and maintenance requirements, etc. The Ministry will have a right to use/publish the information as per its discretion. The Grantee Organisation will also provide to the Ministry, on a monthly basis, a detailed progress report alongwith a statement of electricity generation and fed into the grid/sold to other users.
19. Two copies of the completion report with drawings, photographs, tests reports, taking over certificate etc. for the project would be submitted to the Ministry within six months after the completion of the project or alongwith the final claim, whichever is earlier.
20. The implementing organization, if required can avail funding from any other source over and above MNRE Subsidy.

\* \* \* \* \*



**Form of Utilisation Certificate**

(As per Form GFR 19-A GOI Decision (1) below Rule 150)

Name of Organisation: \_\_\_\_\_

Financial Year: \_\_\_\_\_

S.No.	MNRE sanction for Released amount		
	Letter No.	Date	Amount (Rs. in Lakhs)
TOTAL:			

Certified that out of ₹ \_\_\_\_\_ of grants-in-aid/subsidy sanctioned during the year \_\_\_\_\_ in favour of \_\_\_\_\_ under Ministry of New & Renewable Energy letter no. given above in the margin and Rs. \_\_\_\_\_ on account of unspent balance of the previous year, a sum of ₹ \_\_\_\_\_ has been utilised for the purpose of \_\_\_\_\_ for which it was sanctioned and that the balance of ₹ \_\_\_\_\_ remaining un-utilised at the end of the year has been surrendered to Government(vide No. \_\_\_\_\_ dated \_\_\_\_\_) / will be adjusted during towards the grants-in-aid /subsidy payable during the next year \_\_\_\_\_.

2. Certified that I have satisfied myself that the conditions on which the grants-in-aid was sanctioned have been duly fulfilled/are being fulfilled and that I have exercised the following checks to see that the money was actually utilised for the purpose for which it was sanctioned.

Kinds of checks exercised

- 1.
- 2.
- 3.
- 4.

Signature of Programme Officer \_\_\_\_\_

Date \_\_\_\_\_

Designation \_\_\_\_\_

Place \_\_\_\_\_

Official Seal

Signature \_\_\_\_\_

Signature \_\_\_\_\_

Head of Organisation

Accounts Officer of Project

Official Seal

Official Seal

**Government of Maharashtra**  
**Industries, Energy and Labour Department**  
**Government Resolution No.: NCE-2015/C.R. 49/Energy-7,**

Madam Cama Road, Hutatma Rajguru Chowk,

Mantralaya, Mumbai - 400 032.

Dated : 20th July, 2015.

**Read -**

- 1) Government Resolution, Industries, Energy & Labour Department, No. - NCE-2007/C.R. 693/Energy-7, dated 14th October, 2008
- 2) Government Resolution, Industries, Energy & Labour Department, No. - Wind-2010/C.R. 134/Energy-7, dated 14th July, 2010
- 3) Government Resolution, Industries, Energy & Labour Department, No. - NCE-2014/C.R. 144/Energy-7, dated 30th August, 2014

**Preface:**

In view of the paramount importance of power generation from the new and renewable energy sources, the Government of India has declared a target of 175 GW capacity for installation of renewable power projects in the country by the year 2022. It includes solar power projects of 100 GW capacity. In the light of this target, massive efforts are being taken in the country across the states.

For the development of new and renewable sources of energy in the State, various incentive have been declared from time to time to create installed capacity through projects of different sources of renewable energy. There are abundant new and renewable energy sources available in the state. Apart from the wind and solar energy source, power generation is also possible from bagasse based on sugarcane and from agricultural, bio-medical, mineral, industrial and other wastes. Considering the importance of these sources and their potential of power generation in the state, a comprehensive policy for generation and promotion of electricity from projects based on solar, wind, bagasse / biomass co-generation, small hydro and from agriculture, mineral, bio-medical, industrial waste, was under consideration of the Government of Maharashtra. The Cabinet approved the comprehensive grid connected renewable policy in its meeting dated 2nd June, 2015. Accordingly, the Government Resolution listing the details of the policy is declared as under.

**Government Resolution:-**

**1. Overall Target:-**

1.1. The policy envisages setting up of grid-connected renewable power projects as per the following capacities.

5000 MW of Wind Power Projects,

1000 MW of Bagasse –based Co-generation Projects,  
400 MW of Small Hydro Projects,  
300 MW of Biomass-based Power Projects,  
200 MW of Industrial Waste-based Power Projects  
7500 MW of Solar Power Projects,

**Thus a total of 14,400 MW capacity power projects based on new and renewable energy sources are targeted to be installed in the next 5 years.**

1.2. A suitable methodology will be separately formulated for the installation, commissioning and effective implementation of renewable energy projects.

1.3. Maharashtra Energy Development Agency (MEDA) will implement the policy as per the methodology and give assistance with respect to matters relating to the Ministry of New and Renewable Energy (MNRE).

1.4. Hybrid power projects in conjunction with solar energy will also be allowed under this policy, which will be as per the guidelines of the Ministry of New and Renewable Energy (MNRE). The tariff declared by Maharashtra Electricity Regulatory Commission (MERC) from time to time will be applicable to these projects.

1.5. In the light of the clean and environment friendly aspects of the new and renewable power projects, a separate open access regulation, along with preferential open access charges will be declared by the State Electricity Regulatory Commission, keeping in view the special characteristics of the new and renewable energy sources

1.6. A committee will be constituted under the chairmanship of Chief Secretary for mid-term review and for making necessary changes in targets decided under this policy. A separate order will be issued by the Energy Department in this regard.

1.6.1. The recommendations of the review committee would be applicable prospectively to the new projects.

### **The source-wise policy is as follows:-**

#### **2. Wind Power Projects:-**

2.1. In view of the potential and use of wind energy and the ongoing wind resource assessment programme, the target of commissioning of wind power projects of 5000 MW is being set. 1500 MW capacity would be developed for meeting the procurement requirement of distribution licencees under the Renewable Purchase Obligation (RPO) regime

2.2. Considering the favourable scope at the windy sites, the re-powering of existing wind electric generators, with appropriate micro siting and the use of latest and improved technologies, will be allowed.

2.2.1. The repowering of projects will be done as per the guidelines issued by MNRE. Such projects will be considered for registration under this policy.

2.3. Deemed non-agricultural land status is being made applicable in respect of the land procured for wind power projects under this policy.

2.4. The wind power projects under this policy are exempted from obtaining NOC / consent from the Pollution Control Board.

2.5. The policy will be applicable from the financial year 2015-16 with immediate effect. The capacity of about 1350 MW commissioned after the expiry of previous policy would be included in the procurement target of 1500 MW. MERC tariff prevailing at the time of commissioning of respective projects will be applicable for signing the PPAs. However, registration with MEDA will be mandatory for these projects.

2.6. Remaining 3500 MW capacity will be developed for captive/group captive use outside the state or for third party sale outside the state or for participating in the Renewable Energy Certificate (REC) mechanism. The open access permission will be provided as per the regulation of the respective Electricity Regulatory Commission

2.7. The regulations and orders of MERC will be applicable to wind power projects under this policy in the matter of evacuation arrangement and expenditure. The supervision charges for setting up of evacuation arrangement will not be levied.

2.8. The wind power projects established under this policy can be registered as industrial units with the Industries Department, if they so desire.

2.9. The wind power projects established under this policy are required to be registered with Maharashtra Energy Development Agency (MEDA).

2.10. The provisions in respect of repairs to roads, as mentioned in the Government Resolution no. NCE -2013/C.R.121/Energy-7 dated. 21.08.2013, will be applicable to the wind power projects established under this policy.

### **3. Bagasse / Agricultural Waste based Co-generation Power Projects:-**

3.1. Surplus electricity can be generated in the state from the by products of sugar factories and agro industries (viz. bagasse/ rice husk etc.). The projects need to be promoted as farmers can also get additional benefit from such projects. A target of 1000 MW capacity is kept for developing bagasse / agricultural waste based co-generation power projects under this policy

3.2. It will be necessary for the project developers of bagasse / agricultural waste based co-generation power projects to sell power primarily to any distribution licensee in the state for fulfilling the Renewable Purchase Obligation at a preferential tariff fixed by MERC. After fulfilment of Renewable Purchase Obligation of the distribution licensee, the project developers will have the option of captive use or third party sale within or outside the state. The option of Renewable Energy Certificate mechanism will also be available.

3.3. The regulations and orders of MERC in the matter of evacuation arrangement and expenditure will be applicable to the bagasse / agricultural waste based co-generation power projects under this policy. The supervision charges for setting up of evacuation arrangement will not be applicable.

3.4. Electricity duty will not be levied for the first 10 years in respect of the bagasse / agricultural waste based co-generation power projects established under this policy for captive use.

3.5. The provisions in respect of exemption from tax on sugarcane purchase, as mentioned in the Government Resolution no. Bagasse-2013/C.R.165/Energy-7 dated 31.01.2014 will be applicable to the bagasse / agricultural waste based co-generation power projects established under this policy. The limit of exported surplus grid-electricity will be minimum 3 MW (35 Lakh units) or more for availing exemption in tax on sugarcane purchase.

3.6. The provisions and incentives under this policy will be prospectively applicable to the new bagasse/agricultural waste based co-generation power projects.

The projects which have obtained infrastructure clearance under the earlier policies will get the benefits mentioned under the then prevailing policy, notwithstanding any other provisions stated elsewhere in this policy.

3.7. It is expected that in the direct employment given in the projects under this policy, 80% of unskilled workers and 50% of semi-skilled /skilled workers should be selected from within the gram panchayat area in which the project is located. The project developer / project holder should make arrangement to impart proper training to the unskilled workers to make them skilled workers. It is expected that at least one person from the family providing land for such projects should be given preference in the direct employment.

3.8. It is expected that 2% of the total profit made by the project developer / project holder of the bagasse / agricultural waste based co-generation power project should be utilised for work under social responsibility. Such funds should be used primarily for development works within the local gram panchayat area, such as water supply schemes, health services, and establishment of schools and non-conventional energy applications. After providing appropriate facilities at the local gram panchayat, the development in the area of nearby gram panchayat should be taken up.

3.9. The infrastructure clearance for the bagasse / agricultural waste based cogeneration power projects under this policy will be given by MEDA.

3.10. Government Resolution no. NCE-2014/C.R.144/Energy-7 dated 30/08/2014 in respect of bagasse / agricultural waste based co-generation power projects is hereby superseded by this government resolution.

#### **4. Small Hydro Power Projects:-**

There is a large potential for generation of additional electricity from small hydro power projects. This includes giving encouragement to projects up to 25MW which are to be developed by private developers through the Water Resources Department. for this purpose all such projects up to 25 MW are included in this policy.

4.1 There is a large potential for generation of electricity from small hydro power projects in the state. In this context, 400 MW capacity of small hydro power projects of capacity up to 25 MW will be targeted for coverage under this policy.

4.2 It will be necessary for the project developers of small hydro power projects to sell power primarily to any distribution licensee in the state for fulfilling the Renewable Purchase Obligation at a preferential tariff fixed by MERC. After fulfilment of Renewable Purchase Obligation of the distribution licensee, the project developers will have the option of captive use or third party sale within or outside the state. The option of Renewable Energy Certificate mechanism will also be available.

#### **4.3. Evacuation Arrangement:**

4.3.1. Maharashtra State Electricity Transmission Company Ltd. (MSETCL) / Maharashtra State Electricity Distribution Company Ltd. (MSEDCL) and the project developer will carry out joint survey for LV, HV and EHV sub-stations and for the required transmission and distribution lines for these projects.

4.3.2. The project developer will undertake, with own expenditure, the erection work of LV, HV and EHV sub-stations as well as laying of transmission and distribution lines required for the project in line with the technical specifications and estimates approved by MSETCL / MSEDCL and the work will be done under their supervision.

4.3.3. The evacuation arrangement would also include the strengthening or modification of existing sub-stations and transmission / distribution lines.

4.3.4. The evacuation arrangement would include the 11 KV and above lines from the project site to be connected to LV, HV and EHV sub-stations.

4.3.5. Expenditure on evacuation arrangement: The amount of expenditure on evacuation arrangement payable as financial assistance from the green cess fund will be the amount as per the estimate approved by MSETCL / MSEDCL or as per the expenditure actually incurred, and verified by the MSETCL / MSEDCL, whichever amount is less.

4.3.6. The project developer/ The project holder as per availability of funds will be given financial assistance by MEDA as reimbursement from the green cess fund upto a maximum of Rs. 1 crore per project for expenditure made on evacuation arrangement.

4.3.7. The financial assistance will be released only after the evacuation arrangement is handed over to MSETCL / MSEDCL and upon approval of expenditure on evacuation arrangement by MSETCL / MSEDCL.

#### 4.4. Capital Subsidy:

4.4.1. A capital subsidy of Rs. 50,000 per kW of generation capacity, subject to a maximum of Rs. 1 crore per project will be given from green cess fund, by MEDA.

4.4.2. The capital subsidy from the green cess fund will be released to the project developer / project holder only after the commissioning certificate is issued by MSEDCL and upon submission of certificate in respect of transmission of electricity from MSETCL/MSEDCL as per availability of funds.

4.5. Electricity duty will not be levied for the first 10 years in respect of the small hydro power projects established under this policy for captive use.

4.6. The State Electricity Regulatory Commission will factor in the incentives provided under this policy while working out the tariff for small hydro power projects.

4.7. The project developer/ project holder will be granted infrastructure clearance by MEDA for availing benefits under this policy.

4.8. It is expected that in the direct employment given in the projects under this policy, 80% of unskilled workers and 50% of semi-skilled /skilled workers should be selected from within the gram panchayat area in which the small hydro power project is located. The project developer / project holder should make arrangement to impart proper training to the unskilled workers to make them skilled workers. It is expected that at least one person from the family providing land for such projects should be given preference in the direct employment.

4.9. It is expected that 2% of the total profit made by the project developer / project holder of the small hydro power project should be utilised for work under social responsibility. Such funds should be used primarily for development works within the local gram panchayat area, such as water supply schemes, health services, and establishment of schools and non-conventional energy applications. After providing appropriate facilities at the local gram panchayat, the development in the area of nearby gram panchayat should be taken up.

4.10. Government Resolution no.NCE-2014/C.R.144/Energy-7 dated 30/08/2014 in respect of small hydro power projects is hereby superseded by this government resolution.

## 5. Biomass based Power Projects:-

5.1. Electricity can be generated from agricultural biomass waste/residue. The farmers can get additional benefits from such projects for their biomass waste, and there can be employment generation in the rural areas. Target of 300 MW capacity of biomass based power projects is being set under this policy. Continuous supply of biomass is essential for such projects.

5.2. For the sustainability of such projects it is important to make allotment of collection area of biomass, so that sufficient quantity of biomass as per capacity of the plant can be made available. The projects based on combustion and gasification technologies will be developed under this policy.

5.3. It will be necessary for the project developers/ project holders of biomass based power projects to sell power primarily to any distribution licensee in the state for fulfilling the Renewable Purchase Obligation at the preferential tariff fixed by the MERC. After fulfilment of Renewable Purchase Obligation of the distribution licensee, the project developers / project holders will have the option of captive use or third party sale within or outside the state. The option of Renewable Energy Certificate mechanism will also be available.

### 5.4. Evacuation Arrangement:-

5.4.1. Maharashtra State Electricity Transmission Company Ltd. (MSETCL) / Maharashtra State Electricity Distribution Company Ltd. (MSEDCL) and project developer will carry out joint survey for LV, HV and EHV sub-stations and for the required transmission and distribution lines for these projects.

5.4.2. The project developer will undertake, with own expenditure, the erection work of LV, HV and EHV sub-stations as well as laying of transmission and distribution lines required for the project in line with the technical specifications and estimates approved by MSETCL / MSEDCL and the work will be under their supervision.

5.4.3. The evacuation arrangement would also include the strengthening or modification of existing sub-stations and transmission / distribution lines.

5.4.4. The evacuation arrangement would include the 33 KV & above lines from the project site to be connected to LV, HV and EHV sub-stations.

5.4.5. Expenditure on evacuation arrangement: The amount of expenditure on evacuation arrangement payable as financial assistance from the green cess fund will be the amount as per the estimate approved by MSETCL/MSEDCL or as per the expenditure actually incurred, and verified by the MSETCL / MSEDCL, whichever amount is less.

5.4.6. The project developer as per the availability of funds will be given financial assistance as reimbursement by MEDA from the green cess fund, upto a maximum of Rs. 1 crore per project for expenditure made on evacuation arrangement.

5.4.7. The financial assistance from the green cess fund will be released by MEDA only after the evacuation arrangement is handed over to MSETCL / MSEDCL and upon approval of expenditure on evacuation arrangement by MSETCL / MSEDCL. subject to the availability of funds.

### 5.5. Capital Subsidy:

5.5.1. A capital subsidy of Rs. 1 crore per project will be given for biomass based power projects.



5.5.2. The capital subsidy to be given from the green cess fund will be released as per availability of funds to the project developer / project holder by MEDA only after the commissioning certificate is issued from MSEDCL and upon submission of certificate in respect of transmission of electricity from MSETCL / MSEDCL.

5.6. Electricity duty will not be levied for the first 10 years in respect of the biomass based power projects established under this policy for captive use.

5.7. The State Electricity Regulatory Commission will factor in the incentives provided under this policy while working out the tariff for biomass based power projects.

5.8. The project developer/project holder will be granted infrastructure clearance by MEDA for availing benefits under this policy.

5.9. The incentives under this policy will be applicable to the projects which obtain infrastructure clearance from MEDA from 01-04-2015 onwards and which get commissioned.

5.10. The projects which have obtained infrastructure clearance vide Government Resolution dated 14-10-2008 but which are yet to be commissioned, will have to get commissioned within two years from the date of this policy, if they wish to avail themselves of the benefits under the policy dated 14-10-2008.

5.11. The projects which are commissioned before 01-04-2015 but which have not obtained infrastructure clearance from MEDA vide Government Resolution dated 14-10-2008 and 14-07-2010, will be required to obtain infrastructure clearance within six months from the date of this policy if they wish to avail themselves of the benefits under the earlier policies. The projects failing to do so in the stipulated time will not be eligible for any incentives/benefits under this policy or earlier policies.

5.12. It is expected that in the direct employment given in the projects under this policy, 80% of unskilled workers and 50% of semi-skilled /skilled workers should be selected from within the gram panchayat area in which the small hydro power project is located. The project developer / project holder should make arrangement to impart proper training to the unskilled workers to make them skilled workers. It is expected that at least one person from the family providing land for such projects should be given preference in the direct employment.

5.13. It is expected that 2% of the total profit made by the project developer / project holder of the biomass based power project should be utilised for work under social responsibility. Such funds should be used primarily for development works within local gram panchayat area, such as water supply schemes, health services, and establishment of schools and non-conventional energy applications. After providing appropriate facilities at the local gram panchayat, the development in the area of nearby gram panchayat should be taken up.

## **6. Solar Power Projects:-**

6.1. There is abundant solar energy potential available in the state, from which clean and non-polluting electricity can be generated on sustainable basis everywhere.

6.2. Under this policy, solar power projects of 7500 MW capacity will be developed of which, a total of 2500 MW capacity solar power projects will be developed by MAHAGENECO in Public Private Partnership (PPA) mode to fulfil the Renewable Generation Obligation (RGO). The remaining capacity of 5000 MW solar power projects will be developed by other developers.

6.3. Of the target meant for development of solar power projects through MAHAGENCO on public private partnership mode, ten percent of it shall be implemented at places available along the canals, lakes, water bodies of the Water Resources department or of the local government bodies. MAHAGENCO will enter into agreement with the Water Resources Department or interested local government bodies for this purpose. The agreement will include the aspects of installation of project, revenue sharing, project management etc.

6.3.1. The electricity generated from the projects developed in the PPP mode will be used for fulfilling the RPO of Maharashtra State Electricity Distribution Company Limited at preferential tariff fixed by MERC.

6.4. The minimum capacity to be developed under this policy will be 1 MW.

6.4.1. The solar power projects can be installed in the industrial areas, townships, warehouse areas along with other available locations.

6.4.2 These projects can also be developed by way of solar park.

6.4.3. The solar power projects can be developed on lands available with the Water Resources Department and also on areas available near canals or above canals by the department itself or through private developers. Also, the departments related to public transport or metro railway can develop such solar power projects.

6.4.4. The electricity generated from these projects can be sold to the distribution licensees by competitive bidding, or it can be used for captive purpose within or outside state or for third party sale or for Renewable Energy Certificate mechanism.

6.4.5. Open access permission as per the extant regulations will be provided to these projects by MSEDCL on priority basis.

6.5. Solar Park:

6.5.1. The projects developed through the solar park mode will have a capacity of 1 MW and above. Small investors who wish to use electricity generated from solar power projects for captive purpose can also develop independent solar park.

6.5.2. The solar power projects of less than 1 MW capacity may be developed if projects of minimum 250 kW capacity each are installed and combined.

6.5.3. MSEDCL/ MSETCL will give grid connectivity to these small projects if their combined capacity becomes 1 MW.

6.5.4. The electricity generated from these combined projects can be used for captive purpose as per the capacity put up by the investors.

6.6. Deemed non-agricultural land status is given in respect of the land procured for the solar power projects under this policy.

6.7. The private land required for the solar power projects developed under this policy will be procured by the project developer himself.

6.8. But, government wasteland can also be granted on lease hold basis, as per availability, by the respective District Collector.

6.8.1 After scrutiny with reference to the regional plan requirements and all other relevant provisions in regard to land, the District Collector can allot upto 4 hectares of land for the grid connected solar power projects of upto 2 MW capacity. Such land will be given, without auction, on lease at 50% concessional rate, in accordance with the

provisions of Maharashtra Land Revenue Code and the disposal of Government land Rules, 1971, on case to case basis and with relevant terms and conditions.

6.9. The private land owners may give their land on rental/ lease basis for solar power projects.

6.10. Government land will be granted, without auction and, as per availability, for the manufacture of solar modules, equipment and allied machinery at 50% concessional rate, in accordance with the provisions of Maharashtra Land Revenue Code, and the disposal of Government land Rules, 1971.

6.11. The solar power projects under this policy are exempted from obtaining NOC / consent from the Pollution Control Board.

6.12. The distribution licensees can purchase the electricity from the solar power projects developed by private developers through competitive bidding, with the approval of MERC for meeting their renewable purchase obligations.

6.12.1. The projects of 1 to 5 MW capacities can participate either independently or on cluster basis in the competitive bidding, if the projects are geographically near each other and if it is technically feasible to do so.

6.13. The developer can also generate electricity for captive use or for third party sale within or outside state. Electricity can also be sold through the Renewable Energy Certificate mechanism.

6.14. For the projects developed under this policy, open access will be granted by the distribution licensee to the project developers who wish to opt for captive use or for third party sale, in accordance with MERC regulation /orders.

6.15. The equipment used in the solar power projects under this policy should be as per the technical standards approved by MNRE, and this aspect will be verified by the power purchaser.

6.16. The regulations and orders of MERC in the matter of evacuation arrangement and expenditure will be applicable to the solar power projects under this policy. The supervision charges for setting up of evacuation arrangement will not be applicable.

6.17. The solar power projects established under this policy can be registered as industrial unit with the Industries Department, if they so desire.

6.18. The solar power projects established under this policy are required to be registered with Maharashtra Energy Development Agency (MEDA).

6.19. Electricity duty will not be levied for the first 10 years in respect of the solar power projects established under this policy for captive use.

6.20. A separate policy for grid-connected roof top solar power projects will be declared, after the MERC comes out with relevant regulations in this regard.

6.21 The government will give facilitation to the solar power project developers for the sale of electricity outside the state, but this sale of electricity will be over and above the target set under this policy.

## **7. Industrial Waste based Power Projects:-**

7.1. Large quantities of inorganic degradable waste along with organic degradable waste are being generated from the industries in the state. Disposal in the open of these types of waste from industries causes damage to environment. Hence, the

Government has decided to give encouragement to some extent to power generation from these wastes. A target of 200 MW has been kept under the policy.

7.2. The power generated from the projects based on inorganic degradable waste will be purchased by the relevant distribution licensee by way of competitive bidding.

7.3. It will be necessary for the project developers of the power projects based on organic degradable industrial waste to sell power primarily to any distribution licensee in the state for fulfilling the Renewable Purchase Obligation. After fulfilment of Renewable Purchase Obligation of the distribution licensee, the project developers will have the option of captive use or third party sale within or outside the state. The option of Renewable Energy Certificate mechanism will also be available.

7.4. Evacuation Arrangement:

7.4.1. Maharashtra State Electricity Transmission Company Ltd. (MSETCL)/ Maharashtra State Electricity Distribution Company Ltd. (MSEDCL) and project developer / project holder will carry out joint survey for LV, HV and EHV sub-stations and for the required transmission and distribution lines.

7.4.2. Project developer will undertake, with own expenditure, the erection work of LV, HV and EHV sub-stations as well as laying of transmission lines required for the project in line with the technical specifications and estimates approved by MSETCL / MSEDCL and the work will be done under their supervision.

7.4.3. The evacuation arrangement would also include the strengthening or modification of existing sub-stations and transmission / distribution lines.

7.4.4. The evacuation arrangement would include the 11 KV and above lines from the project site to be connected to LV, HV and EHV sub-stations.

7.5. Expenditure on evacuation arrangement:

7.5.1. The amount of expenditure on evacuation arrangement payable as financial assistance from the green cess fund will be the amount as per the estimate approved by MSETCL / MSEDCL or as per the expenditure actually incurred, and verified by the MSETCL / MSEDCL, whichever amount is less.

7.5.2. The project developer will be given financial assistance from the green cess fund, by MEDA as per availability of funds, of a maximum of Rs. 1 crore per project for expenditure made on evacuation arrangement, as reimbursement.

7.5.3. The financial assistance from the green cess fund will be released only after the evacuation arrangement is handed over to MSETCL / MSEDCL and upon approval of expenditure on evacuation arrangement by MSETCL / MSEDCL. subject to the availability of funds.

7.6. Electricity duty will not be levied for the first 10 years in respect of the industrial waste based power projects established under this policy for captive use.

7.7. The State Electricity Regulatory Commission will factor in the incentives provided under this policy while working out the tariff for industrial waste based power projects.

7.8. The project developer / project holder will be granted infrastructure clearance by MEDA for availing benefits under this policy.

7.9. It is expected that in the direct employment given in the projects under this policy, 80% of unskilled workers and 50% of semi-skilled /skilled workers should be

selected from within the gram panchayat area in which the project is located. The project developer / project holder should make arrangement to impart proper training to the unskilled workers to make them skilled workers. It is expected that at least one person from the family providing land for such projects should be given preference in the direct employment.

7.10. It is expected that 2% of the total profit made by the project developer / project holder of the industrial waste based power projects should be used under social responsibility. Such funds should be used primarily for development works within local gram panchayat area, such as water supply schemes, health services, and establishment of schools and non-conventional energy applications. After providing appropriate facilities at the local gram panchayat, the development in the area of nearby gram panchayat should be taken up.

## **8. Other Provisions:**

8.1. If the application for open access permission to the renewable power projects under this policy for the sale of energy within or outside the state is not granted within the time frame specified in the regulations of Maharashtra Electricity Regulatory Commission (MERC), such eligible renewable power projects will be deemed to have been granted open access.

8.2. Renewable power projects will have the option to terminate their existing PPA with MAHADISCOM and opt for open access, if they so desire.

8.3. Apart from all provisions mentioned above, the orders relating to electricity tariff, energy purchase rate and agreement, banking and wheeling charges, transmission and distribution losses charges, cross subsidy surcharge and all related matters, issued by MERC from time to time will be applicable to the projects set up under this policy.

8.4. As per provisions of the Indian Electricity Act, 2003, the matters relating to the promotion of electricity generation from new and renewable energy sources, measures for evacuation arrangement, sale of electricity, percentage of Renewable Purchase Obligation and other related matters are in the domain of the MERC, and all orders in respect of these matters will be applicable to the projects set up under this policy.

8.5. As per the opinion of the Revenue Department, there is no provision for grant of land for industrial use without auction in the Maharashtra Land Revenue Code and the Disposal of Government Land Rules, 1971. Hence, necessary amendment for grant of land for setting up solar power projects without auction will be carried out by Revenue Department.

9. This Government Resolution is issued with the concurrence of Revenue & Forest Department, Rural Development & Water Conservation Department, Planning Department, Water Resources Department, Industries Department, Environment Department and in accordance with the approval given by Finance Department vide their unofficial reference no.287/2015/Expenditure-16, dated 2 nd July,2015.

This Government resolution of Maharashtra Government is available at the website [www.maharashtra.gov.in](http://www.maharashtra.gov.in). Reference no. for this is 201508061206307310. This order has been signed digitally.

By order and in the name of the Governor of Maharashtra.

( R. P. Jadhav )

Under Secretary, Government of Maharashtra.

**Copy forwarded to:**

1. Principal Secretary to Hon'ble Chief Minister, Mantralaya, Mumbai.
2. Private Secretary to Hon'ble Minister, New & Renewable Energy, Mantralaya, Mumbai.
3. Chairperson, Maharashtra Electricity Regulatory Commission, Mumbai (through letter).
4. Hon'ble Chief Secretary, Government of Maharashtra, Mantralaya, Mumbai.
5. Additional Chief Secretary (General Administration Department), Mantralaya, Mumbai.
6. Additional Chief Secretary (Planning), Mantralaya, Mumbai.
7. Additional Chief Secretary (Revenue), Mantralaya, Mumbai.
8. Additional Chief Secretary (Forest), Mantralaya, Mumbai.
9. Additional Chief Secretary (Finance), Mantralaya, Mumbai.
10. Principal Secretary (Industries), Mantralaya, Mumbai.
11. Principal Secretary (Tribal), Mantralaya, Mumbai.
12. Principal Secretary (Urban Development - 2), Mantralaya, Mumbai.
13. Principal Secretary (Rural Development), Mantralaya, Mumbai.
14. Principal Secretary (Environment), Mantralaya, Mumbai.
15. Secretary (Public Works Department), Mantralaya, Mumbai.
16. Director General, Maharashtra Energy Development Agency (MEDA), Yerwada, Pune.
17. Development Commissioner (Industries), Directorate of Industries, New Administrative Building, Mumbai.
18. Chief Engineer (Electrical), Government of Maharashtra, Administrative Building, Third Floor, Ramkrishna Chemburkar Road, Chembur (East), Mumbai.
19. Managing Director, Maharashtra State Electricity Holding Company Limited, Mumbai.
20. Managing Director, Maharashtra State Electricity Distribution Company Limited, Mumbai.
21. Managing Director, Maharashtra State Electricity Generation Company Limited, Mumbai.
22. Managing Director, Maharashtra State Electricity Transmission Company Limited, Mumbai.
23. All Desks in Energy Department.
24. Select file (Energy - 7), Industry, Energy & Labour Department, Mantralaya, Mumbai.

## Billing Report

Section Name: **Previous 1** Customer Id: **02805510** Main meter reading

Meter ID: **2805510**

Date : **01-03-2022 00:00:00**

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	161.965	142.8625	41.4975	82.675	0	0	0	0	429
Max Demand	0.29	0.28	0.2	0.3	0	0	0	0	0.3
Date_Time	28-02-2022 22:14:00	28-02-2022 16:24:00	28-02-2022 09:19:00	28-02-2022 20:54:00					28-02-2022 20:54:00
Cum Demand	1.88	1.99	1.54	1.96	0	0	0	0	2.18
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	553.35	470.115	155.4375	260.2375	0	0	0	0	1439.14
Max Demand	17.11	16.95	15.84	15.95	0	0	0	0	17.11
Date_Time	16-02-2022 00:54:00	16-02-2022 07:54:00	15-02-2022 09:19:00	15-02-2022 18:14:00					16-02-2022 00:54:00
Cum Demand	0	0	0	0	0	0	0	0	0
KVAh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	185.85	181.5325	55.5125	95.49	0	0	0	0	518.385
Max Demand	0.34	0.68	0.24	0.35	0	0	0	0	0.68
Date_Time	28-02-2022 22:14:00	11-02-2022 17:24:00	05-02-2022 11:49:00	28-02-2022 19:04:00					11-02-2022 17:24:00
Cum Demand	2.21	2.27	1.72	2.28	0	0	0	0	2.57
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	594.725	498.555	162.615	277.7675	0	0	0	0	1533.6625
Max Demand	17.93	17.9	16.58	16.82	0	0	0	0	17.93
Date_Time	16-02-2022 00:54:00	16-02-2022 08:04:00	15-02-2022 09:14:00	14-02-2022 21:59:00					16-02-2022 00:54:00
Cum Demand	0	0	0	0	0	0	0	0	0
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	40.6325	27.065	5.3175	21.145	0	0	0	0	94.16
Max Demand	0.22	0.24	0.15	0.23	0	0	0	0	0.24
Date_Time	05-02-2022 00:14:00	12-02-2022 17:54:00	05-02-2022 11:49:00	09-02-2022 20:24:00					12-02-2022 17:54:00
Cum Demand	1.18	1.22	0.78	1.24	0	0	0	0	1.47

**Total Export Generation: 1439.14 X 75 (MF) = 107935.5 Units (0.107936 MUS)**

**Billing Report**

Section Name: Previous 1 Customer Id: 02805510

Meter ID:2805510

Date : 01-03-2022 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	217.8575	165.805	47.905	97.1675	0	0	0	0	528.735
Max Demand	7.18	7.16	5.72	6.54	0	0	0	0	7.18
Date_Time	15-02-2022 05:59:00	15-02-2022 06:39:00	14-02-2022 11:59:00	14-02-2022 21:59:00					15-02-2022 05:59:00
Cum Demand	0	0	0	0	0	0	0	0	0
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	40.065	65.4075	24.43	20.2575	0	0	0	0	150.16
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.8873	0.8547	0.8789	0.8566	0	0	0	0	0.8677
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9304	0.9429	0.9558	0.9368	0	0	0	0	0.9383
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**Annex - "JJJ"**  
*Vaibhav Joshi & Co.*  
*Chartered Accountants*

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Head office: B/4, Anand Bhuvan society, Near Datt Mandir, Brahman Ali, Alibag 402201.  
Abad Branch: B+3, C Wing, First Floor, Bharat Bazar, Besides Prozone Mall, Aurangabad 431006  
Email – ca.anandchirputkar@gmail.com Phone-9028138419

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**TO WHOMSOEVER IT MAY CONERN**

This is to certify that, M/s. Shreehari Associates Pvt.Ltd., having registered address at Plot No.36, Gut No.41, Golwadi, Paithan-Waluj Link Road, Aurangabad-431005, who is being registered Govt. Contractor, completed various projects allowed by the Government Authorities as well even private agencies/parties. Accordingly, one of the projects was allotted by the State Authority i.e. "Mukane Hydro-Electric Project of 1.45 MW" situated at Mukane Dam, Nashik

From the enclosed Statement of Accounts of above project, from 2009-10 till 2022-23 i.e. till 23.12.2022, the company has incurred expenses upon the said project to the tune Rs. 15,08,15,957.43 (Rupees Fifteen Crores Eight Lakh Fifteen Thousand Nine Hundred Fifty Seven and Forty Three Paise Only), the details of such incurred expenses are also bifurcated in the said enclosed Statement.

The Certificate is issued at the request of the party and on the basis of documents provided for our verification.

For M/s Vaibhav Joshi & Co.  
Chartered Accountants  
FRN-132154W

*Anand Chirputkar*



CA Anand Chirputkar

Partner

M.No. 164629

Date : 23/01/2023

Place : Aurangabad

UDIN: 23164629BGPSTZ6630

SHREEHARI ASSOCIATES PVT LTD  
PLOT NO.36,GUT NO.41,GOLWADI  
PAITHAN WALUJ LINK ROAD AURANGABAD-431005

MUKANE HYDRO ELECTRIC PROJECT 1.45 MW  
TOTAL COST OF THE PROJECT TILL -23.12.2022

SR NO	PARTICULAR	AMOUNT
1	PRE CONSTRUCTION EXPENSES	1,173,615.00
2	UPFRONT PREMIUM	2,445,000.00
3	THRESHOLD PREMIUM	7,940,753.00
4	CIVIL WORK	49,216,070.35
5	ELECTRO MECHANICAL WORK	41,571,330.45
6	GRID CONNECTIVITY AND TRANSMISSION LINE & ELECTRICAL WORK	11,352,586.52
7	INTEREST ON LOAN AND BANK CHARATES	32,332,294.14
8	OTHER EXPENSES	4,784,307.97
	<b>TOTAL</b>	<b>150,815,957.43</b>





1 x1450 kW Mukane Hydroelectric Project

Table 2: Balance Sheet		Figures in Rs. Lac																				
Sr. No.	Particulars	Year																				
		01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21
<b>ASSETS</b>																						
1	Cost capitalised (Gross Block)	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16
2	Less: depreciation	87.93	170.73	248.70	322.12	391.27	456.38	517.70	575.45	629.82	681.03	729.25	774.66	781.04	787.37	793.64	799.86	806.02	812.13	818.18	824.19	830.14
3	Net block	1,420.23	1,337.43	1,259.46	1,186.04	1,116.89	1,051.77	990.46	932.71	878.34	827.13	778.91	733.50	727.12	720.79	714.52	708.30	702.14	696.03	689.98	683.97	678.02
4	working Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Preliminary expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Current Assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Investment and Cash	(5.64)	(7.42)	(5.32)	0.69	10.63	24.52	42.36	64.15	89.91	119.63	153.30	171.52	281.15	387.86	491.78	593.00	691.60	787.64	881.16	972.20	1,060.76
8	Total assets	1,414.59	1,330.01	1,254.14	1,186.73	1,127.52	1,076.29	1,032.81	996.87	968.25	946.76	932.21	905.02	1,008.27	1,108.65	1,206.30	1,301.30	1,393.74	1,483.67	1,571.14	1,656.17	1,738.78
<b>LIABILITIES</b>																						
1	Equity	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45
2	MNES Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reserves	(5.59)	(2.20)	9.91	30.47	59.24	95.99	140.49	192.51	251.87	318.36	391.78	452.57	555.82	656.20	753.85	848.85	941.29	1,031.22	1,118.69	1,203.72	1,286.33
4	Term loan	967.74	879.76	791.78	703.81	615.83	527.86	439.88	351.90	263.93	175.95	87.98	-	-	-	-	-	-	-	-	-	-
5	Working capital loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total liabilities	1,414.59	1,330.01	1,254.14	1,186.73	1,127.52	1,076.29	1,032.81	996.87	968.25	946.76	932.21	905.02	1,008.27	1,108.65	1,206.30	1,301.30	1,393.74	1,483.67	1,571.14	1,656.17	1,738.78
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Table 3: Profit and Loss Statement</b>																						
Sr. No.	Particulars	Figures in Rs. Lac																				
		Year																				
		01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21
<b>1</b>	<b>INCOME</b>																					
1.1	Saleable units Lacs KWh	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27
1.2	Sale rate Rs. Per Unit	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33
1.3	Electricity Sale Income	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35
1.4	Reinvestment Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Income from CER sale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	<b>Total Income</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>
<b>2</b>	<b>OPERATING EXPENDITURE</b>																					
2.1	O & M expenses	54.29	55.72	57.19	58.69	60.23	61.82	63.44	65.11	66.83	68.58	70.39	72.24	74.14	76.09	78.09	80.14	82.25	84.41	86.63	88.91	91.25
2.2	Royalty on water	1.61	1.69	1.78	1.87	1.96	2.06	2.16	2.27	2.38	2.50	2.63	2.76	2.90	3.04	3.19	3.35	3.52	3.70	3.88	4.08	4.28
2.3	Land lease charges	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.04
2.4	Maintenance of penstock & intake	1.61	1.69	1.78	1.87	1.96	2.06	2.16	2.27	2.38	2.50	2.63	2.76	2.90	3.04	3.19	3.35	3.52	3.70	3.88	4.08	4.28
2.5	<b>Operating Expenses</b>	<b>57.59</b>	<b>59.18</b>	<b>60.82</b>	<b>62.50</b>	<b>64.24</b>	<b>66.02</b>	<b>67.86</b>	<b>69.74</b>	<b>71.69</b>	<b>73.69</b>	<b>75.75</b>	<b>77.87</b>	<b>80.05</b>	<b>82.29</b>	<b>84.61</b>	<b>86.99</b>	<b>89.44</b>	<b>91.96</b>	<b>94.56</b>	<b>97.23</b>	<b>99.98</b>
3	<b>PBDIT</b>	<b>275.76</b>	<b>274.17</b>	<b>272.53</b>	<b>270.85</b>	<b>269.11</b>	<b>267.33</b>	<b>265.49</b>	<b>263.60</b>	<b>261.66</b>	<b>259.66</b>	<b>257.60</b>	<b>255.48</b>	<b>253.30</b>	<b>251.05</b>	<b>248.74</b>	<b>246.36</b>	<b>243.91</b>	<b>241.39</b>	<b>238.79</b>	<b>236.12</b>	<b>233.37</b>
4	Depreciation	87.93	82.80	77.97	73.43	69.15	65.11	61.32	57.74	54.38	51.21	48.22	45.41	6.38	6.33	6.27	6.22	6.16	6.11	6.06	6.00	5.95
5	Preliminary expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	<b>PBIT</b>	<b>187.84</b>	<b>191.37</b>	<b>194.56</b>	<b>197.42</b>	<b>199.97</b>	<b>202.21</b>	<b>204.17</b>	<b>205.86</b>	<b>207.28</b>	<b>208.45</b>	<b>209.38</b>	<b>210.07</b>	<b>246.92</b>	<b>244.73</b>	<b>242.47</b>	<b>240.15</b>	<b>237.75</b>	<b>235.28</b>	<b>232.74</b>	<b>230.12</b>	<b>227.41</b>

Table 2: Balance Sheet		ANNEXURE - 12 E													
		Figures in Rupees lacs													
Sr. No.	Particulars	22	23	24	25	26	27	28	29	30	31	32	33	34	35
<b>ASSETS</b>															
1	Cost capitalised (Gross Block)	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16	1,508.16
2	Less: depreciation	836.04	841.88	847.68	853.43	859.12	864.77	870.37	875.92	881.42	886.87	892.27	897.63	902.94	908.21
3	Net block	672.12	666.28	660.48	654.73	649.04	643.39	637.79	632.24	626.74	621.29	615.89	610.53	605.22	599.95
4	working Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Preliminary expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Other Current Assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Investment and Cash	1,146.86	1,230.48	1,311.62	1,390.26	1,466.36	1,539.89	1,610.80	1,679.05	1,744.59	1,807.35	1,867.27	1,924.28	1,978.32	2,029.30
8	Total assets	1,818.98	1,896.76	1,972.10	2,044.99	2,115.40	2,183.28	2,248.59	2,311.29	2,371.33	2,428.64	2,483.15	2,534.81	2,583.54	2,629.25
<b>LIABILITIES</b>															
1	Equity	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45	452.45
2	MNES Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reserves	1,366.53	1,444.31	1,519.66	1,592.55	1,662.95	1,730.83	1,796.14	1,858.85	1,918.88	1,976.19	2,030.71	2,082.36	2,131.09	2,176.80
4	Term loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Working capital loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total liabilities	1,818.98	1,896.76	1,972.10	2,044.99	2,115.40	2,183.28	2,248.59	2,311.29	2,371.33	2,428.64	2,483.15	2,534.81	2,583.54	2,629.25
		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Table 3: Profit and Loss Statement</b>															
		Figures in Rupees lacs													
Sr. No.	Particulars	22	23	24	25	26	27	28	29	30	31	32	33	34	35
<b>1</b>	<b>INCOME</b>														
1.1	Saleable units Lacs KWh	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27	32.27
1.2	Sale rate Rs. Per Unit	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33	10.33
1.3	Electricity Sale Income	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35	333.35
1.4	Reinvestment Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Income from CER sale														
1.6	<b>Total Income</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>	<b>333.35</b>
<b>2</b>	<b>OPERATING EXPENDITURE</b>														
2.1	O & M expenses	93.65	96.11	98.64	101.24	103.90	106.63	109.44	112.31	115.27	118.30	121.41	124.60	127.88	131.24
2.2	Royalty on water	4.50	4.72	4.96	5.20	5.46	5.74	6.02	6.33	6.64	6.97	7.32	7.69	8.07	8.48
2.3	Land lease charges	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.07	0.07	0.07	0.08
2.4	Maintenance of penstock & intake	4.50	4.72	4.96	5.20	5.46	5.74	6.02	6.33	6.64	6.97	7.32	7.69	8.07	8.48
2.5	<b>Operating Expenses</b>	<b>102.82</b>	<b>105.74</b>	<b>108.75</b>	<b>111.85</b>	<b>115.04</b>	<b>118.33</b>	<b>121.72</b>	<b>125.22</b>	<b>128.82</b>	<b>132.52</b>	<b>136.35</b>	<b>140.29</b>	<b>144.35</b>	<b>148.53</b>
3	<b>PBDIT</b>	<b>230.53</b>	<b>227.61</b>	<b>224.60</b>	<b>221.50</b>	<b>218.30</b>	<b>215.01</b>	<b>211.63</b>	<b>208.13</b>	<b>204.53</b>	<b>200.82</b>	<b>197.00</b>	<b>193.06</b>	<b>189.00</b>	<b>184.81</b>
4	<b>Depreciation</b>	<b>5.90</b>	<b>5.85</b>	<b>5.80</b>	<b>5.75</b>	<b>5.70</b>	<b>5.65</b>	<b>5.60</b>	<b>5.55</b>	<b>5.50</b>	<b>5.45</b>	<b>5.41</b>	<b>5.36</b>	<b>5.31</b>	<b>5.27</b>
5	Preliminary expenses														
6	<b>PBIT</b>	<b>224.63</b>	<b>221.76</b>	<b>218.80</b>	<b>215.75</b>	<b>212.61</b>	<b>209.37</b>	<b>206.03</b>	<b>202.58</b>	<b>199.03</b>	<b>195.37</b>	<b>191.60</b>	<b>187.70</b>	<b>183.69</b>	<b>179.55</b>

<b>7</b>	<b>INTEREST</b>																					
7.1	Term loan	1,055.71	967.74	879.76	791.78	703.81	615.83	527.86	439.88	351.90	263.93	175.95	87.98									
7.2	Interest on term loans	92.04	84.13	76.21	68.29	60.37	52.46	44.54	36.62	28.70	20.78	12.87	4.95	-	-	-	-	-	-	-	-	-
7.3	Working capital loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.4	Interest on working capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	<b>Total Interest</b>	<b>92.04</b>	<b>84.13</b>	<b>76.21</b>	<b>68.29</b>	<b>60.37</b>	<b>52.46</b>	<b>44.54</b>	<b>36.62</b>	<b>28.70</b>	<b>20.78</b>	<b>12.87</b>	<b>4.95</b>	-	-	-	-	-	-	-	-	-
<b>8</b>	<b>Profit before tax (PBT)</b>	<b>95.79</b>	<b>107.24</b>	<b>118.35</b>	<b>129.13</b>	<b>139.59</b>	<b>149.76</b>	<b>159.64</b>	<b>169.24</b>	<b>178.58</b>	<b>187.67</b>	<b>196.51</b>	<b>205.12</b>	<b>246.92</b>	<b>244.73</b>	<b>242.47</b>	<b>240.15</b>	<b>237.75</b>	<b>235.28</b>	<b>232.74</b>	<b>230.12</b>	<b>227.41</b>
8.1	Add book depreciation	87.93	82.80	77.97	73.43	69.15	65.11	61.32	57.74	54.38	51.21	48.22	45.41	6.38	6.33	6.27	6.22	6.16	6.11	6.06	6.00	5.95
8.2	Less IT depreciation	189.89	165.04	143.55	124.96	108.87	94.92	82.83	72.34	63.22	55.30	48.42	42.42	37.20	32.64	28.67	25.20	22.17	19.52	17.20	15.16	13.38
8.3	Total	(6.17)	25.01	52.77	77.59	99.87	119.95	138.13	154.65	169.73	183.57	196.32	208.11	216.10	218.41	220.07	221.16	221.74	221.87	221.60	220.96	219.99
	Cumulative	(6.17)	18.84	71.61	149.20	249.07	369.02	507.15	661.80	831.53	1,015.11	1,211.42	1,419.54	1,635.64	1,854.05	2,074.12	2,295.28	2,517.03	2,738.90	2,960.50	3,181.46	3,401.44
8.4	MAT	20.64	23.11	25.50	27.83	30.08	32.27	34.40	36.47	38.48	40.44	42.35	44.20	53.21	52.74	52.25	51.75	51.23	50.70	50.15	49.59	49.01
8.5	Corporate tax	-	7.28	15.37	22.60	29.08	34.93	40.22	45.03	49.43	53.46	57.17	60.60	62.93	63.60	64.08	64.40	64.57	64.61	64.53	64.34	64.06
8.6	Actual Tax Payable	20.64	23.11	25.50	27.83	30.08	34.93	40.22	45.03	49.43	53.46	57.17	60.60	62.93	63.60	64.08	64.40	64.57	64.61	64.53	64.34	64.06
	MAT Credit available	20.64	15.83	10.14	5.23	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Tax credit set off/adjusted	-	-	-	-	-	2.66	5.82	8.56	10.94	13.02	14.82	(2.99)	-	-	-	-	-	-	-	-	-
	MAT credit elapsed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative Tax Credit available	20.64	36.47	46.61	51.84	52.84	50.18	44.35	35.79	24.85	11.83	(2.99)	-	-	-	-	-	-	-	-	-	-
9	Income tax	20.64	23.11	25.50	27.83	30.08	32.27	34.40	36.47	38.48	40.44	42.35	63.59	62.93	63.60	64.08	64.40	64.57	64.61	64.53	64.34	64.06
<b>10</b>	<b>Profit after tax (PAT)</b>	<b>75.15</b>	<b>84.13</b>	<b>92.85</b>	<b>101.30</b>	<b>109.51</b>	<b>117.49</b>	<b>125.24</b>	<b>132.77</b>	<b>140.10</b>	<b>147.23</b>	<b>154.17</b>	<b>141.53</b>	<b>183.99</b>	<b>181.13</b>	<b>178.39</b>	<b>175.74</b>	<b>173.18</b>	<b>170.67</b>	<b>168.21</b>	<b>165.77</b>	<b>163.35</b>
11	Return on equity/ dividend	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74
<b>12</b>	<b>Retained earnings</b>	<b>(5.59)</b>	<b>3.39</b>	<b>12.11</b>	<b>20.56</b>	<b>28.77</b>	<b>36.75</b>	<b>44.50</b>	<b>52.03</b>	<b>59.36</b>	<b>66.49</b>	<b>73.42</b>	<b>60.79</b>	<b>103.25</b>	<b>100.39</b>	<b>97.65</b>	<b>95.00</b>	<b>92.44</b>	<b>89.93</b>	<b>87.47</b>	<b>85.03</b>	<b>82.61</b>
13	Cumulative retained earnings	(5.59)	(2.20)	9.91	30.47	59.24	95.99	140.5	192.5	251.9	318.4	391.8	452.6	555.8	656.2	753.8	848.9	941.3	1,031.2	1,118.7	1,203.7	1,286.3
14	Cash Profit	82.34	86.19	90.08	93.99	97.92	101.86	105.8	109.8	113.7	117.7	121.6	106.2	109.6	106.7	103.9	101.2	98.6	96.0	93.5	91.0	88.6
15	Cumulative cash profit	82.34	168.53	258.61	352.60	450.51	552.37	658.2	768.0	881.7	999.4	1,121.0	1,227.2	1,336.9	1,443.6	1,547.5	1,648.7	1,747.3	1,843.4	1,936.9	2,027.9	2,116.5

<b>7</b>	<b>INTEREST</b>														
7.1	Term loan														
7.2	Interest on term loans	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.3	Working capital loan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.4	Interest on working capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	<b>Total Interest</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>8</b>	<b>Profit before tax (PBT)</b>	<b>224.63</b>	<b>221.76</b>	<b>218.80</b>	<b>215.75</b>	<b>212.61</b>	<b>209.37</b>	<b>206.03</b>	<b>202.58</b>	<b>199.03</b>	<b>195.37</b>	<b>191.60</b>	<b>187.70</b>	<b>183.69</b>	<b>179.55</b>
8.1	Add book depreciation	5.90	5.85	5.80	5.75	5.70	5.65	5.60	5.55	5.50	5.45	5.41	5.36	5.31	5.27
8.2	Less IT depreciation	11.81	10.44	9.23	8.17	7.23	6.41	5.68	5.04	4.48	3.98	3.53	3.14	2.80	2.49
8.3	Total	218.72	217.17	215.37	213.33	211.07	208.61	205.94	203.09	200.06	196.85	193.47	189.92	186.21	182.33
	Cumulative	3,620.16	3,837.33	4,052.69	4,266.02	4,477.09	4,685.70	4,891.64	5,094.73	5,294.79	5,491.64	5,685.11	5,875.03	6,061.24	6,243.57
8.4	MAT	48.41	47.79	47.15	46.49	45.81	45.12	44.40	43.65	42.89	42.10	41.29	40.45	39.58	38.69
8.5	Corporate tax	63.69	63.24	62.71	62.12	61.46	60.75	59.97	59.14	58.26	57.32	56.34	55.30	54.22	53.09
8.6	Actual Tax Payable	63.69	63.24	62.71	62.12	61.46	60.75	59.97	59.14	58.26	57.32	56.34	55.30	54.22	53.09
	MAT Credit available	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Tax credit set off/adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MAT credit elapsed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative Tax Credit available	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Income tax	63.69	63.24	62.71	62.12	61.46	60.75	59.97	59.14	58.26	57.32	56.34	55.30	54.22	53.09
<b>10</b>	<b>Profit after tax (PAT)</b>	<b>160.94</b>	<b>158.52</b>	<b>156.09</b>	<b>153.63</b>	<b>151.14</b>	<b>148.62</b>	<b>146.06</b>	<b>143.44</b>	<b>140.78</b>	<b>138.05</b>	<b>135.26</b>	<b>132.40</b>	<b>129.47</b>	<b>126.46</b>
11	Return on equity/ dividend	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74	80.74
<b>12</b>	<b>Retained earnings</b>	<b>80.20</b>	<b>77.78</b>	<b>75.34</b>	<b>72.89</b>	<b>70.40</b>	<b>67.88</b>	<b>65.32</b>	<b>62.70</b>	<b>60.03</b>	<b>57.31</b>	<b>54.52</b>	<b>51.66</b>	<b>48.72</b>	<b>45.71</b>
13	Cumulative retained earnings	1,366.5	1,444.3	1,519.7	1,592.5	1,662.9	1,730.8	1,796.1	1,858.8	1,918.9	1,976.2	2,030.7	2,082.4	2,131.1	2,176.8
14	Cash Profit	86.1	83.6	81.1	78.6	76.1	73.5	70.9	68.3	65.5	62.8	59.9	57.0	54.0	51.0
15	Cumulative cash profit	2,202.6	2,286.2	2,367.3	2,446.0	2,522.1	2,595.6	2,666.5	2,734.8	2,800.3	2,863.1	2,923.0	2,980.0	3,034.0	3,085.0

Table 4: Schedule for Calculations of Depreciation																						
Sr.No.	Particulars	Year																				
		01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21
1	Civil work including escalation	492.16																				
2	E & M work including escalation	529.24																				
	<b>Total:</b>	<b>1,021.40</b>																				
3	IDC +Financial charges+Pre-operative	486.76																				
4	<b>Cost after capitalisation</b>																					
5	Civil work	726.71																				
6	E & M	781.45																				
	<b>Total:</b>	<b>1,508.16</b>																				
		Figures in Rs. Lac																				
A	Rate of depreciation	First 12 yrs	5.83%	Remaining	0.87%																	
1	Project cost-civil work	726.71	684.34	644.44	606.87	571.49	538.17	506.80	477.25	449.43	423.23	398.55	375.32	353.43	350.36	347.31	344.29	341.29	338.33	335.38	332.46	329.57
2	Project cost - E & M	781.45	735.90	692.99	652.59	614.55	578.72	544.98	513.21	483.29	455.11	428.58	403.59	380.06	376.76	373.48	370.23	367.01	363.81	360.65	357.51	354.40
3	Total cost	1,508.16	1,420.23	1,337.43	1,259.46	1,186.04	1,116.89	1,051.77	990.46	932.71	878.34	827.13	778.91	733.50	727.12	720.79	714.52	708.30	702.14	696.03	689.98	683.97
4	Depreciation-Civil	42.37	39.90	37.57	35.38	33.32	31.38	29.55	27.82	26.20	24.67	23.24	21.88	3.07	3.05	3.02	3.00	2.97	2.94	2.92	2.89	2.87
5	Depreciation-E & M	45.56	42.90	40.40	38.05	35.83	33.74	31.77	29.92	28.18	26.53	24.99	23.53	3.31	3.28	3.25	3.22	3.19	3.17	3.14	3.11	3.08
6	<b>Depreciation-Total</b>	<b>87.93</b>	<b>82.80</b>	<b>77.97</b>	<b>73.43</b>	<b>69.15</b>	<b>65.11</b>	<b>61.32</b>	<b>57.74</b>	<b>54.38</b>	<b>51.21</b>	<b>48.22</b>	<b>45.41</b>	<b>6.38</b>	<b>6.33</b>	<b>6.27</b>	<b>6.22</b>	<b>6.16</b>	<b>6.11</b>	<b>6.06</b>	<b>6.00</b>	<b>5.95</b>
7	WDV	1,420.23	1,337.43	1,259.46	1,186.04	1,116.89	1,051.77	990.46	932.71	878.34	827.13	778.91	733.50	727.12	720.79	714.52	708.30	702.14	696.03	689.98	683.97	678.02
B	As per Income tax method																					
1	Rate of depreciation	Civil	0.10	E &M	0.15																	
2	Project cost-civil work	726.71	654.03	588.63	529.77	476.79	429.11	386.20	347.58	312.82	281.54	253.39	228.05	205.24	184.72	166.25	149.62	134.66	121.19	109.07	98.17	88.35
3	Project cost - E & M	781.45	664.24	564.60	479.91	407.92	346.74	294.73	250.52	212.94	181.00	153.85	130.77	111.16	94.48	80.31	68.26	58.02	49.32	41.92	35.63	30.29
4	Total cost:	1,508.16	1,318.27	1,153.23	1,009.68	884.72	775.85	680.93	598.10	525.76	462.54	407.23	358.82	316.40	279.20	246.56	217.89	192.68	170.51	151.00	133.80	118.64
5	Depreciation-Civil	72.67	65.40	58.86	52.98	47.68	42.91	38.62	34.76	31.28	28.15	25.34	22.80	20.52	18.47	16.62	14.96	13.47	12.12	10.91	9.82	8.84
6	Depreciation-E & M	117.22	99.64	84.69	71.99	61.19	52.01	44.21	37.58	31.94	27.15	23.08	19.62	16.67	14.17	12.05	10.24	8.70	7.40	6.29	5.35	4.54
7	<b>Depreciation-Total</b>	<b>189.89</b>	<b>165.04</b>	<b>143.55</b>	<b>124.96</b>	<b>108.87</b>	<b>94.92</b>	<b>82.83</b>	<b>72.34</b>	<b>63.22</b>	<b>55.30</b>	<b>48.42</b>	<b>42.42</b>	<b>37.20</b>	<b>32.64</b>	<b>28.67</b>	<b>25.20</b>	<b>22.17</b>	<b>19.52</b>	<b>17.20</b>	<b>15.16</b>	<b>13.38</b>
8	WDV	1,318.27	1,153.23	1,009.68	884.72	775.85	680.93	598.10	525.76	462.54	407.23	358.82	316.40	279.20	246.56	217.89	192.68	170.51	151.00	133.80	118.64	105.26



<b>Table 4: Schedule for Calculations of</b>															
1	Civil work including escalation														
2	E & M work including escalation														
3	IDC +Financial charges+Pre-operative														
4	<b>Cost after capitalisation</b>														
5	Civil work														
6	E & M														
<b>Figures in Rupees lacs</b>															
<b>Sr.No.</b>	<b>Particulars</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>	<b>32</b>	<b>33</b>	<b>34</b>	<b>35</b>
<b>A</b>	<b>Rate of depreciation</b>														
1	Project cost-civil work	326.70	323.86	321.04	318.25	315.48	312.74	310.02	307.32	304.65	302.00	299.37	296.76	294.18	291.62
2	Project cost -E & M	351.32	348.26	345.23	342.23	339.25	336.30	333.37	330.47	327.60	324.75	321.92	319.12	316.35	313.59
3	Total cost	678.02	672.12	666.28	660.48	654.73	649.04	643.39	637.79	632.24	626.74	621.29	615.89	610.53	605.22
4	Depreciation-Civil	2.84	2.82	2.79	2.77	2.74	2.72	2.70	2.67	2.65	2.63	2.60	2.58	2.56	2.54
5	Depreciation-E & M	3.06	3.03	3.00	2.98	2.95	2.93	2.90	2.88	2.85	2.83	2.80	2.78	2.75	2.73
6	<b>Depreciation-Total</b>	<b>5.90</b>	<b>5.85</b>	<b>5.80</b>	<b>5.75</b>	<b>5.70</b>	<b>5.65</b>	<b>5.60</b>	<b>5.55</b>	<b>5.50</b>	<b>5.45</b>	<b>5.41</b>	<b>5.36</b>	<b>5.31</b>	<b>5.27</b>
7	WDV	672.12	666.28	660.48	654.73	649.04	643.39	637.79	632.24	626.74	621.29	615.89	610.53	605.22	599.95
<b>B</b>	<b>As per Income tax method</b>														
1	Rate of depreciation														
2	Project cost-civil work	79.52	71.56	64.41	57.97	52.17	46.95	42.26	38.03	34.23	30.81	27.73	24.95	22.46	20.21
3	Project cost -E & M	25.75	21.88	18.60	15.81	13.44	11.42	9.71	8.25	7.02	5.96	5.07	4.31	3.66	3.11
4	Total cost:	105.26	93.45	83.01	73.78	65.61	58.38	51.97	46.29	41.24	36.77	32.79	29.26	26.12	23.32
5	Depreciation-Civil	7.95	7.16	6.44	5.80	5.22	4.70	4.23	3.80	3.42	3.08	2.77	2.50	2.25	2.02
6	Depreciation-E & M	3.86	3.28	2.79	2.37	2.02	1.71	1.46	1.24	1.05	0.89	0.76	0.65	0.55	0.47
7	<b>Depreciation-Total</b>	<b>11.81</b>	<b>10.44</b>	<b>9.23</b>	<b>8.17</b>	<b>7.23</b>	<b>6.41</b>	<b>5.68</b>	<b>5.04</b>	<b>4.48</b>	<b>3.98</b>	<b>3.53</b>	<b>3.14</b>	<b>2.80</b>	<b>2.49</b>
8	WDV	93.45	83.01	73.78	65.61	58.38	51.97	46.29	41.24	36.77	32.79	29.26	26.12	23.32	20.84

Table 7: Calculations of Interest on Term Loan

Year	Amount	Repayment	Quarter Ending	Quarterly	Annual
Repayment from third year of			Repayment Outstanding	Interest	Interest
			1055.71		
I	1055.71	21.99		23.75	
	1033.72	21.99		23.26	
	1011.72	21.99		22.76	
	989.73	21.99	87.98	967.74	22.27
II	967.74	21.99		21.77	92.04
	945.74	21.99		21.28	
	923.75	21.99		20.78	
	901.75	21.99	87.98	879.76	20.29
III	879.76	21.99		19.79	84.13
	857.77	21.99		19.30	
	835.77	21.99		18.80	
	813.78	21.99	87.98	791.78	18.31
IV	791.78	21.99		17.82	76.21
	769.79	21.99		17.32	
	747.80	21.99		16.83	
	725.80	21.99	87.98	703.81	16.33
V	703.81	21.99		15.84	68.29
	681.81	21.99		15.34	
	659.82	21.99		14.85	
	637.83	21.99	87.98	615.83	14.35
VI	615.83	21.99		13.86	60.37
	593.84	21.99		13.36	
	571.84	21.99		12.87	
	549.85	21.99	87.98	527.86	12.37
VII	527.86	21.99		11.88	52.46
	505.86	21.99		11.38	
	483.87	21.99		10.89	
	461.87	21.99	87.98	439.88	10.39
VIII	439.88	21.99		9.90	44.54
	417.89	21.99		9.40	
	395.89	21.99		8.91	
	373.90	21.99	87.98	351.90	8.41
IX	351.90	21.99		7.92	36.62
	329.91	21.99		7.42	
	307.92	21.99		6.93	
	285.92	21.99	87.98	263.93	6.43
X	263.93	21.99		5.94	28.70
	241.93	21.99		5.44	
	219.94	21.99		4.95	
	197.95	21.99	87.98	175.95	4.45
XI	175.95	21.99		3.96	20.78
	153.96	21.99		3.46	
	131.96	21.99		2.97	
	109.97	21.99	87.98	87.98	2.47
XII	87.98	21.99		1.98	12.87
	65.98	21.99		1.48	
	43.99	21.99		0.99	
	21.99	21.99	87.98	0.00	0.49
Total :		1055.71	1055.71		581.96









**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Legal &amp; Professional Fees

1-Apr-09 to 31-Mar-10

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-May-09	T0 (as per details) <b>Legal &amp; Professional Fees</b> 2,40,000.00 Dr Wat-Ere-Source Technologies Pvt.Ltd., 2,38,248.00 Cr <b>TDS On Professional Fees</b> 26,472.00 Cr <i>Being professional consultancy services - charges payable for Mukane Hydro Electric Project.</i>	Journal	537	2,40,000.00	
24-Aug-09	T0 (as per details) <b>Legal &amp; Professional Fees</b> 3,992.00 Dr Wat-Ere-Source Technologies Pvt.Ltd., 3,963.00 Cr <b>TDS On Professional Fees</b> 440.00 Cr <i>Being T.A. bill by mr. D.S. Khanaware &amp; Mr. Kulkarni Visit at Nashik Waki, Mukane Waldevi project vide Debit Note no. 01/2009-10</i>	Journal	2302	3,992.00	
	T0 (as per details) <b>Legal &amp; Professional Fees</b> 12,704.00 Dr Wat-Ere-Source Technologies Pvt.Ltd., 12,611.00 Cr <b>TDS On Professional Fees</b> 1,401.00 Cr <i>Being T.A. bill by mr. D.S. Khanaware, Mr. Kulkarni &amp; Mr. Pote Visit at Nashik Waki, Mukane Waldevi project vide Debit Note no. 02/2009-10</i>	Journal	2303	12,704.00	
				2,56,696.00	
By	<b>Closing Balance</b>				2,56,696.00
				<b>2,56,696.00</b>	<b>2,56,696.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Camp Expenses

1-Apr-10 to 31-Mar-11

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Nov-10	To <b>Camp Expenses</b> <i>Being cash paid against Mukane hydro project Document fees</i>	<b>Payment</b>	7093	31,940.00	
				31,940.00	
	By <b>Closing Balance</b>				31,940.00
				<b>31,940.00</b>	<b>31,940.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Legal &amp; Professional Fees

1-Apr-10 to 31-Mar-11

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Mar-11	To (as per details)	Journal	2942	40,000.00	
	Legal & Professional Fees 40,000.00 Dr				
	Service Tax 4,136.00 Dr				
	Service Tax 60,239.00 Dr				
	MITCON Consultancy Services Ltd. 93,937.00 Cr				
	TDS On Professional Fees 10,438.00 Cr				
	<i>Being Bill for consultancy charges for Hydro Project. ( Appraisal Reports for 2 project) Bill No.F-213 Rs.6,25,000/-</i>				
	To (as per details)	Journal	2943	2,70,000.00	
	Legal & Professional Fees 2,70,000.00 Dr				
	Service Tax 27,810.00 Dr				
	MITCON Consultancy Services Ltd. 2,68,029.00 Cr				
	TDS On Professional Fees 29,781.00 Cr				
	<i>Being bill for consultancy charges for Hydro Project.</i>				
				3,10,000.00	
By	Closing Balance				3,10,000.00
				<b>3,10,000.00</b>	<b>3,10,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre Breakup**

1-Apr-10 to 31-Mar-11

Page 1

	<i>Cost Centre: Mukane Hydro Electric Project</i>		
	<b>Transactions</b>		<b>Closing Balance</b>
	Debit	Credit	
<b>Direct Expenses</b>	<i>4,38,967.00</i>		<b>4,38,967.00 Dr</b>
Site Overheds	<i>3,46,782.00</i>		<i>3,46,782.00 Dr</i>
<i>Camp Expenses</i>	<i>31,940.00</i>		<i>31,940.00 Dr</i>
<i>Legal &amp; Professional Fees</i>	<i>3,10,000.00</i>		<i>3,10,000.00 Dr</i>
<i>Travelling &amp; Conveyance</i>	<i>4,842.00</i>		<i>4,842.00 Dr</i>
Service Tax	<i>92,185.00</i>		<i>92,185.00 Dr</i>
<b>Grand Total</b>	<b><i>4,38,967.00</i></b>		<b><i>4,38,967.00 Dr</i></b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Service Tax

1-Mar-11 to 31-Mar-11

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Mar-11	To (as per details)	Journal	2942	64,375.00	
	Legal & Professional Fees 40,000.00 Dr				
	Service Tax 4,136.00 Dr				
	Service Tax 60,239.00 Dr				
	MITCON Consultancy Services Ltd. 93,937.00 Cr				
	TDS On Professional Fees 10,438.00 Cr				
	<i>Being Bill for consultancy charges for Hydro Project. ( Appraisal Reports for 2 project) Bill No.F-213 Rs.6,25,000/-</i>				
	To (as per details)	Journal	2943	27,810.00	
	Legal & Professional Fees 2,70,000.00 Dr				
	Service Tax 27,810.00 Dr				
	MITCON Consultancy Services Ltd. 2,68,029.00 Cr				
	TDS On Professional Fees 29,781.00 Cr				
	<i>Being bill for consultancy charges for Hydro Project.</i>				
				92,185.00	
By	Closing Balance				92,185.00
				<b>92,185.00</b>	<b>92,185.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Travelling &amp; Conveyance

1-Apr-10 to 31-Mar-11

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Aug-10	To Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	4514	4,842.00	
				4,842.00	
	By Closing Balance				4,842.00
				<b>4,842.00</b>	<b>4,842.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Building Construction Expenses

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Feb-12	To <b>(as per details)</b>	<b>Expense</b>	2099	4,640.00	
	Building Construction Expenses      4,640.00 Dr				
	Gokul Shirsath                              4,640.00 Cr				
	<i>Being making of shed works bill for the period of 29.01.2012 to 07.02.2012</i>				
10-Feb-12	To <b>(as per details)</b>	<b>Expense</b>	2111	1,460.00	
	Building Construction Expenses      1,460.00 Dr				
	Gokul Shirsath                              1,460.00 Cr				
	<i>Being making of shed works bill for the period of 29.01.2012 to 07.02.2012</i>				
				6,100.00	
By	<b>Closing Balance</b>				6,100.00
				<b>6,100.00</b>	<b>6,100.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Camp Expenses

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Oct-11	T0 <b>Camp Expenses</b> <i>Being cash paid against site expenses</i>	Payment	7498	750.00	
2-Nov-11	T0 <b>Camp Expenses</b> <i>Being cash paid against purchase of chndi dollar</i>	Payment	7587	6,055.00	
6-Nov-11	T0 <b>Camp Expenses</b> <i>Being cash paid against material purchase of rest house</i>	Payment	7685	816.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid against water tank cleaing charges</i>	Payment	7686	700.00	
20-Dec-11	T0 <b>Camp Expenses</b> <i>Being cash paid to aaware against cleaning work</i>	Payment	9228	3,000.00	
30-Dec-11	T0 <b>Camp Expenses</b> <i>Being cash paid against purchase of computer teble</i>	Payment	9544	1,700.00	
4-Jan-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards mobile purchased</i>	Payment	9682	2,690.00	
4-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards visit expenses on the occassion of Mukane Hydro Projects inauguration</i>	Payment	10576	5,144.00	
6-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards Grocery charges</i>	Payment	10629	751.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid towards visit expenses &amp; pooja items purchased</i>	Payment	10631	11,492.00	
10-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards Grocery purchased for mess</i>	Payment	10777	1,375.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid towards weekly payment</i>	Payment	10779	2,550.00	
12-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards Grocery purchased for mess</i>	Payment	10847	2,204.00	
15-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards Lunch expenses</i>	Payment	10926	271.00	
	Carried Over			39,498.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project Under Ledger: Camp Expenses : 1-Apr-11 to 31-Mar-12

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			39,498.00	
15-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid against site expenses</i>	Payment	10927	200.00	
20-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards vegatable &amp; Grocery purchased</i>	Payment	11049	1,262.00	
24-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards vegetables purchased for mess</i>	Payment	11155	1,407.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Jitender roy towards medical expenses</i>	Payment	11158	143.00	
25-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards weekly payment</i>	Payment	11181	3,150.00	
29-Feb-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards milk &amp; Rice purchased for mess</i>	Payment	11341	2,318.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid towards meals expenses</i>	Payment	11346	319.00	
4-Mar-12	T0 <b>Camp Expenses</b> <i>Being cash paid against weekly labour payment</i>	Payment	11472	6,700.00	
9-Mar-12	T0 <b>Camp Expenses</b> <i>Being cash paid against holi expenses</i>	Payment	11638	1,600.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid against site expenses</i>	Payment	11640	188.00	
20-Mar-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards weekly labour payment</i>	Payment	12012	10,500.00	
25-Mar-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Devraj towards medical expenses</i>	Payment	12149	180.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid towards mess expenses</i>	Payment	12150	289.00	
31-Mar-12	T0 <b>Camp Expenses</b> <i>Being cash paid towards meals expenses</i>	Payment	12382	897.00	
				68,651.00	
By	<b>Closing Balance</b>				68,651.00
				<b>68,651.00</b>	<b>68,651.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Electrical Material Purchase

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Mar-12	To (as per details)	Purchase	1896	18,035.00	
	<b>Electrical Material Purchase</b> 18,035.00 Dr				
	<b>VAT On Purchase @ 12.5%</b> 1,019.38 Dr				
	<b>VAT ON PURCHASE @ 5%</b> 494.00 Dr				
	<i>Bill no. WJ-1448 dtd : 03.03.2012 //</i>				
	<i>Electrical material</i>				
				18,035.00	
	By <b>Closing Balance</b>				18,035.00
				<b>18,035.00</b>	<b>18,035.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Freight &amp; Cartage Expenses

1-Mar-12 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Mar-12	To Freight & Cartage Expenses <i>Being cash paid against transports charges</i>	Payment	11639	230.00	
				230.00	
	By Closing Balance				230.00
				<b>230.00</b>	<b>230.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Fuel Purchase

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Oct-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel for MH-20-AG-3566</i>	Payment	7494	5,650.00	
2-Nov-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel for MH.20.AG-3566</i>	Payment	7583	3,000.00	
13-Nov-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel for mh-20-ag-3566</i>	Payment	7912	4,250.00	
24-Nov-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel</i>	Payment	8363	2,900.00	
18-Dec-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel</i>	Payment	9149	3,645.00	
24-Dec-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel mh-20-AG-3566</i>	Payment	9323	1,000.00	
30-Dec-11	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel</i>	Payment	9546	3,120.00	
14-Jan-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel</i>	Payment	9986	2,560.00	
23-Jan-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel</i>	Payment	10215	3,310.00	
8-Feb-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>cash paid for disel purchase mh/20/7519.</i>	Payment	10684	2,330.00	
	T <sub>0</sub> <b>(as per details)</b>	Payment	10695	3,299.00	
	<b>Fuel Purchase</b> 3,299.00 Dr				
	<b>Travelling &amp; Conveyance</b> 265.00 Dr				
	CASH PAID FOR DIESEL PURCHASE & TRAVELLING EXP.				
10-Feb-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges against vehicle.no. MH - 21 3566</i>	Payment	10775	1,000.00	
12-Feb-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges</i>	Payment	10845	17,680.00	
15-Feb-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges</i>	Payment	10924	17,680.00	
20-Feb-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges against vehicle.no. MH 21D 3566</i>	Payment	11048	300.00	
	Carried Over			71,724.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-11 to 31-Mar-12

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			71,724.00	
23-Feb-12	T0 (as per details) Fuel Purchase 17,692.00 Dr Atrey Automobiles Pvt Ltd 17,692.00 Cr <i>Being purchase of 400 ltr diesel</i>	Expense	2174	17,692.00	
24-Feb-12	T0 Fuel Purchase <i>Being cash paid against purchase of diesel 99 ltr diesel</i>	Payment	11167	4,400.00	
25-Feb-12	T0 Fuel Purchase <i>Being cash paid towards 400 ltr diesel charges</i>	Payment	11178	17,680.00	
28-Feb-12	T0 Fuel Purchase <i>Being cash paid towards 200 ltr diesel charges</i>	Payment	11311	8,846.00	
29-Feb-12	T0 Fuel Purchase <i>Being cash paid towards 100 ltr diesel charges</i>	Payment	11342	4,420.00	
	T0 Fuel Purchase <i>Being cash paid towards 300 ltr diesel charges</i>	Payment	11345	13,260.00	
2-Mar-12	T0 (as per details) Fuel Purchase 8,500.00 Dr Atrey Automobiles Pvt Ltd 8,500.00 Cr <i>Being purchase of 192 ltr diesel</i>	Expense	2251	8,500.00	
3-Mar-12	T0 (as per details) Varun Enterprises 40,700.00 Cr Fuel Purchase 36,177.70 Dr VAT On Purchase @ 12.5% 4,522.21 Dr <i>Bill no. 2268 dtd : 03.03.2012 // Gulf Harmony 68 20 Litr. 05 nos, Gulf Harmony 46 20 Lit. 05 nos. &amp; Gulf super Fleet 15 W 40 55 Ltr. 01 nos.</i>	Purchase	1897	36,177.70	
4-Mar-12	T0 Fuel Purchase <i>Being cash paid against purchase of diesel</i>	Payment	11469	2,000.00	
	T0 Fuel Purchase <i>Being cash paid against n2 cylinder charges</i>	Payment	11470	250.00	
	T0 (as per details) Fuel Purchase 17,692.00 Dr Atrey Automobiles Pvt Ltd 17,692.00 Cr <i>Being purchase of 400 ltr diesel</i>	Expense	2271	17,692.00	
6-Mar-12	T0 (as per details) Fuel Purchase 44,230.00 Dr Atrey Automobiles Pvt Ltd 44,230.00 Cr <i>Being purchase of 1000 ltr diesel</i>	Expense	2278	44,230.00	
13-Mar-12	T0 Fuel Purchase <i>Being cash paid against purchase of diesel 222 ltr</i>	Payment	11756	9,840.00	
	Carried Over			2,56,711.70	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-11 to 31-Mar-12

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,56,711.70	
13-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of 450 ltr diesel</i>	Payment	11762	19,932.00	
15-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of 400 ltr diesel</i>	Payment	11826	17,780.00	
	By (as per details)	Expense	2322		5,460.00
	Shankar Devram Jadhav 5,460.00 Dr				
	Fuel Purchase 5,460.00 Cr				
	<i>being diesel supply amount debited as apar site statement</i>				
16-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel &amp; petrol</i>	Payment	11877	550.00	
17-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel 226 ltr</i>	Payment	11945	10,000.00	
18-Mar-12	T <sub>0</sub> (as per details)	Expense	2351	17,692.00	
	Fuel Purchase 17,692.00 Dr				
	Atrey Automobiles Pvt Ltd 17,692.00 Cr				
	<i>Being purchase of 400 ltr diesel</i>				
21-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges</i>	Payment	12035	17,692.00	
25-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges</i>	Payment	12147	17,680.00	
27-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of diesel 150 ltr</i>	Payment	12234	6,630.00	
28-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid on a/c</i>	Payment	12291	17,680.00	
31-Mar-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards diesel charges against vehicle.no MH 21 D 8635</i>	Payment	12379	17,792.00	
	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid towards 300 Ltrs diesel charges</i>	Payment	12384	13,269.00	
	By (as per details)	Journal	644		18,957.00
	Shankar Devram Jadhav 18,957.00 Dr				
	Fuel Purchase 18,957.00 Cr				
	<i>being diesel and oil supply amount debited as par site statement</i>				
				4,13,408.70	24,417.00
By	<b>Closing Balance</b>				3,88,991.70
				<b>4,13,408.70</b>	<b>4,13,408.70</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Interest on Project Loan ( BOT )

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Oct-11	T0 (as per details) Interest on Project Loan ( BOT )      64,750.00 Dr Hydro Project Term Loan ( Mukne 1.45MW )      64,750.00 Cr <i>Being interest debited as per statement.</i>	Journal	447	64,750.00	
27-Nov-11	T0 (as per details) Interest on Project Loan ( BOT )      1,30,102.00 Dr Hydro Project Term Loan ( Mukne 1.45MW )      1,30,102.00 Cr <i>Being interest debited as per statement.</i>	Journal	477	1,30,102.00	
28-Dec-11	T0 (as per details) Interest on Project Loan ( BOT )      1,45,506.00 Dr Hydro Project Term Loan ( Mukne 1.45MW )      1,45,506.00 Cr <i>Being interest debited as per statement.</i>	Journal	513	1,45,506.00	
29-Jan-12	T0 (as per details) Interest on Project Loan ( BOT )      1,50,305.00 Dr Hydro Project Term Loan ( Mukne 1.45MW )      1,50,305.00 Cr <i>Being interest debited as per statement.</i>	Journal	542	1,50,305.00	
26-Feb-12	T0 (as per details) Interest on Project Loan ( BOT )      1,31,674.00 Dr Hydro Project Term Loan ( Mukne 1.45MW )      1,31,674.00 Cr <i>Being interest debited as per statement.</i>	Journal	562	1,31,674.00	
28-Mar-12	T0 (as per details) Interest on Project Loan ( BOT )      1,44,232.00 Dr Hydro Project Term Loan ( Mukne 1.45MW )      1,44,232.00 Cr <i>Being interest debited as per statement.</i>	Journal	612	1,44,232.00	
				7,66,569.00	
By	<b>Closing Balance</b>				7,66,569.00
				<b>7,66,569.00</b>	<b>7,66,569.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukne Hydro Electric Project

Under Ledger: Legal &amp; Professional Fees

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Sep-11	T0 (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>Being bill for the period of 16th.August to 15th.September.</i>	Expense	1165	25,000.00	
15-Oct-11	T0 (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>Being Bill for the period of 16th September to 15th October</i>	Expense	1387	25,000.00	
14-Nov-11	T0 (as per details) Legal & Professional Fees 10,500.00 Dr Mahajan S.P. 9,450.00 Cr TDS On Professional Fees 1,050.00 Cr <i>being contour survey bill for mukne Hydro project</i>	Expense	1547	10,500.00	
15-Nov-11	T0 (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>Being bill for the period 16th.October to 15th. November</i>	Expense	1548	25,000.00	
15-Dec-11	T0 (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>Being bill for 16th.November to 15th December</i>	Expense	1765	25,000.00	
2-Jan-12	T0 Legal & Professional Fees <i>ch.no.239829 / Being ch. issued in the name of " The Ex.Engineer, NMPD, Nashik". towards MUKNE Layout</i>	Bank Payment	1890	1,450.00	
15-Jan-12	T0 (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>Being Bill for 16th.December to 15 January.</i>	Expense	1971	25,000.00	
31-Jan-12	T0 (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>being consultancy charges bill for the month of Jan - 2012</i>	Expense	2058	25,000.00	
	Carried Over			1,61,950.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Legal &amp; Professional Fees

: 1-Apr-11 to 31-Mar-12

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,61,950.00	
1-Feb-12	T <sub>0</sub> Legal & Professional Fees <i>Being cash paid against stamp &amp; revenue expenses</i>	Payment	10475	19,000.00	
7-Feb-12	T <sub>0</sub> (as per details) Legal & Professional Fees 3,500.00 Dr Mahajan S.P. 3,500.00 Cr <i>Being demarkation of plot layout bill</i>	Expense	2100	3,500.00	
15-Feb-12	T <sub>0</sub> (as per details) Legal & Professional Fees 27,000.00 Dr Pravin M. Shinde 27,000.00 Cr <i>Being block contour &amp; plain table survey bill</i>	Expense	2139	27,000.00	
20-Feb-12	T <sub>0</sub> (as per details) Legal & Professional Fees 31,584.00 Dr Service Tax 3,253.00 Dr Civil Tech 31,353.00 Cr TDS On Professional Fees 3,484.00 Cr <i>Being geotechnical investigation work at hydro site</i>	Expense	2173	31,584.00	
29-Feb-12	T <sub>0</sub> (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>being consultancy charges bill for the month of Feb_2012</i>	Expense	2229	25,000.00	
31-Mar-12	T <sub>0</sub> (as per details) Legal & Professional Fees 25,000.00 Dr S V Dinkar 22,500.00 Cr TDS On Professional Fees 2,500.00 Cr <i>being consultancy charges bill for the month of Mar -2012</i>	Expense	2448	25,000.00	
				2,93,034.00	
By	Closing Balance				2,93,034.00
				<b>2,93,034.00</b>	<b>2,93,034.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Machinery Hire Charges

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Nov-11	To Machinery Hire Charges <i>Being cash paid against jcb hire work charges for waldevi site</i>	Payment	8123	3,250.00	
23-Jan-12	To Machinery Hire Charges <i>Being cash paid against machinery hire charges</i>	Payment	10214	6,700.00	
				9,950.00	
By	<b>Closing Balance</b>				9,950.00
				<b>9,950.00</b>	<b>9,950.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
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AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Machinery Repairs &amp; Maintenance

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Oct-11	To Machinery Repairs & Maintenance <i>Being cash paid against tyre pumcher charges</i>	Payment	7497	50.00	
20-Feb-12	To Machinery Repairs & Maintenance <i>Being cash paid towards cluth repairing bill against vehicle.no. MH 21D 8635</i>	Payment	11051	2,300.00	
23-Feb-12	To Machinery Repairs & Maintenance <i>Being cash paid towards Radiator leakage repairing &amp; servicing charges</i>	Payment	11137	1,330.00	
28-Feb-12	To Machinery Repairs & Maintenance <i>Being cash paid towards bush work &amp; machinery repairing charges</i>	Payment	11309	3,600.00	
12-Mar-12	To Machinery Repairs & Maintenance <i>Bill no. 621 dtd : 12.03.2012 //Bosch pump repairing work</i>	Expense	2309	3,420.00	
13-Mar-12	To Machinery Repairs & Maintenance <i>Being cash paid against tyre pumcher &amp; patch expenses</i>	Payment	11757	100.00	
18-Mar-12	To Machinery Repairs & Maintenance <i>Being cash paid towards radiator repairing charges against vehicle.no. MH 21 D 3566</i>	Payment	11953	390.00	
25-Mar-12	To Machinery Repairs & Maintenance <i>Being cash paid towards machinery repairing charges</i>	Payment	12146	3,230.00	
				14,420.00	
By	<b>Closing Balance</b>				14,420.00
				<b>14,420.00</b>	<b>14,420.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Machinery Spare Parts Purchase

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
23-Feb-12	T0 (as per details) Gauri Enterprises 1,14,745.00 Cr Machinery Spare Parts Purchase 1,01,995.20 Dr VAT On Purchase @ 12.5% 12,749.40 Dr <i>Bill no. 667 dtd : 23.02.2012 // Spare parts</i>	Purchase	1847	1,01,995.20	
28-Feb-12	T0 (as per details) Gauri Enterprises 24,976.00 Cr Machinery Spare Parts Purchase 22,201.00 Dr VAT On Purchase @ 12.5% 2,775.00 Dr <i>Bill no. 668 dtd : 28.02.2012 // Spare parts</i>	Purchase	1880	22,201.00	
2-Mar-12	T0 (as per details) Machinery Spare Parts Purchase 3,255.00 Dr VAT On Purchase @ 12.5% 342.88 Dr VAT ON PURCHASE @ 5% 25.60 Dr <i>Bill no. 1245 dtd : 02.03.2012 // Spare parts</i>	Purchase	1892	3,255.00	
	T0 (as per details) Machinery Spare Parts Purchase 1,738.00 Dr VAT On Purchase @ 12.5% 217.26 Dr <i>Bill no. 1247 dtd : 2.03.2012 // Spare parts</i>	Purchase	1894	1,738.00	
14-Mar-12	T0 (as per details) Machinery Spare Parts Purchase 540.00 Dr VAT On Purchase @ 12.5% 67.50 Dr <i>Bill no. 410 dtd : 14.03.2011 // Battery terminal 06 Pair</i>	Purchase	1951	540.00	
				1,29,729.20	
By	Closing Balance				1,29,729.20
				<b>1,29,729.20</b>	<b>1,29,729.20</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
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Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Mess Expenses

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Feb-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid against mess expenses</i>	Payment	10473	4,132.00	
4-Feb-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid against purchase of mess material</i>	Payment	10572	4,530.00	
4-Mar-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid against purchase of mess material</i>	Payment	11473	67.00	
9-Mar-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid against purchase of mess material</i>	Payment	11636	2,983.00	
	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid against purchase of mess material</i>	Payment	11641	930.00	
13-Mar-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid against purchase of mess kirana</i>	Payment	11758	1,794.00	
18-Mar-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid towards vegetables &amp; provisions for mess</i>	Payment	11951	2,942.00	
	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid towards wheat purchased for mess</i>	Payment	11956	750.00	
31-Mar-12	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid towards provisions purchased for mess</i>	Payment	12381	2,572.00	
	By (as per details)	Expense	2459		6,000.00
	Shree Gajanan Services                      6,000.00 Dr				
	Mess Expenses                                      6,000.00 Cr				
	<i>Being Staff mess bill debited as per site statement for the period of 01.03.2012 to 31.03.2012</i>				
				20,700.00	6,000.00
By	<b>Closing Balance</b>				14,700.00
				<b>20,700.00</b>	<b>20,700.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre Breakup**

1-Apr-11 to 31-Mar-12

Page 1

	Cost Centre: Mukne Hydro Electric Project		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>6,38,817.90</b>	<b>24,417.00</b>	<b>6,14,400.90 Dr</b>
<i>Electrical Material Purchase</i>	18,035.00		18,035.00 Dr
<i>Fuel Purchase</i>	4,13,408.70	24,417.00	3,88,991.70 Dr
<i>Machinery Spare Parts Purchase</i>	1,29,729.20		1,29,729.20 Dr
<i>Printing &amp; Stationery Purchase</i>	27,841.00		27,841.00 Dr
<i>Stores &amp; Spares</i>	49,804.00		49,804.00 Dr
<b>Direct Expenses</b>	<b>1,12,26,722.00</b>		<b>1,12,26,722.00 Dr</b>
Indirect Taxes	6,712.00		6,712.00 Dr
<i>Service Tax</i>	6,712.00		6,712.00 Dr
Site Overheds	1,12,20,010.00		1,12,20,010.00 Dr
<i>Building Construction Expenses</i>	6,100.00		6,100.00 Dr
<i>Camp Expenses</i>	68,651.00		68,651.00 Dr
<i>Legal &amp; Professional Fees</i>	2,93,034.00		2,93,034.00 Dr
<i>Machinery Hire Charges</i>	9,950.00		9,950.00 Dr
<i>Machinery Repairs &amp; Maintenance</i>	14,420.00		14,420.00 Dr
<i>Pitching &amp; Massonary Expenses</i>	1,83,970.00		1,83,970.00 Dr
<i>Premium for Hydro Project</i>	1,04,28,904.00		1,04,28,904.00 Dr
<i>Testing Charges</i>	11,030.00		11,030.00 Dr
<i>Travelling &amp; Conveyance</i>	1,98,353.00		1,98,353.00 Dr
<i>Vehicle Repairs &amp; Maint.</i>	5,598.00		5,598.00 Dr
<b>Indirect Expenses</b>	<b>8,21,569.00</b>	<b>6,000.00</b>	<b>8,15,569.00 Dr</b>
Administrative Overheds	21,400.00	6,000.00	15,400.00 Dr
<i>Freight &amp; Cartage Expenses</i>	230.00		230.00 Dr
<i>Mess Expenses</i>	20,700.00	6,000.00	14,700.00 Dr
<i>Telephone Exp.</i>	470.00		470.00 Dr
Financial Overheds	7,66,569.00		7,66,569.00 Dr
<i>Interest on Project Loan ( BOT )</i>	7,66,569.00		7,66,569.00 Dr
Personnel Overheds	33,600.00		33,600.00 Dr
<i>Security Charges</i>	33,600.00		33,600.00 Dr
<b>Grand Total</b>	<b>1,26,87,108.90</b>	<b>30,417.00</b>	<b>1,26,56,691.90 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Pitching &amp; Massonary Expenses

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Mar-12	To (as per details)	Expense	2321	49,500.00	
	Pitching & Massonary Expenses 49,500.00 Dr				
	Shankar Devram Jadhav 49,005.00 Cr				
	TDS On Sub-Contractor 495.00 Cr				
	<i>being drilling and blasting work bill for the period of 02.03.2012 to 15.03.2012</i>				
31-Mar-12	To (as per details)	Expense	2426	1,34,470.00	
	Pitching & Massonary Expenses 1,34,470.00 Dr				
	Shankar Devram Jadhav 1,33,125.00 Cr				
	TDS On Sub-Contractor 1,345.00 Cr				
	<i>being drilling abd blasting work bill for the period of 16.03.2012 to 31.03.2012</i>				
				1,83,970.00	
By	Closing Balance				1,83,970.00
				<b>1,83,970.00</b>	<b>1,83,970.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Printing &amp; Stationery Purchase

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
6-Nov-11	To Printing & Stationery Purchase <i>Being cash paid against xerox charges</i>	Payment	7687	743.00	
13-Nov-11	To Printing & Stationery Purchase <i>Being cash paid against xerox expenses</i>	Payment	7913	2,613.00	
18-Nov-11	To Printing & Stationery Purchase <i>Being cash paid against xerox,soiral book binding expenses</i>	Payment	8124	2,746.00	
24-Nov-11	To Printing & Stationery Purchase <i>Being cash paid against courier &amp; jumbo xerox expenses</i>	Payment	8364	370.00	
3-Dec-11	To Printing & Stationery Purchase <i>Being cash paid against xerox expenses</i>	Payment	8677	2,997.00	
8-Dec-11	To Printing & Stationery Purchase <i>Being cash paid against printing expenses</i>	Payment	8831	735.00	
20-Dec-11	To Printing & Stationery Purchase <i>Being cash paid against xerox &amp; courier charges</i>	Payment	9226	2,070.00	
30-Dec-11	To Printing & Stationery Purchase <i>Being cash paid against auto cad printingt &amp; DTP designing expenses</i>	Payment	9545	1,888.00	
14-Jan-12	To Printing & Stationery Purchase <i>Being cash paid against auto cad &amp; jumbo xerox charges</i>	Payment	9985	2,600.00	
23-Jan-12	To Printing & Stationery Purchase <i>Being cash paid against auto cad printing charges</i>	Payment	10218	1,000.00	
1-Feb-12	To Printing & Stationery Purchase <i>Being cash paid against colour xerox charges</i>	Payment	10471	3,200.00	
23-Feb-12	To Printing & Stationery Purchase <i>Being cash paid towards Attendance register &amp; Register book purchased</i>	Payment	11135	160.00	
24-Feb-12	To Printing & Stationery Purchase <i>Being cash paid towards site photo bill &amp; Album charges</i>	Payment	11157	1,190.00	
29-Feb-12	To Printing & Stationery Purchase <i>Being cash paid towards cash book &amp; Ledger book purchased</i>	Payment	11344	500.00	
	Carried Over			22,812.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-11 to 31-Mar-12

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			22,812.00	
13-Mar-12	To Printing & Stationery Purchase <i>Being cash paid to thube against xerox bill</i>	Payment	11761	1,630.00	
15-Mar-12	To Printing & Stationery Purchase <i>Being cash paid against xerox expenses</i>	Payment	11829	126.00	
31-Mar-12	To Printing & Stationery Purchase <i>Being cash paid towards stationery items purchased &amp; xerox bill charges</i>	Payment	12383	3,273.00	
				27,841.00	
By	<b>Closing Balance</b>				27,841.00
				<b>27,841.00</b>	<b>27,841.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Premium for Hydro Project

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-May-11	T <sub>0</sub> Premium for Hydro Project <i>Ch.No.919076/ Being ch. issued to "Ex. Engineer,Nandur Madhameshwar Project Division,Nashik" towards premium</i>	Bank Payment	260	24,45,000.00	
30-Sep-11	T <sub>0</sub> Premium for Hydro Project <i>Ch.No.352530/ Being ch. issued to "Ex. Engineer,Nandur Madhameshwar Project Division,Nashik" towards threshold premium</i>	Bank Payment	1344	75,00,000.00	
	T <sub>0</sub> Premium for Hydro Project <i>Ch.No.352531/ Being ch. issued to "Ex. Engineer,Nandur Madhameshwar Project Division,Nashik" towards Interest on threshold premium</i>	Bank Payment	1345	4,40,753.00	
14-Oct-11	T <sub>0</sub> Premium for Hydro Project <i>Ch.No.352551 / Being ch. issued for "Ex Engineer nandur madhameshwar project div , nashik"</i>	Bank Payment	1433	43,151.00	
				1,04,28,904.00	
By	<b>Closing Balance</b>				1,04,28,904.00
				<b>1,04,28,904.00</b>	<b>1,04,28,904.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
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Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Security Charges

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
29-Feb-12	T <sub>0</sub> (as per details)	Expense	2220	14,800.00	
	Security Charges			14,800.00 Dr	
	Service Tax			1,523.00 Dr	
	Shree Gajanan Services			16,162.00 Cr	
	TDS On Contracoirs (Other Than Advertisement)			161.00 Cr	
	<i>being security guard supply bill for the month of Feb-2012</i>				
31-Mar-12	T <sub>0</sub> (as per details)	Expense	2457	18,800.00	
	Security Charges			18,800.00 Dr	
	Service Tax			1,936.00 Dr	
	Shree Gajanan Services			20,529.00 Cr	
	TDS On Contracoirs (Other Than Advertisement)			207.00 Cr	
	<i>Being Security Guard supply bill for the month of march-2012</i>				
				33,600.00	
By	<b>Closing Balance</b>				33,600.00
				<b>33,600.00</b>	<b>33,600.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Service Tax

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Feb-12	T <sub>0</sub> (as per details)	Expense	2173	3,253.00	
	Legal & Professional Fees			31,584.00 Dr	
	Service Tax			3,253.00 Dr	
	Civil Tech			31,353.00 Cr	
	TDS On Professional Fees			3,484.00 Cr	
29-Feb-12	T <sub>0</sub> (as per details)	Expense	2220	1,523.00	
	Security Charges			14,800.00 Dr	
	Service Tax			1,523.00 Dr	
	Shree Gajanan Services			16,162.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			161.00 Cr	
31-Mar-12	T <sub>0</sub> (as per details)	Expense	2457	1,936.00	
	Security Charges			18,800.00 Dr	
	Service Tax			1,936.00 Dr	
	Shree Gajanan Services			20,529.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			207.00 Cr	
				6,712.00	
By	Closing Balance				6,712.00
				<b>6,712.00</b>	<b>6,712.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Stores &amp; Spares

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Oct-11	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against stores material purchase</i>	Payment	7496	160.00	
2-Nov-11	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of store materil</i>	Payment	7586	1,484.00	
23-Jan-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of store material</i>	Payment	10219	2,205.00	
1-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of stores material</i>	Payment	10476	1,460.00	
4-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	10573	1,998.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	10575	355.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	10577	474.00	
6-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	10630	2,103.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards stores material purchased</i>	Payment	10632	800.00	
12-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	10846	2,595.00	
15-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	10923	1,443.00	
20-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	11050	2,330.00	
28-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards P.V.C pipe purchased</i>	Payment	11310	224.00	
29-Feb-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid towards material purchased</i>	Payment	11343	1,450.00	
1-Mar-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 19,152.00 Dr <b>VAT ON PURCHASE @ 5%</b> 957.60 Dr <i>Bill no. 6767 dt : 01.03.2012 //</i>	Purchase	1890	19,152.00	
	Carried Over			38,233.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-11 to 31-Mar-12

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			38,233.00	
3-Mar-12	T <sub>0</sub> (as per details) Stores & Spares 3,220.00 Dr VAT On Purchase @ 12.5% 302.50 Dr VAT ON PURCHASE @ 5% 40.00 Dr <i>Bill no. 1324 dtd : 03.03.2012 //</i>	Purchase	1899	3,220.00	
4-Mar-12	T <sub>0</sub> Stores & Spares <i>Being cash paid against purchase of brake oil &amp; t oil</i>	Payment	11471	1,790.00	
9-Mar-12	T <sub>0</sub> Stores & Spares <i>Being cash paid against purchase of diesel filter ,hyd pipe &amp; waisher</i>	Payment	11642	930.00	
16-Mar-12	T <sub>0</sub> Stores & Spares <i>Being cash paid against purchase of stores material</i>	Payment	11878	880.00	
25-Mar-12	T <sub>0</sub> Stores & Spares <i>Being cash paid towards material purchased</i>	Payment	12148	4,751.00	
				49,804.00	
By	Closing Balance				49,804.00
				<b>49,804.00</b>	<b>49,804.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Telephone Exp.

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Feb-12	To <b>Telephone Exp.</b> <i>Being cash paid towards Reliance interner recharge charges</i>	<b>Payment</b>	10776	470.00	
				470.00	
	By <b>Closing Balance</b>				470.00
				<b>470.00</b>	<b>470.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Testing Charges

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Feb-12	To <b>Testing Charges</b> <i>Being cash paid to K K Wagh Institute of Engineering Education &amp; Research for Hardware material testing charges</i>	<b>Payment</b>	10778	11,030.00	
				11,030.00	
	By <b>Closing Balance</b>				11,030.00
				<b>11,030.00</b>	<b>11,030.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Travelling &amp; Conveyance

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Jun-11	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3434	6,962.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3435	6,456.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3436	870.00	
16-Aug-11	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELING EXP.	Payment	5172	5,362.00	
20-Sep-11	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELING EXP.(M.V. KULKARNI).	Payment	6298	8,668.00	
12-Oct-11	T <sub>0</sub> (as per details) Travelling & Conveyance 11,454.00 Dr Cash 11,454.00 Cr CASH PAID FOR TRAVELLING EXP.	Payment	6959	11,454.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR HOTEL BOOKING CHARGES.	Payment	6960	9,008.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	6963	849.00	
25-Oct-11	T <sub>0</sub> Travelling & Conveyance Being cash paid to thube Nilesh against travelling expenses	Payment	7495	2,613.00	
2-Nov-11	T <sub>0</sub> Travelling & Conveyance Being cash paid to thube Nilesh against toll, diner expenses	Payment	7584	433.00	
3-Nov-11	T <sub>0</sub> (as per details) Travelling & Conveyance 16,915.00 Dr S V Dinkar 16,915.00 Cr being travelling expences incurred by shri S.V. Dinkar for vadodara tour	Expense	1492	16,915.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	7605	4,792.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	7606	12,219.00	
6-Nov-11	T <sub>0</sub> Travelling & Conveyance Being cash paid to thune against travelling expenses	Payment	7683	1,023.00	
	Carried Over			87,624.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-11 to 31-Mar-12

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			87,624.00	
13-Nov-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against dinner expenses</i>	Payment	7911	3,233.00	
16-Nov-11	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	8021	1,490.00	
	T <sub>0</sub> Travelling & Conveyance <i>cash paid for traveling exp.</i>	Payment	8022	7,454.00	
	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	8023	962.00	
	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	8024	2,415.00	
18-Nov-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Nilesh Thube against travelling expenses</i>	Payment	8125	2,913.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sudam Kute against travelling expenses</i>	Payment	8126	560.00	
22-Nov-11	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELING EXP.</i>	Payment	8272	1,666.00	
24-Nov-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Nilesh Thube against travelling expenses</i>	Payment	8361	2,328.00	
3-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Thube against travelling expenses</i>	Payment	8676	2,080.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against toll expenses</i>	Payment	8678	265.00	
8-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against dinner, lunch &amp; tea expenses</i>	Payment	8832	2,218.00	
10-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	8871	9,700.00	
18-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Thube against dinner, lunch &amp; tea expenses</i>	Payment	9147	1,850.00	
20-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against toll expenses</i>	Payment	9227	160.00	
24-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Thube Nilesh against toll &amp; lunch expenses</i>	Payment	9322	910.00	
30-Dec-11	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Nilesh Thube against site to aurangabad travelling expenses</i>	Payment	9543	754.00	
14-Jan-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against travelling expenses</i>	Payment	9984	320.00	
	Carried Over			1,28,902.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-11 to 31-Mar-12

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,28,902.00	
23-Jan-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to sudam kute &amp; Nilesh against travelling expenses</i>	Payment	10217	2,467.00	
1-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against travelling expenses</i>	Payment	10474	620.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid against toll expenses</i>	Payment	10477	160.00	
2-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to patil sitaram against travelling expenses</i>	Payment	10498	1,320.00	
4-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sudam Karbhari Kute towards travelling charges from Mukane site to Aurangabad up down charges &amp; local travelling charges including toll charges // dated: 24/01/2012, 27/01/2012, 02/02/2012</i>	Payment	10578	501.00	
7-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>cash paid for traveling exp.</i>	Payment	10668	1,839.00	
8-Feb-12	T <sub>0</sub> (as per details) Fuel Purchase 3,299.00 Dr Travelling & Conveyance 265.00 Dr CASH PAID FOR DIESEL PURCHASE & TRAVELLING EXP.	Payment	10695	265.00	
10-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Prakash Natekar towards journey from Bhusawal to Nashik including breakfast &amp; lunch</i>	Payment	10774	550.00	
20-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid towards travelling from Ozarkheda site to Mukane site to broght Ex 300</i>	Payment	11052	3,805.00	
24-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid towards travelling expenses</i>	Payment	11156	1,132.00	
25-Feb-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Shankar khedekar towards T.A bill from Nashik to Aurangabad up down railway charges including breakfast &amp; Lunch charges</i>	Payment	11180	454.00	
28-Feb-12	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	11292	7,359.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	11293	969.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	11294	5,228.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	11295	9,563.00	
	Carried Over			1,65,134.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-11 to 31-Mar-12

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,65,134.00	
28-Feb-12	To Travelling & Conveyance CASH PAID FOR TRAVELING EXP.	Payment	11296	6,652.00	
	To Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	11297	6,172.00	
	To Travelling & Conveyance cash paid for travelling exp.	Payment	11298	3,067.00	
	To Travelling & Conveyance cash paid for travelling exp.	Payment	11299	1,075.00	
29-Feb-12	To Travelling & Conveyance Being cash to Kashinath moin for T.A.Bill	Payment	11380	905.00	
4-Mar-12	To Travelling & Conveyance Being cash paid to shankar against travelling expenses	Payment	11468	90.00	
	To Travelling & Conveyance Being cash paid to shankar& sudam for travelling expenses	Payment	11474	705.00	
9-Mar-12	To Travelling & Conveyance CASH PAID FOIR TRAVELLING EXP.( KULKARNIO.	Payment	11634	3,140.00	
13-Mar-12	To Travelling & Conveyance Being cash paid against travelling expenses	Payment	11759	583.00	
	To Travelling & Conveyance Being cash paid to shankar against travelling expenses	Payment	11760	357.00	
15-Mar-12	To Travelling & Conveyance Being cash paid against travelling expenses	Payment	11827	1,013.00	
	To Travelling & Conveyance Being cash paid against travelling expenses	Payment	11828	240.00	
18-Mar-12	To Travelling & Conveyance Being cash paid to Sudam Karbhari Kute towards T.A bill from Mukane site to Nashik up down charges for brought fruits & refreshment purchased for visit purpose	Payment	11955	1,074.00	
	To Travelling & Conveyance Being cash paid to Shankar Khedekar towards T.A Bill from Mukane site to Aurangabad up down charges for official work	Payment	11957	539.00	
20-Mar-12	To Travelling & Conveyance Being cash paid to Nillesh Thube towards T. A bill for meeting purpose	Payment	12013	190.00	
21-Mar-12	To Travelling & Conveyance Being cash paid to Ranjit singh chavan towards T.A bill from Pathardi phata to Nashik up down charges for brought items	Payment	12036	120.00	
	Carried Over			1,91,056.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukne Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-11 to 31-Mar-12

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,91,056.00	
31-Mar-12	To Travelling & Conveyance <i>Being cash paid to Israel shaikh towards T.A bill from Lonisawangi to Nashik</i>	Payment	12378	385.00	
	To Travelling & Conveyance <i>Being cash paid to Sudam Kute towards Nashik to Auranagabad up down charges</i>	Payment	12380	774.00	
	To Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	12418	6,138.00	
				1,98,353.00	
By	<b>Closing Balance</b>				1,98,353.00
				<b>1,98,353.00</b>	<b>1,98,353.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukne Hydro Electric Project**

Under Ledger: Vehicle Repairs & Maint.

1-Apr-11 to 31-Mar-12

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Feb-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid against vehicle repairs charges</i>	Payment	10470	1,020.00	
23-Feb-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid towards Air pipe bill against vehicle.no. MH 21D 9239</i>	Payment	11136	540.00	
25-Feb-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid towards vehicle repairing chargees</i>	Payment	11179	570.00	
18-Mar-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid towards vehicle auto spare parts purchased</i>	Payment	11952	430.00	
20-Mar-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid towards EX 110 Boom stick pin repairing charges</i>	Payment	12011	3,038.00	
				5,598.00	
By	<b>Closing Balance</b>				5,598.00
				<b>5,598.00</b>	<b>5,598.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Bank Charges &amp; Commission

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Oct-12	To (as per details)	Payment	6183	78.00	
	Legal & Professional Fees 1,13,000.00 Dr				
	Bank Charges & Commission 78.00 Dr				
	<i>Being cash paid to Balaji Jadhav for payment of Lease deed for Waki Hydro Project.exp. fraking from Vishwas co-op.Bank ltd.Nasik . Rs.90400-00 &amp; D.D. of SBI-Igatpuri Br.Sub -Registrar.Grade.I.Igatpuri.Rs.22600+78 =22678.only</i>				
				78.00	
By	Closing Balance				78.00
				<b>78.00</b>	<b>78.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Building Construction Material

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
26-Nov-12	T0 (as per details) Hari Vijay Saw Mill 9,000.00 Cr Building Construction Material 8,000.00 Dr VAT On Purchase @ 12.5% 1,000.00 Dr <i>Bill no. 1117 dtd : 26.11.2012 // Silver patti 50 nos.</i>	Purchase	742	8,000.00	
22-Dec-12	T0 (as per details) Hari Vijay Saw Mill 42,752.00 Cr Building Construction Material 38,002.00 Dr VAT On Purchase @ 12.5% 4,750.00 Dr <i>Bill no. 165 dtd : 22.12.2012 // Plywood 12 nos. , Sliver patti &amp; Silver chavi</i>	Purchase	843	38,002.00	
4-Jan-13	T0 (as per details) Shankar Trading Company 20,811.00 Cr Building Construction Material 18,499.00 Dr VAT On Purchase @ 12.5% 2,312.38 Dr <i>Bill no. 1013/12-13 dtd : 04.01.2013 // BWP Plywood 2.44x1.22 -12 mm 10 nos.</i>	Purchase	894	18,499.00	
	T0 (as per details) Shri Shankar Vijay Saw Mill 32,436.00 Cr Building Construction Material 28,831.60 Dr VAT On Purchase @ 12.5% 3,603.95 Dr <i>Bill no. 0089/12-13 dtd : 04.01.2013 // S. wood 55 nos.</i>	Purchase	895	28,831.60	
16-Mar-13	T0 (as per details) Hari Vijay Saw Mill 4,680.00 Cr Building Construction Material 4,160.00 Dr VAT On Purchase @ 12.5% 520.00 Dr <i>Bill no. 1164 dtd : 16.03.2013 //Sliver Patti 25 nos. 8.33 cu.feet. @500/- per cu.ft.</i>	Purchase	1077	4,160.00	
				97,492.60	
By	<b>Closing Balance</b>				97,492.60
				<b>97,492.60</b>	<b>97,492.60</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Building Construction Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Apr-12	To <b>(as per details)</b>	<b>Expense</b>	99	1,840.00	
	Building Construction Expenses      1,840.00 Dr				
	Gokul Shirsath                              1,840.00 Cr				
	<i>Being making of shed work bill</i>				
28-Dec-12	To <b>(as per details)</b>	<b>Expense</b>	1456	54,540.00	
	Building Construction Expenses      54,540.00 Dr				
	Shankar Devram Jadhav                  53,995.00 Cr				
	TDS On Sub-Contractor                  545.00 Cr				
	<i>Being Drilling &amp; Blasting Works Bill for the     period of 08.11.2012 to 28.12.2012</i>				
				56,380.00	
By	<b>Closing Balance</b>				56,380.00
				<b>56,380.00</b>	<b>56,380.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-12	To <b>Camp Expenses</b> <i>Being cash paid against visit expenses</i>	Payment	109	1,976.00	
	To <b>Camp Expenses</b> <i>Being cash paid against weekly labour payment (15.03.2012 to 28.03.2012)</i>	Payment	115	8,875.00	
7-Apr-12	To <b>Camp Expenses</b> <i>Being cash paid against lunch expenses</i>	Payment	184	1,510.00	
10-Apr-12	To <b>Camp Expenses</b> <i>Being cash paid against rest house cable connection</i>	Payment	267	1,000.00	
14-Apr-12	To <b>Camp Expenses</b> <i>Being cash paid against on account</i>	Payment	395	19,000.00	
	To <b>Camp Expenses</b> <i>Being cash paid against weekly labour payment for 29.03.2012 to 04.04.2012</i>	Payment	397	4,375.00	
19-Apr-12	To <b>(as per details)</b> <b>Camp Expenses</b> 388.80 Dr VAT On Purchase Capital Goods @ 12.5% 388.80 Cr <i>BEING 3% REDUCTION ON OTHER EQUIPMENT HYDERO PROJECT AMT TRANSFER</i>	VAT JRNL	1	388.80	
	To <b>(as per details)</b> <b>Camp Expenses</b> 12,960.00 Dr VAT On Purchase Capital Goods @ 12.5% 1,620.00 Dr <b>Freight &amp; Cartage Expenses</b> 350.00 Dr <i>Bill no. 508 dtd : 19.04.2012 // Fiber plastic chair 12 nos. , Office Table 02 nos.</i>	Expense	117	12,960.00	
20-Apr-12	To <b>Camp Expenses</b> <i>Being cash paid against weekly labour payment of 05.04.12 to 11.04.12</i>	Payment	603	3,750.00	
23-May-12	To <b>Camp Expenses</b> <i>Being cash paid against camp exp incurred</i>	Payment	1623	5,000.00	
11-Jun-12	To <b>Camp Expenses</b> <i>Being cash paid on a/c</i>	Payment	2208	2,000.00	
18-Jun-12	To <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D.for payment of Rest House rent for the month of April -2012.</i>	Payment	2445	15,000.00	
19-Jun-12	To <b>Camp Expenses</b> <i>Being cash paid to pawar for Govt.Dept.Site visitors exp incurred at site</i>	Payment	2497	180.00	
	Carried Over			76,014.80	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			76,014.80	
5-Jul-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Sonu Dhigum for rest house bathroom checkup work</i>	Payment	3027	1,300.00	
11-Jul-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D. for payment of Rest House rent for the month of May.2012.</i>	Payment	3235	15,000.00	
14-Jul-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D. for purchase of water bottle ,Biscuts,farsan,milk,plate etc for site visitors</i>	Payment	3326	232.00	
19-Jul-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Surywanshi for Rest House rent for the month of June-July 2012.</i>	Payment	3513	4,000.00	
28-Jul-12	T0 <b>Camp Expenses</b> <i>Being cash paid to pawar for payment of site construction permission exp</i>	Payment	3774	200.00	
7-Aug-12	T0 <b>Camp Expenses</b> <i>Being cash paid to pawar for paymen of camp exp -waki site 7/12 utara exp.</i>	Payment	4057	1,000.00	
10-Aug-12	T0 <b>Camp Expenses</b> <i>Being cash paid to pawar for paymen of camp exp -Mukne site 7/12 utara exp.</i>	Payment	4153	750.00	
16-Aug-12	T0 <b>Camp Expenses</b> <i>Being cash paid to pawar for paymen of site visitors expenses.</i>	Payment	4301	270.00	
22-Aug-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D. for payment of Rest House rent for the month of Aug.2012.</i>	Payment	4445	2,000.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D. for payment of light connection charges paid</i>	Payment	4446	650.00	
28-Aug-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar for payment for site Dept.exp.as 7/12.copies exp.</i>	Payment	4617	400.00	
30-Aug-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar for payment of Vaki talati office for 7/12.copies for site work.th.Jagdish Jadhav &amp; Ramesh Borade.</i>	Payment	4663	700.00	
	T0 <b>(as per details)</b>	Expense	909	1,720.00	
	<b>Camp Expenses</b> 1,720.00 Dr				
	<b>Gokul Shirsath</b> 1,720.00 Cr				
	<i>Being Making shed works bill for the period of 21.08.2012 to 23.08.2012</i>				
3-Sep-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D. for payment of Rest House rent for the month of june 2012.</i>	Payment	4808	15,000.00	
	Carried Over			1,19,236.80	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,19,236.80	
4-Sep-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D.for payment of Rest House water supplier and cleaning charges .</i>	Payment	4832	1,000.00	
15-Sep-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D.for payment of site visitors exp.</i>	Payment	5164	870.00	
21-Sep-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Pawar D.D.for payment of Ganpati function -subscription.</i>	Payment	5297	111.00	
27-Sep-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji for payment of site Rest house cleaning payment</i>	Payment	5458	500.00	
3-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of tea expenses.</i>	Payment	5617	20.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of tea expenses.</i>	Payment	5620	25.00	
7-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Electrical wire connection charges .</i>	Payment	5762	300.00	
12-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Mr .Kulkarni saheb &amp; site visitors exp.</i>	Payment	5909	446.00	
	T0 <b>(as per details)</b>	Payment	5915	1,635.00	
	<b>Camp Expenses</b> 1,635.00 Dr				
	<b>Vehicle Repairs &amp; Maint.</b> 180.00 Dr				
	<i>Being cash paid to Balaji Jadhav for payment of site rest house exp. &amp; veh.servicing charges.</i>				
15-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site pooja exp.</i>	Payment	6017	140.00	
20-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Rest House exp.</i>	Payment	6232	50.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Rest House rent payment for sept. 12.</i>	Payment	6233	2,000.00	
22-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site rest house cleaning exp.</i>	Payment	6279	60.00	
24-Oct-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Shri BalaJI Jadhav for payment of site Dasere pooja material purchasing exp.</i>	Payment	6328	1,260.00	
	Carried Over			1,27,653.80	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

: 1-Apr-12 to 31-Mar-13

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,27,653.80	
30-Oct-12	T0 <b>(as per details)</b> <b>Camp Expenses</b> 550.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 57.00 Dr <i>Being cash paid to Balaji Jadhav for payment of camp-satbara exp,for search receipts, forms exp,fax &amp; courier charges etc.</i>	Payment	6497	550.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site visitors exp.</i>	Payment	6500	130.00	
4-Nov-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site visitors &amp; site staff meal exp.</i>	Payment	6684	788.00	
9-Nov-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site visitors exp.on site for valdevi plot lay-out checking.exp.</i>	Payment	6827	1,366.00	
28-Nov-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Jagdish Jaedhav for Diwali festival pooja exp on site.</i>	Payment	7378	740.00	
8-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site Rest house rent for the month of Nov. 2012.</i>	Payment	7704	4,000.00	
11-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site Rest House cleaning and cooking charges.</i>	Payment	7768	2,000.00	
13-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site pooja exp.</i>	Payment	7817	50.00	
20-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site Rest House cleaning payment.</i>	Payment	7990	1,000.00	
22-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site visitors exp-Dry foods.</i>	Payment	8059	400.00	
26-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff and site visitors exp.</i>	Payment	8163	105.00	
30-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site rest house cleaning charges.</i>	Payment	8253	1,500.00	
31-Dec-12	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Ramesh Barwal for site rest house water supplier payment.</i>	Payment	8300	200.00	
	Carried Over			1,40,482.80	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Camp Expenses : 1-Apr-12 to 31-Mar-13

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,40,482.80	
13-Jan-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site photo exp.</i>	Payment	8705	440.00	
22-Jan-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mr. Varmaji for Villholi site Rest House rent for the month of Sept. 12 &amp; Oct. 2012.</i>	Payment	8974	20,000.00	
23-Jan-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mannu Awari for Mukne site Rest House rent for the month of Jan-2013.</i>	Payment	9025	2,000.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mr. Varmaji for Villholi site Rest House rent for the month of Sept. 12 &amp; Oct. 2012. Rs. 15000/- per month.</i>	Payment	9026	10,000.00	
15-Feb-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Rest House electric connection charges. to wireman.</i>	Payment	9702	200.00	
18-Feb-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of pooja exp. on site</i>	Payment	9795	200.00	
19-Feb-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Ramesh Barwal for Rest House water supplier payment.</i>	Payment	9824	400.00	
23-Feb-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site Rest House Bedroom material purchased.</i>	Payment	9939	700.00	
28-Feb-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of site visitors exp. tea, drinks and water bottle etc</i>	Payment	10111	190.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of site visitors exp. of waldevi site</i>	Payment	10123	575.00	
1-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of Rest House exp. Bedsheet. for staff.</i>	Payment	10156	290.00	
3-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of rest house exp.</i>	Payment	10262	45.00	
	Carried Over			1,75,522.80	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Camp Expenses : 1-Apr-12 to 31-Mar-13

Page 6

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,75,522.80	
5-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff &amp; site visitors exp.</i>	Payment	10353	500.00	
6-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of rest house cleaning exp.</i>	Payment	10416	1,000.00	
15-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site visitors and site staff exp.</i>	Payment	10767	376.00	
18-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff and site visitors exp.</i>	Payment	10942	448.00	
19-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid on a/c.(FOR SURVEY WORK).</i>	Payment	10999	13,500.00	
26-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of tea &amp; water bottle exp.</i>	Payment	11273	47.00	
28-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Donation to Shivgarjana Bahuudeshy mitrymandal .mukne Rec.No.116.dt.15.3.2013.</i>	Payment	11320	3,001.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site rest House rent for the month of feb &amp; march.2013.</i>	Payment	11321	4,000.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of Anuj photo studio,Mukne.for site photo charges.</i>	Payment	11322	900.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff exp.for Holi function.</i>	Payment	11323	1,000.00	
31-Mar-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Villoli Rest House rent for the month of Sept.12 &amp; oct.12.</i>	Payment	11444	20,000.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Villoli Rest House rent oct.12 Balance payment.</i>	Payment	11445	10,000.00	
				2,30,294.80	
By	<b>Closing Balance</b>				2,30,294.80
				<b>2,30,294.80</b>	<b>2,30,294.80</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Cement Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Apr-12	T0 (as per details) Shree Enterprises ( New ) 1,15,600.00 Cr Cement Purchase 1,02,755.56 Dr VAT On Purchase @ 12.5% 12,844.44 Dr Bill no. 10 dtd : 20.04.2012 // Cement 340 Bags. OPC	Purchase	48	1,02,755.56	
24-May-12	T0 (as per details) Indradeep Traders 3,17,000.00 Cr Cement Purchase 2,81,780.00 Dr VAT On Purchase @ 12.5% 35,220.00 Dr Bill no. 332 dtd : 24.05.2012 // Cement 1000 Bags	Purchase	146	2,81,780.00	
30-May-12	T0 (as per details) Cement Purchase 4,340.00 Dr Freight & Cartage Expenses 28.00 Dr Being cash paid to M/s.Nilesh Krishi seva Kendra,Gonde CM.No.1459.dt.27.5.12	Payment	1864	4,340.00	
12-Jun-12	T0 (as per details) Indradeep Traders 1,58,500.00 Cr Cement Purchase 1,40,850.00 Dr VAT On Purchase @ 12.5% 17,650.00 Dr Bill no. 340 dtd : 12.06.2012 // Cement 500 Bags	Purchase	196	1,40,850.00	
	T0 (as per details) Cement Purchase 11,025.00 Dr Freight & Cartage Expenses 70.00 Dr Being cash paid to Nilesh Traders for cement purchasing	Payment	2256	11,025.00	
13-Jun-12	T0 (as per details) Cement Purchase 18,900.00 Dr Freight & Cartage Expenses 120.00 Dr Being cash paid to Nilesh Traders for cement purchasing	Payment	2303	18,900.00	
26-Jun-12	T0 (as per details) Indradeep Traders 1,61,000.00 Cr Cement Purchase 1,43,115.00 Dr VAT On Purchase @ 12.5% 17,885.00 Dr Bill no. 346 dtd : 26.06.2012 // Cement 500 Bags	Purchase	251	1,43,115.00	
28-Jul-12	T0 (as per details) Indradeep Traders 1,01,400.00 Cr Cement Purchase 90,135.00 Dr VAT On Purchase @ 12.5% 11,265.00 Dr Bill no. 354 dtd : 28.07.2012 // cement 300 Bags	Purchase	378	90,135.00	
	Carried Over			7,92,900.56	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Cement Purchase : 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,92,900.56	
2-Aug-12	T0 (as per details) Indradeep Traders 1,69,000.00 Cr Cement Purchase 1,50,225.00 Dr VAT On Purchase @ 12.5% 18,775.00 Dr Bill no. 356 dtd : 02.08.2012 // Cement 500 Bags.	Purchase	401	1,50,225.00	
21-Oct-12	T0 (as per details) Indradeep Traders 1,15,600.00 Cr Cement Purchase 1,02,758.20 Dr VAT On Purchase @ 12.5% 12,841.80 Dr Bill no. 391 dtd   : 21.10.2012 // Cement 340 bags	Purchase	609	1,02,758.20	
3-Nov-12	T0 (as per details) Indradeep Traders 1,03,500.00 Cr Cement Purchase 92,001.00 Dr VAT On Purchase @ 12.5% 11,499.00 Dr Bill no. 392 dtd : 03.11.2012 // Cement 300 bags	Purchase	670	92,001.00	
6-Nov-12	T0 (as per details) Cement Purchase 1,06,666.67 Dr VAT On Purchase @ 12.5% 13,333.33 Dr Bill no. SGT/00230 dtd : 06.11.2012 // Cement 400 Bags	Purchase	677	1,06,666.67	
	T0 (as per details) Cement Purchase 1,17,333.33 Dr VAT On Purchase @ 12.5% 14,666.67 Dr Bill no. SGT/00229 dtd : 06.11.2012 // Cement 440 Bags	Purchase	678	1,17,333.33	
24-Nov-12	T0 (as per details) Indradeep Traders 1,15,600.00 Cr Cement Purchase 1,02,758.20 Dr VAT On Purchase @ 12.5% 12,841.80 Dr Bill no. 398 dtd : 24.11.2012 // Cement 340 Bags	Purchase	738	1,02,758.20	
6-Dec-12	T0 (as per details) Indradeep Traders 1,70,000.00 Cr Cement Purchase 1,51,115.00 Dr VAT On Purchase @ 12.5% 18,885.00 Dr Bill no. 403 dtd : 06.12.2012 // Cement 500 Bags	Purchase	775	1,51,115.00	
13-Dec-12	T0 (as per details) Indradeep Traders 1,70,000.00 Cr Cement Purchase 1,51,115.00 Dr VAT On Purchase @ 12.5% 18,885.00 Dr Bill no. 405 dtd : 13.12.2012 // Cement 500 Bags	Purchase	818	1,51,115.00	
	Carried Over			17,66,872.96	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Cement Purchase

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,66,872.96	
5-Jan-13	T0 (as per details)	Purchase	897	1,37,780.00	
	Indradeep Traders			1,55,000.00 Cr	
	Cement Purchase			1,37,780.00 Dr	
	VAT On Purchase @ 12.5%			17,220.00 Dr	
	<i>Bill no. 412 dtd : 05.01.2013 // Cement 500 bags</i>				
29-Jan-13	T0 (as per details)	Purchase	981	1,35,560.00	
	Indradeep Traders			1,52,500.00 Cr	
	Cement Purchase			1,35,560.00 Dr	
	VAT On Purchase @ 12.5%			16,940.00 Dr	
	<i>Bill no. 435 dtd : 29.01.2013 // Cement 500 BAgS</i>				
	T0 (as per details)	Purchase	982	1,35,560.00	
	Indradeep Traders			1,52,500.00 Cr	
	Cement Purchase			1,35,560.00 Dr	
	VAT On Purchase @ 12.5%			16,940.00 Dr	
	<i>Bill no. 433 dtd: 29.01.2013 // Cement 500 Bags</i>				
	T0 (as per details)	Purchase	983	1,35,560.00	
	Indradeep Traders			1,52,500.00 Cr	
	Cement Purchase			1,35,560.00 Dr	
	VAT On Purchase @ 12.5%			16,940.00 Dr	
	<i>Bill no. 434 dtd : 29.01.2013 // Cement 500 Bags</i>				
26-Feb-13	T0 (as per details)	Purchase	1032	1,35,560.00	
	Indradeep Traders			1,52,500.00 Cr	
	Cement Purchase			1,35,560.00 Dr	
	VAT On Purchase @ 12.5%			16,940.00 Dr	
	<i>Bill no. 437 dtd : 26.2.2013// cement 500 Bags</i>				
20-Mar-13	T0 (as per details)	Purchase	1082	2,71,120.00	
	Indradeep Traders			3,05,000.00 Cr	
	Cement Purchase			2,71,120.00 Dr	
	VAT On Purchase @ 12.5%			33,880.00 Dr	
	<i>Bill no. 444 dtd : 20.03.2013 // Cement 1000 Bags</i>				
				27,18,012.96	
By	Closing Balance				27,18,012.96
				27,18,012.96	27,18,012.96



## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-May-12	T <sub>0</sub> <b>Concreting Expenses</b> <i>Being cash paid for weekly site labour payment</i>	Payment	1041	8,300.00	
20-May-12	T <sub>0</sub> <b>Concreting Expenses</b> <i>Being cash paid for weekly labour payment</i>	Payment	1533	3,950.00	
24-May-12	T <sub>0</sub> <b>(as per details)</b> <b>Mess Expenses</b> 6,250.00 Dr <b>Concreting Expenses</b> 3,587.00 Dr <i>Being cash paid for weekly site mess and Dept.labour payment</i>	Payment	1658	3,587.00	
27-May-12	T <sub>0</sub> <b>Concreting Expenses</b> <i>Being cash paid for weekly site Dept.labour payment</i>	Payment	1745	31,400.00	
1-Jun-12	T <sub>0</sub> <b>(as per details)</b> <b>Concreting Expenses</b> 68,250.00 Dr <b>M.Bala</b> 67,567.00 Cr <b>TDS On Sub-Contractor</b> 683.00 Cr <i>Being concreting works bill for the period of 14.05.2012 to 31.05.2012</i>	Expense	415	68,250.00	
6-Jun-12	T <sub>0</sub> <b>Concreting Expenses</b> <i>Being cash paid to pawar for site weekly Dept.labour payment</i>	Payment	2061	30,650.00	
9-Jun-12	T <sub>0</sub> <b>Concreting Expenses</b> <i>Being cash paid to Pawar D.D. for site weekly Dept.labour payment</i>	Payment	2145	35,050.00	
11-Jun-12	T <sub>0</sub> <b>(as per details)</b> <b>Concreting Expenses</b> 4,550.00 Dr <b>Mess Expenses</b> 1,750.00 Dr <i>Being cash paid to pawar for payment of site weekly labour and site mess labour payment</i>	Payment	2210	4,550.00	
14-Jun-12	T <sub>0</sub> <b>(as per details)</b> <b>Concreting Expenses</b> 92,165.00 Dr <b>M.Bala</b> 91,243.00 Cr <b>TDS On Sub-Contractor</b> 922.00 Cr <i>Being steel &amp; concreting works bill for the period of 01.06.2012 to 14.06.2012</i>	Expense	491	92,165.00	
16-Jun-12	T <sub>0</sub> <b>Concreting Expenses</b> <i>Being cash paid for site weekly Dept.labour payment</i>	Payment	2397	50,400.00	
	Carried Over			3,28,302.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,28,302.00	
21-Jun-12	T <sub>0</sub> (as per details) Concreting Expenses 45,180.00 Dr Daulat Singh Thakur 44,728.00 Cr TDS On Concracotrs (Other Than Advertisement) 452.00 Cr <i>Being concreting works bill for the period of 10.06.2012 TO 21.06.2012</i>	Expense	548	45,180.00	
23-Jun-12	T <sub>0</sub> Concreting Expenses <i>Being cash paid to Pawar D.D. for site weekly Dept,labour payment</i>	Payment	2612	30,900.00	
24-Jun-12	T <sub>0</sub> Concreting Expenses <i>Being cash paid for site weekly Dept.labour payment</i>	Payment	2642	3,375.00	
	T <sub>0</sub> Concreting Expenses <i>Being cash paid for site weekly Dept.labour payment</i>	Payment	2643	3,325.00	
29-Jun-12	T <sub>0</sub> (as per details) Concreting Expenses 53,550.00 Dr M.Bala 53,014.00 Cr TDS On Sub-Contractor 536.00 Cr <i>Being steel &amp; concreting works bill for the period of 15.06.2012 to 27.06.2012</i>	Expense	601	53,550.00	
30-Jun-12	T <sub>0</sub> Concreting Expenses <i>Being cash paid to pawar D.D. for site weekly labour payment</i>	Payment	2834	48,050.00	
5-Jul-12	T <sub>0</sub> (as per details) Concreting Expenses 40,120.00 Dr Daulat Singh Thakur 39,719.00 Cr TDS On Concracotrs (Other Than Advertisement) 401.00 Cr <i>Being concreting works bill for the period of 22.06.2012 TO 04.07.2012</i>	Expense	649	40,120.00	
12-Jul-12	T <sub>0</sub> (as per details) Concreting Expenses 45,941.00 Dr M.Bala 45,482.00 Cr TDS On Sub-Contractor 459.00 Cr <i>Being Steel &amp; concreting works bill for the period of 28.06.2012 to 11.07.2012</i>	Expense	695	45,941.00	
19-Jul-12	T <sub>0</sub> (as per details) Concreting Expenses 29,964.00 Dr Daulat Singh Thakur 29,664.00 Cr TDS On Concracotrs (Other Than Advertisement) 300.00 Cr <i>Being steel &amp; concreting works bill for the period of 05.07.2012 to 18.07.2012</i>	Expense	735	29,964.00	
27-Jul-12	T <sub>0</sub> (as per details) Concreting Expenses 37,717.00 Dr M.Bala 37,340.00 Cr TDS On Sub-Contractor 377.00 Cr <i>Being steel &amp; concreting works bill for the period of 12.07.2012 to 26.07.2012</i>	Expense	778	37,717.00	
	Carried Over			6,66,424.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,66,424.00	
5-Aug-12	T0 (as per details) Concreting Expenses 3 M.Bala TDS On Sub-Contractor	Expense	831	9,043.00	
	9,043.00 Dr 8,953.00 Cr 90.00 Cr				
	<i>Being steel &amp; concreting works bill for the period of 27.07.2012 to 30.07.2012</i>				
	T0 (as per details) Concreting Expenses Daulat Singh Thakur TDS On Contracoitrs (Other Than Advertisement)	Expense	833	21,146.00	
	21,146.00 Dr 20,935.00 Cr 211.00 Cr				
	<i>Being concreting works bill for the period of 19.07.2012 to 29.07.2012</i>				
3-Jan-13	T0 (as per details) Concreting Expenses Daulat Singh Thakur TDS On Contracoitrs (Other Than Advertisement)	Expense	1495	51,594.00	
	51,594.00 Dr 51,078.00 Cr 516.00 Cr				
	<i>Being Concreting Works Bill For the period of 28.12.2012 to 03.01.2012</i>				
11-Jan-13	T0 (as per details) Concreting Expenses Daulat Singh Thakur TDS On Contracoitrs (Other Than Advertisement)	Expense	1534	53,393.00	
	53,393.00 Dr 52,859.00 Cr 534.00 Cr				
	<i>Being Concreting ,steel &amp; ply Making Works RA Bill No.02 For the period of 04.01.2013 to 10.01.2013</i>				
18-Jan-13	T0 (as per details) Concreting Expenses Daulat Singh Thakur TDS On Contracoitrs (Other Than Advertisement)	Expense	1565	73,231.00	
	73,231.00 Dr 72,499.00 Cr 732.00 Cr				
	<i>Being Concreting ,steel &amp; ply Making Works RA Bill No.03 for the period of 11.01.2013 to 17.01.2013</i>				
25-Jan-13	T0 (as per details) Concreting Expenses Daulat Singh Thakur TDS On Contracoitrs (Other Than Advertisement)	Expense	1597	22,101.00	
	22,101.00 Dr 21,880.00 Cr 221.00 Cr				
	<i>Being Concreting ,steel &amp; ply Making Works RA Bill No. 04 For the period of 18.01.2013 to 24.01.2013</i>				
31-Jan-13	T0 (as per details) Concreting Expenses Daulat Singh Thakur TDS On Contracoitrs (Other Than Advertisement)	Expense	1618	19,681.00	
	19,681.00 Dr 19,484.00 Cr 197.00 Cr				
	<i>Being Concreting ,steel &amp; ply Making Works RA Bill No. 05 For the period of 25.01.2013 to 31.01.2013</i>				
	Carried Over			9,16,613.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-12 to 31-Mar-13

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,16,613.00	
8-Feb-13	T <sub>0</sub> (as per details)	Expense	1671	51,955.00	
	Concreting Expenses	51,955.00 Dr			
	Daulat Singh Thakur	51,435.00 Cr			
	TDS On Contracotrs (Other Than Advertisement)	520.00 Cr			
	<i>Being Concreting ,Steel &amp; statar making Works RA Bill No.06 for the period of 01.02.2013 to 07.02.2013</i>				
14-Feb-13	T <sub>0</sub> (as per details)	Expense	1691	40,325.00	
	Concreting Expenses	40,325.00 Dr			
	Daulat Singh Thakur	39,922.00 Cr			
	TDS On Contracotrs (Other Than Advertisement)	403.00 Cr			
	<i>Being concreting ,steel,plyMaking,&amp;statar making works RA Bill No.07 for the period of 08.02.2013 to 14.02.2013</i>				
8-Mar-13	T <sub>0</sub> (as per details)	Expense	1781	62,050.00	
	Concreting Expenses	62,050.00 Dr			
	Bhupendrasingh Thakur	61,429.00 Cr			
	TDS On Sub-Contractor	621.00 Cr			
	<i>Being Concreting &amp; Steel Works RA Bill No. 01 For the period Of 01.03.2013 to 07.03.2013</i>				
	T <sub>0</sub> (as per details)	Expense	1783	21,824.00	
	Concreting Expenses	21,824.00 Dr			
	Daulat Singh Thakur	21,606.00 Cr			
	TDS On Contracotrs (Other Than Advertisement)	218.00 Cr			
	<i>Being Concreting Works RA Bill No.08,09, 10for the period of 15.02.2013 to 08.03.2013</i>				
22-Mar-13	T <sub>0</sub> (as per details)	Expense	1846	13,502.00	
	Concreting Expenses	13,502.00 Dr			
	Bhupendrasingh Thakur	13,367.00 Cr			
	TDS On Sub-Contractor	135.00 Cr			
	<i>Being concering &amp; steel Works RA Bill No.03 for the period of 08.02.2013 to 21.03.2013</i>				
	T <sub>0</sub> (as per details)	Expense	1849	7,527.00	
	Concreting Expenses	7,527.00 Dr			
	Daulat Singh Thakur	7,452.00 Cr			
	TDS On Contracotrs (Other Than Advertisement)	75.00 Cr			
	<i>Being Concreting Works RA Bill No. 11 For the period of 08.03.2013 to 21.03.2013</i>				
31-Mar-13	T <sub>0</sub> (as per details)	Expense	1929	18,714.00	
	Concreting Expenses	18,714.00 Dr			
	Bhupendrasingh Thakur	18,527.00 Cr			
	TDS On Sub-Contractor	187.00 Cr			
	<i>Being Concreting &amp; Steel Works RA Bill No. 04 for the period pf 23.03.2013 to 03.04.2013</i>				
				11,32,510.00	
By	Closing Balance				11,32,510.00
				<b>11,32,510.00</b>	<b>11,32,510.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Electrical Material Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
6-Apr-12	T <sub>0</sub> (as per details) <b>Electrical Material Purchase</b> 5,848.25 Dr <b>VAT ON PURCHASE @ 5%</b> 271.41 Dr <b>VAT On Purchase @ 12.5%</b> 52.50 Dr <i>Bill no.29 dtd : 06.04.2012 // Cable 4x4 cu. flexible 33 Meter , wire 2 coil, Tube 500 watt Halogen 06 nos.</i>	Purchase	13	5,848.25	
19-May-12	T <sub>0</sub> (as per details) <b>Electrical Material Purchase</b> 19,064.00 Dr <b>VAT On Purchase @ 12.5%</b> 273.00 Dr <b>VAT ON PURCHASE @ 5%</b> 844.00 Dr <i>Bil no. ABD-17/12-13 dtd : 19.05.2012 // Halogen fitting 500 Watt , Bracket for 500 Watt Halogen tube 12 nos., Cable 2.5 sq.mm x2 Core</i>	Purchase	131	19,064.00	
9-Jun-12	T <sub>0</sub> (as per details) <b>Electrical Material Purchase</b> 15,900.00 Dr <b>VAT On Purchase @ 12.5%</b> 498.75 Dr <b>VAT ON PURCHASE @ 5%</b> 595.50 Dr <i>Bill no. ABD-23 dtd : 09.06.2012 //04 core Wire 04 sqm Flex 01 coil &amp; Change over 100 amp 01 nos.</i>	Purchase	187	15,900.00	
15-Jun-12	T <sub>0</sub> (as per details) <b>Electrical Material Purchase</b> 8,576.59 Dr <b>VAT On Purchase @ 12.5%</b> 506.32 Dr <b>VAT ON PURCHASE @ 5%</b> 226.30 Dr <b>Rounding</b> 0.21 Cr <i>Bill no. 0507 dtd : 15.06.2012 // Main switch 01 nos. , Alluminium Lugs 24 nos. , Flexible wire 1.5 sqmm 02 coil &amp; Flexi wire 2.5 sq.mm 02 coil</i>	Purchase	205	8,576.59	
	T <sub>0</sub> (as per details) <b>Electrical Material Purchase</b> 9,250.00 Dr <b>VAT ON PURCHASE @ 5%</b> 462.50 Dr <i>Bill no. ABD-32/12-13 dtd : 15.06.2013 // Cable 50 sq.mm x3.5 core Alu Armd.</i>	Purchase	206	9,250.00	
14-Jul-12	T <sub>0</sub> (as per details) <b>Electrical Material Purchase</b> 10,011.00 Dr <b>VAT ON PURCHASE @ 5%</b> 383.25 Dr <b>VAT On Purchase @ 12.5%</b> 293.25 Dr <i>Bill no. ABD-57/12-13 dtd : 14.07.2012 // Insulation tape 12 nos. , Cable 100 Meter , Tube 500 Watt halogen 12 nos. , &amp; Dol Starter 01 nos.</i>	Purchase	339	10,011.00	
	Carried Over			68,649.84	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Electrical Material Purchase

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			68,649.84	
18-Sep-12	T0 (as per details)	Purchase	533	10,860.00	
	Electrical Material Purchase			10,860.00 Dr	
	VAT On Purchase @ 12.5%			516.25 Dr	
	VAT ON PURCHASE @ 5%			336.50 Dr	
	<i>Bill no. WJ-948 dtd : 18.09.2012 // Cable 4 Sqmm Flexible 01 coil, Main Switch 63 AMP 01 nos. , Power point 5 in 1 with box 04 nos. , Tube 1000 watt Halogen 06 nos. 500 watt halogen 12 nos. , &amp; Cable 2.5sqmm 02 core flexible 100 meter</i>				
1-Mar-13	T0 (as per details)	Purchase	1042	5,595.00	
	Electrical Material Purchase			5,595.00 Dr	
	VAT On Purchase @ 12.5%			217.50 Dr	
	VAT ON PURCHASE @ 5%			192.75 Dr	
	<i>Bill no. 1912/12-13 dtd : 01.03.2013 // Electrical Material</i>				
				85,104.84	
By	Closing Balance				85,104.84
				<b>85,104.84</b>	<b>85,104.84</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Electrical Work Expences

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Sep-12	To Electrical Work Expences <i>Being cash paid to Pawar D.D.for payment Electrical connection charges.</i>	Payment	4830	200.00	
				200.00	
By	<b>Closing Balance</b>				200.00
				<b>200.00</b>	<b>200.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Electricity Exp.

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Sep-12	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid to Pawar D.D. for payment of MSEDCLTD. Bill of Rest House Electricity bill for the period 9.6.12 to 9.7.12</i>	<b>Payment</b>	4833	1,930.00	
20-Oct-12	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid to Balaji Jadhav for payment of site electricity connection charges,</i>	<b>Payment</b>	6230	300.00	
26-Nov-12	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid to Balaji Jadhav for payment of site Rest House Electricity Bill payment for the period 9.10.12 to 9.11.12.</i>	<b>Payment</b>	7291	3,240.00	
				5,470.00	
By	<b>Closing Balance</b>				5,470.00
				<b>5,470.00</b>	<b>5,470.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Fabrication Work

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Oct-12	To (as per details)	Expense	1123	1,73,445.00	
	Fabrication Work			1,73,445.00 Dr	
	Vishwakarma Enterprises			1,69,976.00 Cr	
	TDS On Sub-Contractor			3,469.00 Cr	
	<i>Being Fabrication Works R.A. Bill No.01 For the Period of 07.09.2012 to 19.10.2012</i>				
19-Feb-13	To (as per details)	Expense	1713	1,78,395.00	
	Fabrication Work			1,78,395.00 Dr	
	Vishwakarma Enterprises			1,74,827.00 Cr	
	TDS On Sub-Contractor			3,568.00 Cr	
	<i>Being Fabrication Works RA Bill No .02 for the period of 07.09.2012 to 19.02.2013</i>				
				3,51,840.00	
By	<b>Closing Balance</b>				3,51,840.00
				<b>3,51,840.00</b>	<b>3,51,840.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Freight &amp; Cartage Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-12	T0 (as per details) Stores & Spares 8,370.00 Dr VAT ON PURCHASE @ 5% 418.50 Dr Freight & Cartage Expenses 150.00 Dr <i>Bill no. 60 dtd : 11.04.2012 // Suction pipe duro H/D Grey 150 mm 18 ft.</i>	Purchase	30	150.00	
19-Apr-12	T0 (as per details) Camp Expenses 12,960.00 Dr VAT On Purchase Capital Goods @ 12.5% 1,620.00 Dr Freight & Cartage Expenses 350.00 Dr <i>Bill no. 508 dtd : 19.04.2012 // Fiber plastic chair 12 nos. , Office Table 02 nos.</i>	Expense	117	350.00	
11-May-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 5,80,613.00 Cr Steel Purchase 5,41,784.00 Dr VAT ON PURCHASE @ 5% 27,089.00 Dr Freight & Cartage Expenses 11,740.00 Dr <i>Bill no. 433 dtd : 11.05.2012 // Steel 08 mm 1.930 MT, 10 mm 1.930 , 12mm 1.900 MT, 16 mm 5.020 MT &amp; 25 mm 0.960 MT</i>	Purchase	118	11,740.00	
19-May-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 6,19,663.00 Cr Steel Purchase 5,77,879.00 Dr VAT ON PURCHASE @ 5% 28,894.00 Dr Freight & Cartage Expenses 12,890.00 Dr <i>Bill no. 533 dtd : 19.05.2012 // Steel 16 mm 2.900 MT &amp; 25 mm 9.990 MT</i>	Purchase	132	12,890.00	
28-May-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 5,66,002.00 Cr Steel Purchase 5,27,697.00 Dr VAT ON PURCHASE @ 5% 26,385.00 Dr Freight & Cartage Expenses 11,920.00 Dr <i>Bill no. 625 dtd : 28.05.2012 // Steel 12 mm 11.920 M.T. 140 Bundles</i>	Purchase	156	11,920.00	
30-May-12	T0 (as per details) Cement Purchase 4,340.00 Dr Freight & Cartage Expenses 28.00 Dr <i>Being cash paid to M/s.Nilesh Krishi seva Kendra,Gonde CM.No.1459.dt.27.5.12</i>	Payment	1864	28.00	
12-Jun-12	T0 (as per details) Cement Purchase 11,025.00 Dr Freight & Cartage Expenses 70.00 Dr <i>Being cash paid to Nilesh Traders for cement purchasing</i>	Payment	2256	70.00	
	Carried Over			37,148.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			37,148.00	
13-Jun-12	T <sub>0</sub> (as per details) Cement Purchase 18,900.00 Dr Freight & Cartage Expenses 120.00 Dr <i>Being cash paid to Nilesh Traders for cement purchasing</i>	Payment	2303	120.00	
16-Jun-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to Pawar for cement bags unloading charges</i>	Payment	2398	1,000.00	
21-Jun-12	T <sub>0</sub> (as per details) Shree Om Rolling Mills Pvt. Ltd. 6,21,327.00 Cr Steel Purchase 5,79,378.00 Dr VAT ON PURCHASE @ 5% 28,969.00 Dr Freight & Cartage Expenses 12,980.00 Dr <i>Bill no. 879 dtd : 21.06.2012 // Steel 08 mm 1.940 MT., 10mm 8.090 MT, 12mm 2.950 MT.</i>	Purchase	233	12,980.00	
23-Jun-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to Pawar D.D. for steel unloading chargers</i>	Payment	2613	1,400.00	
7-Jul-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to Santosh Wagh for Jeet fare for Kirana and vegitabel site mess material carting chartges from market to site</i>	Payment	3110	500.00	
15-Jul-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to Pawar D.D. for payment of jeep fare for carting of labour 14.7.12 and 15.7.12 carting of Kirana.silver patti,Balli etc</i>	Payment	3357	800.00	
27-Jul-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to pawar for payment of steel weight charges</i>	Payment	3734	200.00	
	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to pawar for payment of Jeep rent for carting of site mess material and site labour</i>	Payment	3735	500.00	
1-Aug-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to pawar for payment of cement unloading charges</i>	Payment	3871	1,500.00	
	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to pawar for paymen of jeep rent for carting of labour</i>	Payment	3875	500.00	
17-Aug-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to pawar for paymen of Jeep rent/fare for carting of wood ballies and mess kirana material etc.from Nasik market to site.</i>	Payment	4328	600.00	
3-Oct-12	T <sub>0</sub> Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Diesel carting charges.</i>	Payment	5619	500.00	
	Carried Over			57,748.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			57,748.00	
3-Oct-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of material transport from Kolhapur site to Mukne site</i>	Payment	5621	7,000.00	
4-Oct-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of materil carting charges fr.Kholapur site to Nasik -Mukne site.</i>	Payment	5643	2,500.00	
24-Oct-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of site labour carting charges payment.</i>	Payment	6325	500.00	
5-Nov-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Tempo fare payment for labour and vegitable fr.market to site two time up and down charges.</i>	Payment	6711	1,000.00	
8-Nov-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Nasik Muncipal corp.octroi payment Rec. No.0415..</i>	Payment	6790	1,980.00	
	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Mr.Gopi truck owner for material shifting charges fr.kholapur to Mukne site.</i>	Payment	6791	15,200.00	
23-Nov-12	To (as per details) G.S STEEL 36,662.00 Cr Structural Steel Purchase 34,792.00 Dr VAT ON PURCHASE @ 5% 1,740.00 Dr Freight & Cartage Expenses 130.00 Dr <i>Bill no. 109 dtd : 23.11.2012 // M.S. Plate 644.300 Kg.</i>	Purchase	733	130.00	
26-Nov-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of labour carting charges/tempo fare Ghoti to mukne site four trips up and down fare payment.by veh.No.MH-15-ck-3963. &amp; MH-15-ck-377.</i>	Payment	7283	2,000.00	
	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of tempo rent payment fr Nasik to mukne site for labour carting fare Tempo No.MH-15-ch-5652.</i>	Payment	7288	500.00	
2-Dec-12	To Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Tempo fare for site to Ghoti for labour and market of site up and down charges and site to Nasik with material for testing and ret. to site.charges.</i>	Payment	7496	1,400.00	
	Carried Over			89,958.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			89,958.00	
3-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Tempo fare for site to Ghoti market for weekly material of site.up and down charges.</i>	Payment	7524	500.00	
	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of wood patti carting permission fees of forest dept.</i>	Payment	7525	100.00	
5-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Shri Balaji Jadhav for payment of Sai Shradha travels for Indica car rent</i>	Payment	7587	2,000.00	
	T0 Freight & Cartage Expenses <i>Being cash paid to Shri Balaji Jadhav for payment of Octroi charges of Nasik M.corp.</i>	Payment	7588	30.00	
8-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Tempo fare for site to Ghoti market for site labour market and ret. to site.</i>	Payment	7710	500.00	
16-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of carting charges of labour fr.site to Ghoti for marketing and ret. to site. two time.</i>	Payment	7873	1,000.00	
17-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Anant Awari for site to Ghoti -trips payment veh.No.MH-15-ck-3963.</i>	Payment	7903	500.00	
	T0 (as per details) SRJ Peety Steels Pvt Ltd. 6,36,315.00 Cr Steel Purchase 5,90,258.00 Dr VAT ON PURCHASE @ 5% 29,513.00 Dr Freight & Cartage Expenses 16,544.00 Dr <i>Bill no. 1357 dtd : 17.12.2012 // Steel 10mm 7.980 MT , 12mm 2.550 MT, 16mm 3.630 MT ,20mm 0.360 MT , 25mm 0.520 MT</i>	Purchase	825	16,544.00	
18-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of steel weight payment.to Gonde weigh bridge.</i>	Payment	7929	50.00	
22-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Anant Awari for vehicle fare for carting of material-fr.Ghoti to site.MH-15-535.</i>	Payment	8061	500.00	
30-Dec-12	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of prakash wagh for vehicle fare for carting of site labour for market two time up and down charges.</i>	Payment	8252	1,000.00	
	Carried Over			1,12,682.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,12,682.00	
14-Jan-13	T0 Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Pathan for cement bags unloading charges.</i>	Payment	8729	1,500.00	
15-Jan-13	T0 Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of tempo fare for carting of site labour for market up and down tempo charges.</i>	Payment	8750	500.00	
23-Jan-13	T0 Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Sanjay wagh for tempo charges for site labour site to ghoti market for two week payment.</i>	Payment	9015	1,000.00	
31-Jan-13	T0 <b>(as per details)</b> <b>Kalika Steel Jalna Pvt. Ltd.</b> 4,57,305.00 Cr <b>Steel Purchase</b> 4,23,525.00 Dr <b>VAT ON PURCHASE @ 5%</b> 21,777.00 Dr <b>Freight &amp; Cartage Expenses</b> 12,003.00 Dr <i>Bill no. 5445 dtd : 31.01.2013 // M S. TMT 10 mm 2.170 MT &amp; M.S. TMT Bars 8.045 MT</i>	Purchase	988	12,003.00	
10-Feb-13	T0 <b>(as per details)</b> <b>Kalika Steel Jalna Pvt. Ltd.</b> 6,47,632.00 Cr <b>Steel Purchase</b> 5,98,997.00 Dr <b>VAT ON PURCHASE @ 5%</b> 30,840.00 Dr <b>Freight &amp; Cartage Expenses</b> 17,795.00 Dr <i>Bill no. 5621 dtd: 10.02.2013 // MS TMT Bars 20 mm 15.145 MT</i>	Purchase	1006	17,795.00	
13-Feb-13	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Mr.Sanjay Wagh.for Mehendra tempo for carting of labour for weekly market fr.site to Ghoti-market and ret.to site.two trip payment.</i>	Payment	9640	1,000.00	
14-Feb-13	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Laxmi weigh bridge,Gonde.for steel weight.</i>	Payment	9666	60.00	
18-Feb-13	T0 Freight & Cartage Expenses <i>Being cash paid to Balaji Jadhav for payment of Laxmi weigh bridge,Gonde.for steel weight charges.</i>	Payment	9798	60.00	
28-Feb-13	T0 Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Mh-22-6642.tralor cartiang exp.</i>	Payment	10119	200.00	
3-Mar-13	T0 Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Tempo fare for site to Ghoti market for site labour carting and ret. to site for two week up and down charges.</i>	Payment	10265	1,000.00	
	Carried Over			1,47,800.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,47,800.00	
10-Mar-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of tempo fare for carting of site labour fr.site to ghoti market and ret.to site, two week up and down charges.</i>	Payment	10575	1,000.00	
11-Mar-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Laxmi way bridge. for steel weight charges.</i>	Payment	10617	70.00	
15-Mar-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Laxmi weigh bridtge for steel weight.</i>	Payment	10772	60.00	
18-Mar-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Mr.Sampat for Tempo fare for mukne site to Ghoti market for site labour carting to market and ret.to mukne site.</i>	Payment	10943	500.00	
31-Mar-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of tempo charges for site labour carting for site to market up and down charges three time 3x500=1500/-</i>	Payment	11409	1,500.00	
				1,50,930.00	
By	<b>Closing Balance</b>				1,50,930.00
				<b>1,50,930.00</b>	<b>1,50,930.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Fuel Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Apr-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 44,230.00 Dr <b>ATREY AUTOMOBILES</b> 44,230.00 Cr <i>BEING BILL NO-4697 DATED 03.04.2012 AG PUR OF DIESEL</i>	<b>Expense</b>	36	44,230.00	
7-Apr-12	T0 <b>Fuel Purchase</b> <i>Being cash paid against purchase of 400 lt diesel</i>	<b>Payment</b>	182	17,736.00	
9-Apr-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of Diesel purchasing fr. Atrey automobiles, Gonde. Cm. NO.2628. &amp; Renukamata petrolium, Maliwada. Cm. No.8675.</i>	<b>Payment</b>	249	19,024.00	
10-Apr-12	T0 <b>Fuel Purchase</b> <i>Being cash paid against purchase of 4.52 ltr diesel</i>	<b>Payment</b>	262	200.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for paymemnt of Diesel purchasing fr. Dhongde &amp; Sons, Gonde. Cm. No.007.</i>	<b>Payment</b>	286	17,936.00	
14-Apr-12	T0 <b>Fuel Purchase</b> <i>Being cash paid against purchase of 400 ltr diesel</i>	<b>Payment</b>	394	17,692.00	
15-Apr-12	By <b>(as per details)</b> <b>Shankar Devram Jadhav</b> 36,265.00 Dr <b>Fuel Purchase</b> 36,265.00 Cr <i>Being diesel and oil supply amount debited as per site statements for the period of 01. 04.2012 to 15.04.2012</i>	<b>Expense</b>	98		36,265.00
18-Apr-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 35,384.00 Dr <b>ATREY AUTOMOBILES</b> 35,384.00 Cr <i>BEING BILL NO-4122 DATED 18.04.2012 AG PUR OF DIESEL</i>	<b>Expense</b>	115	35,384.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid against purchase of 400 ltr diesel</i>	<b>Payment</b>	530	17,680.00	
21-Apr-12	T0 <b>Fuel Purchase</b> <i>Being cash paid against purchase of 200 ltr diesel</i>	<b>Payment</b>	680	8,840.00	
	Carried Over			1,78,722.00	36,265.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,78,722.00	36,265.00
28-Apr-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of 400 ltr diesel &amp; petrol</i>	Payment	863	17,950.00	
2-May-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid against purchase of 400 ltr diesel</i>	Payment	960	18,106.00	
3-May-12	T <sub>0</sub> <b>(as per details)</b> <b>Fuel Purchase</b> 44,230.00 Dr <b>ATREY AUTOMOBILES</b> 44,230.00 Cr <i>BEING BILL NO-2861 DATED 03.05.2012 AG PUR OF DIESEL</i>	Expense	240	44,230.00	
	T <sub>0</sub> <b>(as per details)</b> <b>Travelling &amp; Conveyance</b> 2,146.00 Dr <b>Fuel Purchase</b> 4,480.00 Dr <i>Being cash paid to ughade against aurangabad to mukane travelling expenses &amp; 100 ltr diesel purchase</i>	Payment	981	4,480.00	
8-May-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>CASH PAID FOR DIESEL PURCHASE MH/20 /8699.</i>	Payment	1132	2,700.00	
9-May-12	By <b>(as per details)</b> <b>Shankar Devram Jadhav</b> 40,427.00 Dr <b>Fuel Purchase</b> 40,427.00 Cr <i>Being diesel ( 885 ltr @ 45.50)and oil (2 ltr) supply amount debited as per site statements for the period of 15.04.2012 to 05.05.2012</i>	Expense	284		40,427.00
11-May-12	T <sub>0</sub> <b>(as per details)</b> <b>Fuel Purchase</b> 26,538.00 Dr <b>ATREY AUTOMOBILES</b> 26,538.00 Cr <i>BEING BILL NO-2690 DATED 11.05.2012</i>	Expense	294	26,538.00	
15-May-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid for Diesel purchased vide C.M.No.4135.dt.15.5.2012</i>	Payment	1374	13,269.00	
	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid to Atrey Automobile for petrol purchased vide c.m.no.4114.</i>	Payment	1375	69.00	
17-May-12	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid to Atrey Automobile for petrol purchased vide c.m.no.4481.</i>	Payment	1435	100.00	
	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid to Atrey Automobile for Diesel purchased vide c.m.no.4229.</i>	Payment	1436	2,211.00	
	T <sub>0</sub> <b>Fuel Purchase</b> <i>Being cash paid to Gaurav petrolium for Diesel purchased vide c.m.no.19656 dt.16.5.2012</i>	Payment	1437	500.00	
	Carried Over			3,08,875.00	76,692.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,08,875.00	76,692.00
20-May-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to D.D.Pawar for petrol purchased</i>	Payment	1535	100.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to D.D.Pawar for Diesel purchased fr.Dhongde and sons c.m.No. 2144.dt.17.5.12</i>	Payment	1536	70.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Datta for Diesel purchased from Om Gaurav petroleum C.M. No.5486 dt.18.5.12</i>	Payment	1537	442.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to pawar for Diesel purchased from Atrey Automobile c.m.No. 5733.dt.18.5.12</i>	Payment	1538	17,692.00	
	By <b>(as per details)</b> <b>Shankar Devram Jadhav</b> 25,935.00 Dr <b>Fuel Purchase</b> 25,935.00 Cr <i>Being diesel ( 570ltr@45.50) and oil supply amount debited as per site statements for the period of 06.05.2012 to 20.05.2012</i>	Expense	338		25,935.00
21-May-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of Diesel purchasing fr.Dhondge &amp; sosn, Gonde.Cm.No.2219.</i>	Payment	1585	1,330.00	
22-May-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 26,538.00 Dr <b>ATREY AUTOMOBILES</b> 26,538.00 Cr <i>Being purchase of Diesel 600 ltr @ 44.23 By Bill No.15655</i>	Expense	349	26,538.00	
23-May-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to pawar for petrol purchased fr.Atrey automobile vide c.m.No. 4652.</i>	Payment	1622	200.00	
27-May-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Atrey Automobiles,Gonde Dhumala,for petrol purchasing</i>	Payment	1747	100.00	
30-May-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Atrey Automobiles for veh.petrol purchasing for veh.No.Mh-20-BD -1502.</i>	Payment	1865	240.00	
	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 22,115.00 Dr <b>ATREY AUTOMOBILES</b> 22,115.00 Cr <i>BEING BILL NO-9777 DATED 30.05.2012 AG PUR OF DIESEL</i>	Expense	400	22,115.00	
	Carried Over			3,77,702.00	1,02,627.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,77,702.00	1,02,627.00
3-Jun-12	T0 (as per details) Fuel Purchase 22,115.00 Dr ATREY AUTOMOBILES 22,115.00 Cr BEING BILL NO-2001 DATED 03.06.2012 AG PUR OF DIESEL	Expense	432	22,115.00	
6-Jun-12	T0 Fuel Purchase Being cash paid to Atrey automobile for petrol purchasing for veh.No.MH-20-BD -1502.	Payment	2066	300.00	
9-Jun-12	T0 Fuel Purchase Being cash paid to Pawar D.. for petrol purchasing from Atrey automobiles,CM.No. 2152 for veh.No.Mh-20-BD-1502.	Payment	2150	150.00	
	T0 Fuel Purchase Being cash paid to Datta s for Diesel purchasing fr.Anjani petrol Unit,Karodi,CM. No.41261 dt.5.6.12	Payment	2151	1,000.00	
	T0 (as per details) Fuel Purchase 26,604.00 Dr ATREY AUTOMOBILES 26,604.00 Cr BEING BILL NO-2289 DATED 09.06.2012	Expense	471	26,604.00	
10-Jun-12	T0 Fuel Purchase Being cash paid to Mohanrao for Diesel purchasing fr.Atrey Automobiles,Gonde Dumala,CM.No.2176.dt.7.6.12	Payment	2175	6,640.00	
13-Jun-12	T0 Fuel Purchase Being cash paid to Pawar for veh.petrol purchasing fr.Atrey Automobile C.M.No. 13215.for veh.No.MH-20-BD-1502	Payment	2306	150.00	
	T0 Fuel Purchase Being cash paid to Pawar for Diesel purchasing fr.Atrey Automobile.CM.No. 13350.dt.12.6.12	Payment	2307	13,302.00	
16-Jun-12	T0 (as per details) Fuel Purchase 26,604.00 Dr ATREY AUTOMOBILES 26,604.00 Cr BEING BILL NO-4839 DATED 17.06.2012 AG PUR OF DIESEL	Expense	517	26,604.00	
18-Jun-12	T0 Fuel Purchase Being cash paid to Mohanrao for payment of petrol purchasing fr.Dhongade & Sons, Gaonde Dumala,CM.No,3868.for veh.No.MH -20-BD-1502.	Payment	2446	200.00	
21-Jun-12	T0 Fuel Purchase Being cash paid to Laxminarayan Yadhav for purchasing of Diesel fr.Dhongade & Sons, Gonde Dumala.CM.No.4036.	Payment	2556	18,000.00	
	Carried Over			4,92,767.00	1,02,627.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,92,767.00	1,02,627.00
21-Jun-12	By (as per details) Shankar Devram Jadhav 21,840.00 Dr Fuel Purchase 21,840.00 Cr <i>Being Recovery of 480 ltr diesel supply amount debited as per site statement</i>	Expense	543		21,840.00
23-Jun-12	T0 Fuel Purchase <i>Being cash paid to Pawar D. for vehicle petrol purchasing fr. Atrey automobiles. CM. No. 10409 &amp; J.R. Mehta and sons. CM. NO. 2453.</i>	Payment	2615	200.00	
	T0 Fuel Purchase <i>Being cash paid to Datta. for Diesel purchasing fr. M/s. Mayuri petroleum. CM. No. 8460.</i>	Payment	2616	1,000.00	
	T0 Fuel Purchase <i>Being cash paid to Pawar D. for vehicle petrol purchasing fr. Dhongade &amp; Sons. CM. No. 3919. for veh. No. MH-20-BD-1502.</i>	Payment	2617	100.00	
27-Jun-12	T0 Fuel Purchase <i>Being cash paid to Laxminarayan yadhav for Diesel purchasing fr. Dhongade &amp; Sons, CM. No. 5458.</i>	Payment	2723	17,736.00	
28-Jun-12	T0 Fuel Purchase <i>Being cash paid to R. Biradar for petrol purchasing fr. Shiv shakti petroleum CM. No. 2489, for veh. No. MH-20-BD-1502.</i>	Payment	2783	100.00	
4-Jul-12	T0 Fuel Purchase <i>Being cash paid to Laxmi Yadhav for Diesel purchasing fr. Dhongade &amp; Sons, Gonde, CM. No. 5735 dt. 4.7.2012.</i>	Payment	2979	8,868.00	
9-Jul-12	T0 Fuel Purchase <i>Being cash paid to Pawar D.D. for purchase of Diesel fr. Atrey Automobiles, Gonde Dumala. CM. No. 13616.</i>	Payment	3158	8,846.00	
	T0 Fuel Purchase <i>Being cash paid to Pawar D.D. for purchase of petrol fr. Atrey Automobiles, Gonde, CM. No. 13618. for vehicle No. MH-20-BD-1502.</i>	Payment	3159	100.00	
10-Jul-12	T0 Fuel Purchase <i>Being cash paid to Pawar D.D. for purchase of petrol fr. Atrey Automobile. gonde, Cm. No. 10783. for vehicle No. MH-20-BD-1502.</i>	Payment	3208	100.00	
14-Jul-12	T0 Fuel Purchase <i>Being cash paid to Ramesh for purchase of petrol fr. Atrey Automobile, Gonde Dumala. CM. No. 13826 &amp; 13839. for veh. No. MH-20-BD -1502.</i>	Payment	3325	150.00	
	Carried Over			5,29,967.00	1,24,467.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 6

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,29,967.00	1,24,467.00
16-Jul-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for purchase of Diesel from Natraj petrollium ,Ghoti,CM.No. 9826.</i>	Payment	3379	8,840.00	
27-Jul-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Laxminarayan yadhav for petrol purchasing fr.Dhongade and sons,CM. No.5429.for veh.No.MH-20-BD-1502.</i>	Payment	3704	70.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to pawar for purchase of Diessel fr.Shiv Shakti Petroleum,CM.No.3757 &amp; Atrey Automobiles.CM.No.6289..</i>	Payment	3730	17,890.00	
2-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to pawar for paymen of Diesel purchasing fr.Atrey Automobile.CM. No.11859.</i>	Payment	3911	9,100.00	
10-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to pawar for paymen of petrol purchasing fr.Dhongade &amp; Sons.Nasik ,CM.No.3181.for veh.No.MH-20-BD-1502.</i>	Payment	4156	100.00	
13-Aug-12	T0 <b>Fuel Purchase</b> <i>CASH PAID FOR DIESEL PURCHASE MH/20 /8699.</i>	Payment	4236	5,670.00	
14-Aug-12	T0 <b>Fuel Purchase</b> <i>cash paid for disel purchase mh/20/7519.</i>	Payment	4261	2,400.00	
19-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar for payment of Diesel purchasing fr.M/s.Natraj Petroleum., Nasik.CM.No.12368.</i>	Payment	4378	200.00	
21-Aug-12	T0 <b>(as per details)</b> <b>Varun Enterprises</b> 15,930.00 Cr <b>Fuel Purchase</b> 14,159.36 Dr <b>VAT On Purchase @ 12.5%</b> 1,769.92 Dr <i>Bill no. 685 dtd : 21.08.2012 // 15 W40 05 Ltr. 12 nos. &amp; 15w40 04 Ltr. 04 nos.</i>	Purchase	456	14,159.36	
22-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D.for payment of Dhongade &amp; Sons.Cm.No.395.for Diesel purchasing.for veh.No.Mh-20-Ag-2166.</i>	Payment	4448	100.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D.for payment of Dhongade &amp; Sons.Cm.No.408.for Diesel purchasing.for veh.No.Mh-20-AG-2166.</i>	Payment	4449	200.00	
25-Aug-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 4,617.00 Dr <b>Travelling &amp; Conveyance</b> 769.00 Dr <i>cash paid for disel purchase &amp; travelling exp.</i>	Payment	4524	4,617.00	
	Carried Over			5,93,313.36	1,24,467.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,93,313.36	1,24,467.00
26-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar for payment of purchasing Diesel fr. Shivshakti petrolium. Ghoti. Cm. No. 5529. for veh. No. MH-20-AG-2166.</i>	Payment	4574	500.00	
28-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar for payment of purchasing Diesel fr. Dhongade &amp; Sons. Gonde Dumala. Cm. No. 679,691, &amp; 703. for veh. No. Mh-20-AG-2166.</i>	Payment	4618	5,250.00	
31-Aug-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of Diesel purchasing fr. Atrey Automobiles, Gonde. Cm. No. 12206.</i>	Payment	4725	500.00	
2-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of Dhongade &amp; Sons, Gonde, Cm. No. 814. for Diesel purchasing.</i>	Payment	4780	500.00	
4-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of purchase of Diesel fr. Dhongade &amp; Sons, Cm. No. 943. &amp; Atrey Automobiles, Gonde. Cm. No. 14043.</i>	Payment	4827	4,640.00	
5-Sep-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 2,500.00 Dr <b>Travelling &amp; Conveyance</b> 1,340.00 Dr <i>CASH PAID FOR DIESEL PURCHASE &amp; TRAVELLING EXP.</i>	Payment	4845	2,500.00	
12-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to D.D. Pawar for payment of Natraj petrolium. Ghoti. Cm. No. 10990. for purchasing a Diesel.</i>	Payment	5065	4,532.00	
15-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of M/s. Naralka Auto services, Nasik. Cm. No. 11005.</i>	Payment	5163	200.00	
	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 24,639.93 Dr <b>VAT On Purchase @ 12.5%</b> 3,079.99 Dr <i>Bill no. 768 dtd : 15.09.2012 // gulf Harmony 46 20 Litr. 10 nos.</i>	Purchase	527	24,639.93	
20-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D. for payment of purchasing petrol fr. Dhongade and sons, Gonde. Cm. No. 1433.</i>	Payment	5276	110.00	
	Carried Over			6,36,685.29	1,24,467.00

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,36,685.29	1,24,467.00
20-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D.for payment of Petrol and Diesel purchasing. fr.Gonde petrolium,Dhongde &amp; sons.</i>	Payment	5277	13,300.00	
21-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Pawar D.D.for payment of petrol purchasing fr.Dhongde and sons.Cm. No.1669.for veh.No.MH-20-BD-1502.</i>	Payment	5296	200.00	
26-Sep-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji for payment of Diesel purchasing fr.Atrey Automobiles.Gonde.Cm. No.19301.&amp; Swami samrth petrolium.Bidkin. Cm.No.6884.</i>	Payment	5432	11,306.00	
3-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for paymen of Diesel purchasing fr.Natraj Petrolium Goti, Cm.No.20311.</i>	Payment	5614	10,274.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr.Bharat Petrolium,Rajur Bahula.Cm.No.31901.</i>	Payment	5615	100.00	
6-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr.Jay Balaji travel /petrolium.Kanchanwadi.Cm.No.59890.</i>	Payment	5729	2,000.00	
11-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr.Atrey Automobiles. Cm.No.16176.</i>	Payment	5870	10,306.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr.Natraj petrollium.Cm. No.18861 &amp; 19424.for veh.No.MH-20-D-2813.</i>	Payment	5872	600.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchaisng fr.Dhondge &amp; sons.Cm. No.5726.for veh.No.Mh-15-BG-890.security veh.</i>	Payment	5874	150.00	
16-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchsing fr.Atrey automobiles.Cm. No.13699.</i>	Payment	6063	5,252.00	
18-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr.Jai Balaji travel.Cm. No.60367.for veh.No.MH-20-Ay-569.</i>	Payment	6130	450.00	
	Carried Over			6,90,623.29	1,24,467.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,90,623.29	1,24,467.00
18-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr. Atrey automobiles, Gonde. Cm. No. 16767.</i>	Payment	6131	10,306.00	
20-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr. Atrey automobiles, Gonde. Cm. No. 19223. veh. No. MH-20-Ay-569.</i>	Payment	6231	50.00	
22-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr. Natraj petrolium. Ghoti. Cm. No. 19053. for veh. No. MH-20-Ay-569.</i>	Payment	6281	100.00	
24-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Shri BalaJI Jadhav for payment of petrol purchasing fr. Shri Laxmi Automobiles, Igatpuri. Cm. No. 33925. for veh. No. MH-20-Ay-569.</i>	Payment	6327	120.00	
27-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr. Arujikt petrolium. Abad. Cm. No. 136. &amp; Mayuri petrolium, Sawngi, Cm. No. 4896. for veh. No. MH-20-2166. and petrol pur. fr. Atrey automobiles, Gonde. Cm. No. 13094. for veh. No. MH-20-Ay-569.</i>	Payment	6419	1,600.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr. Atrey Automobiles, Gonde. Cm. No. 16143.</i>	Payment	6420	10,306.00	
30-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr. Natraj petrolium, Ghoti, Cm. No. 19125. &amp; Atrey Automobiles, Gonde. Cm. No. 16254. for veh. No. MH-20-Ay-569.</i>	Payment	6501	170.00	
31-Oct-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing from Atrey Automobiles, Gonde. Cm. No. 18257. for veh. No. MH-20-Ay-569.</i>	Payment	6532	100.00	
4-Nov-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm. No. 14517 for Diesel purchasing &amp; Cm. No. 19984 for petrol purchasing for veh. No. MH-20-569..</i>	Payment	6682	10,442.00	
	Carried Over			7,23,817.29	1,24,467.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,23,817.29	1,24,467.00
7-Nov-12	T <sub>0</sub> (as per details) Varun Enterprises 11,018.16 Cr Fuel Purchase 9,793.92 Dr VAT On Purchase @ 12.5% 1,224.24 Dr Bill no. 975 dtd : 07.11.2012 // 15w40 05 Ltr. 20 nos. & Gulf 90 no. 20 Ltr. 02 nos.	Purchase	686	9,793.92	
8-Nov-12	T <sub>0</sub> Fuel Purchase Being cash paid to Pawar D.D. for payment of Diesel & Petrol purchasing fr. Atrey automobiles Gonde. & Dhondege and sons, Gonde.	Payment	6805	14,231.00	
9-Nov-12	T <sub>0</sub> Fuel Purchase Being cash paid to Balaji Jadhav for payment of Atrey automobie, Gonde. Cm. No. 15353. Oil purchased for veh. No. MH-20-2166.	Payment	6834	150.00	
	T <sub>0</sub> Fuel Purchase Being cash paid to Pawar D.D. for payment of Diesel purchasing fr. Atrey automobiles. Cm. No. 15347.	Payment	6847	18,098.00	
11-Nov-12	T <sub>0</sub> Fuel Purchase Being cash paid to Balaji Jadhav for payment of Shivshakti petroleum,, Ghoti. Cm. No. 8336. for veh. No. MH-20-569.	Payment	6933	100.00	
24-Nov-12	T <sub>0</sub> (as per details) Fuel Purchase 3,350.00 Dr Travelling & Conveyance 385.00 Dr cash paid for disel purchase & travelling exp.	Payment	7206	3,350.00	
26-Nov-12	T <sub>0</sub> (as per details) Fuel Purchase 20,684.00 Dr ATREY AUTOMOBILES 20,684.00 Cr BEING BILL NO-6053 DATED 25.11.2012 AG PUR OF DIESEL 400 ltr	Expense	1290	20,684.00	
	T <sub>0</sub> Fuel Purchase Being cash paid to Balaji Jadhav for payment of Dhandge & Sons, Gonde. Cm. No. 3514. for petrol purchasing for veh. No. MH-20-AG-569.	Payment	7284	100.00	
27-Nov-12	T <sub>0</sub> Fuel Purchase Being cash paid to Pawar D.D. for payment of petrol purchsing fr. Atrey automobiles Cm. No. 4476 & N.L. Ggandi and co Cm. No. 553330 for veh. No. MH-20-569.	Payment	7359	200.00	
28-Nov-12	T <sub>0</sub> (as per details) Fuel Purchase 3,300.00 Dr Travelling & Conveyance 1,221.00 Dr Office Expenses 420.00 Dr CASH PAID FOR DIESEL PURCHASE & OFFICE EXP.	Payment	7365	3,300.00	
	Carried Over			7,93,824.21	1,24,467.00

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,93,824.21	1,24,467.00
28-Nov-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm.No. 1660, Natraj petroleum, Ghoti, Cm.No. 7897, 7913. Dhondge s. Gonde. Cm.No. 2944., 3350. Naralka auto services, Villholi. Cm.No. 20301. petrol purchased dt. 11. to 22-11-12 V.N.mh-20-569.</i>	Payment	7381	600.00	
1-Dec-12	T0 <b>(as per details)</b> <b>Varun Enterprises</b> 3,080.00 Cr <b>Fuel Purchase</b> 2,737.77 Dr <b>VAT On Purchase @ 12.5%</b> 342.22 Dr <i>Bill no. 1044 dtd : 01.12.2012 // Gulf 68no. Oil 20 Ltr.x 02 nos.</i>	Purchase	764	2,737.77	
2-Dec-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 20,684.00 Dr <b>ATREY AUTOMOBILES</b> 20,684.00 Cr <i>BEING BILL NO-5225 DATED 2.12.2012 AG PUR OF DIESEI 400 ltr</i>	Expense	1336	20,684.00	
3-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr. Dhondge and sons, Gonde. Cm.No. 2994 &amp; 2986. for veh. No. Mh-20-569..</i>	Payment	7517	200.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchsing fr. Dhondge &amp; Sons, Gonde. Cm.No. 2923. for veh. No. MH-20-569.</i>	Payment	7520	100.00	
6-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Shri Balaji Jadhav for payment of Atrey automobiles. Cm.No. 7298. for Diesel purchasing.</i>	Payment	7639	3,102.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Shri Balaji Jadhav for payment of Atrey automobiles, Cm.No. 5680. for petrol purchasing for veh. No. MH-20-569.</i>	Payment	7640	100.00	
8-Dec-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 25,855.00 Dr <b>ATREY AUTOMOBILES</b> 25,855.00 Cr <i>BEING BILL NO-7354 DATED 08.12.2012 AG PUR OF DIESEI 500 ltr</i>	Expense	1367	25,855.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr. N.L. Gandhi &amp; Co., Rajur Bahula. Cm.No. 59859. for veh. No. MH-20-AQ-569.</i>	Payment	7703	50.00	
	Carried Over			8,47,252.98	1,24,467.00

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,47,252.98	1,24,467.00
8-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Diesel purchasing fr. Anjanik petro Unit. Karodi. Cm. No. 43003. for veh. No. MH-20-CH-4299.</i>	Payment	7707	2,000.00	
11-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of petrol purchasing fr. Atrey automobiles, Cm. No. 5396. &amp; Dhongade and sons. Gonde. Cm. No. 4016. for veh. No. MH-20-AQ-569.</i>	Payment	7769	170.00	
14-Dec-12	T0 <b>Fuel Purchase</b> <i>cash paid for disel purchase mh/20/8699.</i>	Payment	7823	500.00	
16-Dec-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 20,684.00 Dr <b>Dhongade &amp; Sons</b> 20,684.00 Cr <i>BEING BILL NO-3123 Date. 16. 12. 2012 purchase of 400 ltr diesel</i>	Expense	1411	20,684.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, gonde. Cm. No. 4005. for Diesel purchasing.</i>	Payment	7866	5,171.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Gonde &amp; Sons, Gonde. Cm. No. 3089. for petrol purchasing for veh. No. MH-20-569.</i>	Payment	7872	100.00	
20-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Gonde &amp; Sons, Gonde. Cm. No. 3327. for petrol purchaisng. for veh. No. MH-20-569.</i>	Payment	7989	100.00	
22-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge &amp; Sons, Gonde. Cm. No. 3402. for Diesel purchasing .</i>	Payment	8058	5,251.00	
23-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm. No. 7798. for Diesel purchasing.</i>	Payment	8080	500.00	
24-Dec-12	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Arihant auto care centre, teesgaon. Abad. Cm. No. 28137. for Diesel purchasing for veh. No. MH-20-4299.</i>	Payment	8100	1,500.00	
25-Dec-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 20,684.00 Dr <b>ATREY AUTOMOBILES</b> 20,684.00 Cr <i>Being purchase of Diesel 400 ltr By Bill No. 12942</i>	Expense	1448	20,684.00	
	Carried Over			9,03,912.98	1,24,467.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,03,912.98	1,24,467.00
25-Dec-12	T0 <b>Fuel Purchase</b> <i>cash paid for disel purchase new safari.</i>	Payment	8108	2,250.00	
28-Dec-12	By <b>(as per details)</b> <b>Shankar Devram Jadhav</b> 14,550.00 Dr <b>Fuel Purchase</b> 14,300.00 Cr <b>Pitching &amp; Massonary Expenses</b> 250.00 Cr <i>Being Amount Debited for Diesel (275 ltr@52 ) &amp; oil ( 1 ltr@250 ) Recovery as per site statement</i>	Expense	1457		14,300.00
30-Dec-12	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 20,684.00 Dr <b>ATREY AUTOMOBILES</b> 20,684.00 Cr <i>BEING BILL NO.12942 DATE.24.12.2012 , PURCHASE OF 400 LTR DIESEL</i>	Expense	1464	20,684.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.2574.for veh.No.MH-20-569.</i>	Payment	8250	200.00	
7-Jan-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 20,884.00 Dr <b>ATREY AUTOMOBILES</b> 20,884.00 Cr <i>BEING BILL NO-2005 DATED 07.01.2013 AG PUR OF DIESEL</i>	Expense	1525	20,884.00	
	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 1,000.00 Dr <b>Travelling &amp; Conveyance</b> 407.00 Dr <i>CASH PAID FOR DIESEL PURCHASE MH/20 /2813 &amp; TRAVELLING EXP.</i>	Payment	8485	1,000.00	
	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 4,091.00 Dr <b>Travelling &amp; Conveyance</b> 624.00 Dr <i>cash paid for disel purchase &amp; travelling exp.</i>	Payment	8487	4,091.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhondge and sons,Gonde.Cm.No. 511.for petrol purchasing for veh.No.Mh-20 -569.</i>	Payment	8507	100.00	
12-Jan-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 2,396.00 Dr <b>Travelling &amp; Conveyance</b> 329.00 Dr <i>Cash paid for disel; &amp; travelling exp.</i>	Payment	8653	2,396.00	
15-Jan-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 20,884.00 Dr <b>ATREY AUTOMOBILES</b> 20,884.00 Cr <i>BEING BILL NO-3898 DATED 15.01.2013 AG PUR OF DIESEL</i>	Expense	1556	20,884.00	
	Carried Over			9,76,401.98	1,38,767.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,76,401.98	1,38,767.00
16-Jan-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Jay Balaji travel,paithan road, Abad.Cm.No.64584.for Diesel purchasing for Cargo MH-19-702.</i>	Payment	8776	2,500.00	
18-Jan-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde,Cm.No.15212 for Diesel purchasing.</i>	Payment	8840	5,221.00	
22-Jan-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 31,656.00 Dr <b>ATREY AUTOMOBILES</b> 31,656.00 Cr <i>BEING 16849 DATED 22.01.2013 AG PUR OF DIESEL AG MH-21-D-9239</i>	Expense	1588	31,656.00	
23-Jan-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhondge &amp; Sons,Gonde.Cm.No.4791.&amp; N.L.Gandi &amp; co.Cm.No.65194.for petrol purchasing for veh.No.MH-20-569.</i>	Payment	9016	300.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.12543.for petrol purchasing for veh.No.MH-20-569.</i>	Payment	9023	50.00	
24-Jan-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.15415.for Diesel purchasing for Mch.No.MH-19-J-702.</i>	Payment	9057	10,552.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Jai Balaji travel,paithan road,and Bankar patil &amp; Engg.yeola.Cm.No.102.for Diesel purchasing for veh.No.MH-20-4299.</i>	Payment	9058	2,000.00	
29-Jan-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.15484.for Diesel purchasing.</i>	Payment	9179	10,506.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhondge &amp; Sons,Gonde.Cm.No.5109. &amp; Naralka auto services,Villholi,Cm.No.11634.for petrol purchasing for veh.No.MH-20-569.</i>	Payment	9182	200.00	
3-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.2993.For Diesel purchasing for veh.No.MH-21-D-8635.</i>	Payment	9330	10,506.00	
	Carried Over			10,49,892.98	1,38,767.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,49,892.98	1,38,767.00
3-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge and sons, Nasik . Cm.No.5329. for petrol purchasing for veh.No.MH-20-569.</i>	Payment	9332	100.00	
4-Feb-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 21,012.00 Dr <b>ATREY AUTOMOBILES</b> 21,012.00 Cr <i>Being purchase of Diesel 400 ltr @ 52.53 by Bill No.5655</i>	Expense	1652	21,012.00	
6-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Vinod auto Nasik, Cm.No.98156. for Diesel purchasing</i>	Payment	9424	500.00	
11-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge &amp; Sons, Gonde. Cm.No.979. for Diesel purchasing.</i>	Payment	9576	15,828.00	
13-Feb-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 1,500.00 Dr <b>Travelling &amp; Conveyance</b> 307.00 Dr <i>cash paid for diesel purchase &amp; travelling exp.</i>	Payment	9617	1,500.00	
22-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Balaji Trav.Kanchanwadi.Abad. for Diesel purchasing for veh.No.MH-20-CS-2813.</i>	Payment	9903	2,619.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge &amp; Sons. Gonde. Cm.No.1300. for petrol purchasing for veh.No.MH-20-Ax-569.</i>	Payment	9906	100.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge &amp; Sons, Gonde. Cm.No.1355. for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	Payment	9913	2,500.00	
23-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Natraj petroleum , Ghoti. Cm.No.15588. for Diesel purchasing.</i>	Payment	9935	13,307.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge &amp; Sons, Gonde. Cm.No.1122. for petrol purchasing for veh.No.MH-20-569.</i>	Payment	9936	200.00	
28-Feb-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of Natraj petrolium , ghoti, Cm.No.100 for Diesel purchasing.</i>	Payment	10120	19,000.00	
	Carried Over			11,26,558.98	1,38,767.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 16

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,26,558.98	1,38,767.00
1-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Natraj petrolium,ghoti,Cm.No. 101. For Diesel purchasing.</i>	Payment	10153	12,938.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 11299.for Diesel purchasing.</i>	Payment	10154	10,662.00	
3-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Cm.No.15634. for petrol purchasing for veh.No.MH-20-569.</i>	Payment	10259	100.00	
4-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,gonde.Cm.No. 15653 &amp; Natrah petrolium,Cm.No.642.for petrol purchasing for veh.No.MH-20-569.</i>	Payment	10311	100.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 1148.for Diesel purchasing.</i>	Payment	10312	10,664.00	
5-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Vinayk auto for oil purchasing.</i>	Payment	10352	75.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde,Cm.No. 11483 &amp; 12925.for petrol purchasing for veh. No.MH-20-569.</i>	Payment	10355	352.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Natraj petrolium,Ghoti,Cm.No. 400. for Diesel purchasing.</i>	Payment	10356	1,600.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Natraj petrolium,Ghoti,Cm.No. 398.for Diesel purchasing.</i>	Payment	10357	10,646.00	
11-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge &amp; Sons,Gonde.Cm.No.3946. for Diesel purchasing.</i>	Payment	10614	10,662.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 15088.for Diesel purchasing.for veh.No.MH -20-CH-4299.</i>	Payment	10618	1,000.00	
	Carried Over			11,85,357.98	1,38,767.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 17

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,85,357.98	1,38,767.00
12-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 16430 &amp; Dhondge &amp; Sons,Gonde.Cm.No. 3716.petrol purchaing for veh.No.MH-20-569.</i>	Payment	10646	200.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 16829.for Diesel purchasing.</i>	Payment	10647	12,992.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhongde &amp; Sons,Gonde.Cm.No. 3947.for Diesel purchasing.</i>	Payment	10648	10,662.00	
13-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 16828.for Diesel purchasing.</i>	Payment	10685	19,000.00	
14-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 13200.for Diesel purchasing.</i>	Payment	10732	10,664.00	
15-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Shivshankar petrolium,Ghoti,Cm. No.26712.for Diesel purchasing.</i>	Payment	10768	2,661.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Rajshree Shahu petrolium, Bhokarwadi.Cm.No.65306.for Diesel purchasing for Mch.MH-20-cl-2813.</i>	Payment	10770	2,144.00	
18-Mar-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 2,000.00 Dr <b>Travelling &amp; Conveyance</b> 246.00 Dr CASH PAID FOR DIESEL PURCHASE MH/20 /6099. &d TRAVELLING EXP.	Payment	10926	2,000.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 17235.for Diesel purchasing.</i>	Payment	10944	19,000.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 17618.for petrol purchaisng for veh.No.MH -20-569.</i>	Payment	10947	200.00	
19-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 17234.for Diesel purchasing.</i>	Payment	10988	4,656.00	
	Carried Over			12,69,536.98	1,38,767.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 18

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,69,536.98	1,38,767.00
19-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhongde and Sons,Gonde.Cm.No.1674. for Diesel purchasing for veh.No.MH-20-4299.</i>	Payment	10991	1,000.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Jai Balaji travels,Kanchanwadi, Abad. for Diesel purchasing for MH-21-D-9209.</i>	Payment	10996	5,540.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Vinayk auto spares,Ghoti &amp; Nandini automobiles,Ghoti, for oil purchasing for Mch.No.Ex-100.</i>	Payment	10997	7,000.00	
20-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.17236.for Diesel purchasing.</i>	Payment	11034	19,000.00	
21-Mar-13	T0 <b>(as per details)</b> <b>Fuel Purchase</b> 4,680.00 Dr <b>Travelling &amp; Conveyance</b> 674.00 Dr <i>CASH PAID FOR DIESEL PURCHASE &amp; TRAVELLING EXP.</i>	Payment	11061	4,680.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Natraj petrolium,Ghoti,Cm.No.1848.for Diesel purchasing.</i>	Payment	11068	5,330.00	
22-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Naralka auto services,villholi,Cm.No.22164.for Diesel purchasing.</i>	Payment	11099	18,634.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobies,Gonde.Cm.No.17096 for petrol purchasing for veh.No.MH-20-569.</i>	Payment	11101	70.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.17244.for Diesel purchasing.</i>	Payment	11102	10,664.00	
24-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.18278.for Diesel purchasing.</i>	Payment	11180	10,772.00	
25-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid on a/c.</i>	Payment	11228	19,000.00	
	Carried Over			13,71,226.98	1,38,767.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Fuel Purchase

: 1-Apr-12 to 31-Mar-13

Page 19

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			13,71,226.98	1,38,767.00
26-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm. No. 14936. for petrol purchasing for veh. No. MH-20-569.</i>	Payment	11275	100.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm. No. 13253. for Diesell purchasing</i>	Payment	11276	19,000.00	
28-Mar-13	T0 <b>Fuel Purchase</b> <i>CASH PAID FOR DIESEL PURCHASE MH/20 /6099.</i>	Payment	11311	2,700.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm. No. 18260. for Diesell purchasing</i>	Payment	11319	5,088.00	
29-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm. No. 18890 for Diesel purchasing.</i>	Payment	11352	5,386.00	
	T0 <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Dhondge and sons, Gonde. Cm. No. 8182. &amp; Nationla automobiles, for oil purchasing.</i>	Payment	11353	1,146.00	
31-Mar-13	T0 <b>Fuel Purchase</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of Atrey automobiles, Gonde. Cm&gt;no. 15110. for petrol purchasing for veh. No. MH -20-569.</i>	Payment	11414	100.00	
				14,04,746.98	1,38,767.00
By	<b>Closing Balance</b>				12,65,979.98
				<b>14,04,746.98</b>	<b>14,04,746.98</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: INTEREST ON PROJECT LOAN ( HYDRO)

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-Dec-12	T0 <b>(as per details)</b> INTEREST ON PROJECT LOAN ( HYDRO) 4,32,625.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 4,32,625.00 Cr <i>BEING INTERST PAID FOR THE MONTH OF DEC-2012</i>	Journal	361	4,32,625.00	
31-Jan-13	T0 <b>(as per details)</b> INTEREST ON PROJECT LOAN ( HYDRO) 4,32,753.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 4,32,753.00 Cr <i>BEING INTEREST ON PAID FOR THE MONTH OF JAN-2013</i>	Journal	395	4,32,753.00	
28-Feb-13	T0 <b>(as per details)</b> INTEREST ON PROJECT LOAN ( HYDRO) 4,94,412.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 4,94,412.00 Cr <i>BEING INTEREST PAID FOR THE MONTH OF FEB-2013</i>	Expense	1734	4,94,412.00	
31-Mar-13	T0 <b>(as per details)</b> INTEREST ON PROJECT LOAN ( HYDRO) 5,22,381.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,22,381.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF MARCH-2013</i>	Journal	459	5,22,381.00	
				18,82,171.00	
By	<b>Closing Balance</b>				18,82,171.00
				<b>18,82,171.00</b>	<b>18,82,171.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Legal &amp; Professional Fees

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Oct-12	To (as per details)	Payment	6183	1,13,000.00	
	Legal & Professional Fees 1,13,000.00 Dr				
	Bank Charges & Commission 78.00 Dr				
	<i>Being cash paid to Balaji Jadhav for payment of Lease deed for Waki Hydro Project.exp. fraking from Vishwas co-op.Bank ltd.Nasik . Rs.90400-00 &amp; D.D. of SBI-Igatpuri Br.Sub -Registrar.Grade.I.Igatpuri.Rs.22600+78 =22678.only</i>				
25-Mar-13	To (as per details)	Expense	1874	5,27,624.60	
	Legal & Professional Fees 5,27,624.60 Dr				
	Service Tax Receivable 65,214.40 Dr				
	Jyoti Ltd. 5,33,555.00 Cr				
	<i>Bill no. 90/2/11018 dtd : 25.03.2013 // Civil Design for Mukane project 01</i>				
				6,40,624.60	
By	Closing Balance				6,40,624.60
				<b>6,40,624.60</b>	<b>6,40,624.60</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Machinery Hire Charges

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Apr-12	To Machinery Hire Charges <i>Being cash paid against tractor hire charges</i>	Payment	264	2,480.00	
18-Aug-12	To (as per details) Machinery Hire Charges 6,000.00 Dr Santaram Borade 6,000.00 Cr <i>Being Vehicle hire Charges for the period of 08.07.2012 to 27.07.2012 ( MH-15-3570)</i>	Expense	884	6,000.00	
16-Sep-12	To (as per details) Machinery Hire Charges 2,500.00 Dr Santaram Borade 2,500.00 Cr <i>Being Vehicle Rent ( Mh.15.3570 ) Bill for the period of 29.07.2012 to 16.09.2012</i>	Expense	994	2,500.00	
8-Oct-12	To (as per details) Machinery Hire Charges 1,500.00 Dr Santaram Borade 1,500.00 Cr <i>Being Vehicle Rent ( MH.15.3570) For the period of 17.09.2012 to 19.09.2012</i>	Expense	1073	1,500.00	
				12,480.00	
By	Closing Balance				12,480.00
				<b>12,480.00</b>	<b>12,480.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Machinery Repairs &amp; Maintenance

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid against welding charges</i>	Payment	108	60.00	
14-Apr-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid against tyre puncture charges</i>	Payment	390	450.00	
18-Apr-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid against MH.21.D.8635 maintenance charges</i>	Payment	528	3,400.00	
16-Jun-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to pawar for payment of Ex-200 repairing charges</i>	Payment	2399	900.00	
18-Jul-12	T <sub>0</sub> <b>(as per details)</b> Machinery Repairs & Maintenance 6,730.00 Dr Bagga Boring Works 6,730.00 Cr <i>Credit memo no. 1012 dtd : 18.07.2012</i> <i>Credit memo no. 1012 dtd : 18.07.2012//</i> <i>Repairing work for Ex-210 at aurangabad</i>	Expense	733	6,730.00	
27-Jul-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to pawar for payment Of 5 HP and 1 HP motors rewinding charges to vithalrao</i>	Payment	3733	2,200.00	
2-Aug-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to pawar for paymen of Mch.Battery repairing charges</i>	Payment	3915	200.00	
21-Sep-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to Pawar D.D.for payment of purchasing mixer repairing chain.</i>	Payment	5294	656.00	
16-Oct-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to Balaji Jadhav for payment of 1 HP motor rewinding charges.</i>	Payment	6066	550.00	
24-Oct-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to Shri BalaJI Jadhav for payment of JCB-1613.Battery charging charges.</i>	Payment	6326	100.00	
11-Dec-12	T <sub>0</sub> Machinery Repairs & Maintenance <i>Being cash paid to Balaji Jadhav for payment of 5 HP &amp; 1 HP motors material purchasing and opening and fitting charges.</i>	Payment	7766	5,292.00	
	Carried Over			20,538.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Repairs &amp; Maintenance

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			20,538.00	
20-Dec-12	T0 (as per details) Vehicle Repairs & Maint. 150.00 Dr Machinery Repairs & Maintenance 360.00 Dr <i>Being cash paid to Balaji Jadhav for payment of Vehicle repairing material veh.No.MH-20-569. &amp; Machinery repairing material Mach. No.MH-21-2239.</i>	Payment	7988	360.00	
26-Dec-12	T0 (as per details) Vehicle Repairs & Maint. 225.00 Dr Machinery Repairs & Maintenance 280.00 Dr <i>Being cash paid to Balaji Jadhav for payment of vehicle repairing charges veh.No.MH-20-ch-4299. &amp; Mch.repairing charges Mch.No.MH-21-8675.</i>	Payment	8165	280.00	
9-Jan-13	T0 Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of machinery repairing charges.</i>	Payment	8593	1,150.00	
	T0 Machinery Repairs & Maintenance <i>Being cash paid to Balaji Automobiles</i>	Payment	8595	540.00	
18-Jan-13	T0 Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Cargo machinery MH-19-702. repairing charges.</i>	Payment	8842	240.00	
23-Jan-13	T0 Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Cargo machinery Mh-19-J-702. repairing charges.</i>	Payment	9018	200.00	
6-Feb-13	T0 Machinery Repairs & Maintenance <i>Being cash paid to Balaji Jadhav for payment of Globe Motors,Nasik .for machinery rep. material purchasing Mch.No.MH-19-702.</i>	Payment	9425	2,768.00	
18-Feb-13	T0 Machinery Repairs & Maintenance <i>Being cash paid to Balaji Jadhav for payment of Ex-200.-Poclain machine Hydrolic pipe repairing payment .</i>	Payment	9797	3,100.00	
22-Feb-13	T0 Machinery Repairs & Maintenance <i>Being cash paid to Balaji Jadhav for payment of Shrikrishna eletric works,Gonde.Cm.No. 139.for 5 HP.Motor repairing works.</i>	Payment	9907	1,650.00	
6-Mar-13	T0 (as per details) Stores & Spares 330.00 Dr Machinery Repairs & Maintenance 1,690.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of store material &amp; Hydra Mch. repariang material.</i>	Payment	10414	1,690.00	
	Carried Over			32,516.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Repairs &amp; Maintenance

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			32,516.00	
18-Mar-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Baba motors Gonde &amp; Jolly motors,Dwarka point for Ex-110 &amp; Ex-200 mach repairing material purchasing.</i>	Payment	10946	1,496.00	
19-Mar-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Mch.No.Ex-110.repairing charges.</i>	Payment	10993	1,220.00	
20-Mar-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Ex-110 radiator servicing charges &amp; Nirma for cleaning of Mch.radiator.</i>	Payment	11035	100.00	
29-Mar-13	To Machinery Repairs & Maintenance <i>Being cash paid to Balaji Jadhav for payment of water motor repairing charges.</i>	Payment	11354	30.00	
31-Mar-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Shree krishna electric works-for water pump repariang material purchasing pay.</i>	Payment	11415	790.00	
				36,152.00	
By	<b>Closing Balance</b>				36,152.00
				<b>36,152.00</b>	<b>36,152.00</b>



## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Spare Parts Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
6-Apr-12	To Machinery Spare Parts Purchase <i>Bill no. S.000030/12-13 dtd : 06.04.2012// Spare parts</i>	Purchase	12	4,300.00	
11-Apr-12	To (as per details) Ajay Trading Company 2,205.00 Cr Machinery Spare Parts Purchase 2,100.00 Dr VAT ON PURCHASE @ 5% 105.00 Dr <i>Bill no. 04 dtd : 11.04.2012 // Bolt &amp; Nut 5 " 06 nos., Bolt &amp; Nut 6" 06 nos.</i>	Purchase	27	2,100.00	
20-Apr-12	To (as per details) Ajay Trading Company 1,350.00 Cr Machinery Spare Parts Purchase 1,200.00 Dr VAT On Purchase @ 12.5% 150.00 Dr <i>Bill no. 13 dtd : 20.04.2012 // Seal kit 02 set</i>	Purchase	49	1,200.00	
3-May-12	To (as per details) Sansmit Enterprises 28,856.00 Cr Machinery Spare Parts Purchase 25,650.00 Dr VAT On Purchase @ 12.5% 3,206.25 Dr Rounding 0.25 Cr <i>Bill no. 1039 dtd : 03.05.2012 // Adaptor Tooth point for pc200 055 nos., Tooth point for PC 200 05 nos., Side cutter 02 nos., Nut and bolt for side cutter</i>	Purchase	88	25,650.00	
20-Jun-12	To (as per details) Ajay Trading Company 7,200.00 Cr Machinery Spare Parts Purchase 6,400.00 Dr VAT On Purchase @ 12.5% 800.00 Dr <i>Bill no. 59/12-13 dtd ; 20.06.2012 // Cy. Assly. 01 nos. , &amp; Seal kit 01 set</i>	Purchase	226	6,400.00	
4-Jul-12	To (as per details) Machinery Spare Parts Purchase 4,000.00 Dr VAT On Purchase @ 12.5% 500.00 Dr <i>Bill no. 288 dtd : 04.07.2012 // Clutch plate 1613 TC Dia 06 Blade</i>	Purchase	279	4,000.00	
5-Jul-12	To (as per details) Machinery Spare Parts Purchase 1,338.00 Dr VAT On Purchase @ 12.5% 160.28 Dr VAT ON PURCHASE @ 5% 2.80 Dr <i>Bill no. 299 dtd : 05.07.2012 // Spare parts</i>	Purchase	285	1,338.00	
	To (as per details) Machinery Spare Parts Purchase 12,613.00 Dr VAT ON PURCHASE @ 5% 192.85 Dr VAT On Purchase @ 12.5% 1,094.51 Dr Rounding 0.36 Cr <i>Bill no. 298 dtd : 05.07.2012 // Spare parts</i>	Purchase	286	12,613.00	
	Carried Over			57,601.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Spare Parts Purchase

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			57,601.00	
5-Jul-12	T <sub>0</sub> (as per details) Machinery Spare Parts Purchase 7,157.00 Dr VAT On Purchase @ 12.5% 568.52 Dr VAT ON PURCHASE @ 5% 130.45 Dr <i>Bill no. 297 dtd : 05.07.2012 // Spare parts</i>	Purchase	287	7,157.00	
13-Jul-12	T <sub>0</sub> (as per details) Machinery Spare Parts Purchase 3,879.00 Dr VAT On Purchase @ 12.5% 342.51 Dr VAT ON PURCHASE @ 5% 56.49 Dr <i>Bill no. 322 dtd : 13.07.2012 // Reverse Gear 20 T GB 40 01 nos..&amp; Spare parts</i>	Purchase	330	3,879.00	
24-Sep-12	T <sub>0</sub> (as per details) Machinery Spare Parts Purchase 2,080.00 Dr VAT On Purchase @ 12.5% 100.00 Dr VAT ON PURCHASE @ 5% 64.00 Dr <i>Bill no. 1729 dtd : 24.09.2012 // Bearing 04 Pc. , 12 th Gear 02 pc.</i>	Purchase	545	2,080.00	
30-Sep-12	T <sub>0</sub> (as per details) Machinery Spare Parts Purchase 495.00 Dr VAT ON PURCHASE @ 5% 25.00 Dr <i>Bill no. 670 dtd : 30.09.2012 //Hydroulic Hose 01 nos.</i>	Purchase	552	495.00	
	T <sub>0</sub> (as per details) Machinery Spare Parts Purchase 379.00 Dr VAT ON PURCHASE @ 5% 18.95 Dr <i>Bill no. 669 dtd : 30.09.2012 // Hydrolic hose 01 nos.</i>	Purchase	553	379.00	
31-Jan-13	T <sub>0</sub> (as per details) Machinery Spare Parts Purchase 470.00 Dr VAT ON PURCHASE @ 5% 23.50 Dr <i>Bil no. 1158 dtd : 31.01.2013 // 420307 TATA Hitachi Ex-200 Hyd Hose 01 nos.</i>	Purchase	989	470.00	
				72,061.00	
By	Closing Balance				72,061.00
				<b>72,061.00</b>	<b>72,061.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Apr-12	T0 <b>Mess Expenses</b> <i>Being cash paid against milk purchase</i>	Payment	53	1,697.00	
5-Apr-12	T0 <b>Mess Expenses</b> <i>Being cash paid against mess expenses</i>	Payment	114	517.00	
7-Apr-12	T0 <b>Mess Expenses</b> <i>Being cash paid against purchase of mess kirana material</i>	Payment	185	2,007.00	
10-Apr-12	T0 <b>Mess Expenses</b> <i>Being cash paid against shinde against mess expenses</i>	Payment	266	750.00	
14-Apr-12	T0 <b>Mess Expenses</b> <i>Being acsh paid against mess expenses</i>	Payment	396	90.00	
18-Apr-12	T0 <b>Mess Expenses</b> <i>Being cash paid against purchase of mess kirana material</i>	Payment	527	1,844.00	
28-Apr-12	T0 <b>(as per details)</b> <b>Mess Expenses</b> 3,452.00 Dr <b>Stores &amp; Spares</b> 88.00 Dr <i>Being cash paid against purchase of mess kirana &amp; stores material</i>	Payment	862	3,452.00	
3-May-12	T0 <b>Mess Expenses</b> <i>Being cash paid against mess material purchase</i>	Payment	979	623.00	
13-May-12	T0 <b>Mess Expenses</b> <i>Being cash paid for wheat purchased for site mess</i>	Payment	1311	750.00	
17-May-12	T0 <b>Mess Expenses</b> <i>Being cash paid to D.D.Pawar for Mess kirana material purchased</i>	Payment	1439	353.00	
20-May-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for site mess kirana and vegitable purchased</i>	Payment	1539	1,169.00	
23-May-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar for site mess kirana ,vegitable and wood purchased</i>	Payment	1625	2,314.00	
24-May-12	T0 <b>(as per details)</b> <b>Mess Expenses</b> 6,250.00 Dr <b>Concreting Expenses</b> 3,587.00 Dr <i>Being cash paid for weekly site mess and Dept.labour payment</i>	Payment	1658	6,250.00	
	Carried Over			21,816.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Mess Expenses : 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			21,816.00	
27-May-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.for site mess kirana and vegitable purchasing</i>	Payment	1751	1,597.00	
6-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Ram Birajdar for site mess kirana purchasing</i>	Payment	2068	544.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mullak Annasaheb for site mess Kirana, vegitable, wood, milk, wheat and tiffin purchasing payment</i>	Payment	2069	5,282.00	
9-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D. &amp; Patil P.P. for site mess kirana , vegitable and wood purchasing</i>	Payment	2146	2,906.00	
	By (as per details) <b>Shree Gajanan Services</b> 6,750.00 Dr <b>Mess Expenses</b> 6,750.00 Cr <i>Being Mess charges &amp; store recovery Debited as par site statement</i>	Expense	464		6,750.00
11-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balu shinde for purchase of site mess wheat atta.</i>	Payment	2209	1,000.00	
	T0 (as per details) <b>Concreting Expenses</b> 4,550.00 Dr <b>Mess Expenses</b> 1,750.00 Dr <i>Being cash paid to pawar for payment of site weekly labour and site mess labour payment</i>	Payment	2210	1,750.00	
17-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D.for purchase of site mess Kirana and vegitable purchasing</i>	Payment	2423	2,201.00	
20-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Shinde for wheat purchasing for site mess</i>	Payment	2532	900.00	
23-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid Pawar D.D.for site mess Kirana and Vegitable purchasing</i>	Payment	2622	2,259.00	
26-Jun-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Kalu shinde for Wheat purchasing for site mess</i>	Payment	2690	850.00	
30-Jun-12	By (as per details) <b>Shree Gajanan Services</b> 4,575.00 Dr <b>Mess Expenses</b> 4,575.00 Cr <i>Being amount debited mess recovery for month of June-2012 as per site statement</i>	Expense	621		4,575.00
	Carried Over			41,105.00	11,325.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			41,105.00	11,325.00
4-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Walmik Shinde for purchase of Milk for the period fr. 1.6.2012 to 30.6.2012.</i>	Payment	2981	1,200.00	
7-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D. for payment of purchasing site mess Kirana and vegetable</i>	Payment	3107	1,765.00	
8-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid on a/c</i>	Payment	3139	3,500.00	
9-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D. for purchase site mess wheat</i>	Payment	3160	850.00	
12-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Sitaram for purchase site mess kirana material</i>	Payment	3251	244.00	
15-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D. for purchase of site mess Kirana, vegetable and wood</i>	Payment	3355	2,835.00	
19-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Datta sawne for purchase of site mess kirana</i>	Payment	3512	235.00	
27-Jul-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 875.00 Dr <b>Mess Expenses</b> 1,750.00 Dr <i>Being cash paid to pawar for weekly labour and site mess cook payment</i>	Payment	3729	1,750.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for purchase of site mess kirana and vegetable</i>	Payment	3732	2,571.00	
28-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for payment of site mess kirana</i>	Payment	3773	431.00	
31-Jul-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for purchase of site mess Kirana, wood, &amp; vegetable</i>	Payment	3848	2,879.00	
1-Aug-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 1,225.00 Dr <b>Mess Expenses</b> 875.00 Dr <i>Being cash paid to pawar for paymen of site mess cook and labour payment</i>	Payment	3873	875.00	
2-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess Milk payment for the period fr. 01.07.2012. to 31.7.2012.</i>	Payment	3912	1,240.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess Kirana purchasing</i>	Payment	3913	260.00	
	Carried Over			61,740.00	11,325.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			61,740.00	11,325.00
4-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of Wheat for site mess</i>	Payment	3971	1,700.00	
5-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess Vegitable</i>	Payment	3990	168.00	
	By (as per details)	Expense	832		5,850.00
	Shree Gajanan Services 5,850.00 Dr				
	Mess Expenses 5,850.00 Cr				
	<i>Being Mess &amp; stores recovery debited as per site statement for the month of july -2012</i>				
10-Aug-12	T0 (as per details)	Payment	4152	1,875.00	
	Pitching & Massonary Expenses 1,400.00 Dr				
	Mess Expenses 1,875.00 Dr				
	<i>Being cash paid to Pawar D.D. for payment of site Dept. weekly labour payment and site mess cook weekly labour payment.</i>				
	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess kirana purchasing.</i>	Payment	4154	2,449.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess kirana -(Wheat-Attaa)purchasing</i>	Payment	4155	420.00	
14-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess kirana purchasing</i>	Payment	4268	370.00	
17-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to pawar for paymen of site mess kirana and vegetable purchasing.</i>	Payment	4327	2,800.00	
23-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar for payment of site mess material-wheat-atta&amp; vegetable.etc.</i>	Payment	4476	330.00	
26-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar for payment of purchasing kirana and vegetable etc.</i>	Payment	4573	2,896.00	
30-Aug-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar for payment of purchase mess material-cups for site mess.</i>	Payment	4664	150.00	
1-Sep-12	T0 (as per details)	Payment	4763	1,500.00	
	Pitching & Massonary Expenses 2,275.00 Dr				
	Mess Expenses 1,500.00 Dr				
	<i>Being cash paid to Pawar D.D. for payment of site weekly labour payment and Mess cook weekly payment.</i>				
	Carried Over			76,398.00	17,175.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Mess Expenses : 1-Apr-12 to 31-Mar-13

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			76,398.00	17,175.00
2-Sep-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D.for payment of purchaasing site staff mess kirana &amp; vegitable.</i>	Payment	4779	2,573.00	
	By (as per details) <b>Shree Gajanan Services</b> 3,726.00 Dr <b>Mess Expenses</b> 3,726.00 Cr <i>Being Staff Mess Bill Debited as par site statement for the period of 01.08.2012 to 31.08.2012</i>	Expense	931		3,726.00
4-Sep-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D.for payment site staff mess wheat-floor purchasing and milk suplier payment.</i>	Payment	4831	1,500.00	
12-Sep-12	T0 (as per details) <b>Pitching &amp; Massonary Expenses</b> 1,750.00 Dr <b>Mess Expenses</b> 1,000.00 Dr <i>Being cash paid to D.D.Pawar for payment of site weekly labour payment and mess cook payment for a week.</i>	Payment	5064	1,000.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to D.D.Pawar for payment of purchasing a site mess kirana and vegitable.</i>	Payment	5067	3,346.00	
19-Sep-12	T0 (as per details) <b>Pitching &amp; Massonary Expenses</b> 17,800.00 Dr <b>Mess Expenses</b> 1,200.00 Dr <i>Being cash paid to Pawar D.D.for payment of site weekly labour payment and site mess cook payment.</i>	Payment	5246	1,200.00	
20-Sep-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D.for payment of purchasing site mess kirana and vegitable.</i>	Payment	5275	2,973.00	
21-Sep-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Pawar D.D.for payment of site staff mess vegitable purchasing.</i>	Payment	5293	250.00	
26-Sep-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji for payment of site mess weekly cook payment</i>	Payment	5429	1,500.00	
	T0 (as per details) <b>Mess Expenses</b> 750.00 Dr <b>Pitching &amp; Massonary Expenses</b> 1,575.00 Dr <i>Being cash paid to Balaji for payment of site mess cook and site weekly labour payment. for the period 10.9.12 to 16.9.12</i>	Payment	5430	750.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji for payment of site mess kirana(wheat-atta) &amp; vegitable purchased</i>	Payment	5431	220.00	
	Carried Over			91,710.00	20,901.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			91,710.00	20,901.00
27-Sep-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji for payment of site mess kirana and vegetable purchasing.</i>	Payment	5457	717.00	
30-Sep-12	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 4,300.00 Dr <b>Mess Expenses</b> 4,300.00 Cr <i>Being Mess Recovery for the month of sep -2012 Amount Debited As par site statement</i>	Expense	1036		4,300.00
3-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess kirana and vegetable purchasing.</i>	Payment	5618	3,160.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess-milk supplier payment.</i>	Payment	5623	1,700.00	
4-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess kirana and vegetable purchasing.</i>	Payment	5646	1,000.00	
6-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess material purchasing</i>	Payment	5731	70.00	
12-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess kirana and vegetable purchasing.</i>	Payment	5911	2,837.00	
15-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess kirana and vegetable.</i>	Payment	6018	52.00	
18-Oct-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 8,650.00 Dr <b>Mess Expenses</b> 875.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour and mess cook payment.</i>	Payment	6132	875.00	
20-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana &amp; vegetable purchasing exp.</i>	Payment	6228	3,127.00	
22-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess vegetable purchasing.</i>	Payment	6278	20.00	
30-Oct-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess kirana and vegetable purchasing.</i>	Payment	6499	3,184.00	
	Carried Over			1,08,452.00	25,201.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Mess Expenses : 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,08,452.00	25,201.00
30-Oct-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 5,150.00 Dr Mess Expenses 1,350.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment &amp; site mess cook payment.</i>	Payment	6503	1,350.00	
31-Oct-12	By (as per details) Shree Gajanan Services 4,403.00 Dr Mess Expenses 4,403.00 Cr <i>Being Mess Recovery for the month of oct _ 2012 bill amount Debited as per site statement .</i>	Expense	1185		4,403.00
5-Nov-12	T <sub>0</sub> Mess Expenses <i>Being cash paid to Balaji Jadhav for payment of Bhausahab Shinde for site mess milk suplier payment fr.6.10.12 to 31.10.12..</i>	Payment	6709	910.00	
	T <sub>0</sub> Mess Expenses <i>Being cash paid to Balaji Jadhav for payment of site mess Kirana &amp; vegitable purchasing.</i>	Payment	6710	2,980.00	
9-Nov-12	T <sub>0</sub> Mess Expenses <i>Being cash paid to Balaji Jadhav for payment of site mess kirana material purchasing.</i>	Payment	6833	135.00	
12-Nov-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 5,075.00 Dr Mess Expenses 1,200.00 Dr <i>Being cash paid to Balaji jadhav for payment of Dept.weekly payment and mess cook payment.</i>	Payment	7001	1,200.00	
22-Nov-12	T <sub>0</sub> Mess Expenses <i>Being cash paid on a/c</i>	Payment	7166	1,000.00	
26-Nov-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 5,100.00 Dr Mess Expenses 1,800.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment &amp; site mess cook payment.</i>	Payment	7289	1,800.00	
28-Nov-12	T <sub>0</sub> Mess Expenses <i>Being cash paid to Balaji Jadhav for payment of site mess kirana and vegitable purchasing.</i>	Payment	7379	1,165.00	
30-Nov-12	T <sub>0</sub> Mess Expenses <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing.</i>	Payment	7433	3,495.00	
1-Dec-12	By (as per details) Shree Gajanan Services 3,350.00 Dr Mess Expenses 3,350.00 Cr <i>Being security Mess Recovery for the month of November-2012 as per site statement .</i>	Expense	1320		3,350.00
	Carried Over			1,22,487.00	32,954.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 8

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,22,487.00	32,954.00
2-Dec-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 4,000.00 Dr <b>Mess Expenses</b> 1,050.00 Dr <i>Being cash paid to Balaji Jadhav for site labour weekly paymetn and site mess cook payment.</i>	Payment	7495	1,050.00	
3-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess Kirana and vegitable purchasing.</i>	Payment	7523	3,040.00	
6-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Shri Balaji Jadhav for payment of site staff milk suplier payment. for the month of Nov.2012.</i>	Payment	7638	1,225.00	
8-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing.</i>	Payment	7714	2,990.00	
13-Dec-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 3,600.00 Dr <b>Mess Expenses</b> 1,050.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour and site mess cook payment.</i>	Payment	7818	1,050.00	
16-Dec-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 4,450.00 Dr <b>Mess Expenses</b> 1,050.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment and site mess cook payment.</i>	Payment	7869	1,050.00	
17-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing.</i>	Payment	7904	3,680.00	
22-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess exp.Kirana &amp; vegitable purchasing.</i>	Payment	8060	190.00	
23-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess-kirana purchasing.</i>	Payment	8082	120.00	
24-Dec-12	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess-kirana purchasing.</i>	Payment	8101	175.00	
	Carried Over			1,37,057.00	32,954.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,37,057.00	32,954.00
24-Dec-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 19,050.00 Dr <b>Mess Expenses</b> 2,400.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly laqbour payment and site mess cook payment.</i>	Payment	8103	2,400.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana &amp; vegitable purchasing.</i>	Payment	8104	3,399.00	
30-Dec-12	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 21,350.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment and site mess cook payment.</i>	Payment	8249	2,100.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess Kirana &amp; Vegitable purchasing.</i>	Payment	8255	3,156.00	
1-Jan-13	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 2,806.00 Dr <b>Mess Expenses</b> 2,806.00 Cr <i>Being Mess Charges Amount Debited As per site statement</i>	Journal	374		2,806.00
5-Jan-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess exp. for purchasing kirana &amp; vegitable.</i>	Payment	8457	3,359.00	
13-Jan-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegitable purchasing.</i>	Payment	8706	3,522.00	
15-Jan-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess milk suplier payment for the month of Dec.2012.</i>	Payment	8751	1,261.00	
22-Jan-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site mess kirana, vegitable &amp; pots purchased.</i>	Payment	8967	802.00	
23-Jan-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegitable purchasing.</i>	Payment	9020	375.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegitable purchasing.for Valdevi and Mukne site.</i>	Payment	9021	5,421.00	
	Carried Over			1,62,852.00	35,760.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Mess Expenses : 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,62,852.00	35,760.00
27-Jan-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing.</i>	Payment	9129	151.00	
29-Jan-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 36,050.00 Dr <b>Mess Expenses</b> 900.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment &amp; site staff mess weekly cook payment.</i>	Payment	9178	900.00	
	T0 <b>(as per details)</b> <b>Mess Expenses</b> 110.00 Dr <b>Stores &amp; Spares</b> 150.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site mess stove material and kirana purchasing.</i>	Payment	9180	110.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing for two site mess for Baldevi &amp; Mukne site</i>	Payment	9183	4,534.00	
1-Feb-13	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 2,850.00 Dr <b>Mess Expenses</b> 2,850.00 Cr <i>Being Amount Debited for Mess Recovery Charges for the month of January -2013</i>	Expense	1626		2,850.00
3-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing.</i>	Payment	9333	4,297.00	
8-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana purchasing payment.</i>	Payment	9493	265.00	
11-Feb-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 32,950.00 Dr <b>Mess Expenses</b> 3,150.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site labour weekly payment &amp; site staff mess cook weekly paymment.</i>	Payment	9574	3,150.00	
12-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess Milk supplier payment for the month of Jan-2013.</i>	Payment	9594	1,270.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana and vegitable purchasing.</i>	Payment	9595	3,220.00	
	Carried Over			1,80,749.00	38,610.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 11

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,80,749.00	38,610.00
18-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana purchasing.</i>	Payment	9800	100.00	
19-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site mess vegetable purchasing &amp; mess material-kharata,Zadu etc.</i>	Payment	9825	205.00	
22-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana and vegetable purchasing.</i>	Payment	9911	3,568.00	
	T0 <b>(as per details)</b>	Payment	9912	2,550.00	
	<b>Pitching &amp; Massonary Expenses</b> 40,300.00 Dr				
	<b>Mess Expenses</b> 2,550.00 Dr				
	<i>Being cash paid to Balaji Jadhav for payment of site labour weekly payment and site mess cook weekly payment.</i>				
23-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess vegetable purchasing.</i>	Payment	9938	230.00	
28-Feb-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana and milk payment.of waldevi site.</i>	Payment	10117	723.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana purchasing.</i>	Payment	10121	640.00	
	By <b>(as per details)</b>	Expense	1741		1,500.00
	<b>Shree Gajanan Services</b> 1,500.00 Dr				
	<b>Mess Expenses</b> 1,500.00 Cr				
	<i>Being security Mess Recovery for the month of feb -2013 as per site</i>				
1-Mar-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevi site staff mess kirana purchasing.</i>	Payment	10155	2,106.00	
3-Mar-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of mukne site staff mess kirana purchasing.</i>	Payment	10256	4,614.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevi site staff mess kirana purchsing.</i>	Payment	10263	813.00	
	Carried Over			1,96,298.00	40,110.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 12

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,96,298.00	40,110.00
3-Mar-13	T0 (as per details) Pitching & Massonary Expenses 74,950.00 Dr Mess Expenses 2,700.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly Dept.labour and site staff mess -cook payment made for two week.</i>	Payment	10266	2,700.00	
10-Mar-13	T0 (as per details) Pitching & Massonary Expenses 29,125.00 Dr Mess Expenses 2,850.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment and site staff mess cook weekly payment of mukne &amp; waldevi site.</i>	Payment	10567	2,850.00	
	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevi site staff mess-kirana and vegitable purchasing.</i>	Payment	10571	3,200.00	
	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site mess milk suplier payment.for the month of feb-2013.</i>	Payment	10572	950.00	
	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of mukne site staff mess-kirana purchasing payment.</i>	Payment	10574	775.00	
11-Mar-13	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of mukne site staff mess-kirana &amp; vegitable purchasing.</i>	Payment	10616	3,066.00	
15-Mar-13	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana</i>	Payment	10773	34.00	
17-Mar-13	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Waldevi site staff mess-Kirana &amp; vegitable purchasing exp.</i>	Payment	10893	3,168.00	
18-Mar-13	T0 Mess Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Mukne site staff mess kirana and vegitable purchaisng.</i>	Payment	10941	750.00	
	T0 (as per details) Pitching & Massonary Expenses 27,650.00 Dr Mess Expenses 2,550.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly Dept.labour payment and site staff mess cook payment.for a week.</i>	Payment	10945	2,550.00	
	Carried Over			2,16,341.00	40,110.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 13

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,16,341.00	40,110.00
18-Mar-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevi site staff mess -vegetable purchasing.</i>	Payment	10949	430.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mukne site staff mess kirana &amp; vegetable purchasing.</i>	Payment	10950	3,586.00	
23-Mar-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana purchasing.</i>	Payment	11134	250.00	
24-Mar-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 40,650.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment and site staff mess cook weekly payment.</i>	Payment	11179	2,100.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mukne site staff mess kirana purchasing.</i>	Payment	11183	4,168.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevi site staff mess kirana purchasing.</i>	Payment	11184	1,372.00	
28-Mar-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess-vegetable exp.and stove exp.</i>	Payment	11325	550.00	
31-Mar-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 24,050.00 Dr <b>Mess Expenses</b> 2,300.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of Mukne site weekly Dept.labour payment and site staff mess cook weekly payment.</i>	Payment	11407	2,300.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana and vegetable purchasing.</i>	Payment	11408	770.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevi site staff mess kirana &amp; vegetable purchasing.</i>	Payment	11412	2,570.00	
	Carried Over			2,34,437.00	40,110.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-12 to 31-Mar-13

Page 14

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,34,437.00	40,110.00
31-Mar-13	<b>To Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Babu lahne shinde for site staff mess milk supplier payment for the month of march 2013.</i>	<b>Payment</b>	11443	1,085.00	
	<b>By (as per details)</b> <b>Shree Gajanan Services</b> 1,500.00 Dr <b>Mess Expenses</b> 1,650.00 Cr <i>Being Mess Recovery Charges As per site statement</i>	<b>Expense</b>	1948		1,650.00
	<b>To (as per details)</b> <b>Mess Expenses</b> 1,800.00 Dr <b>OTHER EXPENSES PAYABLE</b> 1,800.00 Cr <i>Being cash paid to Mr.Balaji Jadhav for payment of Shri Murlikdhar site mess milk supplier payment for the period fr.20th Jan 13 to 31st march.2013.</i>	<b>Journal</b>	474	1,800.00	
				2,37,322.00	41,760.00
By	<b>Closing Balance</b>				1,95,562.00
				<b>2,37,322.00</b>	<b>2,37,322.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Metal Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
28-Jun-12	T0 (as per details) <b>Metal Purchase</b> 80,484.00 Dr <b>B.G SHIDORE</b> 80,484.00 Cr <i>Being Metal Supply (42.36 Brass @ 1900) bill for the period of 18.06.2012 to 28.06. 2012</i>	Expense	599	80,484.00	
25-Aug-12	T0 (as per details) <b>Metal Purchase</b> 2,11,964.00 Dr <b>B.G SHIDORE</b> 2,11,964.00 Cr <i>Being Metal Supply (111.56 Brass @ 1900 ) bill for the period of 17.05.2012 to 18.05. 2012</i>	Expense	900	2,11,964.00	
23-Oct-12	T0 (as per details) <b>Indradeep Traders</b> 2,58,890.00 Cr <b>Metal Purchase</b> 2,46,562.00 Dr <b>VAT ON PURCHASE @ 5%</b> 12,328.00 Dr <i>Bill no. 400 dtd : 23.10.2012 / Metal 104.92 Brass</i>	Purchase	619	2,46,562.00	
4-Feb-13	T0 (as per details) <b>Metal Purchase</b> 2,01,880.00 Dr <b>B.G SHIDORE</b> 2,01,880.00 Cr <i>Po No.691 Date:04.02.2013 Being Metal Sypply Bill //10 mm &amp; 20mm 100. 94 Brass @2000</i>	Expense	1653	2,01,880.00	
14-Mar-13	T0 (as per details) <b>Metal Purchase</b> 1,09,119.00 Dr <b>Sand Purchase</b> 86,700.00 Dr <b>B.G SHIDORE</b> 1,95,819.00 Cr <i>PO NO.839 DATE:14.03.2013 Being Meta 40mm,20mm,10mm &amp; sand 25.50 Brass supply Bill for the period of 15.03.2013 to 17.03.2013 ,</i>	Expense	1818	1,09,119.00	
				8,50,009.00	
By	<b>Closing Balance</b>				8,50,009.00
				<b>8,50,009.00</b>	<b>8,50,009.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre Breakup**

1-Apr-12 to 31-Mar-13

Page 1

	Cost Centre: Mukane Hydro Electric Project		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>1,60,46,598.46</b>		<b>1,60,46,598.46 Dr</b>
<i>Building Construction Material</i>	97,492.60		97,492.60 Dr
<i>Cement Purchase</i>	27,18,012.96		27,18,012.96 Dr
<i>Freight &amp; Cartage Expenses</i>	1,50,930.00		1,50,930.00 Dr
<i>Metal Purchase</i>	8,50,009.00		8,50,009.00 Dr
<i>Sand Purchase</i>	18,72,478.50		18,72,478.50 Dr
<i>Steel Purchase</i>	78,14,982.00		78,14,982.00 Dr
<i>Structural Steel Purchase</i>	25,42,693.40		25,42,693.40 Dr
<b>Direct Expenses</b>	<b>4,12,33,002.59</b>	<b>1,81,242.00</b>	<b>4,10,51,760.59 Dr</b>
Site Overheds	4,12,33,002.59	1,81,242.00	4,10,51,760.59 Dr
BUILDING CONSTRUCTION EXP	4,29,924.79	465.00	4,29,459.79 Dr
<i>Camp Expenses</i>	2,30,294.80		2,30,294.80 Dr
<i>Concreting Expenses</i>	11,32,510.00		11,32,510.00 Dr
<i>Electricity Exp.</i>	5,470.00		5,470.00 Dr
<i>Fabrication Work</i>	3,51,840.00		3,51,840.00 Dr
<i>Fuel Purchase</i>	14,04,746.98	1,38,767.00	12,65,979.98 Dr
<i>Machinery Hire Charges</i>	12,480.00		12,480.00 Dr
<i>Machinery Repairs &amp; Maintenance</i>	36,152.00		36,152.00 Dr
<i>Machinery Spare Parts Purchase</i>	72,061.00		72,061.00 Dr
<i>Mess Expenses</i>	2,37,322.00	41,760.00	1,95,562.00 Dr
<i>Pitching &amp; Massonary Expenses</i>	18,87,109.00	250.00	18,86,859.00 Dr
PLANT & MACHINERY-HYDRO PROJECT	3,51,52,926.02		3,51,52,926.02 Dr
<i>Rent, Rates, &amp; Taxes</i>	3,146.00		3,146.00 Dr
<i>Security Charges</i>	2,71,900.00		2,71,900.00 Dr
<i>Testing Charges</i>	5,000.00		5,000.00 Dr
<i>Water Charges</i>	120.00		120.00 Dr
<b>Indirect Expenses</b>	<b>28,57,084.65</b>	<b>0.82</b>	<b>28,57,083.83 Dr</b>
Administrative Overheds	9,74,397.65	0.82	9,74,396.83 Dr
<i>Legal &amp; Professional Fees</i>	6,40,624.60		6,40,624.60 Dr
<i>Office Expenses</i>	11,274.00		11,274.00 Dr
<i>Postage Telegram &amp; Courier Exp.</i>	1,130.00		1,130.00 Dr
<i>Printing &amp; Stationery Purchase</i>	14,570.00		14,570.00 Dr
<i>Repairs &amp; Maint.General</i>	2,640.00		2,640.00 Dr
<i>Rounding</i>	1.05	0.82	0.23 Dr
<i>Service Tax</i>	12,167.00		12,167.00 Dr
<i>Travelling &amp; Conveyance</i>	2,82,640.00		2,82,640.00 Dr
<i>Vehicle Repairs &amp; Maint.</i>	9,351.00		9,351.00 Dr
<b>Carried Over</b>	<b>6,01,36,685.70</b>	<b>1,81,242.82</b>	<b>5,99,55,442.88 Dr</b>

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre Breakup : 1-Apr-12 to 31-Mar-13

Page 2

	Cost Centre: Mukane Hydro Electric Project		
	Transactions		Closing Balance
	Debit	Credit	
<b>Brought Forward</b>	<b>6,01,36,685.70</b>	<b>1,81,242.82</b>	<b>5,99,55,442.88 Dr</b>
Financial Overheds	18,82,249.00		18,82,249.00 Dr
<i>Bank Charges &amp; Commission</i>	78.00		78.00 Dr
<i>INTEREST ON PROJECT LOAN ( HYDRO)</i>	18,82,171.00		18,82,171.00 Dr
Personnel Overheds	438.00		438.00 Dr
<i>Staff &amp; Labour Welfare Exp.</i>	438.00		438.00 Dr
<b>Grand Total</b>	<b>6,01,36,685.70</b>	<b>1,81,242.82</b>	<b>5,99,55,442.88 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Office Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
28-Nov-12	To (as per details)	Payment	7365	420.00	
	Fuel Purchase 3,300.00 Dr				
	Travelling & Conveyance 1,221.00 Dr				
	Office Expenses 420.00 Dr				
	CASH PAID FOR DIESEL PURCHASE & OFFICE EXP.				
2-Feb-13	To (as per details)	Payment	9298	10,854.00	
	Office Expenses 10,854.00 Dr				
	Cash 10,854.00 Cr				
	cash paid for document printing & spirial binding.				
				11,274.00	
By	Closing Balance				11,274.00
				<b>11,274.00</b>	<b>11,274.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**  
Under Ledger: PLANT & MACHINERY-HYDRO PROJECT  
1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
26-Apr-12	T0 (as per details) Jyoti Ltd. 13,24,279.32 Cr PLANT & MACHINERY-HYDRO PROJECT 12,98,313.06 Dr CST @ 2% 25,966.26 Dr Bill no. 8006 dtd : 26.04.2012 // Draft Tube Assembly 01 set	Purchase	62	12,98,313.06	
28-Apr-12	T0 (as per details) Jyoti Ltd. 29,04,936.00 Cr PLANT & MACHINERY-HYDRO PROJECT 29,04,936.00 Dr Bill no. 90/2/34001 dtd : 28.04.2012 // EOT Crane 01 nos. & EOT Crane spares 01 Lot Sale In Transit (Inclusive of Taxes against "C" Form	Purchase	70	29,04,936.00	
30-Apr-12	T0 (as per details) PLANT & MACHINERY-HYDRO PROJECT 25,966.26 Dr CST @ 2% 25,966.26 Cr BEING CST 2% AMOUNT TRANSFER TO PARTICULAR EXP FOR APRIL 2013	VAT JRNL	7	25,966.26	
	T0 (as per details) Jyoti Ltd. 42,11,073.00 Cr PLANT & MACHINERY-HYDRO PROJECT 41,28,502.94 Dr CST @ 2% 82,570.06 Dr Bill no. 90/2/34003 dtd : 30.04.2012 // Speed Incraser Gear Box 01 nos.	Purchase	77	41,28,502.94	
	T0 (as per details) Jyoti Ltd. 4,96,284.00 Cr PLANT & MACHINERY-HYDRO PROJECT 4,96,284.00 Dr Bill no. 90/2/34004 dtd : 30.04.2012 // Power house and switchyard Earthmate for Earthing system 01 Lot ** Sales in transit (Inclusive of Taxes Against "C" Form	Purchase	78	4,96,284.00	
	T0 (as per details) PLANT & MACHINERY-HYDRO PROJECT 82,570.06 Dr CST @ 2% 82,570.06 Cr BEING CST 2% AMOUNT TRANSFER TO PARTICULAR EXP FOR APRIL 2013	VAT JRNL	8	82,570.06	
25-May-12	T0 (as per details) Jyoti Ltd. 24,80,918.00 Cr PLANT & MACHINERY-HYDRO PROJECT 24,80,918.00 Dr Bill no. 90/2/34007 dtd : 25.05.2012 // Unit Control Board with Alarm, Facias, Meters 01 nos. , Generator Protection panel 01 nos. , Synchronizing panel 01 nos. , 415 V LTAC Panel 01 nos. & SCADA 01 set , LT Panel Spares 01 Lot, Scada spares 01 Lot &	Purchase	149	24,80,918.00	
	Carried Over				1,14,17,490.32

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: PLANT &amp; MACHINERY-HYDRO PROJECT

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,14,17,490.32	
26-May-12	T0 (as per details) Jyoti Ltd. 22,94,365.00 Cr PLANT & MACHINERY-HYDRO PROJECT 22,94,365.00 Dr Bill no. 90/2/34009 dtd : 26.05.2012 // Power Transformer of Capacity 2.0 MVA 01 set & Unit auxiliary Transformer 01 set Power Transformer spares 01 Lot & Aux. Transformer Spares 01 Lot	Purchase	154	22,94,365.00	
19-Jun-12	T0 (as per details) Jyoti Ltd. 22,41,087.63 Cr PLANT & MACHINERY-HYDRO PROJECT 21,97,144.74 Dr CST @ 2% 43,942.89 Dr Bill no. 8018 dtd : 19.06.2012 // Guidevane Assembly 01 set	Purchase	214	21,97,144.74	
	T0 (as per details) Jyoti Ltd. 47,87,778.81 Cr PLANT & MACHINERY-HYDRO PROJECT 46,93,900.79 Dr CST @ 2% 93,878.02 Dr Bill no. 8020 dtd : 19.06.2012 // Runner & Rotating Assembly 01 set & Spare for Turbine 01 Lot	Purchase	215	46,93,900.79	
	T0 (as per details) Jyoti Ltd. 2,80,135.52 Cr PLANT & MACHINERY-HYDRO PROJECT 2,74,642.67 Dr CST @ 2% 5,492.85 Dr Bill no. 8019 dtd : 19.06.2012 // Cooling Water system 01 set , Spares for Cooling Water 01 Lot	Purchase	216	2,74,642.67	
	T0 (as per details) Jyoti Ltd. 2,03,734.92 Cr PLANT & MACHINERY-HYDRO PROJECT 1,99,740.12 Dr CST @ 2% 3,994.80 Dr Bill no. 8017 dtd : 19.06.2012 // Tools & Tackles 1 Lot	Purchase	217	1,99,740.12	
	T0 (as per details) Jyoti Ltd. 2,80,135.52 Cr PLANT & MACHINERY-HYDRO PROJECT 2,74,642.67 Dr CST @ 2% 5,492.85 Dr Bill no. 8014 DTD : 19.06.2012 // Draining & Dewatering System 01 set & Spares for Drainage and Dewater 01 Lot	Purchase	218	2,74,642.67	
	T0 (as per details) Jyoti Ltd. 3,15,076.97 Cr PLANT & MACHINERY-HYDRO PROJECT 3,08,898.99 Dr CST @ 2% 6,177.98 Dr Bill no. 8016 dtd : 19.06.2012 // Embedded Piping 01 set	Purchase	219	3,08,898.99	
	Carried Over			2,16,60,825.30	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: PLANT &amp; MACHINERY-HYDRO PROJECT

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,16,60,825.30	
21-Jun-12	T0 (as per details) Jyoti Ltd. 48,89,891.54 Cr PLANT & MACHINERY-HYDRO PROJECT 47,94,011.31 Dr CST @ 2% 95,880.23 Dr Bill no. 8030 dtd : 21.06.2012 // 3.3 Kv Brushless synchronous Genrator 750 RPM AVR Panel 01 set Genrator spares 01 Lot , & AVR Spares 01 Lot	Purchase	238	47,94,011.31	
30-Jun-12	T0 (as per details) PLANT & MACHINERY-HYDRO PROJECT 2,54,859.62 Dr CST @ 2% 2,54,859.62 Cr BEING CST 2% AMOUNT TRANSFER TO PARTICULAR EXP FOR JUN 2013	VAT JRNL	25	2,54,859.62	
25-Mar-13	T0 (as per details) Jyoti Ltd. 37,51,969.00 Cr PLANT & MACHINERY-HYDRO PROJECT 36,78,400.98 Dr CST @ 2% 73,568.02 Dr Bill no. 90/2/34054 dtd : 25.03.2013 / 2500m Better fly valve 01 ST & BFC Spares 01 Lot & C FORM NO-27061413583501	Purchase	1109	36,78,400.98	
29-Mar-13	T0 (as per details) Jyoti Ltd. 2,51,370.00 Cr PLANT & MACHINERY-HYDRO PROJECT 2,51,370.00 Dr Bill no. 90/2/34072 dtd : 29.03.2013 // Cables tray & Accessories 01 Lot. & C FORM NO-27061413583501	Purchase	1113	2,51,370.00	
31-Mar-13	T0 (as per details) Jyoti Ltd. 6,71,656.00 Cr PLANT & MACHINERY-HYDRO PROJECT 6,71,656.00 Dr Bill no. 90/2/34092 dtd : 31.03.2013 // 200AH, 110 VDC Battery Charger panel 01 ST & Battery & Battery charger panel spares 01 Lot & C FORM NO-27061413583501	Purchase	1117	6,71,656.00	
	T0 (as per details) Jyoti Ltd. 19,72,906.79 Cr PLANT & MACHINERY-HYDRO PROJECT 19,34,222.34 Dr CST @ 2% 38,684.45 Dr Bill no. 1J/5/51002 dtd : 31.03.2013 // 3.3 Kv Circuit breaker panel along with CT along with Bus PT Panel 1 02 set, 3.3 KV NGT panel 01 set, 3.3 KV LAVT Panel 01 SET, 3. 3 KV HT Panel spares 01 Lot & C FORM NO -27061413583501	Purchase	1118	19,34,222.34	
	T0 (as per details) Jyoti Ltd. 2,05,200.00 Cr PLANT & MACHINERY-HYDRO PROJECT 2,05,200.00 Dr Bill no. 90/2/34097 dtd : 31.03.2013 // Lugs & glands, Jnction box, Ferule 01 Lot., Heat shinkable cable termination kit for 3.3kv and 33 kv cables 01 Lot & C FORM NO -27061413583501	Purchase	1119	2,05,200.00	
	Carried Over			3,34,50,545.55	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: PLANT &amp; MACHINERY-HYDRO PROJECT

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				3,34,50,545.55
31-Mar-13	T0 (as per details)	Purchase	1120	10,42,544.00	
	Jyoti Ltd. 10,42,544.00 Cr				
	PLANT & MACHINERY-HYDRO PROJECT 10,42,544.00 Dr				
	Bill no. 92/2/34095 dtd : 31.03.2013 // Power & Control cables 01 Lot.& C FORM NO -27061413583501				
	T0 (as per details)	Purchase	1121	5,47,584.00	
	Jyoti Ltd. 5,47,584.00 Cr				
	PLANT & MACHINERY-HYDRO PROJECT 5,47,584.00 Dr				
	Bill no. 90/2/34096 dtd : 31.03.2013 // & CRO M NO-27061413583501				
	T0 (as per details)	VAT JRNL	93	1,12,252.47	
	PLANT & MACHINERY-HYDRO PROJECT 1,12,252.47 Dr				
	CST @ 2% 1,12,252.47 Cr				
	BEING CST 2% AMOUNT TRANSFER TO PARTICULAR EXP FOR MAR 2013				
				3,51,52,926.02	
By	Closing Balance				3,51,52,926.02
				<b>3,51,52,926.02</b>	<b>3,51,52,926.02</b>



## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Postage Telegram &amp; Courier Exp.

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-12	T <sub>0</sub> Postage Telegram & Courier Exp. <i>Being cash paid against reliance modem bill (9373760410)</i>	Payment	113	403.00	
2-Jul-12	T <sub>0</sub> Postage Telegram & Courier Exp. <i>Being cash paid to Jagdish Ramdas for Auto fare from Mukne site to Nasik city for verious official work up and down exp incurred</i>	Payment	2897	100.00	
10-Jul-12	T <sub>0</sub> Postage Telegram & Courier Exp. <i>Being cash paid to Biradar for Mobile recharging</i>	Payment	3207	200.00	
	T <sub>0</sub> (as per details) <b>Travelling &amp; Conveyance</b> 180.00 Dr <b>Printing &amp; Stationery Purchase</b> 387.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 50.00 Dr <i>Being cash paid to Jagdish J.for Auto fare site to Nasik city to site for official work and typing work and its xerox,and courier charges etc</i>	Payment	3209	50.00	
18-Jul-12	T <sub>0</sub> Postage Telegram & Courier Exp. <i>Being cash paid to Biradar for purchasing of mobile recharge</i>	Payment	3439	100.00	
12-Oct-12	T <sub>0</sub> Postage Telegram & Courier Exp. <i>Being cash paid to Balaji Jadhav for payment of Mobile recharge payment.</i>	Payment	5912	100.00	
20-Oct-12	T <sub>0</sub> (as per details) <b>Printing &amp; Stationery Purchase</b> 100.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 25.00 Dr <i>Being cash paid to Balaji Jadhav for payment of xerox &amp; fax charges.</i>	Payment	6229	25.00	
30-Oct-12	T <sub>0</sub> (as per details) <b>Camp Expenses</b> 550.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 57.00 Dr <i>Being cash paid to Balaji Jadhav for payment of camp-satbara exp,for search receipts. forms exp,fax &amp; courier charges etc.</i>	Payment	6497	57.00	
17-Jan-13	T <sub>0</sub> (as per details) <b>Printing &amp; Stationery Purchase</b> 75.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 20.00 Dr <i>Being cash paid to Balaji Jadhav for payment of Fax charges and register purchasing.</i>	Payment	8821	20.00	
	Carried Over			1,055.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Postage Telegram &amp; Courier Exp.

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,055.00	
19-Feb-13	To Postage Telegram & Courier Exp. <i>Being cash paid to Balaji Jadhav for payment of fax charges.</i>	Payment	9826	75.00	
				1,130.00	
By	<b>Closing Balance</b>				<b>1,130.00</b>
				<b>1,130.00</b>	<b>1,130.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid against xerox expenses</i>	Payment	112	2,460.00	
7-Apr-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid against xerox expenses</i>	Payment	186	125.00	
3-May-12	T <sub>0</sub> (as per details) Stores & Spares 824.00 Dr Printing & Stationery Purchase 294.00 Dr <i>Being cash paid against purchase of nut bolt &amp; xerox expenses</i>	Payment	978	294.00	
23-May-12	T <sub>0</sub> (as per details) Stores & Spares 1,127.00 Dr Printing & Stationery Purchase 185.00 Dr <i>Being cash paid to Patil P for stores material purchased and stationery</i>	Payment	1624	185.00	
6-Jun-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Ram Birajdar for stationery purchasing. Register, calculator etc</i>	Payment	2067	300.00	
9-Jun-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Pawar D.D. for stationery purchasing files, tape etc</i>	Payment	2147	165.00	
13-Jun-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Pawar for purchasing of stationery -Calculator, pen, pin, Register etc</i>	Payment	2305	245.00	
27-Jun-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Laxminarayan yadhav for stationery purchasing-Calculator, Scale etc</i>	Payment	2724	116.00	
28-Jun-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Datta for payment of Net connect Recharges charges</i>	Payment	2782	500.00	
10-Jul-12	T <sub>0</sub> (as per details) Travelling & Conveyance 180.00 Dr Printing & Stationery Purchase 387.00 Dr Postage Telegram & Courier Exp. 50.00 Dr <i>Being cash paid to Jagdish J. for Auto fare site to Nasik city to site for official work and typing work and its xerox, and courier charges etc</i>	Payment	3209	387.00	
	Carried Over			4,777.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,777.00	
24-Jul-12	T <sub>0</sub> (as per details) Printing & Stationery Purchase 700.00 Dr Sharpline Refills Technology 700.00 Cr <i>Bill no. 209 dtd : 24.07.2012 // HP Laser tonner refilling charges with drum 12A for nasik office 01 nos.</i>	Expense	771	700.00	
28-Jul-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to pawar for payment of Jagdish jadhav for Jembo xerox bill</i>	Payment	3775	250.00	
31-Jul-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to pawar for purchase of stationery material</i>	Payment	3849	715.00	
14-Aug-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to pawar for paymen of Auto Cad print.charges of 14 copies.</i>	Payment	4267	980.00	
	T <sub>0</sub> (as per details) Travelling & Conveyance 60.00 Dr Printing & Stationery Purchase 90.00 Dr <i>Being cash paid to pawar for paymen of Auto fare and Nasta exp.Mail print and xerox charges payment.</i>	Payment	4269	90.00	
25-Aug-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Pawar for payment of stationery material-stapler pin.</i>	Payment	4552	100.00	
2-Sep-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Pawar D.D.for payment of Net connect recharge payment of one month charges.</i>	Payment	4781	250.00	
4-Sep-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Pawar D.D.for payment of xerox Bill payment.</i>	Payment	4828	100.00	
21-Sep-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Pawar D.D.for payment of xerox charges.</i>	Payment	5295	140.00	
27-Sep-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Balaji for payment of papers typing charges.and xerox charges</i>	Payment	5456	644.00	
3-Oct-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of stationery purchasing.</i>	Payment	5616	20.00	
8-Oct-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of Reliance Net recharges payment</i>	Payment	5780	170.00	
12-Oct-12	T <sub>0</sub> Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of scanning and fax charges .</i>	Payment	5910	80.00	
	Carried Over			9,016.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,016.00	
20-Oct-12	T0 (as per details) Printing & Stationery Purchase 100.00 Dr Postage Telegram & Courier Exp. 25.00 Dr <i>Being cash paid to Balaji Jadhav for payment of xerox &amp; fax charges.</i>	Payment	6229	100.00	
22-Oct-12	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of stationery material.</i>	Payment	6276	70.00	
3-Nov-12	T0 Printing & Stationery Purchase <i>Being cash paid to Mr. Balaji Jadhav for payment of xerox, spiral binding charges &amp; mobile recharges payment thro. Jagdish Jadhav.</i>	Payment	6654	534.00	
9-Nov-12	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of printex prints, Nasik. for colour xerox &amp; typing/print charges.</i>	Payment	6828	800.00	
	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of xerox of office documents and stationery etc.</i>	Payment	6831	272.00	
16-Dec-12	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of stationery purchasing.</i>	Payment	7871	78.00	
26-Dec-12	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of xerox, pen, pencil, highlighter etc.</i>	Payment	8164	257.00	
27-Dec-12	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of site Drawing printout and Jembo xerox.</i>	Payment	8181	185.00	
17-Jan-13	T0 (as per details) Printing & Stationery Purchase 75.00 Dr Postage Telegram & Courier Exp. 20.00 Dr <i>Being cash paid to Balaji Jadhav for payment of Fax charges and register purchasing.</i>	Payment	8821	75.00	
6-Feb-13	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of autocad printing charges.</i>	Payment	9427	130.00	
7-Feb-13	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of xerox charges</i>	Payment	9455	110.00	
22-Feb-13	T0 Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of Printex prints, Nasik for site Drawing Jembo xerox. &amp; pad Note Book pad for meeting.</i>	Payment	9917	500.00	
	Carried Over			12,127.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,127.00	
23-Feb-13	To Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of Site Drawing Jembo xerox charges</i>	Payment	9942	200.00	
28-Feb-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of letter printing and xerox charges.</i>	Payment	10112	50.00	
	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of Printex prints,for site Drawing Jembo xerox.</i>	Payment	10116	300.00	
	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of stationery purchasing.</i>	Payment	10122	178.00	
4-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of stationery material purchasing.</i>	Payment	10309	394.00	
5-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of site Drawing xerox bill payment.</i>	Payment	10354	180.00	
6-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of site Drawing Jembo xerox.</i>	Payment	10413	120.00	
17-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of Printex prints,for site Drawing Jembo xerox charges.</i>	Payment	10888	180.00	
19-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of land less agreement xerox &amp; sprial binding charges.</i>	Payment	10992	225.00	
26-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Balaji Jadhav for payment of stationery material-pendriv purchasing.</i>	Payment	11272	320.00	
31-Mar-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of Sharp stamp maker for site Rubber stamps making payment.</i>	Payment	11427	296.00	
				14,570.00	
By	<b>Closing Balance</b>				14,570.00
				<b>14,570.00</b>	<b>14,570.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Apr-12	T0 (as per details) Pitching & Massonary Expenses 1,57,360.00 Dr Shankar Devram Jadhav 1,55,786.00 Cr TDS On Sub-Contractor 1,574.00 Cr <i>Being Drilling &amp; blasting works bill for the period of 31.03.2012 to 14.04.2013</i>	Expense	97	1,57,360.00	
9-May-12	T0 (as per details) Pitching & Massonary Expenses 1,61,140.00 Dr Shankar Devram Jadhav 1,59,529.00 Cr TDS On Sub-Contractor 1,611.00 Cr <i>Being Drilling &amp; blasting works bill for the period of 15.04.2012 to 05.05.2012</i>	Expense	283	1,61,140.00	
20-May-12	T0 (as per details) Pitching & Massonary Expenses 69,895.00 Dr Shankar Devram Jadhav 69,196.00 Cr TDS On Sub-Contractor 699.00 Cr <i>Being Drilling &amp; blasting works bill for the period of 06.05.2012 to 20.05.2012</i>	Expense	337	69,895.00	
22-May-12	T0 (as per details) Pitching & Massonary Expenses 57,335.00 Dr Vilas Chhalare 56,762.00 Cr TDS On Sub-Contractor 573.00 Cr <i>Being labour supply bill for the period of 03.05.2012 to 21.05.2012</i>	Expense	344	57,335.00	
14-Jun-12	T0 (as per details) Pitching & Massonary Expenses 3,532.00 Dr Vilas Chhalare 3,497.00 Cr TDS On Sub-Contractor 35.00 Cr <i>Being labour supply bill for the period of 22.05.2012 to 26.05.2012</i>	Expense	493	3,532.00	
21-Jun-12	T0 (as per details) Pitching & Massonary Expenses 58,800.00 Dr Shankar Devram Jadhav 58,212.00 Cr TDS On Sub-Contractor 588.00 Cr <i>Being blasting &amp; drilling works bill for the period of 21.05.2012 to 20.06.2012</i>	Expense	546	58,800.00	
7-Jul-12	T0 Pitching & Massonary Expenses <i>Being cash paid to Pawar D.D. for payment of site weekly labour payment</i>	Payment	3105	25,950.00	
8-Jul-12	T0 Pitching & Massonary Expenses <i>Being cash paid to Pawar D.D. for site weekly labour payment</i>	Payment	3140	3,325.00	
	Carried Over			5,37,337.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,37,337.00	
14-Jul-12	To Pitching & Massonary Expenses <i>Being cash paid to Pawar D.D. for site weekly labour payment</i>	Payment	3323	12,650.00	
	To Pitching & Massonary Expenses <i>Being cash paid to Pawar D.D. for site weekly labour payment</i>	Payment	3324	5,300.00	
27-Jul-12	To Pitching & Massonary Expenses <i>Being cash paid to pawar for weekly Dept. labour payment</i>	Payment	3728	7,600.00	
	To <b>(as per details)</b> Pitching & Massonary Expenses 875.00 Dr Mess Expenses 1,750.00 Dr <i>Being cash paid to pawar for weekly labour and site mess cook payment</i>	Payment	3729	875.00	
1-Aug-12	To Pitching & Massonary Expenses <i>Being cash paid to pawar for paymen of site weekly labour payment</i>	Payment	3872	14,500.00	
	To <b>(as per details)</b> Pitching & Massonary Expenses 1,225.00 Dr Mess Expenses 875.00 Dr <i>Being cash paid to pawar for paymen of site mess cook and labour payment</i>	Payment	3873	1,225.00	
10-Aug-12	To Pitching & Massonary Expenses <i>Being cash paid to PAWAR D.D. for site weekly labour payment</i>	Payment	4151	5,050.00	
	To <b>(as per details)</b> Pitching & Massonary Expenses 1,400.00 Dr Mess Expenses 1,875.00 Dr <i>Being cash paid to Pawar D.D. for payment of site Dept. weekly labour payment and site mess cook weekly labour payment.</i>	Payment	4152	1,400.00	
23-Aug-12	To Pitching & Massonary Expenses <i>Being cash paid to Pawar for payment of site weekly labour payment .</i>	Payment	4475	4,025.00	
1-Sep-12	To <b>(as per details)</b> Pitching & Massonary Expenses 2,275.00 Dr Mess Expenses 1,500.00 Dr <i>Being cash paid to Pawar D.D. for payment of site weekly labour payment and Mess cook weekly payment.</i>	Payment	4763	2,275.00	
12-Sep-12	To <b>(as per details)</b> Pitching & Massonary Expenses 1,750.00 Dr Mess Expenses 1,000.00 Dr <i>Being cash paid to D.D.Pawar for payment of site weekly labour payment and mess cook payment for a week.</i>	Payment	5064	1,750.00	
	Carried Over			5,93,987.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,93,987.00	
16-Sep-12	T0 (as per details) Pitching & Massonary Expenses 16,140.00 Dr Daulat Singh Thakur 15,979.00 Cr TDS On Sub-Contractor 161.00 Cr <i>Being labour supply bill for the period of 08. 09.2012 to 16.09.2012</i>	Expense	993	16,140.00	
19-Sep-12	T0 (as per details) Pitching & Massonary Expenses 17,800.00 Dr Mess Expenses 1,200.00 Dr <i>Being cash paid to Pawar D.D.for payment of site weekly labour payment and site mess cook payment.</i>	Payment	5246	17,800.00	
21-Sep-12	T0 Pitching & Massonary Expenses <i>Being cash paid to Pawar D.D.for payment of site weekly labour payment.</i>	Payment	5292	1,000.00	
23-Sep-12	T0 (as per details) Pitching & Massonary Expenses 25,874.00 Dr Daulat Singh Thakur 25,615.00 Cr TDS On Sub-Contractor 259.00 Cr <i>Being labour supply bill for the period of 17. 09.2012 to 23.09.2012</i>	Expense	1015	25,874.00	
26-Sep-12	T0 Pitching & Massonary Expenses <i>Being cash paid to Balaji for payment of site weekly labour payment.</i>	Payment	5428	16,700.00	
	T0 (as per details) Mess Expenses 750.00 Dr Pitching & Massonary Expenses 1,575.00 Dr <i>Being cash paid to Balaji for payment of site mess cook and site weekly labour payment. for the period 10.9.12 to 16.9.12</i>	Payment	5430	1,575.00	
1-Oct-12	T0 (as per details) Pitching & Massonary Expenses 19,755.00 Dr Daulat Singh Thakur 19,557.00 Cr TDS On Sub-Contractor 198.00 Cr <i>Being labour supply Bill for the period of 24. 09.2012 to 30.09.2012</i>	Expense	1044	19,755.00	
2-Oct-12	T0 Pitching & Massonary Expenses <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment.</i>	Payment	5587	13,525.00	
8-Oct-12	T0 (as per details) Pitching & Massonary Expenses 19,720.00 Dr Daulat Singh Thakur 19,523.00 Cr TDS On Sub-Contractor 197.00 Cr <i>Being labour supply Bill for the period of 01. 10.2012 to 07.10.2012</i>	Expense	1074	19,720.00	
	Carried Over			7,26,076.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,26,076.00	
8-Oct-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 28,698.00 Dr Matho Gauri 28,411.00 Cr TDS On Sub-Contractor 287.00 Cr <i>Being Labour supply Bill For the Period Of 30.09.2012 to 07.10.2012</i>	Expense	1075	28,698.00	
10-Oct-12	T <sub>0</sub> Pitching & Massonary Expenses <i>Being cash paid to Balaji Jadhav for payment of weekly site labour payment</i>	Payment	5840	9,900.00	
15-Oct-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 20,600.00 Dr Daulat Singh Thakur 20,394.00 Cr TDS On Sub-Contractor 206.00 Cr <i>Being labour supply Bill for the period of 08. 10.2012 to 14.10.2012</i>	Expense	1107	20,600.00	
	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 26,237.00 Dr Matho Gauri 25,975.00 Cr TDS On Sub-Contractor 262.00 Cr <i>Being Labour Supply Bill for the Period Of 08.10.2012 to 14.10.2012</i>	Expense	1108	26,237.00	
18-Oct-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 8,650.00 Dr Mess Expenses 875.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour and mess cook payment.</i>	Payment	6132	8,650.00	
25-Oct-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 37,195.00 Dr Matho Gauri 36,823.00 Cr TDS On Sub-Contractor 372.00 Cr <i>Being Labour Supply Bill For the period Of 15.10.2012 to 25.10.2012</i>	Expense	1160	37,195.00	
	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 23,590.00 Dr Daulat Singh Thakur 23,354.00 Cr TDS On Sub-Contractor 236.00 Cr <i>Being Labour Supply Bill For the period Of 15.10.2012 to 25.10.2012</i>	Expense	1161	23,590.00	
30-Oct-12	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 5,150.00 Dr Mess Expenses 1,350.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment &amp; site mess cook payment.</i>	Payment	6503	5,150.00	
4-Nov-12	T <sub>0</sub> Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment.</i>	Payment	6686	5,025.00	
	Carried Over			8,91,121.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,91,121.00	
9-Nov-12	T <sub>0</sub> (as per details)	Expense	1239	18,720.00	
	Pitching & Massonary Expenses			18,720.00 Dr	
	Bhupendrasingh Thakur			18,533.00 Cr	
	TDS On Sub-Contractor			187.00 Cr	
	<i>Being Labour Supply Bill For the period of 04.11.2012 to 09.11.2012</i>				
10-Nov-12	T <sub>0</sub> (as per details)	Expense	1253	28,658.00	
	Pitching & Massonary Expenses			28,658.00 Dr	
	Matho Gauri			28,371.00 Cr	
	TDS On Sub-Contractor			287.00 Cr	
	<i>Being Labour supply bill for the period of 02.11.2012 to 09.11.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1256	25,080.00	
	Pitching & Massonary Expenses			25,080.00 Dr	
	Daulat Singh Thakur			24,829.00 Cr	
	TDS On Sub-Contractor			251.00 Cr	
	<i>Being Labour supply Bill for the period of 02.11.2012 to 09.11.2012</i>				
12-Nov-12	T <sub>0</sub> (as per details)	Payment	7001	5,075.00	
	Pitching & Massonary Expenses			5,075.00 Dr	
	Mess Expenses			1,200.00 Dr	
	<i>Being cash paid to Balaji jadhav for payment of Dept. weekly payment and mess cook payment.</i>				
22-Nov-12	T <sub>0</sub> (as per details)	Expense	1268	43,422.00	
	Pitching & Massonary Expenses			43,422.00 Dr	
	Matho Gauri			42,988.00 Cr	
	TDS On Sub-Contractor			434.00 Cr	
	<i>Being Labour supply bill for the period of .10.11.2012 to 22.11.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1269	30,389.00	
	Pitching & Massonary Expenses			30,389.00 Dr	
	Bhupendrasingh Thakur			30,085.00 Cr	
	TDS On Sub-Contractor			304.00 Cr	
	<i>Being civil works Labour Supply Bill For the period of 10.11.2012 to 21.11.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1270	28,615.00	
	Pitching & Massonary Expenses			28,615.00 Dr	
	Daulat Singh Thakur			28,329.00 Cr	
	TDS On Sub-Contractor			286.00 Cr	
	<i>Being Civil works Labour supply Bill For the period of 10.11.2012 to 21.11.2012</i>				
26-Nov-12	T <sub>0</sub> (as per details)	Payment	7289	5,100.00	
	Pitching & Massonary Expenses			5,100.00 Dr	
	Mess Expenses			1,800.00 Dr	
	<i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment &amp; site mess cook payment.</i>				
	Carried Over			10,76,180.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,76,180.00	
29-Nov-12	T <sub>0</sub> (as per details)	Expense	1297	22,342.00	
	Pitching & Massonary Expenses			22,342.00 Dr	
	Matho Gauri			22,119.00 Cr	
	TDS On Sub-Contractor			223.00 Cr	
	<i>Being Labour supply bill for the period of .23. 11.2012 to 29.11.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1298	25,010.00	
	Pitching & Massonary Expenses			25,010.00 Dr	
	Bhupendrasingh Thakur			24,760.00 Cr	
	TDS On Sub-Contractor			250.00 Cr	
	<i>Being civil works Labour Supply Bill For the period of 21.11.2012 to 29.11.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1299	50,690.00	
	Pitching & Massonary Expenses			50,690.00 Dr	
	Daulat Singh Thakur			50,183.00 Cr	
	TDS On Sub-Contractor			507.00 Cr	
	<i>Being Civil works Labour supply Bill For the period of 22.11.2012 to 29.11.2012</i>				
2-Dec-12	T <sub>0</sub> (as per details)	Payment	7495	4,000.00	
	Pitching & Massonary Expenses			4,000.00 Dr	
	Mess Expenses			1,050.00 Dr	
	<i>Being cash paid to Balaji Jadhav for site labour weekly paymetn and site mess cook payment.</i>				
6-Dec-12	T <sub>0</sub> (as per details)	Expense	1343	22,426.00	
	Pitching & Massonary Expenses			22,426.00 Dr	
	Matho Gauri			22,202.00 Cr	
	TDS On Sub-Contractor			224.00 Cr	
	<i>Being Labour supply bill for the period of .30. 11.2012 TO 6.12.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1344	17,550.00	
	Pitching & Massonary Expenses			17,550.00 Dr	
	Bhupendrasingh Thakur			17,374.00 Cr	
	TDS On Sub-Contractor			176.00 Cr	
	<i>Being civil works Labour Supply Bill For the period of 30.11.2012 to 06.12.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1345	36,865.00	
	Pitching & Massonary Expenses			36,865.00 Dr	
	Daulat Singh Thakur			36,496.00 Cr	
	TDS On Sub-Contractor			369.00 Cr	
	<i>Being Civil works Labour supply Bill For the period of 30.11.2012 to 6.12.2012</i>				
13-Dec-12	T <sub>0</sub> (as per details)	Expense	1376	19,126.00	
	Pitching & Massonary Expenses			19,126.00 Dr	
	Matho Gauri			18,935.00 Cr	
	TDS On Sub-Contractor			191.00 Cr	
	<i>Being Labour supply Bill for the period of 07. 12.2012 to 13.12.2012</i>				
	Carried Over			12,74,189.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,74,189.00	
13-Dec-12	T <sub>0</sub> (as per details)	Expense	1377	15,380.00	
	Pitching & Massonary Expenses			15,380.00 Dr	
	Bhupendrasingh Thakur			15,226.00 Cr	
	TDS On Sub-Contractor			154.00 Cr	
	<i>Being Civil works Labour supply Bill For the period of 07.12.2012 to 13.12.2012</i>				
	T <sub>0</sub> (as per details)	Expense	1378	32,647.00	
	Pitching & Massonary Expenses			32,647.00 Dr	
	Daulat Singh Thakur			32,321.00 Cr	
	TDS On Sub-Contractor			326.00 Cr	
	<i>Being Civil works Labour supply Bill For the period of 07.12.2012 to 13.12.2012</i>				
	T <sub>0</sub> (as per details)	Payment	7818	3,600.00	
	Pitching & Massonary Expenses			3,600.00 Dr	
	Mess Expenses			1,050.00 Dr	
	<i>Being cash paid to Balaji Jadhav for payment of site weekly labour and site mess cook payment.</i>				
16-Dec-12	T <sub>0</sub> (as per details)	Payment	7869	4,450.00	
	Pitching & Massonary Expenses			4,450.00 Dr	
	Mess Expenses			1,050.00 Dr	
	<i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment and site mess cook payment.</i>				
20-Dec-12	T <sub>0</sub> (as per details)	Expense	1421	29,942.00	
	Pitching & Massonary Expenses			29,942.00 Dr	
	Daulat Singh Thakur			29,643.00 Cr	
	TDS On Sub-Contractor			299.00 Cr	
	<i>Being Labour supply bill for concreting works for the period of 14.12.2012 to 20.12.2012</i>				
21-Dec-12	T <sub>0</sub> (as per details)	Expense	1424	15,155.00	
	Pitching & Massonary Expenses			15,155.00 Dr	
	Bhupendrasingh Thakur			15,003.00 Cr	
	TDS On Sub-Contractor			152.00 Cr	
	<i>Being Labour supply bill for concreting works for the period of 14.12.2012 to 20.12.2012</i>				
24-Dec-12	T <sub>0</sub> (as per details)	Payment	8103	19,050.00	
	Pitching & Massonary Expenses			19,050.00 Dr	
	Mess Expenses			2,400.00 Dr	
	<i>Being cash paid to Balaji Jadhav for payment of site weekly laqbour payment and site mess cook payment.</i>				
27-Dec-12	T <sub>0</sub> (as per details)	Expense	1451	15,619.00	
	Pitching & Massonary Expenses			15,619.00 Dr	
	Bhupendrasingh Thakur			15,463.00 Cr	
	TDS On Sub-Contractor			156.00 Cr	
	<i>Being Labour supply bill for concreting works for the period of 21.12.2012 to 27.12.2012</i>				
	Carried Over			14,10,032.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			14,10,032.00	
27-Dec-12	T0 (as per details) Pitching & Massonary Expenses 28,902.00 Dr Daulat Singh Thakur 28,613.00 Cr TDS On Sub-Contractor 289.00 Cr <i>Being Labour supply bill for the period of 21.12.2012 to 27.12.2012</i>	Expense	1453	28,902.00	
28-Dec-12	By (as per details) Shankar Devram Jadhav 14,550.00 Dr Fuel Purchase 14,300.00 Cr Pitching & Massonary Expenses 250.00 Cr <i>Being Amount Debited for Diesel (275 ltr@52) &amp; oil ( 1 ltr@250 ) Recovery as per site statement</i>	Expense	1457		250.00
30-Dec-12	T0 (as per details) Pitching & Massonary Expenses 21,350.00 Dr Mess Expenses 2,100.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment and site mess cook payment.</i>	Payment	8249	21,350.00	
5-Jan-13	T0 Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment</i>	Payment	8456	32,400.00	
13-Jan-13	T0 Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment.</i>	Payment	8704	31,550.00	
22-Jan-13	T0 Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment.</i>	Payment	8966	29,350.00	
29-Jan-13	T0 (as per details) Pitching & Massonary Expenses 36,050.00 Dr Mess Expenses 900.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment &amp; site staff mess weekly cook payment.</i>	Payment	9178	36,050.00	
4-Feb-13	T0 Pitching & Massonary Expenses <i>Being cash paid to Balaji Jadhav for payment of site weekly labour payment and site staff mess cook payment.</i>	Payment	9364	27,800.00	
11-Feb-13	T0 (as per details) Pitching & Massonary Expenses 32,950.00 Dr Mess Expenses 3,150.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site labour weekly payment &amp; site staff mess cook weekly payment.</i>	Payment	9574	32,950.00	
22-Feb-13	T0 (as per details) Pitching & Massonary Expenses 40,300.00 Dr Mess Expenses 2,550.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site labour weekly payment and site mess cook weekly payment.</i>	Payment	9912	40,300.00	
	Carried Over			16,90,684.00	250.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			16,90,684.00	250.00
3-Mar-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 74,950.00 Dr Mess Expenses 2,700.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site weekly Dept.labour and site staff mess -cook payment made for two week.</i>	Payment	10266	74,950.00	
10-Mar-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 29,125.00 Dr Mess Expenses 2,850.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment and site staff mess cook weekly payment of mukne &amp; waldevi site.</i>	Payment	10567	29,125.00	
18-Mar-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 27,650.00 Dr Mess Expenses 2,550.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly Dept.labour payment and site staff mess cook payment.for a week.</i>	Payment	10945	27,650.00	
24-Mar-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 40,650.00 Dr Mess Expenses 2,100.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment and site staff mess cook weekly payment.</i>	Payment	11179	40,650.00	
31-Mar-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 24,050.00 Dr Mess Expenses 2,300.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of Mukne site weekly Dept.labour payment and site staff mess cook weekly payment.</i>	Payment	11407	24,050.00	
				18,87,109.00	250.00
By	Closing Balance				18,86,859.00
				<b>18,87,109.00</b>	<b>18,87,109.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Rent, Rates, & Taxes

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Jun-12	To <b>Rent, Rates, &amp; Taxes</b> <i>ch.no.902957 // Being chq issued to " Ex. Engineer Nandur Madhameshwar Project Div- ision ,Nashik for land rent</i>	Bank Payment	327	1,623.00	
	To <b>Rent, Rates, &amp; Taxes</b> <i>ch.no.902958 // Being chq issued to " Ex. Engineer Nandur Madhameshwar Project Div- ision ,Nashik for land rent</i>	Bank Payment	328	1,523.00	
				3,146.00	
By	<b>Closing Balance</b>				3,146.00
				<b>3,146.00</b>	<b>3,146.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Repairs & Maint.General

1-Mar-13 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Mar-13	To Repairs & Maint.General <i>Being cash paid to Mr.Balaji Jadhav for payment of site plate hole making payment of 22 plates,</i>	Payment	10573	2,640.00	
				2,640.00	
By	<b>Closing Balance</b>				2,640.00
				<b>2,640.00</b>	<b>2,640.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Rounding

1-Apr-12 to 31-Mar-13

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-May-12	T0 (as per details)	Expense	235	0.50	
	Sand Purchase 1,55,430.00 Dr				
	VAT ON PURCHASE @ 5% 7,771.50 Dr				
	Indradeep Traders 1,63,202.00 Cr				
	Rounding 0.50 Dr				
	Bill no. 329 dtd : 01.05.2012 // Sand 47.01				
	Brass @ 3300/- per brass				
3-May-12	T0 (as per details)	Purchase	85	0.25	
	Stores & Spares 525.00 Dr				
	VAT ON PURCHASE @ 5% 26.25 Dr				
	Rounding 0.25 Dr				
	Bill no. 162 dtd : 03.05.2012 // Welding rod				
	mangalam Rod 1 nos., Welding electorde tata				
	04 m 01 nos.				
	By (as per details)	Purchase	88		0.25
	Sansmit Enterprises 28,856.00 Cr				
	Machinery Spare Parts Purchase 25,650.00 Dr				
	VAT On Purchase @ 12.5% 3,206.25 Dr				
	Rounding 0.25 Cr				
	Bill no. 1039 dtd : 03.05.2012 // Adaptor				
	Tooth point for pc200 055 nos., Tooth point				
	for PC 200 05 nos., Side cutter 02 nos., Nut				
	and bolt for side cutter				
15-Jun-12	By (as per details)	Purchase	205		0.21
	Electrical Material Purchase 8,576.59 Dr				
	VAT On Purchase @ 12.5% 506.32 Dr				
	VAT ON PURCHASE @ 5% 226.30 Dr				
	Rounding 0.21 Cr				
	Bill no. 0507 dtd : 15.06.2012 // Main switch				
	01 nos. , Alluminium Lugs 24 nos. , Flexible				
	wire 1.5 sqmm 02 coil & Flexi wire 2.5 sq.mm				
	02 coil				
20-Jun-12	T0 (as per details)	Purchase	229	0.30	
	Stores & Spares 15,209.00 Dr				
	VAT On Purchase @ 12.5% 316.25 Dr				
	VAT ON PURCHASE @ 5% 633.95 Dr				
	Rounding 0.30 Dr				
	Bill no. 387 dtd : 20.06.2012 // Gloves rubber				
	50 Nos., M S Wire nails 50 Kg. , Xya Blades				
	12 nos. , M S wire nails 50 Kg., M S Wire				
	coli 104.500 Kg. & Pipe Die set with handle				
	01 nos.				
	Carried Over			1.05	0.46

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Rounding : 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1.05	0.46
5-Jul-12	By (as per details)	Purchase	286		0.36
	Machinery Spare Parts Purchase			12,613.00 Dr	
	VAT ON PURCHASE @ 5%			192.85 Dr	
	VAT On Purchase @ 12.5%			1,094.51 Dr	
	Rounding				0.36 Cr
	<i>Bill no. 298 dtd : 05.07.2012 // Spare parts</i>				
				1.05	0.82
By	Closing Balance				0.23
				<b>1.05</b>	<b>1.05</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Sand Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-May-12	T <sub>0</sub> (as per details) Sand Purchase 1,55,430.00 Dr VAT ON PURCHASE @ 5% 7,771.50 Dr Indradeep Traders 1,63,202.00 Cr Rounding 0.50 Dr Bill no. 329 dtd : 01.05.2012 // Sand 47.01 Brass @ 3300/- per brass	Expense	235	1,55,430.00	
6-Jun-12	T <sub>0</sub> (as per details) Sand Purchase 65,800.00 Dr B.G SHIDORE 65,800.00 Cr Being crus sand supply bill for the period of 25.05.2012 to 05.06.2012	Expense	437	65,800.00	
	T <sub>0</sub> (as per details) Sand Purchase 1,96,988.00 Dr B.G SHIDORE 1,96,988.00 Cr Being sand supply ( 44.77 Brass @ 4400) Bill for the period of 25.05.2012 to 05.06. 2012	Expense	441	1,96,988.00	
1-Jul-12	T <sub>0</sub> (as per details) Sand Purchase 8,56,558.50 Dr VAT ON PURCHASE @ 5% 42,828.00 Dr Indradeep Traders 8,99,387.00 Cr Bill no. 347 dtd : 05.06.2012 // Sand 196.91 Brass (Period From 05.06.2012 to 01.07.2012 //	Expense	638	8,56,558.50	
8-Jul-12	T <sub>0</sub> (as per details) Sand Purchase 76,908.00 Dr VAT ON PURCHASE @ 5% 3,845.00 Dr Indradeep Traders 80,753.00 Cr Bill no. 350 dtd : 08.07.2012 // Sand purchase 17.68 Brass @ 4350/- per brass	Expense	678	76,908.00	
12-Jul-12	T <sub>0</sub> (as per details) Sand Purchase 1,31,138.00 Dr Dilip Choudhari 1,31,138.00 Cr Being sand supply Bill ( 34.51 Brass @ 3800) for the period of 05.07.2012 to 07.7.12	Expense	698	1,31,138.00	
	T <sub>0</sub> (as per details) Sand Purchase 2,29,300.00 Dr Dilip Choudhari 2,29,300.00 Cr Being sand supply bill ( 45.86 Brass @ 5000) for the period of 05.07.2012 to 09.07.2012	Expense	699	2,29,300.00	
	Carried Over			17,12,122.50	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Sand Purchase

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,12,122.50	
19-Feb-13	T <sub>0</sub> (as per details)	Expense	1712	73,656.00	
	Sand Purchase			73,656.00 Dr	
	B.G SHIDORE			73,656.00 Cr	
	<i>Po No.782 Date:14.02.2013</i>				
	<i>Bill No.BGS/12-13/181 Date:15.02.2013 //</i>				
	<i>Crusher Sand supply 27.28 Brass @ Rs.</i>				
	<i>2700/- // period :15.02.2013 to 19.02.2013</i>				
14-Mar-13	T <sub>0</sub> (as per details)	Expense	1818	86,700.00	
	Metal Purchase			1,09,119.00 Dr	
	Sand Purchase			86,700.00 Dr	
	B.G SHIDORE			1,95,819.00 Cr	
	<i>PO NO.839 DATE:14.03.2013</i>				
	<i>Being Meta 40mm,20mm,10mm &amp; sand 25.50</i>				
	<i>Brass supply Bill for the period of 15.03.2013</i>				
	<i>to 17.03.2013 ,</i>				
				18,72,478.50	
By	Closing Balance				18,72,478.50
				<b>18,72,478.50</b>	<b>18,72,478.50</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Security Charges

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-12	T0 (as per details)	Expense	222	17,300.00	
	Security Charges			17,300.00 Dr	
	Service Tax			2,138.00 Dr	
	Shree Gajanan Services			19,244.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			194.00 Cr	
	<i>Being Security guard supply bill for the month of April_2012</i>				
31-May-12	T0 (as per details)	Expense	405	19,800.00	
	Security Charges			19,800.00 Dr	
	Service Tax			2,447.00 Dr	
	Shree Gajanan Services			22,025.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			222.00 Cr	
	<i>Being security guard supply bill for the month of May_2012</i>				
30-Jun-12	T0 (as per details)	Expense	619	19,000.00	
	Security Charges			19,000.00 Dr	
	Service Tax			2,348.00 Dr	
	Shree Gajanan Services			21,135.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			213.00 Cr	
	<i>Being security guard supply bill for the month of June -2012</i>				
31-Jul-12	T0 (as per details)	Expense	797	24,800.00	
	Security Charges			24,800.00 Dr	
	Service Tax			3,065.00 Dr	
	Shree Gajanan Services			27,587.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			279.00 Cr	
	<i>Being security guard supply bill for the month of july-2012</i>				
31-Aug-12	T0 (as per details)	Expense	916	21,400.00	
	Security Charges			21,400.00 Dr	
	Service Tax			661.00 Dr	
	Shree Gajanan Services			21,841.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			221.00 Cr	
	<i>Being security Guard supply bill For the Month of August -2012</i>				
30-Sep-12	T0 (as per details)	Expense	1035	24,000.00	
	Security Charges			24,000.00 Dr	
	Service Tax			742.00 Dr	
	Shree Gajanan Services			24,494.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			247.00 Cr	
	<i>Being Security Guard supply bill for the month of september-2012</i>				
	Carried Over				
				1,26,300.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Security Charges : 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,26,300.00	
31-Oct-12	T0 (as per details)	Expense	1184	24,800.00	
	Security Charges			24,800.00 Dr	
	Service Tax			766.00 Dr	
	Shree Gajanan Services			25,311.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			256.00 Cr	
	<i>Being Security Guard supply Bill for the month of octomber 2012</i>				
1-Dec-12	T0 (as per details)	Expense	1319	24,000.00	
	Security Charges			24,000.00 Dr	
	Service Tax Receivable			742.00 Dr	
	Shree Gajanan Services			24,494.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			247.00 Cr	
	<i>Being Security Guard Supply Bill for the month of November-2012</i>				
1-Jan-13	T0 (as per details)	Expense	1484	24,800.00	
	Security Charges			24,800.00 Dr	
	Service Tax Receivable			766.00 Dr	
	Shree Gajanan Services			25,311.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			256.00 Cr	
	<i>Being Security Guard Supply Bill for the month of December -2012</i>				
1-Feb-13	T0 (as per details)	Expense	1625	24,800.00	
	Security Charges			24,800.00 Dr	
	Service Tax Receivable			766.00 Dr	
	Shree Gajanan Services			25,311.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			256.00 Cr	
	<i>Being Security Guard Supply Bill For the Month Of January-2013</i>				
1-Mar-13	T0 (as per details)	Expense	1749	22,400.00	
	Security Charges			22,400.00 Dr	
	Service Tax Receivable			694.00 Dr	
	Shree Gajanan Services			22,861.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			231.00 Cr	
	<i>Being Security Guard supply Bill for the Month of February-2013</i>				
31-Mar-13	T0 (as per details)	Expense	1947	24,800.00	
	Security Charges			24,800.00 Dr	
	Service Tax Receivable			766.00 Dr	
	Shree Gajanan Services			25,311.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			256.00 Cr	
	<i>Being Security Guard Supply Bill For the Month of March-2013</i>				
				2,71,900.00	
By	Closing Balance				2,71,900.00
				<b>2,71,900.00</b>	<b>2,71,900.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Service Tax

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-12	T0 (as per details)	Expense	222	2,138.00	
	Security Charges			17,300.00 Dr	
	Service Tax			2,138.00 Dr	
	Shree Gajanan Services			19,244.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			194.00 Cr	
	<i>Being Security guard supply bill for the month of April_2012</i>				
31-May-12	T0 (as per details)	Expense	405	2,447.00	
	Security Charges			19,800.00 Dr	
	Service Tax			2,447.00 Dr	
	Shree Gajanan Services			22,025.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			222.00 Cr	
	<i>Being security guard supply bill for the month of May_2012</i>				
30-Jun-12	T0 (as per details)	Expense	619	2,348.00	
	Security Charges			19,000.00 Dr	
	Service Tax			2,348.00 Dr	
	Shree Gajanan Services			21,135.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			213.00 Cr	
	<i>Being security guard supply bill for the month of June -2012</i>				
31-Jul-12	T0 (as per details)	Expense	797	3,065.00	
	Security Charges			24,800.00 Dr	
	Service Tax			3,065.00 Dr	
	Shree Gajanan Services			27,587.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			279.00 Cr	
	<i>Being security guard supply bill for the month of july-2012</i>				
31-Aug-12	T0 (as per details)	Expense	916	661.00	
	Security Charges			21,400.00 Dr	
	Service Tax			661.00 Dr	
	Shree Gajanan Services			21,841.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			221.00 Cr	
	<i>Being security Guard supply bill For the Month of August -2012</i>				
30-Sep-12	T0 (as per details)	Expense	1035	742.00	
	Security Charges			24,000.00 Dr	
	Service Tax			742.00 Dr	
	Shree Gajanan Services			24,494.00 Cr	
	TDS On Contracotrs (Other Than Advertisement)			247.00 Cr	
	<i>Being Security Guard supply bill for the month of september-2012</i>				
	Carried Over				11,401.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Service Tax : 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,401.00	
31-Oct-12	T0 (as per details)	Expense	1184	766.00	
	Security Charges	24,800.00 Dr			
	Service Tax	766.00 Dr			
	Shree Gajanan Services	25,311.00 Cr			
	TDS On Contracoirs (Other Than Advertisement)	256.00 Cr			
	<i>Being Security Guard supply Bill for the month of octomber 2012</i>				
				12,167.00	
By	Closing Balance				12,167.00
				<b>12,167.00</b>	<b>12,167.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Staff &amp; Labour Welfare Exp.

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Jul-12	To Staff & Labour Welfare Exp. <i>Being cash paid to Pawar D.D.for payment of labour medical exp.at site Kashinath K.</i>	Payment	3106	156.00	
12-Oct-12	To Staff & Labour Welfare Exp. <i>Being cash paid to Balaji Jadhav for payment of Mr.Kulkarni saheb medical exp.</i>	Payment	5908	282.00	
				438.00	
By	<b>Closing Balance</b>				438.00
				<b>438.00</b>	<b>438.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Steel Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-May-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 5,80,613.00 Cr Steel Purchase 5,41,784.00 Dr VAT ON PURCHASE @ 5% 27,089.00 Dr Freight & Cartage Expenses 11,740.00 Dr Bill no. 433 dtd : 11.05.2012 // Steel 08 mm 1.930 MT, 10 mm 1.930, 12mm 1.900 MT, 16 mm 5.020 MT & 25 mm 0.960 MT	Purchase	118	5,41,784.00	
19-May-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 6,19,663.00 Cr Steel Purchase 5,77,879.00 Dr VAT ON PURCHASE @ 5% 28,894.00 Dr Freight & Cartage Expenses 12,890.00 Dr Bill no. 533 dtd : 19.05.2012 // Steel 16 mm 2.900 MT & 25 mm 9.990 MT	Purchase	132	5,77,879.00	
28-May-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 5,66,002.00 Cr Steel Purchase 5,27,697.00 Dr VAT ON PURCHASE @ 5% 26,385.00 Dr Freight & Cartage Expenses 11,920.00 Dr Bill no. 625 dtd : 28.05.2012 // Steel 12 mm 11.920 M.T. 140 Bundles	Purchase	156	5,27,697.00	
21-Jun-12	T0 (as per details) Shree Om Rolling Mills Pvt. Ltd. 6,21,327.00 Cr Steel Purchase 5,79,378.00 Dr VAT ON PURCHASE @ 5% 28,969.00 Dr Freight & Cartage Expenses 12,980.00 Dr Bill no. 879 dtd : 21.06.2012 // Steel 08 mm 1.940 MT., 10mm 8.090 MT, 12mm 2.950 MT.	Purchase	233	5,79,378.00	
1-Nov-12	T0 (as per details) Steel Purchase 17,84,476.00 Dr VAT ON PURCHASE @ 5% 89,223.80 Dr Bill no. SGT/00222 dtd : 01.11.2012 // MS Bar 41.00 MT	Purchase	659	17,84,476.00	
2-Nov-12	T0 (as per details) Steel Purchase 21,90,988.00 Dr VAT ON PURCHASE @ 5% 1,09,549.40 Dr Bill no. SGT//00223 dtd :02.11.2012 /// MS Bar 50.340 MT	Purchase	661	21,90,988.00	
	Carried Over			62,02,202.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Steel Purchase

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			62,02,202.00	
17-Dec-12	T0 (as per details)	Purchase	825	5,90,258.00	
	SRJ Peety Steels Pvt Ltd.			6,36,315.00 Cr	
	Steel Purchase			5,90,258.00 Dr	
	VAT ON PURCHASE @ 5%			29,513.00 Dr	
	Freight & Cartage Expenses			16,544.00 Dr	
	<i>Bill no. 1357 dtd : 17.12.2012 // Steel 10mm 7.980 MT , 12mm 2.550 MT, 16mm 3.630 MT ,20mm 0.360 MT , 25mm 0.520 MT</i>				
31-Jan-13	T0 (as per details)	Purchase	988	4,23,525.00	
	Kalika Steel Jalna Pvt. Ltd.			4,57,305.00 Cr	
	Steel Purchase			4,23,525.00 Dr	
	VAT ON PURCHASE @ 5%			21,777.00 Dr	
	Freight & Cartage Expenses			12,003.00 Dr	
	<i>Bill no. 5445 dtd : 31.01.2013 // M S. TMT 10 mm 2.170 MT &amp; M.S. TMT Bars 8.045 MT</i>				
10-Feb-13	T0 (as per details)	Purchase	1006	5,98,997.00	
	Kalika Steel Jalna Pvt. Ltd.			6,47,632.00 Cr	
	Steel Purchase			5,98,997.00 Dr	
	VAT ON PURCHASE @ 5%			30,840.00 Dr	
	Freight & Cartage Expenses			17,795.00 Dr	
	<i>Bill no. 5621 dtd: 10.02.2013 // MS TMT Bars 20 mm 15.145 MT</i>				
				78,14,982.00	
By	Closing Balance				78,14,982.00
				<b>78,14,982.00</b>	<b>78,14,982.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Stores &amp; Spares

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of stores material</i>	Payment	110	2,940.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of chir &amp; nut bolt</i>	Payment	111	1,850.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of stores material</i>	Payment	116	355.00	
7-Apr-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of pvc pipe</i>	Payment	183	430.00	
10-Apr-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 2,580.00 Dr <b>VAT ON PURCHASE @ 5%</b> 129.00 Dr <i>Bill no. 50 dtd : 10.04.2012 // 6 " CI Flange 02 nos. , Foot Valve heavy duty 6 " 01 nos.</i>	Purchase	22	2,580.00	
11-Apr-12	By <b>(as per details)</b> <b>Stores &amp; Spares</b> 465.00 Cr <b>VAT ON PURCHASE @ 5%</b> 23.00 Cr <i>Debit note no. 09 dtd : 11.04.2012 // Bill no. 60 dtd : 11.04.2012 // Suction pipe duro H/D Grey 150 mm 18.00 Ft.</i>	Journal	26		465.00
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 8,370.00 Dr <b>VAT ON PURCHASE @ 5%</b> 418.50 Dr <b>Freight &amp; Cartage Expenses</b> 150.00 Dr <i>Bill no. 60 dtd : 11.04.2012 // Suction pipe duro H/D Grey 150 mm 18 ft.</i>	Purchase	30	8,370.00	
12-Apr-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 10,070.00 Dr <b>VAT On Purchase @ 12.5%</b> 1,177.50 Dr <b>VAT ON PURCHASE @ 5%</b> 32.50 Dr <i>Bill no. 70 dtd : 12.04.2012 // Cutoff machine black &amp; decker 355 mm , Cutoff wheel 350 mm 04 nos., 6x4 reducer 02 nos., 3x4 reducer 01 nos.</i>	Purchase	34	10,070.00	
14-Apr-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of stores material</i>	Payment	393	420.00	
18-Apr-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of 3 no lock ,cotta,spare parts material</i>	Payment	529	895.00	
	Carried Over			27,910.00	465.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Stores &amp; Spares : 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			27,910.00	465.00
20-Apr-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of measurment tape 2 no</i>	Payment	602	770.00	
21-Apr-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of tadpatri</i>	Payment	679	1,740.00	
28-Apr-12	T0 <b>(as per details)</b> <b>Mess Expenses</b> 3,452.00 Dr <b>Stores &amp; Spares</b> 88.00 Dr <i>Being cash paid against purchase of mess kirana &amp; stores material</i>	Payment	862	88.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid against purchase of house pipe ex150</i>	Payment	864	325.00	
3-May-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 525.00 Dr <b>VAT ON PURCHASE @ 5%</b> 26.25 Dr <b>Rounding</b> 0.25 Dr <i>Bill no. 162 dtd : 03.05.2012 // Welding rod mangalam Rod 1 nos., Welding electorde tata 04 m 01 nos.</i>	Purchase	85	525.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 824.00 Dr <b>Printing &amp; Stationery Purchase</b> 294.00 Dr <i>Being cash paid against purchase of nut bolt &amp; xerox expenses</i>	Payment	978	824.00	
15-May-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Singh for store material purchasing</i>	Payment	1373	470.00	
17-May-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Singh for stores material purchased</i>	Payment	1438	120.00	
20-May-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to D.D.Pawar for stores material purchase M.S.wire</i>	Payment	1534	9,086.00	
23-May-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,127.00 Dr <b>Printing &amp; Stationery Purchase</b> 185.00 Dr <i>Being cash paid to Patil P for stores material purchased and stationery</i>	Payment	1624	1,127.00	
27-May-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Rahul muley for store material purchassing</i>	Payment	1748	12,165.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Pawar.for store material purchasing</i>	Payment	1749	1,788.00	
	Carried Over			56,938.00	465.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			56,938.00	465.00
5-Jun-12	T <sub>0</sub> (as per details) Stores & Spares 7,080.60 Dr VAT ON PURCHASE @ 5% 354.40 Dr <i>Bil no. 330 dtd : 05.06.2012 // Ms Wire nails 10 g. naag brand 35 Kg., Ms Wire nails naag Brand 12 g. 15 Kg., W</i>	Purchase	170	7,080.60	
6-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to pawar for store material purchasing Nails,Mug etc</i>	Payment	2062	640.00	
	T <sub>0</sub> Stores & Spares <i>Being cash paid to pawar for store material purchasing of Silver patti etc.</i>	Payment	2063	7,800.00	
	T <sub>0</sub> Stores & Spares <i>Being cash paid to Ram Birajdar for store material purchasing</i>	Payment	2064	465.00	
	T <sub>0</sub> Stores & Spares <i>Being cash paid to Patil P.P.for purchasing of Balli for site</i>	Payment	2065	2,200.00	
9-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to Datta S for store material purchasing fr.Sham trading co.Abad CM.No. 9242.</i>	Payment	2148	6,359.00	
	T <sub>0</sub> Stores & Spares <i>Being cash paid to Pawar D.. for stores material purchasing fr.M/S Hari Vijay saw mill -Goti.CM.No.1049.</i>	Payment	2149	19,633.00	
10-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to Datta sonwane for purchasing Glass store material</i>	Payment	2185	240.00	
11-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to pawar D.D.for purchase of store material</i>	Payment	2206	1,990.00	
13-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to Pawar for store material purchasing</i>	Payment	2304	474.00	
17-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to Borade for purchasing of Bearing</i>	Payment	2419	250.00	
	T <sub>0</sub> Stores & Spares <i>Being cash paid to Pawar for store material -Umbrella purchasing</i>	Payment	2420	540.00	
19-Jun-12	T <sub>0</sub> Stores & Spares <i>Being cash paid to Pawar D.D. for purchasing store material-Binding wire</i>	Payment	2496	900.00	
	Carried Over			1,05,509.60	465.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-12 to 31-Mar-13

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,05,509.60	465.00
20-Jun-12	T0 (as per details) Stores & Spares 15,209.00 Dr VAT On Purchase @ 12.5% 316.25 Dr VAT ON PURCHASE @ 5% 633.95 Dr Rounding 0.30 Dr <i>Bill no. 387 dtd : 20.06.2012 // Gloves rubber 50 Nos., M S Wire nails 50 Kg. , Xya Blades 12 nos. , M S wire nails 50 Kg., M S Wire coli 104.500 Kg. &amp; Pipe Die set with handle 01 nos.</i>	Purchase	229	15,209.00	
21-Jun-12	T0 Stores & Spares <i>Being cash paid for stores material purchasing</i>	Payment	2555	100.00	
23-Jun-12	T0 Stores & Spares <i>Being cash paid Pawar D.D.for purchasing of silver pati from Hari vikay saw mill,Ghoti.</i>	Payment	2623	8,600.00	
28-Jun-12	T0 Stores & Spares <i>Being cash paid to Pawar D.D. for purchase of store material-tadparti</i>	Payment	2780	300.00	
	T0 Stores & Spares <i>Being cash paid to Bhagat automobile for store material purchasing</i>	Payment	2781	364.00	
5-Jul-12	T0 Stores & Spares <i>Being cash paid to Pawar D.D. for purchase Of store material</i>	Payment	3028	920.00	
6-Jul-12	T0 (as per details) Stores & Spares 2,841.15 Dr VAT ON PURCHASE @ 5% 142.35 Dr <i>Bill no. 466 dtd : 06.07.2012 // MS Wire coil 43.710 Kg.</i>	Purchase	294	2,841.15	
7-Jul-12	T0 Stores & Spares <i>Being cash paid to Pawar D.D.for payment of purchase of Bangdi pipe</i>	Payment	3108	700.00	
8-Jul-12	T0 Stores & Spares <i>Being cash paid to Laxmi yadhav for store material purchasing</i>	Payment	3141	1,030.00	
10-Jul-12	T0 Stores & Spares <i>Being cash paid to Pawar D.D. for purchase store material purchasing</i>	Payment	3206	1,230.00	
15-Jul-12	T0 Stores & Spares <i>Being cash paid to Pawar D.D. for purchase of site store material</i>	Payment	3356	300.00	
16-Jul-12	T0 Stores & Spares <i>Being cash paid to Pawar D.D. for payment of store material,silver patti,Balli etc</i>	Payment	3378	6,255.00	
	Carried Over			1,43,358.75	465.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,43,358.75	465.00
18-Jul-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Biradar for purchase of store material -Rain Suit.</i>	Payment	3438	450.00	
20-Jul-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 6,050.00 Dr <b>VAT On Purchase @ 12.5%</b> 756.00 Dr <i>Bill no. 1697 dtd : 20.07.2012 // Taplon tape 06 nos. , M seal 250 g. 03 nos. , Nut bolt 30 Kg. Foot wall 4 " 02 nos. &amp; 4x6 B nipple 06 nos.</i>	Purchase	358	6,050.00	
27-Jul-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to pawar for purchase of store material purchasing</i>	Payment	3731	1,138.00	
28-Jul-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to pawar for payment to Datta Sawne for purchase of store material</i>	Payment	3776	1,720.00	
1-Aug-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to pawar for paymen of store material purchasing</i>	Payment	3874	1,600.00	
2-Aug-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to pawar for paymen of store material</i>	Payment	3914	200.00	
5-Aug-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to pawar for paymen of store material purchasing</i>	Payment	3991	60.00	
18-Aug-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to pawar for payment for purchasing of wood -Ballies.</i>	Payment	4355	2,588.00	
26-Aug-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Pawar for payment of purchasing store material etc.</i>	Payment	4575	170.00	
4-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Pawar D.D.for payment of store materiaal purchasing.</i>	Payment	4829	100.00	
12-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to D.D.Pawar for payment of purchasing of store material .</i>	Payment	5066	980.00	
15-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Pawar D.D.for payment of store material purchasing.</i>	Payment	5162	70.00	
18-Sep-12	T0 <b>(as per details)</b> <b>Pande Iron Trading Company</b> 6,661.00 Cr <b>Stores &amp; Spares</b> 6,344.00 Dr <b>VAT ON PURCHASE @ 5%</b> 317.20 Dr <i>Bill no. PITC/10391 dtd : 18.09.2012 // B/ Wire 109 Kg.</i>	Purchase	536	6,344.00	
	Carried Over			1,64,828.75	465.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Stores &amp; Spares : 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,64,828.75	465.00
19-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Pawar D.D.for payment of store material purchasing.</i>	Payment	5247	4,500.00	
20-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Pawar D.D.for payment of purchasing a travel.Bag.</i>	Payment	5274	170.00	
24-Sep-12	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,340.00 Dr <b>VAT On Purchase @ 12.5%</b> 168.00 Dr <i>Bill no. 1731 dtd : 24.09.2012 // 3/4" Chain 01 pkt. , 3/4" 04 Pkt. &amp; 7/16x1 1/2" Nut Bolt 01 kg.</i>	Purchase	546	1,340.00	
26-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji for payment of store material purchasing</i>	Payment	5433	357.00	
29-Sep-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji for payment of store material purchasing-</i>	Payment	5502	26.00	
3-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing-Balli for labour room</i>	Payment	5622	3,900.00	
4-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material-purchasing.</i>	Payment	5644	1,024.00	
6-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store materal purchasing</i>	Payment	5728	1,814.00	
11-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	5875	505.00	
12-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	5907	605.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	5913	450.00	
16-Oct-12	T0 <b>(as per details)</b> <b>Pande Iron Trading Company</b> 2,966.00 Cr <b>Stores &amp; Spares</b> 2,824.60 Dr <b>VAT ON PURCHASE @ 5%</b> 141.23 Dr <i>Bill no. PITC/10482 dtd : 16.10.2012 // Binding wire 48.70 kg.</i>	Purchase	590	2,824.60	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing .</i>	Payment	6064	3,780.00	
	Carried Over			1,86,124.35	465.00

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,86,124.35	465.00
21-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing</i>	Payment	6250	300.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing-concrete pati, &amp; Gamele.</i>	Payment	6253	1,417.00	
22-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing</i>	Payment	6280	390.00	
30-Oct-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	6498	446.00	
4-Nov-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr. Balaji Jadhav for payment of store material purchasing-Nut, Bolt etc.</i>	Payment	6683	200.00	
7-Nov-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing-zende, pati, ring -pana. tape, favicol etc.</i>	Payment	6768	420.00	
9-Nov-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of purchasing store material-chunna bag.</i>	Payment	6832	70.00	
11-Nov-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material site bulb &amp; plate etc</i>	Payment	6934	53.00	
23-Nov-12	T0 <b>(as per details)</b> <b>Pande Iron Trading Company</b> 3,822.00 Cr <b>Stores &amp; Spares</b> 3,640.00 Dr <b>VAT ON PURCHASE @ 5%</b> 182.00 Dr <i>Bill no. PITC/10571 dtd : 23.11.2012 //</i> <i>Binding wire 52 kg. TATA Make</i>	Purchase	731	3,640.00	
26-Nov-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing- Binding wire, Nut bolt etc.</i>	Payment	7285	1,744.00	
28-Nov-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of -store material purchasing .</i>	Payment	7376	1,441.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing</i>	Payment	7380	1,404.00	
	Carried Over			1,97,649.35	465.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,97,649.35	465.00
1-Dec-12	T0 (as per details) Pande Iron Trading Company 4,702.00 Cr Stores & Spares 4,477.60 Dr VAT ON PURCHASE @ 5% 223.88 Dr Bill no. PITC/10590 dtd : 01.12.2012 // Binding wire 77.20 kg.	Purchase	763	4,477.60	
3-Dec-12	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchasing.	Payment	7519	1,240.00	
	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchasing.	Payment	7526	96.00	
6-Dec-12	T0 Stores & Spares Being cash paid to Shri Balaji Jadhav for payment of store material purchasing.	Payment	7641	532.00	
	T0 Stores & Spares Being cash paid to Shri Balaji Jadhav for payment of store material purchasing.	Payment	7642	1,140.00	
7-Dec-12	T0 (as per details) Stores & Spares 1,800.00 Dr VAT ON PURCHASE @ 5% 90.00 Dr Bill no. 1779 dtd : 07.12.2012 // nut bolt 20 kg.	Purchase	796	1,800.00	
8-Dec-12	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchsing.	Payment	7708	2,494.00	
	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchsing	Payment	7709	500.00	
11-Dec-12	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchasing.	Payment	7767	245.00	
16-Dec-12	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchasing.	Payment	7870	1,165.00	
17-Dec-12	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchasing.	Payment	7905	270.00	
	T0 Stores & Spares Being cash paid to Mr.Ghatbale for payment of kohli motor store,Abad.Cm.No.3589. for store materiaal purchasing.	Payment	7917	1,150.00	
26-Dec-12	T0 Stores & Spares Being cash paid to Balaji Jadhav for payment of store material purchasing.	Payment	8161	150.00	
	Carried Over			2,12,908.95	465.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,12,908.95	465.00
27-Dec-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	8182	703.00	
30-Dec-12	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing</i>	Payment	8251	3,287.00	
2-Jan-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 4,956.00 Dr <b>VAT ON PURCHASE @ 5%</b> 182.00 Dr <b>VAT On Purchase @ 12.5%</b> 162.50 Dr <i>Bill no. 459 dtd : 02.01.2013 // M.S. Wire 50. 400 kg. , MS Nails 20 kg. , Steel Cutter wheel 10 pc.</i>	Purchase	885	4,956.00	
3-Jan-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 900.00 Dr <b>VAT ON PURCHASE @ 5%</b> 45.00 Dr <i>Bill no. 10347 dtd : 03.01.2013 // MS wire nails 15 kg. @ 60/- per kg.</i>	Purchase	889	900.00	
4-Jan-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	8412	1,785.00	
5-Jan-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,400.00 Dr <b>VAT On Purchase @ 12.5%</b> 175.00 Dr <i>bill no. 1805 dtd : 05.01.2013 // 3/4" Tubing 02 nos.</i>	Purchase	899	1,400.00	
9-Jan-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-Nails, Nut-Bolt,Paints &amp; tape etc.</i>	Payment	8592	555.00	
22-Jan-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing -Handglose,rod,bolts etc.</i>	Payment	8968	1,045.00	
23-Jan-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material.</i>	Payment	9019	165.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.Nut &amp; Bolts,pots,Naylon dori etc.</i>	Payment	9022	2,415.00	
24-Jan-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-</i>	Payment	9059	1,000.00	
	Carried Over			2,31,119.95	465.00

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,31,119.95	465.00
29-Jan-13	T0 (as per details) Mess Expenses 110.00 Dr Stores & Spares 150.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site mess stove material and kirana purchasing.</i>	Payment	9180	150.00	
30-Jan-13	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	9213	310.00	
31-Jan-13	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	9239	195.00	
	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	9240	110.00	
3-Feb-13	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing-Binding wire.</i>	Payment	9331	1,160.00	
4-Feb-13	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing-</i>	Payment	9365	170.00	
6-Feb-13	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of Chavan traders,Ghoti.for store material purchasing -binding wire &amp; Nut-Bolts .</i>	Payment	9426	1,265.00	
9-Feb-13	T0 (as per details) Stores & Spares 17,047.00 Dr VAT On Purchase @ 12.5% 1,012.50 Dr VAT ON PURCHASE @ 5% 447.50 Dr <i>Bill no. 10516 dtd : 09.02.2013 // M S. Wire 113 kg. &amp; M S Wire nails 40 kg.</i>	Purchase	1005	17,047.00	
11-Feb-13	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing-Binding wire.</i>	Payment	9575	527.00	
17-Feb-13	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	9779	219.00	
18-Feb-13	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	9794	185.00	
	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	9796	265.00	
	T0 Stores & Spares <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	9799	30.00	
	Carried Over			2,52,752.95	465.00

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Cost Centre: Mukane Hydro Electric Project Under Ledger: Stores &amp; Spares : 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,52,752.95	465.00
22-Feb-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material-plate Hole charges and steel Gaj threading work payment to Mohan engg. works.</i>	Payment	9908	4,320.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	9910	240.00	
28-Feb-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material-binding wire.</i>	Payment	10124	1,720.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material-Ring,Joint Hook etc.</i>	Payment	10125	171.00	
3-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-Binding wire.</i>	Payment	10258	1,200.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of purchasing menthals.</i>	Payment	10260	240.00	
4-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchsing</i>	Payment	10310	460.00	
6-Mar-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 330.00 Dr <b>Machinery Repairs &amp; Maintenance</b> 1,690.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of store material &amp; Hydra Mch. repariang material.</i>	Payment	10414	330.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	10415	360.00	
7-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Rahul traders,Ghoti,Cm.No.5610. for Binding wire purchasing.</i>	Payment	10456	797.00	
11-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material-chunna and vehicle rep.material for MH-20-569.</i>	Payment	10619	135.00	
14-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	10733	2,225.00	
	Carried Over			2,64,950.95	465.00

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Cost Centre: Mukane Hydro Electric Project Under Ledger: Stores &amp; Spares : 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,64,950.95	465.00
15-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	10769	450.00	
19-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	10990	115.00	
20-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Marathwada Hardware &amp; colour Home,Abad.Cm.No.567.for Binidng wire &amp; Nut -Bolt purchasing.</i>	Payment	11033	4,603.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	11036	275.00	
21-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-Binding wire &amp; Paints.</i>	Payment	11069	421.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	11070	1,070.00	
22-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	11100	250.00	
24-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesk krushi seva kendra, Gonde.for store material purchasing.</i>	Payment	11181	3,885.00	
25-Mar-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,500.00 Dr <b>VAT On Purchase @ 12.5%</b> 188.00 Dr <i>Bil no. 1844 dtd : 25.3.2013 // W.B. Grease 01 kg. 20 pkts.</i>	Purchase	1107	1,500.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 6,180.00 Dr <b>VAT ON PURCHASE @ 5%</b> 309.00 Dr <i>Bill no. 1843 dtd : 25.03.2013 //1" Breded pipe 03 roll , 3/4" Braded pipe 03 roll</i>	Purchase	1108	6,180.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	11230	1,720.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchaisng.</i>	Payment	11233	80.00	
26-Mar-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	11274	1,005.00	
	Carried Over			2,86,504.95	465.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,86,504.95	465.00
31-Mar-13	To <b>Stores &amp; Spares</b> <i>Being cash paid to Balaji Jadhav for payment of store material purchasing.</i>	Payment	11403	132.00	
	To <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	11413	222.00	
	To <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Automotive mfg.p.ltd.Abad.Cm.No. 246.for spring bolts purchasing.</i>	Payment	11442	1,381.00	
				2,88,239.95	465.00
By	<b>Closing Balance</b>				2,87,774.95
				<b>2,88,239.95</b>	<b>2,88,239.95</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Structural Steel Purchase

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Jul-12	T0 (as per details) Pande Iron Trading Company 16,24,329.00 Cr Structural Steel Purchase 15,46,980.00 Dr VAT ON PURCHASE @ 5% 77,349.00 Dr Bill no. PITC/10234 dtd : 18.07.2012 // MS Plate 10 mm 26220 Kg.	Purchase	349	15,46,980.00	
23-Nov-12	T0 (as per details) G.S STEEL 36,662.00 Cr Structural Steel Purchase 34,792.00 Dr VAT ON PURCHASE @ 5% 1,740.00 Dr Freight & Cartage Expenses 130.00 Dr Bill no. 109 dtd : 23.11.2012 // M.S. Plate 644.300 Kg.	Purchase	733	34,792.00	
18-Feb-13	T0 (as per details) S R Industries & Trading Co. 48,007.00 Cr Structural Steel Purchase 45,721.40 Dr VAT ON PURCHASE @ 5% 2,286.07 Dr Bill no. 17 dtd : 18.02.2013 // M S plate 16mm 600mm x400mm 28 nos. 788.300kg.	Purchase	1010	45,721.40	
5-Mar-13	T0 (as per details) Pande Iron Trading Company 7,51,170.00 Cr Structural Steel Purchase 7,15,400.00 Dr VAT ON PURCHASE @ 5% 35,770.00 Dr Bill no. PITC/10793 dtd : 05.03.2013 // ISMC Channel 200 mm 8860 kg. & ISMC Channel 300mm 2100 kg. & ISA Angle 65x5 mm 5360kg.	Purchase	1049	7,15,400.00	
13-Mar-13	T0 (as per details) Vardhaman Steels 2,09,790.00 Cr Structural Steel Purchase 1,99,800.00 Dr VAT ON PURCHASE @ 5% 9,990.00 Dr Bill no. 08/2012-13 dtd : 13.03.2013 // Wedge Beam ISWG 400 Jindal Make 10 nos. 3330kg.	Purchase	1072	1,99,800.00	
				25,42,693.40	
By	Closing Balance				25,42,693.40
				<b>25,42,693.40</b>	<b>25,42,693.40</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Testing Charges

1-Mar-13 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Mar-13	To (as per details)	Expense	1841	5,000.00	
	Testing Charges				5,000.00 Dr
	Service Tax Receivable				618.00 Dr
	Godavari Technical Services				5,618.00 Cr
	<i>Being Ultrasonic Testing Charges Bill By Bill</i>				
	<i>No.GTS/SNR/809</i>				
				5,000.00	
By	<b>Closing Balance</b>				5,000.00
				<b>5,000.00</b>	<b>5,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Travelling &amp; Conveyance

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Apr-12	To Travelling & Conveyance <i>Being cash paid to datta sawane against travelling expenses</i>	Payment	54	560.00	
5-Apr-12	To Travelling & Conveyance <i>Being cash paid to datta &amp; shankar against nashik to aurangabad travelling expenses</i>	Payment	107	681.00	
9-Apr-12	To Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	241	1,356.00	
10-Apr-12	To Travelling & Conveyance <i>Being cash paid to shankar against travelling expenses</i>	Payment	261	370.00	
14-Apr-12	To Travelling & Conveyance <i>Being cash paid to trimbak ughade against travelling expenses</i>	Payment	391	2,176.00	
	To Travelling & Conveyance <i>Being cash paid to thube Nilesh against dinner expenses</i>	Payment	392	360.00	
18-Apr-12	To Travelling & Conveyance <i>Being cash paid to datta sawane against travelling expenses</i>	Payment	531	310.00	
20-Apr-12	To Travelling & Conveyance <i>Being cash paid to datta sawane against travelling expenses</i>	Payment	601	244.00	
23-Apr-12	To Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	742	6,348.00	
3-May-12	To Travelling & Conveyance <i>Being cash paid to datta sawane against site to aurangabad travelling expenses</i>	Payment	980	2,493.00	
	To <b>(as per details)</b>	Payment	981	2,146.00	
	Travelling & Conveyance 2,146.00 Dr				
	Fuel Purchase 4,480.00 Dr				
	<i>Being cash paid to ughade against aurangabad to mukane travelling expenses &amp; 100 ltr diesel purchase</i>				
8-May-12	To Travelling & Conveyance <b>CASH PAID FOR TRAVELLING EXP.</b>	Payment	1128	1,027.00	
17-May-12	To Travelling & Conveyance <i>Being cash paid to Jagdish for travelling from Mukne to Nasik and Nasik to Mukne up and down exp from 11.5.to 15.5.2012</i>	Payment	1440	310.00	
	Carried Over			18,381.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			18,381.00	
17-May-12	To Travelling & Conveyance <i>Being cash paid to Nilkant Datta for travelling Loni to Mukne for centring material</i>	Payment	1441	680.00	
20-May-12	To Travelling & Conveyance <i>Being cash paid Datta Sawne for travelling fr Loni s to Abad to Nasik TA Bill payment</i>	Payment	1541	803.00	
23-May-12	To Travelling & Conveyance <i>Being cash paid to Pawar and Nilkant for travelling exp from Abad to Nasik to Mukne site</i>	Payment	1626	778.00	
	To Travelling & Conveyance <i>Being cash paid to Ram Birajdar for travelling from paithan to Abad to Nasik to Mukne exp incurred</i>	Payment	1627	400.00	
	To Travelling & Conveyance <i>Being cash paid to Patil P.P. for travelling from muktainagar to Nasik t o Mukne and Nasik to Muktainagar</i>	Payment	1628	499.00	
27-May-12	To Travelling & Conveyance <i>Being cash paid to Ramesh Borade for travelling exp.</i>	Payment	1752	57.00	
	To Travelling & Conveyance <i>Being cash paid to Datta Nilkarnt for travelling fr.Loni s to Abad to Mukne for centring material</i>	Payment	1753	970.00	
	To Travelling & Conveyance <i>Being cash paid to Niraj Yadhav for travelling from Bhusawal to Nasik Mukne site</i>	Payment	1754	270.00	
	To Travelling & Conveyance <i>Being cash paid to Ramesh Borade for conv. Mukne to Goti up and down auto fare for cent.loading labour</i>	Payment	1755	500.00	
30-May-12	To Travelling & Conveyance <i>Being cash paid to Pawar D.D. &amp; Datta,for travelling from Nasik to Abad and Abad to Nasik tr.exp</i>	Payment	1866	708.00	
5-Jun-12	To Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2022	897.00	
6-Jun-12	To Travelling & Conveyance <i>Being cash paid to Mullak Annasaheb for site mess material carting charges by Auto Mukne to Goti</i>	Payment	2070	570.00	
8-Jun-12	To Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2112	542.00	
	Carried Over			26,055.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			26,055.00	
9-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar D.D. for travelling from Nasik to Abad Ho. and ret. from Abad to Nasik exp for payment</i>	Payment	2152	1,056.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sawne Datta for travelling from Nasik to Abad Ho. and Abad to Nasik ret. exp two time up and down exp. for Veh. Work</i>	Payment	2153	2,096.00	
13-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar for payment of Jeep rent</i>	Payment	2308	400.00	
15-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2341	4,068.00	
16-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2377	4,068.00	
	T <sub>0</sub> (as per details) Travelling & Conveyance 5,586.00 Dr Cash 5,586.00 Cr <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2378	5,586.00	
	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2379	8,614.00	
	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2380	3,772.00	
	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2381	8,623.00	
	T <sub>0</sub> (as per details) Travelling & Conveyance 12,612.00 Dr Cash 12,612.00 Cr <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2382	12,612.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for travelling to Aurangabad and return to Mukne site up and down exp</i>	Payment	2401	740.00	
17-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Borade R. Auto fare from Mukane to Nasik for Miller Bearing purchasing and ret. to Mukane site</i>	Payment	2421	160.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sanjay wagh for payment to Jeep fare</i>	Payment	2422	500.00	
19-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Laxminarayan Yadhav for travelling from Muktainagar to Nasik-Mukne site exp</i>	Payment	2498	506.00	
	Carried Over			78,856.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			78,856.00	
19-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Arun Fuke (Miller Machinic) for travelling fr.Muktainagar to Nasik-Mukne site travelling exp.</i>	Payment	2499	480.00	
23-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar D. for travelling from.Nasik to Aurangabad to Nasik mukne site up and down exp.Auto fare,Bus fare,tea ,Nasta,&amp; Meal exp.</i>	Payment	2618	526.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ajay Wagh for Jeep fare for Mukne site to Market for material bringing to site</i>	Payment	2619	500.00	
24-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Patil P.P.for travelling from Muktainagar to Mukne site travelling exp</i>	Payment	2644	405.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling from Aurangabad to Mukne site exp</i>	Payment	2645	640.00	
26-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Trimbak Ughade for travelling fr.Lonisawangi to mukne site with centring piller material</i>	Payment	2689	790.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid Jagdish Jadhav for Auto and Bus fare from site to Nasik site Dept.and official work up and down exp incurred</i>	Payment	2692	419.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid Jagdish Jadhav for Auto and Bus fare for travelling from site to Nasik for Dept.and official work for the period 21. 5.12 to 7.6.12</i>	Payment	2693	972.00	
30-Jun-12	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2825	270.00	
5-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawne for TA bill payment</i>	Payment	3029	160.00	
7-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar D.D.for payment of Travellikng exp from Mukne site to Abad Ho for weekly payment and return to Mukane site</i>	Payment	3109	955.00	
	Carried Over			84,973.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			84,973.00	
10-Jul-12	T <sub>0</sub> (as per details) Travelling & Conveyance 180.00 Dr Printing & Stationery Purchase 387.00 Dr Postage Telegram & Courier Exp. 50.00 Dr <i>Being cash paid to Jagdish J. for Auto fare site to Nasik city to site for official work and typing work and its xerox, and courier charges etc</i>	Payment	3209	180.00	
14-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar D.D. for travelling exp from Mukne site to Abad Ho. for weekly payment and return to Mukne site</i>	Payment	3327	718.00	
16-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Shaikh Jawed for travelling exp from Loni sawngi to Nasik -Mukane site for material carting.</i>	Payment	3381	1,065.00	
18-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Natvar Roy (Machanic) travelling from Aurangabad to Nasik two time up and down exp</i>	Payment	3440	961.00	
19-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	3471	3,638.00	
	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	3472	6,583.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta sawne for travelling exp of Nasik to Abad and osmanabad.</i>	Payment	3514	1,090.00	
20-Jul-12	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3526	20,000.00	
21-Jul-12	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3598	1,590.00	
27-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for payment of TA bill of Datta Sawne for travelling to HO Abad for payment</i>	Payment	3736	1,144.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for payment of Mulak A. for TA exp for waldevi servey exp.</i>	Payment	3737	270.00	
28-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for payment to Jagdish jadhav for Auto fare for site to Nasik city for official work</i>	Payment	3777	610.00	
30-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>casah paid for travelling exp.</i>	Payment	3797	350.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3803	3,190.00	
	Carried Over			1,26,362.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

Page 6

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,26,362.00	
31-Jul-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for travelling exp from Nasik to Aurangabad.for weekly payment</i>	Payment	3850	646.00	
2-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for paymen of travelling exp of Kulkarni saheb with Datta sawne</i>	Payment	3916	150.00	
7-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to PAWAR D.D. for TA exp of Aurangabad HO visit for weekly payment .</i>	Payment	4058	440.00	
10-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for paymen of Site to Igatpuri for visit to kulkarni saheb and site to Abad for site payment.travelling exp.</i>	Payment	4157	1,412.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to pawar for paymen of Jagdish for auto fare site to Nasik for official work and Nasik to Igatpuri trave.exp.for visit to Talati office exp.</i>	Payment	4158	1,028.00	
13-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	4235	1,686.00	
14-Aug-12	T <sub>0</sub> (as per details) <b>Travelling &amp; Conveyance 60.00 Dr</b> <b>Printing &amp; Stationery Purchase 90.00 Dr</b> <i>Being cash paid to pawar for paymen of Auto fare and Nasta exp.Mail print and xerox charges payment.</i>	Payment	4269	60.00	
19-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar for payment of Datta Sawne for Nasik to kasara up and down exp.</i>	Payment	4379	310.00	
21-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>cash paid for traveling exp. to shri .m .v. kulkarni</i>	Payment	4416	8,665.00	
22-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	4430	3,064.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar D.D.for payment of travelling exp.Nasik site to Abad Ho.for weekly payment.</i>	Payment	4447	682.00	
24-Aug-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Pawar for payment of travelling exp.of up and down to Igatpur.and Dept.exp of xerox,courrier etc.</i>	Payment	4506	1,714.00	
	Carried Over			1,46,219.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,46,219.00	
25-Aug-12	T0 (as per details) Fuel Purchase 4,617.00 Dr Travelling & Conveyance 769.00 Dr cash paid for disel purchase & travelling exp.	Payment	4524	769.00	
26-Aug-12	T0 Travelling & Conveyance Being cash paid to Pawar for payment of travelling exp.of Igatpuri.Ghoti.up and down.	Payment	4576	417.00	
28-Aug-12	T0 Travelling & Conveyance Being cash paid to Pawar for payment of travelling exp.of prakash jadhav.fr.Loni to Nasik.	Payment	4619	760.00	
	T0 Travelling & Conveyance Being cash paid to Pawar for payment of travelling exp.of Igatpuri up and down for Dept.exp.	Payment	4620	200.00	
30-Aug-12	T0 Travelling & Conveyance Being cash paid to Pawar for payment of Borade Ramesh for travelling Nasik to Ghoti for 7/12 copies bringing.	Payment	4665	100.00	
1-Sep-12	T0 Travelling & Conveyance Being cash paid to Pawar D.D.for payment of travelling exp.from Nasik to Abad.for site weekly payment and ret.to Nasik-Mukne site.	Payment	4764	672.00	
4-Sep-12	T0 Travelling & Conveyance Being cash paid to Pawar D.D.for payment of Jadish Jadhav for Igatpuri to Nasik road,to Irrigation Bhavan,to CBS.and Nifad to chandwad,travelling exp.for office work.	Payment	4834	462.00	
5-Sep-12	T0 (as per details) Fuel Purchase 2,500.00 Dr Travelling & Conveyance 1,340.00 Dr CASH PAID FOR DIESEL PURCHASE & TRAVELLING EXP.	Payment	4845	1,340.00	
7-Sep-12	T0 Travelling & Conveyance Being cash paid to D.D.Pawar for payment of Datta savne TA expenses.	Payment	4913	100.00	
8-Sep-12	T0 Travelling & Conveyance Being cash paid to D.D.Pawar for payment of Singh saheb TA expenses.	Payment	4956	100.00	
12-Sep-12	T0 Travelling & Conveyance Being cash paid to D.D.Pawar for payment of travelling exp.from Nasik to Abad for weekly payment and ret.to Nasik.site	Payment	5068	1,067.00	
15-Sep-12	T0 Travelling & Conveyance Cash paid for travelling exp.	Payment	5136	380.00	
	Carried Over			1,52,586.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,52,586.00	
15-Sep-12	To Travelling & Conveyance <i>Being cash paid to Pawar D.D.for payment of site visitors Dept.persons Lunch and Dinner exp.</i>	Payment	5165	994.00	
20-Sep-12	To Travelling & Conveyance <i>Being cash paid to Pawar D.D.for payment of travelling exp from Nasik site to Abad for weekly payment and ret.to Nasik site.two persons.</i>	Payment	5278	930.00	
23-Sep-12	To Travelling & Conveyance <i>Being cash paid to Pawar D.D.for payment of travelling exp.of Arun fuke from Paithan to Nasik site.for mixer reparing work.</i>	Payment	5355	650.00	
	To Travelling & Conveyance <i>Being cash paid to Pawar D.D.for payment of travelling exp.of TA exp.of Nasik of Thube saheb.for site visit.</i>	Payment	5356	210.00	
26-Sep-12	To Travelling & Conveyance <i>Being cash paid to Balaji for payment of Pawar D.D. travelling exp. from Nasik to Abad . for weekly payment and ret. to Mukne site.</i>	Payment	5434	964.00	
27-Sep-12	To Travelling & Conveyance <i>Being cash paid to Balaji for payment of Bus fare ,auto fare for official work</i>	Payment	5459	467.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji for payment of Nilesh Dhube for travelling exp.of Nasik to vaki for official and Dept.work up and down exp.</i>	Payment	5460	900.00	
28-Sep-12	To Travelling & Conveyance <i>Being cash paid to Balaji for payment of Nilesh thube for travelling exp. of site to padli to Nasik to sinchan bhavan to vaki to Nmc Div. for official work. and ret. to Nasik. padli fata.</i>	Payment	5480	410.00	
29-Sep-12	To Travelling & Conveyance <i>Being cash paid to Balaji for payment of Thube saheb for travelling from padli fata to Vaki sub-Div...,Nmp-Div.to sinchan-bhavan. Nasik to loni to Nagar.to Nasik for official work up and down exp.</i>	Payment	5501	1,464.00	
4-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. fr.Kholapur to Abad and Abad to Nasik mukne site.</i>	Payment	5645	886.00	
	Carried Over			1,60,461.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,60,461.00	
6-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta Savne (Driver) travelling bill of site to Abad with Halting charges of Abad and ret. exp to mukne site.</i>	Payment	5730	1,940.00	
11-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Mr. Tube sir, travelling exp.</i>	Payment	5871	2,417.00	
12-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. from Site to Abad for weekly payment and ret. to site.</i>	Payment	5906	825.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Jagdish Jadhav travelling exp.</i>	Payment	5914	1,353.00	
16-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Shri Nilkant &amp; Sawne travelling exp. from Nasik site to Abad and ret. three times trav. up and down exp.</i>	Payment	6065	1,247.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Jagdish auto fare from site to city for official work. up and down charges.</i>	Payment	6067	110.00	
18-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. Hydro-Mukne site to Abad for site payment and ret. to site.</i>	Payment	6129	1,202.00	
19-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Shri Thube N.A. (site Incharge) for travelling from site to Waki, site to Ahamadnagar, &amp; site to Nasik for official work and ret. exp. to site.</i>	Payment	6184	3,968.00	
21-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of shri Savne for travelling fr. Nasik site to Abad and return .exp. to site,</i>	Payment	6251	870.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Shri Ramesh Borade for travelling exp. Nasik to Ghoti up and down exp.</i>	Payment	6252	130.00	
22-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Shri Datta Sawne TA exp. site to Ghoti &amp; Igatpuri.</i>	Payment	6277	130.00	
	Carried Over			1,74,653.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,74,653.00	
27-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Ramesh Borade ,auto fare Igatpuri to Goti to Igatpuri up and donw charges.</i>	Payment	6421	100.00	
31-Oct-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Shri Nilesh Thube for payment of TA bill of 3 days site to Mukne,Bhenda to A'Nagar, Sinchan Bhavan to Tarakpur.etc for official work.</i>	Payment	6530	1,050.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. from Mukne site to Abad to Mukne site for material.</i>	Payment	6531	525.00	
1-Nov-12	To Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	6550	9,651.00	
	To Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	6557	932.00	
2-Nov-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.of Jagdish Jadhav for Nasik to Mumbai up and down exp. for chemical</i>	Payment	6601	1,155.00	
3-Nov-12	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jahdav for payment of Jadish Jadhav -auto charges site to Nasik city up and down charges for official work 19.10.12 to 23.10.12.</i>	Payment	6655	450.00	
4-Nov-12	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Shri Dube sir travelling exp,of Waldevi sub -div.exp. meal exp and xerox exp.</i>	Payment	6685	1,031.00	
5-Nov-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.from Nasik to Abad for weekly payment and ret.exp to Nasik site.</i>	Payment	6708	740.00	
6-Nov-12	To Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	6725	1,897.00	
7-Nov-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. of Nilesh Dube sir.for Nasik to vilholi to CBS- to sinchanbhavan to valdevi to Nasik to sub-div.up and down conv.charges for official work ,tea,Nasta, Meal exp.Bus &amp; auto charges fr.2.11.1</i>	Payment	6769	922.00	
	Carried Over			1,93,106.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,93,106.00	
9-Nov-12	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.from Nasik to Abad and ret. exp to Mukne site two time up &amp; down exp. for weekly payment and for Diwali Gifts.</i>	Payment	6829	1,912.00	
	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.of Datta sawne.from Abad to Nasik with Mr.Kapil, tea ,Nasta,Meal exp &amp; toll Naka charges.</i>	Payment	6830	825.00	
10-Nov-12	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Prakash Jadhav -Ta &amp; Da.Bill. of Abad to Nasik.</i>	Payment	6907	1,545.00	
	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Ranjeetsing -Ta &amp; Da.Bill. of Abad to Bhusawal and Bhusawal to Abad..travelling exp.</i>	Payment	6908	3,005.00	
24-Nov-12	T0 (as per details) Fuel Purchase 3,350.00 Dr Travelling & Conveyance 385.00 Dr <i>cash paid for disel purchase &amp; travelling exp.</i>	Payment	7206	385.00	
26-Nov-12	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta Sawne for travelling exp. fr.Mukne to Abad. and HO to sannya motors 19.11.12 to 24.11.12.</i>	Payment	7286	1,195.00	
	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of N.A.Thube sir travelling exp. fr.Mukne to Newasa to Ahmadnagar. to Bhenda factory, to Nasik to vinoli for official work &amp; TA.DA. exp.</i>	Payment	7287	1,630.00	
28-Nov-12	T0 (as per details) Fuel Purchase 3,300.00 Dr Travelling & Conveyance 1,221.00 Dr Office Expenses 420.00 Dr <i>CASH PAID FOR DIESEL PURCHASE &amp; OFFICE EXP.</i>	Payment	7365	1,221.00	
	T0 Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Jagdish Jadhv for travelling exp.for mukne site in Diwali Holiday ,site to MSEB office ,Nasik to Villholi to Nasik,up and down exp of auto fare dt.12.11.12 to 23.11.12.</i>	Payment	7382	432.00	
	Carried Over			2,05,256.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,05,256.00	
29-Nov-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad for payment and ret. exp.</i>	Payment	7413	870.00	
3-Dec-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Ramesh Borde Car Driver meal exp. on site visit.</i>	Payment	7518	230.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of P,P,Patil travelling exp. for Nasik and Majalgaon - Loni sawngi. site TA &amp; DA exp.</i>	Payment	7521	1,692.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Thube sir TA&amp; DA exp. for official work visit to Dept. and Nasik MseB office.dt.27/11 / to 29/11/12.</i>	Payment	7522	315.00	
5-Dec-12	To Travelling & Conveyance <i>Being cash paid to Shri Balaji Jadhav for payment of travelling exp.fr.site to Nasik ,&amp; Nasik to Ahmadnagar for official work and ret. to Nasik and site.dt.30.11.12 to 4.12.12</i>	Payment	7589	1,293.00	
	To Travelling & Conveyance <i>Being cash paid to Shri Balaji Jadhav for payment of Datta sawne travelling exp.fr. Nasik to Abad for Hywa veh. material and ret. to Nasik site.</i>	Payment	7590	903.00	
	To Travelling & Conveyance <i>Being cash paid to Shri Balaji Jadhav for payment of travelling exp. fr.Nasik to Abad for weekly payment and ret. exp. to Nasik.</i>	Payment	7591	828.00	
	To Travelling & Conveyance <i>Being cash paid to Shri Balaji Jadhav for payment of travelling exp. of Balaji and Ranjeetsing.fr.Nasik to Abad for official work and ret. exp. to Nasik site.</i>	Payment	7592	1,120.00	
7-Dec-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Thube sir.conveyance exp. auto charges for site to Nasik city for official work,Sub-Div &amp; Sinchan Bhavan etc. Ta ,</i>	Payment	7665	720.00	
8-Dec-12	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta sawne travelling exp.fr.Nasik to Abad .</i>	Payment	7711	645.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of trave.exp.fr.Nasik to Abad.up and down.</i>	Payment	7712	685.00	
	Carried Over			2,14,557.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,14,557.00	
8-Dec-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. of Nilesh Thube fr.site to Nasik area for official work and ret. to site.</i>	Payment	7713	530.00	
14-Dec-12	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	7825	9,166.00	
23-Dec-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp. fr.Nasik to Abad for weekly payment and ret. to Nasik site.</i>	Payment	8081	740.00	
24-Dec-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of prakash Jadhav for TA,DA bill fr.Paithan site to Hydro site for Haidra bringing.</i>	Payment	8102	1,355.00	
25-Dec-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Prakash Jadhav &amp; Helper for travelling exp.fr.Nasik to Ambad MIDC for pipe bringing.</i>	Payment	8138	920.00	
27-Dec-12	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Nilesh Aknath thube for travelling exp.fr. Villoli to padli fatha.&amp; Newasa to Tarakpur sinchan bhavan,up and down exp.for official work.</i>	Payment	8180	600.00	
5-Jan-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of P.P.Patil traveling exp.fr.Abad to Nasik mukne site.</i>	Payment	8455	450.00	
7-Jan-13	T <sub>0</sub> (as per details) Fuel Purchase 1,000.00 Dr Travelling & Conveyance 407.00 Dr <i>CASH PAID FOR DIESEL PURCHASE MH/20 /2813 &amp; TRAVELLING EXP.</i>	Payment	8485	407.00	
	T <sub>0</sub> (as per details) Fuel Purchase 4,091.00 Dr Travelling & Conveyance 624.00 Dr <i>cash paid for disel purchase &amp; travelling exp.</i>	Payment	8487	624.00	
9-Jan-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Mr.Nilesh Thube travelling exp. Mukne sub-div,&amp; CDO-office visit exp.</i>	Payment	8594	325.00	
12-Jan-13	T <sub>0</sub> (as per details) Fuel Purchase 2,396.00 Dr Travelling & Conveyance 329.00 Dr <i>Cash paid for disel; &amp; travelling exp.</i>	Payment	8653	329.00	
	Carried Over			2,30,003.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,30,003.00	
16-Jan-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Trimbak Ughade &amp; Fuke travelling exp.of Loni site to Mukne site.</i>	Payment	8775	1,215.00	
18-Jan-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp. fr.Nasik Mukne site to Abad for weekly payment.</i>	Payment	8841	1,475.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta Sawne travelling exp.Nasik to kasara with kulkarni sahbe.up and down exp.</i>	Payment	8843	320.00	
21-Jan-13	To Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	8901	11,506.00	
23-Jan-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Kailas patil travelling exp.Hartala site to Nasik site.</i>	Payment	9017	464.00	
24-Jan-13	To Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP TO SHRI .MVK.</i>	Payment	9047	2,813.00	
27-Jan-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta savne travelling exp.fr.site to Abad Ho for site payment and ret.to site, &amp; site to kasara to site.</i>	Payment	9128	740.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta savne - travelling exp. fr. site to Abad Ho for site weekly payment and ret.exp. to site.</i>	Payment	9130	600.00	
29-Jan-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Anwar shaikh (vehicle repair Man) travelling exp.fr.Nasik site to Abad.</i>	Payment	9184	500.00	
31-Jan-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp. fr.Nasik to Abad. Ho for site payment and ret.exp. to site.</i>	Payment	9241	1,347.00	
3-Feb-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp. fr.Nasik to Abad for site weekly payment and ret.exp. to site.</i>	Payment	9327	978.00	
	Carried Over			2,51,961.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,51,961.00	
3-Feb-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesh Thube sir for travelling exp.fr.Nasik to Abad for meeting and ret.to stie.</i>	Payment	9328	543.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Bhagwat Naiknawre for travelling exp.fr. Muktainagar to Abad to Nasik.exp.</i>	Payment	9334	672.00	
5-Feb-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Nilesh Thube travelling exp.site to meti office,site to Divisions office,and ret.exp.to site.</i>	Payment	9393	1,385.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta Sawne travelling exp.site to kasara &amp; Nasik visit exp.</i>	Payment	9394	360.00	
6-Feb-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Nilesh Thube for Valdevi Div.office for official work.up and down exp.</i>	Payment	9428	277.00	
7-Feb-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Nilesh Thube for valdevi office for official work</i>	Payment	9454	245.00	
8-Feb-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	9483	5,339.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Nilesh Thube travelling exp.of valdevi office up and down exp.</i>	Payment	9494	240.00	
13-Feb-13	T <sub>0</sub> (as per details) Fuel Purchase 1,500.00 Dr Travelling & Conveyance 307.00 Dr <i>cash paid for disel purchase &amp; travelling exp.</i>	Payment	9617	307.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	9622	240.00	
14-Feb-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of R.S.chavan for travelling exp.fr.Pune to Abad to Nasik site.</i>	Payment	9665	1,235.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta sawne for travelling exp.fr.Nasik site to Abad H.office.</i>	Payment	9667	295.00	
	Carried Over			2,63,099.00	

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,63,099.00	
14-Feb-13	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Ramesh Borde for travelling exp.fr.site to Nasik with Thube sir.</i>	Payment	9668	110.00	
22-Feb-13	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Nilesh Thube.for travelling exp.fr.Mukne site to Bhenda factory.up and down exp.dt. 12.2.13 &amp; 18.2.2013.</i>	Payment	9904	828.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.for site weekly payment and ret.exp.to site.</i>	Payment	9909	1,135.00	
23-Feb-13	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of site staff travelling exp.to Nagar for meeting DA.exp.Nilesh Thube,Kulkarni saheb.etc.</i>	Payment	9941	320.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta Savne travelling exp.fr.site to Ahmadnagar up and down exp.of travelling.</i>	Payment	9943	257.00	
28-Feb-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of shaikh shradul travelling exp. Majalgaon to parbhani to Nasik site.</i>	Payment	10113	381.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Balaji Jadhav for travelling exp.of site work exp.</i>	Payment	10114	150.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.Nilesh Thube fr. Newasa to Nasik site.</i>	Payment	10115	338.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.Nasik site to Abad for site weekly payment and ret.to site.</i>	Payment	10118	548.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesh Thube travelling exp-meal exp.</i>	Payment	10126	180.00	
3-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad for site weekly payment and ret.to Nasik-Mukne site.</i>	Payment	10257	608.00	
	Carried Over			2,67,954.00	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,67,954.00	
3-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of mukne site to waldevi site Div. office and ret.exp to mukne site.</i>	Payment	10261	350.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta Sawne travelling exp.fr. Nasik to Abad to Nasik site ret.exp.</i>	Payment	10264	769.00	
6-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesh Thube for travelling exp. Mukne &amp; waldevi Div.exp.</i>	Payment	10412	195.00	
10-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of toll-naka and No entry fees mukne site to kasar ghat.</i>	Payment	10570	380.00	
15-Mar-13	To Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	10756	3,620.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik site to Abad Ho.for site weekly payment and ret. exp.to site.</i>	Payment	10766	1,104.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta Savne travelling exp.fr. Nasik site to Abad to loni site.with machinery.and ret.</i>	Payment	10771	725.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.with Datta sawne and Kulkarni saheb trav.to kasara up and down exp.</i>	Payment	10774	200.00	
17-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad Ho. for site weekly payment and ret. to Nasik site.</i>	Payment	10887	464.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesh Thube travelling exp.fr. waldevi site to Mukne Div.office for TRC Anyllisis.and ret.exp.to site.two time.</i>	Payment	10889	540.00	
18-Mar-13	To <b>(as per details)</b> Fuel Purchase 2,000.00 Dr Travelling & Conveyance 246.00 Dr CASH PAID FOR DIESEL PURCHASE MH/20 /6099. &d TRAVELLING EXP.	Payment	10926	246.00	
	Carried Over			2,76,547.00	

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,76,547.00	
19-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of R.S.Chavan site to Nasik collector office up and down charges for official work.</i>	Payment	10994	210.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Prakash Jadhav &amp; Sanju Jadhav travelling exp.fr.Abad to Waldevi site with MH-21-D-9209.</i>	Payment	10995	685.00	
20-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of R.S.Chavan for auto charges fr site to Nasik collector office up and down charges and meal exp. for official work.</i>	Payment	11032	192.00	
21-Mar-13	To <b>(as per details)</b> Fuel Purchase 4,680.00 Dr Travelling & Conveyance 674.00 Dr CASH PAID FOR DIESEL PURCHASE & TRAVELLING EXP.	Payment	11061	674.00	
24-Mar-13	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad Ho. for site weekly payment and ret.exp.to Mukne site.</i>	Payment	11176	595.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Ranjeetsingh travelling exp.fr. Abad to Hartala site.</i>	Payment	11182	408.00	
25-Mar-13	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.fr.site to Nasik up and down charges two time.</i>	Payment	11229	190.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta Sawne travelling exp.fr.Nasik to Abad.and ret.to Nasik site.</i>	Payment	11231	869.00	
	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Ranjeetsingh chavan trav.exp. Hartala site to Abad and Abad to Loni site exp.</i>	Payment	11232	950.00	
28-Mar-13	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp-fr.Mukne site to karasa toll naka exp.</i>	Payment	11324	200.00	
	Carried Over			2,81,520.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-12 to 31-Mar-13

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,81,520.00	
31-Mar-13	To Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of travelling exp.fr.Muken site to Abad Ho.for site weekly payment and ret.exp.to site.</i>	Payment	11404	610.00	
	To Travelling & Conveyance <i>Being paid to Mr.Balaji Jadhav for payment of Shitaram v.Patil for travelling fr. Mukne site to Aabd. for official work.</i>	Payment	11411	450.00	
	To Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of toll naka charges fr.Nasik to waldevi site up and down charges.</i>	Payment	11428	60.00	
				2,82,640.00	
By	<b>Closing Balance</b>				2,82,640.00
				<b>2,82,640.00</b>	<b>2,82,640.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Vehicle Repairs &amp; Maint.

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
27-May-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Pawar D. for vehicle tyres pumchar exp</i>	Payment	1750	140.00	
11-Jun-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to pawar for purchase of vehicle Diesel filter and repairing material</i>	Payment	2205	1,016.00	
16-Jun-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to pawar for payment of vehicle repairing material purchasing</i>	Payment	2400	660.00	
23-Jun-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Pawar D. for vehicle repairing work charges</i>	Payment	2614	290.00	
26-Jun-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Trimbak Ughade for vehicle tyre pumchar charges paid</i>	Payment	2691	65.00	
4-Jul-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Datta Sawne for vehicle repairing veh.No.MH-20-AG-2166.</i>	Payment	2980	240.00	
11-Jul-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Datta S. for vehicle repairing material veh.No.MH-21-AG-2166.</i>	Payment	3236	320.00	
16-Jul-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Shaikh Jawed for vehicle repairing-pumcher charges veh.No.MH-19-J -702.</i>	Payment	3380	170.00	
31-Jul-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Datta Sawne for vehicle repairing charges veh.No.MH-20-AG-2166.</i>	Payment	3853	350.00	
29-Aug-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Pawar for payment of machinery repairing material purchasing.th. Prakash Jadhav.</i>	Payment	4645	930.00	
7-Sep-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to D.D.Pawar for payment of vehicle tyre New tube purchasing for veh.No. MH-20-AG-2166.</i>	Payment	4911	450.00	
	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to D.D.Pawar for payment of vehicle tyre pumchar repairing Bill payment.</i>	Payment	4912	70.00	
	Carried Over			4,701.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Vehicle Repairs &amp; Maint.

: 1-Apr-12 to 31-Mar-13

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,701.00	
21-Sep-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Pawar D.D.for payment of Akshay Automobiles,for vehile repairing charges-</i>	Payment	5298	200.00	
11-Oct-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Balaji Jadhav for payment of vehicle pumchar repairing charges</i>	Payment	5873	400.00	
12-Oct-12	T <sub>0</sub> (as per details) Camp Expenses 1,635.00 Dr Vehicle Repairs & Maint. 180.00 Dr <i>Being cash paid to Balaji Jadhav for payment of site rest house exp. &amp; veh.servicing charges.</i>	Payment	5915	180.00	
27-Oct-12	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Balaji Jadhav for payment of repairing material and work charges of veh.No.JC-1613. &amp;MH-21-D-8435.</i>	Payment	6418	800.00	
20-Dec-12	T <sub>0</sub> (as per details) Vehicle Repairs & Maint. 150.00 Dr Machinery Repairs & Maintenance 360.00 Dr <i>Being cash paid to Balaji Jadhav for payment of Vehicle repairing material veh.No.MH-20-569. &amp; Machinery repairing material Mach. No.MH-21-2239.</i>	Payment	7988	150.00	
26-Dec-12	T <sub>0</sub> (as per details) Vehicle Repairs & Maint. 225.00 Dr Machinery Repairs & Maintenance 280.00 Dr <i>Being cash paid to Balaji Jadhav for payment of vehicle repairing charges veh.No.MH-20-ch-4299. &amp; Mch.repairing charges Mch.No.MH-21-8675.</i>	Payment	8165	225.00	
4-Jan-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Balaji Jadhav for payment of veh.pumchar exp.veh.No.MH-20-4299.</i>	Payment	8411	60.00	
29-Jan-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Mr.Balaji Jadhav for payment of vehicle repairing material purchasing veh.No.MH-21-8635.</i>	Payment	9181	600.00	
31-Jan-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Mr.Balaji Jadhav for payment of vehicle repairing material veh.No. MH-21-D-8635.</i>	Payment	9237	1,150.00	
23-Feb-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Balaji Jadhav for payment of vehicle repairing charges veh.No. MH-20-569.</i>	Payment	9940	75.00	
	Carried Over			8,541.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Vehicle Repairs &amp; Maint.

: 1-Apr-12 to 31-Mar-13

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,541.00	
12-Mar-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Mr.Balaji Jadhav for payment of Arun tyre,padli phata.for vehicle New tyre,fitting,vehicle tyre pumchar fitting,</i>	Payment	10649	460.00	
18-Mar-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Mr.Balaji Jadhav for payment of MH-CH-4299. repairing charges.</i>	Payment	10948	270.00	
19-Mar-13	T <sub>0</sub> Vehicle Repairs & Maint. <i>Being cash paid to Mr.Balaji Jadhav for payment of pumchar exp. of veh.No.MH-20-2813.</i>	Payment	10989	80.00	
				9,351.00	
By	<b>Closing Balance</b>				9,351.00
				<b>9,351.00</b>	<b>9,351.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Water Charges

1-Apr-12 to 31-Mar-13

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Jul-12	T <sub>0</sub> <b>Water Charges</b> <i>Being cash paid to pawar D.D. for Bislery Water bottle purchasing</i>	<b>Payment</b>	2982	45.00	
9-Feb-13	T <sub>0</sub> <b>Water Charges</b> <i>Being cash paid to Balaji Jadhav for payment of water bottle box purchasing payment.</i>	<b>Payment</b>	9518	75.00	
				120.00	
By	<b>Closing Balance</b>				120.00
				<b>120.00</b>	<b>120.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Advertisement Exp.

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Dec-13	To <b>Advertisement Exp.</b> <i>Being cash paid to Govt.Employees Pub.labrary.Nasik.for vayspith Diwali Ank.Advertisement.exp.Bill No.63.dt.1.11. 2013.</i>	<b>Payment</b>	9048	10,000.00	
				10,000.00	
By	<b>Closing Balance</b>				10,000.00
				<b>10,000.00</b>	<b>10,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Bank Charges &amp; Commission

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
26-Jun-13	T <sub>0</sub> <b>(as per details)</b> Ashoka Buildcon Ltd Rmc Plant 56,400.00 Dr Bank Charges & Commission 30.00 Dr <i>BEING CH NO-524464 DATED 26.06.2013</i>	Bank Payment	480	30.00	
2-Jul-13	T <sub>0</sub> Bank Charges & Commission <i>Being cash paid to Ram Birajdar for His personal Bank A/c.charges debited by bank for transfer office site amt.to his a/c.</i>	Payment	2696	200.00	
13-Nov-13	T <sub>0</sub> Bank Charges & Commission <i>Being cash paid for Bank transction charges in sachin selar A/c.tr.fr.Ho Abad. and withdral on site.</i>	Payment	7907	80.00	
20-Nov-13	T <sub>0</sub> Bank Charges & Commission <i>BEING RTGS MADE AGAINST UTR NO -IOBAN13322402</i>	Bank Payment	1484	60.00	
21-Dec-13	T <sub>0</sub> <b>(as per details)</b> Computer Repairs & Maintenance 1,550.00 Dr Printing & Stationery Purchase 72.00 Dr Postage Telegram & Courier Exp. 30.00 Dr Bank Charges & Commission 40.00 Dr <i>Being cash paid to Digital zone, Govind nagar, Nasik. for Balck &amp; colour printer cartage chargess payment, xerox, stationery. courier charges. and Bank charges for office Amt.withdrawl fr.ATM.of Sachin Selar A/c.</i>	Payment	9140	40.00	
				410.00	
By	<b>Closing Balance</b>				410.00
				<b>410.00</b>	<b>410.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Bricks Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Jun-13	T <sub>0</sub> (as per details) Bricks Purchase 23,800.00 Dr Sharad Vitthal Jadhav 23,800.00 Cr <i>Being Bricks Supply (5950No @ Rs.04/-) Bill , Slip No.020945</i>	Expense	299	23,800.00	
2-Jul-13	T <sub>0</sub> (as per details) Bricks Purchase 24,000.00 Dr Sharad Vitthal Jadhav 24,000.00 Cr <i>PO NO.217 DATE:11.06.2013 Being Bricks( 6000 No @ Rs.4/- per no ) supply Bill ,slip no.020946</i>	Expense	413	24,000.00	
18-Aug-13	T <sub>0</sub> (as per details) Bricks Purchase 24,000.00 Dr Sharad Vitthal Jadhav 24,000.00 Cr <i>PO NO.217 Date.11.07.2013 Being Bricks Supply Bill ( 6000 No. @ Rs.4 / - per No.) , slip no.020351</i>	Expense	685	24,000.00	
2-Dec-13	T <sub>0</sub> (as per details) Bricks Purchase 24,000.00 Dr <i>Bricks .6000 no. @ Rs.04/- per no</i> Sharad Vitthal Jadhav 24,000.00 Cr <i>PO NO.1096 / DATE:26.12.2013 Being Bricks ( Qty.6000 No. @ Rs.4/- ) Supply Bill , Slip No.020352</i>	Expense	1303	24,000.00	
16-Dec-13	T <sub>0</sub> (as per details) Bricks Purchase 24,000.00 Dr <i>Qty.6000 no. @ Rs.04/-</i> Sharad Vitthal Jadhav 24,000.00 Cr <i>PO NO.1096 / Date:16.12.2013 Being Bricks ( Qty.6000 No. @ Rs.4/- ) Supply Bill , Slip No.020353</i>	Expense	1370	24,000.00	
14-Jan-14	T <sub>0</sub> (as per details) Bricks Purchase 24,000.00 Dr <i>qty 6000no @ Rs.4/ per no</i> Sharad Vitthal Jadhav 24,000.00 Cr <i>Po NO.1096 Date.26.12.2013 Being Bricks Supply ( Qty.6000/- no @ Rs 4/ - per No) bill Slip No.20354</i>	Expense	1512	24,000.00	
	Carried Over			1,43,800.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Bricks Purchase

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,43,800.00	
5-Feb-14	T <sub>0</sub> (as per details)	Expense	1624	24,000.00	
	Bricks Purchase			24,000.00 Dr	
	6000 No @ Rs.04/- per No				
	Sharad Vitthal Jadhav			24,000.00 Cr	
	PO NO.1285 / Date :05.02.2014				
	Bring Bricks Supply Bill ( Qty 6000 No. @ Rs.				
	04/- per No ) slip No.07.02.2014				
					1,67,800.00
By	Closing Balance				1,67,800.00
				<b>1,67,800.00</b>	<b>1,67,800.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Building Construction Expenses

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Mar-14	To <b>(as per details)</b>	<b>Expense</b>	1806	21,200.00	
	Building Construction Expenses      21,200.00 Dr				
	SAPTASHRUNGI BOREWELLS      21,200.00 Cr				
	<i>Being Borewell hole &amp; casing Pipe Works Bill</i>				
				21,200.00	
By	<b>Closing Balance</b>				21,200.00
				<b>21,200.00</b>	<b>21,200.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-May-13	T0 (as per details) Nilesh Krushi Seva Kendra 4,125.00 Cr Building Construction Material 3,666.75 Dr VAT On Purchase @ 12.5% 458.25 Dr Bill no. 223 dtd : 13.05.2013 // Birla A1 Cement 15 Bags	Purchase	139	3,666.75	
19-Jun-13	T0 (as per details) Dalvi Steel & Infrastructure 8,97,306.00 Cr Building Construction Material 8,43,149.00 Dr VAT ON PURCHASE @ 5% 42,157.00 Dr Freight & Cartage Expenses 12,000.00 Dr Bill no. 111 dtd : 19.06.2013 // Supply of Galvalume 1635.9 Sq.mtr. , Profile ridge 300x300 35 nos. , GI Purlin 18x65x65 2.1mm thick 72 RMT& Canopy 3.300x1080x 08 nos. 25.900 sq.mtrs.	Purchase	280	8,43,149.00	
20-Jun-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 2,81,999.00 Cr Building Construction Material 2,50,666.36 Dr VAT On Purchase @ 12.5% 31,333.00 Dr Bill no. RMC/ NSK/ 13-14/00075 dtd: 20.06. 2013 // Ready mix concrete -M- 25 NP 60 Cu.m.	Purchase	286	2,50,666.36	
22-Jun-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 56,400.00 Cr Building Construction Material 50,132.86 Dr VAT On Purchase @ 12.5% 6,267.00 Dr Bill no. RMC/ NSK/ 13-14/00080 dtd: 22.06. 2013 // Ready mix concrete -M- 25 NP 12 cu. m.	Purchase	291	50,132.86	
29-Jun-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 56,400.00 Cr Building Construction Material 50,132.86 Dr VAT On Purchase @ 12.5% 6,267.00 Dr Bill no. RMC/ NSK/ 13-14/00088 dtd: 29.06. 2013 // Ready mix concrete -M- 25 NP 12 cu. m.	Purchase	318	50,132.86	
4-Jul-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 28,199.00 Cr Building Construction Material 25,066.43 Dr VAT On Purchase @ 12.5% 3,133.00 Dr Bill no. RMC/ NSK/ 13-14/00091 dtd: 04.07. 2013 // Ready mix concrete -M- 25 NP 06 cu. m.	Purchase	348	25,066.43	
	Carried Over			12,22,814.26	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,22,814.26	
5-Jul-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 28,199.00 Cr Building Construction Material 25,066.43 Dr VAT On Purchase @ 12.5% 3,133.00 Dr <i>Bill no. RMC/NSK/13-14/00095 dtd: 05.07. 2013 // Ready mix concrete -M- 25 NP 06 cu. m.</i>	Purchase	355	25,066.43	
22-Jul-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 27,601.00 Cr Building Construction Material 24,534.10 Dr VAT On Purchase @ 12.5% 3,067.00 Dr <i>Bill no. RMC/NSK/13-14/00106 dtd : 22.07. 2013 // ready mix concrete 06 cu.m.</i>	Purchase	466	24,534.10	
24-Jul-13	T0 (as per details) Hari Vijay Saw Mill 11,717.00 Cr Building Construction Material 10,415.00 Dr VAT On Purchase @ 12.5% 1,302.00 Dr <i>Bill no. 1245 dtd : 24.07.2013 //</i>	Purchase	474	10,415.00	
27-Jul-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 27,601.00 Cr Building Construction Material 24,534.10 Dr VAT On Purchase @ 12.5% 3,067.00 Dr <i>Bill no. RMC/NSK/13-14/00115 dtd : 27.07. 2013 // Ready mix concrete 06 cum.</i>	Purchase	488	24,534.10	
3-Aug-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 27,601.00 Cr Building Construction Material 24,534.10 Dr VAT On Purchase @ 12.5% 3,067.00 Dr <i>Bill no. RMC/NSK/1314/00122 dtd : 03.08. 2013// Ready mix concrete 06 cum.</i>	Purchase	524	24,534.10	
5-Aug-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 55,200.00 Cr Building Construction Material 49,067.00 Dr VAT On Purchase @ 12.5% 6,133.00 Dr <i>Bill no. RMC? NSK/13-14/126 dtd : 05.08. 2013 // Ready mix concrete M-25 N. Sand 12 cum.</i>	Purchase	531	49,067.00	
6-Aug-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 81,600.00 Cr Building Construction Material 72,533.00 Dr VAT On Purchase @ 12.5% 9,067.00 Dr <i>Bill no. RMC/NSK/13-14/00129 dtd : 06.08. 2013 // RMC M-10 A Sand 24 cu.m.</i>	Purchase	538	72,533.00	
7-Aug-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 88,801.00 Cr Building Construction Material 78,933.53 Dr VAT On Purchase @ 12.5% 9,867.00 Dr <i>Bill no. RMC/NSK/13-14/00132 dtd : 07.08. 2013 // Ready mix concrete M-10 18 cu.m. A. sand &amp; RMC M-25 N Sand 06 cu.m.</i>	Purchase	543	78,933.53	
	Carried Over			15,32,431.52	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			15,32,431.52	
8-Aug-13	T0 (as per details)	Purchase	548	36,267.00	
	Ashoka Buildcon Ltd Rmc Plant			40,800.00 Cr	
	Building Construction Material			36,267.00 Dr	
	VAT On Purchase @ 12.5%			4,533.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00137 dtd : 08.08.</i>				
	<i>2013 // Ready mix concrete M-10 12 Cum.</i>				
13-Aug-13	T0 (as per details)	Purchase	581	49,067.06	
	Ashoka Buildcon Ltd Rmc Plant			55,200.00 Cr	
	Building Construction Material			49,067.06 Dr	
	VAT On Purchase @ 12.5%			6,133.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00149 dtd : 13.08.</i>				
	<i>2013 // RMC M-25 12 Cum.</i>				
24-Aug-13	T0 (as per details)	Purchase	627	18,132.97	
	Ashoka Buildcon Ltd Rmc Plant			20,400.00 Cr	
	Building Construction Material			18,132.97 Dr	
	VAT On Purchase @ 12.5%			2,267.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00164 dtd : 24.08.</i>				
	<i>2013 // RMC M-10 A Sand 06 cu.m.</i>				
	T0 (as per details)	Purchase	628	49,067.06	
	Ashoka Buildcon Ltd Rmc Plant			55,200.00 Cr	
	Building Construction Material			49,067.06 Dr	
	VAT On Purchase @ 12.5%			6,133.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00162 dtd : 24.08.</i>				
	<i>2013 // RMC M-25 Ready mix concrete 12 cum</i>				
27-Aug-13	T0 (as per details)	Purchase	639	42,666.50	
	Ashoka Buildcon Ltd Rmc Plant			48,000.00 Cr	
	Building Construction Material			42,666.50 Dr	
	VAT On Purchase @ 12.5%			5,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00165 dtd : 27.08.</i>				
	<i>2013 // Ready Mix concrete A Sand M-10 06 cum. &amp; RMC M-25 Natural sand 06 cum.</i>				
28-Aug-13	T0 (as per details)	Purchase	645	24,533.53	
	Ashoka Buildcon Ltd Rmc Plant			27,601.00 Cr	
	Building Construction Material			24,533.53 Dr	
	VAT On Purchase @ 12.5%			3,067.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00169 dtd : 28.08.</i>				
	<i>2013 // RMC M-25 Natural Sand 06 cu.m.</i>				
30-Aug-13	T0 (as per details)	Purchase	665	42,666.56	
	Ashoka Buildcon Ltd Rmc Plant			48,000.00 Cr	
	Building Construction Material			42,666.56 Dr	
	VAT On Purchase @ 12.5%			5,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00175 dtd : 30.08.</i>				
	<i>2013 // Ready Mix Concrete M-10 A. sand 06 cu.m. , RMC M-25 Natural Sand 06 cu.m.</i>				
	Carried Over			17,94,832.20	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,94,832.20	
7-Sep-13	T0 (as per details) Dalvi Steel & Infrastructure 67,851.00 Cr Building Construction Material 64,620.00 Dr VAT On Purchase @ 12.5% 3,231.00 Dr <i>Bill no. 115 dtd : 07.09.2013 // Galvalume coated 50 RMT m Barch Board 200mmx200mm 02 Mtr@25 nos. , Corner 02 Mtr.x20 nos. 40 RMT, L Flashing 30 nos. 56 RMT , Air Turbo Ventilator 04 nos.</i>	Purchase	698	64,620.00	
	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 55,200.00 Cr Building Construction Material 49,067.18 Dr VAT On Purchase @ 12.5% 6,133.00 Dr <i>RMC/NSK/13-14/00192 dtd : 07.09.2013 // RMC M-25 12 Cu.m.</i>	Purchase	700	49,067.18	
30-Sep-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 55,200.00 Cr Building Construction Material 49,066.57 Dr VAT On Purchase @ 12.5% 6,133.50 Dr <i>Bill no. RMC/NSK/13-14/00242 dtd : 30.09. 2013 // Ready mix concrete 24 Cu.m.</i>	Purchase	840	49,066.57	
1-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 40,800.00 Cr Building Construction Material 36,266.97 Dr VAT On Purchase @ 12.5% 4,533.00 Dr <i>Bill no. RMC/NSK/13-14/00243 dtd : 01.10. 2013 // Ready mix concrete M-10 NP 12 Cu. m.</i>	Purchase	848	36,266.97	
2-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 68,400.00 Cr Building Construction Material 60,800.00 Dr VAT On Purchase @ 12.5% 7,600.00 Dr <i>Bill no. RMC/NSK/13-14/00246 dtd : 02.10. 2013 // Ready mix concrete Natural sand 18 cu.m. &amp; RMC A. Sand 12 Cu.m.</i>	Purchase	859	60,800.00	
4-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 75,600.00 Cr Building Construction Material 67,200.03 Dr VAT On Purchase @ 12.5% 8,400.00 Dr <i>Bill no. RMC/NSK/13-14/00250 dtd : 04.10. 2013 / RMC M-25 AS 12 Cu.m. &amp; RMC M-25 NS 06 Cu.m.</i>	Purchase	872	67,200.03	
8-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 1,50,001.00 Cr Building Construction Material 1,33,333.59 Dr VAT On Purchase @ 12.5% 16,667.00 Dr <i>Bill no. RMC/NSK/13-14/00253 dtd : 08.10. 2013 // RMC M-25 30 Cu.m.</i>	Purchase	894	1,33,333.59	
	Carried Over			22,55,186.54	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			22,55,186.54	
14-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 1,20,001.00 Cr Building Construction Material 1,06,666.93 Dr VAT On Purchase @ 12.5% 13,333.67 Dr Bill no. RMC/NSK/13-14/00261 dtd : 14.10. 2013 // RMC M-25 60 Cu.m. Natural sand	Purchase	933	1,06,666.93	
15-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,666.66 Dr VAT On Purchase @ 12.5% 3,333.34 Dr Bill no. RMC/NSK/13-14/00264 dtd : 15.10. 2013 // Ready mix concrete 18 cu.m.	Purchase	941	26,666.66	
19-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,666.67 Dr VAT On Purchase @ 12.5% 3,333.33 Dr Bill no. RMC/NSK/13-14/00273 dtd : 19.10. 2013 // RMC M-25 12 Cu.m. Natural sand	Purchase	964	26,666.67	
22-Oct-13	T0 (as per details) Gajanan Saw Mills 5,063.00 Cr Building Construction Material 4,500.00 Dr VAT On Purchase @ 12.5% 563.00 Dr Bill no. A008 dtd : 22.10.2013 // Nilgiri poles 30 nos.	Purchase	975	4,500.00	
25-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 1,46,099.00 Cr Building Construction Material 1,29,866.68 Dr VAT On Purchase @ 12.5% 16,233.00 Dr Bill no. RMC/NSK/13-14/00301 dtd : 25.10. 2013 // RMC M-25 Natural sand 18 Cu.m. Mukane site & Waldevi site 06 cu.m. // RMC M-15 natural sand 12 cu.m. Mukane site & Waldevi site 06 cu.m.	Purchase	999	1,29,866.68	
28-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 59,999.00 Cr Building Construction Material 53,333.08 Dr VAT On Purchase @ 12.5% 6,667.00 Dr Bill no. RMC/NSK/13-14/00310 dtd : 28.10. 2013 // Ready mix concrete M-25 Natural sand Mukane site 12 Cu.M. & Waldevi site 06 Cu.M. // Ready mix concrete Natural sand M-15 Waldevi site 06 cu.m.	Purchase	1018	53,333.08	
30-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 59,999.50 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,666.50 Dr Bill no. RMC/NSK/13-14/00318 dtd : 29.10. 2013 // Ready mix concrete M-25 Natural sand 12 Cu.m. Mukane site & Waldevi site 12 cu.m.	Purchase	1030	53,333.23	
	Carried Over			26,56,219.79	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			26,56,219.79	
31-Oct-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 45,000.00 Cr Building Construction Material 40,000.12 Dr VAT On Purchase @ 12.5% 5,000.00 Dr Bill no. RMC/NSK/13-14/00323 dtd: 31.10. 2013 // Ready mix concrete 12 cu.m.	Purchase	1041	40,000.12	
15-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,667.00 Dr Bill no. RMC/NSK/13-14/00349 dtd : 16.11. 2013// Ready mix concrete 18 cu.m.	Purchase	1095	53,333.23	
16-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr Bill no.RMC/NSK/13-14/00350 dtd : 16.11. 2013 // Ready mix concrete M-25 Natural sand 6 cu.m.	Purchase	1102	26,667.13	
18-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr Bill no. RMC/NSK/13-14/00356 dtd : 18.11. 2013 // Ready mix concrete 06 Mtr.	Purchase	1113	26,667.13	
19-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 45,000.00 Cr Building Construction Material 40,000.12 Dr VAT On Purchase @ 12.5% 5,000.00 Dr Bill no. RMC/NSK/13-14/00362 dtd : 19.11. 2013 // Ready mix concrete 12 cu.m.	Purchase	1130	40,000.12	
20-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 45,000.00 Cr Building Construction Material 40,000.12 Dr VAT On Purchase @ 12.5% 5,000.00 Dr Bill no. RMC/NSK/13-14/00363 dtd : 20.11. 2013 // Ready mix concrete 12 Cu.m.	Purchase	1139	40,000.12	
21-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr Bill no. RMC/NSK/13-14/00367 dtd : 21.11. 2013 // Ready mix concrete Natural sand 06 cu.m.	Purchase	1149	26,667.13	
25-Nov-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr Bill no. RMC/NSK/13-14/00378 dtd : 25.11. 2013 // Ready mix concrete Natural sand 29 cu.m. & Ready mix concrete A. Sand 06 cu. m.	Purchase	1164	26,667.13	
	Carried Over			29,36,221.90	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			29,36,221.90	
2-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00394 dtd : 02.12. 2013 // Ready mix concrete M-25 Natural sand 18 Cu.m.</i>	Purchase	1199	26,667.13	
5-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 90,000.00 Cr Building Construction Material 80,000.36 Dr VAT On Purchase @ 12.5% 10,000.00 Dr <i>Bill no. RMC/NSK/13-14/00400 dtd : 05.12. 2013 // Ready mix concrete -M-25 Natural sand 18 cu.m.</i>	Purchase	1216	80,000.36	
10-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 90,000.00 Cr Building Construction Material 80,001.39 Dr VAT On Purchase @ 12.5% 9,999.00 Dr <i>Bill no. RMC/NSK/13-14/00414 dtd : 10.12. 2013 // Ready mix concrete -M-25 Natural Sand 24 cu.m. &amp; 12 Cu.m. Crush sand</i>	Purchase	1240	80,001.39	
11-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 90,000.00 Cr Building Construction Material 80,000.36 Dr VAT On Purchase @ 12.5% 10,000.00 Dr <i>Bill no. RMC/NSK/13-14/00417 dtd : 11.12. 2013 // Ready mix concrete 18 cu.m.</i>	Purchase	1244	80,000.36	
14-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00423// Ready mix concrete M-25 NP 06 cu.m.</i>	Purchase	1254	26,667.13	
16-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 1,12,500.00 Cr Building Construction Material 1,00,000.42 Dr VAT On Purchase @ 12.5% 12,500.00 Dr <i>Bill no. RMC/NSK/13-14/00425 dtd : 16.12. 2013 // Ready mix concrete 18 cu.m M-25 natural sand , M-10 06 cu.m. Crush sand</i>	Purchase	1262	1,00,000.42	
17-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 58,050.00 Cr Building Construction Material 51,599.85 Dr VAT On Purchase @ 12.5% 6,450.00 Dr <i>Bill no. RMC/NSK/13-14/00428 dtd : 17.12. 2013 // Ready mix concrete M-25 Natural sand 06 cu.m. &amp; M-15 06 cu.m.</i>	Purchase	1266	51,599.85	
	Carried Over			33,81,158.54	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			33,81,158.54	
18-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 22,500.00 Cr Building Construction Material 20,000.06 Dr VAT On Purchase @ 12.5% 2,500.00 Dr Bill no. RMC/NSK/13-14/00429 dtd : 18.12. 2013 // Ready mix concrete 06 cu.m.	Purchase	1272	20,000.06	
21-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 82,500.00 Cr Building Construction Material 73,333.29 Dr VAT On Purchase @ 12.5% 9,167.00 Dr Bill no. RMC/NSK/13-14/00442 dtd : 21.12. 2013 // Ready mix concrete M-25 NP 12 cu. m. natural sand , M-10 06 cu.m. A. Sand	Purchase	1310	73,333.29	
22-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr Bill no. RMC/NSK/13-14/00447 dtd : 22.12. 2013 // Ready mix concrete M-25 NP 06 cu. m. natural sand	Purchase	1312	26,667.13	
24-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,334.26 Dr VAT On Purchase @ 12.5% 6,666.00 Dr Bill no. RMC/NSK/13-14/00454 dtd : 24.12. 2013 // Ready mix concrete M-25 NP 12 cu. m. natural sand	Purchase	1320	53,334.26	
27-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,334.26 Dr VAT On Purchase @ 12.5% 6,666.00 Dr Bill no. RMC/NSK/13-14/00466 dtd : 27.12. 2013 // Ready mix concrete M-25 NP 12 cu. m. natural sand	Purchase	1342	53,334.26	
	T0 (as per details) Hari Vijay Saw Mill 55,584.00 Cr Building Construction Material 49,408.00 Dr VAT On Purchase @ 12.5% 6,176.00 Dr Bill no. 182 dtd : 27.12.2013 // Silver patti & 12mmPly 20 nos.	Purchase	1345	49,408.00	
30-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,667.00 Dr Bill no. RMC/NSK/13-14/00470 dtd : 30.12. 2013	Purchase	1356	53,333.23	
31-Dec-13	T0 (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr Bill no. RMC/NSK/13-14/00475 dtd : 31.12. 2013 // Ready mix concrete 06 cumM-25	Purchase	1365	26,667.13	
	Carried Over			37,37,235.90	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			37,37,235.90	
3-Jan-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 29,999.00 Cr Building Construction Material 26,666.44 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00482 dtd : 03.01. 2014 // Ready mix concrete M-25 06 cum.</i>	Purchase	1382	26,666.44	
23-Jan-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00524 dtd : 23.01. 2014 // RMC M-25 29 cu.m.</i>	Purchase	1465	26,667.13	
24-Jan-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bil no. RMC/NSK/13-14/00531 dtd : 24.01. 2014 // RMC M-25 06 cu.m.</i>	Purchase	1471	26,667.13	
27-Jan-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,667.00 Dr <i>Bill no. RMC/NSK/13-14/00535 dtd : 27.01. 2014 // Ready mix concrete M-25 12 Cu.m.</i>	Purchase	1482	53,333.23	
4-Feb-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bil no. RMC/NSK/13-14/00551 dtd : 04.02. 2014 // Ready mix concrete M-25 06 cu.m.</i>	Purchase	1530	26,667.13	
5-Feb-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,667.00 Dr <i>Bill no. RMC/NSK/13-14/00552 dtd : 05.02. 2014 // Ready mix concrete M-25 12 Cu.m.</i>	Purchase	1532	53,333.23	
6-Feb-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 60,000.00 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,667.00 Dr <i>Bill no. RMC/NSK/13-14/00555 dtd : 06.02. 2014// RMC- M-25 12 u.m.</i>	Purchase	1535	53,333.23	
7-Feb-14	T <sub>0</sub> (as per details) Ashoka Buildcon Ltd Rmc Plant 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00556 dtd : 07.02. 2014 // Ready mix concrete 06 cu.m.</i>	Purchase	1546	26,667.13	
	Carried Over			40,30,570.55	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			40,30,570.55	
10-Feb-14	T0 (as per details)	Purchase	1555	26,666.44	
	Ashoka Buildcon Ltd Rmc Plant			29,999.00 Cr	
	Building Construction Material			26,666.44 Dr	
	VAT On Purchase @ 12.5%			3,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00560 dtd : 10.02.</i>				
	<i>2014 // RMC M-25 N S 06 Cum.</i>				
11-Feb-14	T0 (as per details)	Purchase	1561	26,666.44	
	Ashoka Buildcon Ltd Rmc Plant			30,000.00 Cr	
	Building Construction Material			26,666.44 Dr	
	VAT On Purchase @ 12.5%			3,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00564 dtd : 11.02.</i>				
	<i>2014 // RMC 06 Cum.</i>				
13-Feb-14	T0 (as per details)	Purchase	1571	26,667.13	
	Ashoka Buildcon Ltd Rmc Plant			30,000.00 Cr	
	Building Construction Material			26,667.13 Dr	
	VAT On Purchase @ 12.5%			3,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00567 dtd : 18.02.</i>				
	<i>2014 // Ready mix concrete 06 cum.</i>				
17-Feb-14	T0 (as per details)	Purchase	1588	53,333.23	
	Ashoka Buildcon Ltd Rmc Plant			60,000.00 Cr	
	Building Construction Material			53,333.23 Dr	
	VAT On Purchase @ 12.5%			6,667.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00570 dtd : 17.02.</i>				
	<i>2014 // M-25 Ready mix concrete 12Cum.</i>				
18-Feb-14	T0 (as per details)	Purchase	1592	26,667.13	
	Ashoka Buildcon Ltd Rmc Plant			30,000.00 Cr	
	Building Construction Material			26,667.13 Dr	
	VAT On Purchase @ 12.5%			3,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00572 dt d : 18.02.</i>				
	<i>2014 // ready mix concrete 06 cu.m.</i>				
24-Feb-14	T0 (as per details)	Purchase	1608	26,666.67	
	Ashoka Buildcon Ltd Rmc Plant			30,000.00 Cr	
	Building Construction Material			26,666.67 Dr	
	VAT On Purchase @ 12.5%			3,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00582 dtd : 24.02.</i>				
	<i>2014 // Ready mix concrete M-25 NP 06 cu. m.</i>				
26-Feb-14	T0 (as per details)	Purchase	1615	26,667.13	
	Ashoka Buildcon Ltd Rmc Plant			30,000.00 Cr	
	Building Construction Material			26,667.13 Dr	
	VAT On Purchase @ 12.5%			3,333.00 Dr	
	<i>Bill no. RMC/NSK/13-14/00587 dtd : 26.02.</i>				
	<i>2014 // RMC M-25 06 cum.</i>				
1-Mar-14	T0 (as per details)	Purchase	1637	53,333.23	
	ASHOKA INFRAWAYS LTD			60,000.00 Cr	
	Building Construction Material			53,333.23 Dr	
	VAT On Purchase @ 12.5%			6,667.00 Dr	
	<i>Bill no. RMC/NSK/13-14/0001 dtd : 01.03.</i>				
	<i>2014 // Ready Mix Concrete M-25 12 Cum.</i>				
	Carried Over			42,97,237.95	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Building Construction Material

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			42,97,237.95	
3-Mar-14	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/0004 dtd : 04.03.</i> <i>2014 // Ready mix concrete M-25 12 Cum.</i>	Purchase	1643	26,667.13	
4-Mar-14	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 60,000.00 Cr Building Construction Material 53,333.23 Dr VAT On Purchase @ 12.5% 6,667.00 Dr <i>Bill no. RMC/NSK/13-14/0005 dtd : 04.03.</i> <i>2014 //RMC M-25 12 Cum.</i>	Purchase	1650	53,333.23	
7-Mar-14	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00015 dtd : 07.03.</i> <i>2014 // RMC M-25 06 cum.</i>	Purchase	1667	26,667.13	
11-Mar-14	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 30,000.00 Cr Building Construction Material 26,667.13 Dr VAT On Purchase @ 12.5% 3,333.00 Dr <i>Bill no. RMC/NSK/13-14/00022 dtd : 11.03.</i> <i>2014 // RMC M-25 06 cum.</i>	Purchase	1677	26,667.13	
13-Mar-14	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 55,000.00 Cr Building Construction Material 48,888.88 Dr VAT On Purchase @ 12.5% 6,111.00 Dr <i>Bill no. RMC/NSK/13-14/00029 dtd : 13.04.</i> <i>2014 // RMC M-25 11 Cum</i>	Purchase	1688	48,888.88	
16-Mar-14	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 50,001.00 Cr Building Construction Material 44,444.53 Dr VAT On Purchase @ 12.5% 5,556.00 Dr <i>Bill no. RMC/NSK/13-14/00036 dtd : 16.03.</i> <i>2014 // Ready mix concrete 10 Cum.</i>	Purchase	1716	44,444.53	
				45,23,905.98	
By	Closing Balance				45,23,905.98
				<b>45,23,905.98</b>	<b>45,23,905.98</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Camp Expenses

1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Apr-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site visitors exp.</i>	Payment	46	100.00	
10-Apr-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dr.Ambedkar Jayanti subscriptions.</i>	Payment	198	1,001.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dattya yatra mohshw,mukne. subscripitiin.</i>	Payment	199	501.00	
12-Apr-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff Holi function exp.</i>	Payment	234	500.00	
14-Apr-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for Villoli rest house worker/cleaner payment made to Aknath Jadhav.</i>	Payment	291	2,000.00	
18-Apr-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff meals exp.</i>	Payment	359	287.00	
21-Apr-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	436	220.00	
13-May-13	T0 <b>Camp Expenses</b> <i>Being cash paid for mukane site Rest house rent for the month of April 2013.</i>	Payment	991	4,000.00	
14-May-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site rest house vegitable purchasing payment.</i>	Payment	1011	207.00	
26-May-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	1321	246.00	
27-May-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 190.00 Dr <b>Camp Expenses</b> 200.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 80.00 Dr <i>Being cash paid for store material-line Dori, water pots,and mobiles exp.</i>	Payment	1355	200.00	
	Carried Over			9,262.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Camp Expenses : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,262.00	
28-May-13	T0 (as per details) Camp Expenses 16,636.00 Dr VAT ON PURCHASE @ 5% 832.00 Dr Service Tax Receivable 617.00 Dr S R Services 17,912.00 Cr TDS On Contractor & Sub-Contractor 173.00 Cr <i>Bill no. H-41 dtd : 28.05.2013 // Rebar fasteing charges 10mm 82 nos. &amp; 12mm 28 nos.</i>	Expense	231	16,636.00	
18-Jun-13	T0 (as per details) Telephone Exp. 100.00 Dr Camp Expenses 100.00 Dr <i>Being cash paid for mobile exp &amp; site Dp. exp.of wireman.</i>	Payment	2145	100.00	
19-Jun-13	T0 Camp Expenses <i>Being cash paid to Sow Geeta Jadhav for gest house cleaning charges for the period 22.4.13 to 11.5.13.</i>	Payment	2194	2,000.00	
20-Jun-13	T0 Camp Expenses <i>Being cash paid for site concreting pooja exp.</i>	Payment	2238	640.00	
1-Jul-13	T0 Camp Expenses <i>Being cash paid to Mr.Rakunde for payment of Anuj photo,Mukne for site photo charges.</i>	Payment	2646	1,100.00	
	T0 Camp Expenses <i>Being cash paid to Mr.Rakunde for payment of site rest House rent for the month of June -2013.</i>	Payment	2647	2,000.00	
6-Jul-13	T0 (as per details) Stores & Spares 958.00 Dr Repairs & Maint.General 30.00 Dr Camp Expenses 251.00 Dr Staff & Labour Welfare Exp. 36.00 Dr <i>Being cash paid to Mr.Dnyaneshwar Wagh for purchasing Insulation tape,wire,Jali, football jali,stove reparing,medical exp and meal exp.etc.</i>	Payment	2847	251.00	
	T0 Camp Expenses <i>Being cash paid to Mr.Dnyashwar Wagh for payment of site crane work pooja exp.</i>	Payment	2848	600.00	
22-Jul-13	T0 Camp Expenses <i>Being cash paid to Sow.Geeta Jadhav for site rest House cook payment for two week.</i>	Payment	3532	1,400.00	
28-Jul-13	T0 Camp Expenses <i>Being cash paid for site staff meal exp.</i>	Payment	3751	680.00	
	Carried Over			34,669.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			34,669.00	
29-Jul-13	T0 (as per details)	Payment	3779	15.00	
	Printing & Stationery Purchase			430.00 Dr	
	Telephone Exp.			450.00 Dr	
	Fuel Purchase			757.00 Dr	
	Computer Repairs & Maintenance			230.00 Dr	
	Camp Expenses			15.00 Dr	
	<i>Being cash paid to Sachin Shelar for site exp.telephone recharges,petrol,comp.mouse,paper rim,xerox,bislery bottle etc.</i>				
31-Jul-13	T0 Camp Expenses	Payment	3864	500.00	
	<i>Being cash paid to Satguru water suplier for one trip water suply payment to Rest House.</i>				
5-Aug-13	T0 Camp Expenses	Payment	4007	145.00	
	<i>Being cash paid to Datta Savne for site labour breakfast for overtime work.</i>				
6-Aug-13	T0 Camp Expenses	Payment	4055	2,000.00	
	<i>Being cash paid to Mr.Rakunde for site rest House payment for the month of July-2013.</i>				
13-Aug-13	T0 Camp Expenses	Payment	4379	1,700.00	
	<i>Being cash paid to Sow.Geeta N.Jadhav for Villholi,Nasik Guest House cleaning charges for the period fr.15.7.2013.to 31.7.2013. Total 17 days @Rs.100/- per day.</i>				
28-Aug-13	T0 Camp Expenses	Payment	4963	700.00	
	<i>Being cash paid for site Rest House materia.</i>				
1-Sep-13	T0 Camp Expenses	Payment	5140	3,000.00	
	<i>Being cash paid to Armed forces flag day fund.exp.for the period Dec-12 to Nov.2013.</i>				
11-Sep-13	T0 Camp Expenses	Payment	5509	500.00	
	<i>Being cash paid for Ganpati festival subscription to Bal ganesh mandal.Mukne.</i>				
12-Sep-13	T0 Camp Expenses	Payment	5582	501.00	
	<i>Being cash paid for Ganpati festival subscription exp.</i>				
13-Sep-13	T0 Camp Expenses	Payment	5621	840.00	
	<i>Being cash paid for site visitors exp.</i>				
17-Sep-13	T0 Camp Expenses	Payment	5783	350.00	
	<i>Being cash paid for site resthouse water suplier trip payment.</i>				
	T0 Camp Expenses	Payment	5784	600.00	
	<i>Being cash paid to Sow Gitta Jadhav site resthouse cleaner payment for a week.</i>				
18-Sep-13	T0 Camp Expenses	Payment	5822	2,000.00	
	<i>Being cash paid site resthouse rent for the month of sept.2013.</i>				
	Carried Over			47,520.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			47,520.00	
18-Sep-13	T0 <b>Camp Expenses</b> <i>Being cash paid for Vishwkarma pooja exp. on site.</i>	Payment	5823	250.00	
25-Sep-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse cleaner weekly payment.</i>	Payment	6025	700.00	
30-Sep-13	T0 <b>(as per details)</b> <b>Camp Expenses</b> 367.00 Dr <b>Vehicle Repairs &amp; Maint.</b> 150.00 Dr <i>Being cash paid for site visitors exp &amp; veh. repairing exp.veh.No.MH-20-4299.</i>	Payment	6198	367.00	
1-Oct-13	T0 <b>(as per details)</b> <b>Camp Expenses</b> 220.00 Dr <b>Water Charges</b> 350.00 Dr <i>Being cash paid for site resthouse exp.</i>	Payment	6260	220.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	6261	170.00	
2-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Narendra Jadhav for site rest house weekly cleaning charges.</i>	Payment	6333	700.00	
7-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site clening exp.</i>	Payment	6542	700.00	
11-Oct-13	T0 <b>(as per details)</b> <b>Camp Expenses</b> 1,905.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 200.00 Dr <i>Being cash paid for site Diwali festival exp. &amp; mobile recharging exp.</i>	Payment	6710	1,905.00	
14-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site rest house cleaning charges.</i>	Payment	6790	600.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site Dasera and site machinery pooja exp.</i>	Payment	6791	1,080.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors &amp; resthouse exp.</i>	Payment	6792	1,092.00	
16-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site rest house water tankar charges.</i>	Payment	6893	350.00	
23-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Gitta Jadhav for site rest house cleaning exp.for the period dt.30.9.13 to 20.10.13.</i>	Payment	7150	2,100.00	
24-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site rest house exp.</i>	Payment	7179	2,000.00	
	Carried Over			59,754.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Camp Expenses

: 1-Apr-13 to 31-Mar-14

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			59,754.00	
29-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	7341	790.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site Guest House villholi. TV.connection charges.</i>	Payment	7376	910.00	
31-Oct-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site rest house cleaning exp.</i>	Payment	7491	1,100.00	
11-Nov-13	T0 <b>(as per details)</b> <b>Camp Expenses</b> 1,905.00 Dr <b>Postage Telegram &amp; Courier Exp.</b> 200.00 Dr <i>Being cash paid for Diwali festival exp. &amp; mobile recharging exp.</i>	Payment	7794	1,905.00	
13-Nov-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Navsu Hambir for site cleaning exp.</i>	Payment	7894	750.00	
14-Nov-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse visitors meal exp.</i>	Payment	7925	257.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site Dipwali festival exp.</i>	Payment	7926	300.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Gitta Jadhav for site resthouse cleaning exp.</i>	Payment	7927	750.00	
18-Nov-13	T0 <b>Camp Expenses</b> <i>Being cash paid to Rambirajdar for mobile recharging exp.</i>	Payment	8095	100.00	
5-Dec-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	8623	900.00	
10-Dec-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse exp. -water,regulator,and petrol.exp.</i>	Payment	8751	800.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site Villholi resthouses site visitors exp.Nasta exp. &amp; vegetable exp.</i>	Payment	8752	630.00	
18-Dec-13	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse rent for the month of oct &amp; Nov.2013.</i>	Payment	9030	4,000.00	
28-Dec-13	T0 <b>Camp Expenses</b> <i>being cash paid for farm exp.</i>	Payment	9317	2,000.00	
15-Jan-14	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse rent for the month of Dec.2013.</i>	Payment	9966	2,000.00	
	Carried Over			76,946.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Camp Expenses : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			76,946.00	
29-Jan-14	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse water tanker payment.three time taken.</i>	Payment	10496	1,050.00	
30-Jan-14	T0 <b>Camp Expenses</b> <i>Being cash paid to Sow.Geeta N.Jadhav for site resthouse cleaner.payment for the period fr.1.12.13 to 31.12.13 &amp; 16.1.14 to 30.1.2014.</i>	Payment	10542	2,300.00	
18-Feb-14	T0 <b>Camp Expenses</b> <i>Being cash paid to Mandabai for site resthouse labour payment for Jan.2014.</i>	Payment	11431	2,500.00	
19-Feb-14	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse rent for the month of Jan.2014.</i>	Payment	11477	2,000.00	
27-Feb-14	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse kirana exp.</i>	Payment	11792	50.00	
6-Mar-14	T0 <b>Camp Expenses</b> <i>Being cash paid for site resthouse -visitors exp.vegetable purchasing pay.</i>	Payment	12052	310.00	
12-Mar-14	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	12267	245.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid for site visitors exp.</i>	Payment	12268	100.00	
20-Mar-14	T0 <b>Camp Expenses</b> <i>Being cash paid to Shivgarjana Bahudeshiv mitra mandal.mukne,for shivjanyti function payment.</i>	Payment	12533	2,500.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to site rest house kirana &amp; vegetable exp.</i>	Payment	12543	582.00	
21-Mar-14	T0 <b>Camp Expenses</b> <i>Being cash paid for resthouse kirana purchasing payment.</i>	Payment	12579	606.00	
22-Mar-14	T0 <b>Camp Expenses</b> <i>Being cash paid to Mandabai for site resthouse cleaning work pay.for the month of feb-2014.</i>	Payment	12629	2,800.00	
	T0 <b>Camp Expenses</b> <i>Being cash paid to Ramesh Larpad for site resthouse gas purchasing payment.</i>	Payment	12630	950.00	
30-Mar-14	T0 <b>Camp Expenses</b> <i>Being cash paid to Ramesh Barwal For Gas Exp</i>	Payment	12976	710.00	
				93,649.00	
By	<b>Closing Balance</b>				93,649.00
				<b>93,649.00</b>	<b>93,649.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Cement Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Apr-13	T <sub>0</sub> (as per details) Indradeep Traders 3,00,000.00 Cr Cement Purchase 2,66,670.00 Dr VAT On Purchase @ 12.5% 33,330.00 Dr <i>Bill no. 461 dtd : 19.04.2013 // Cement 1000 Bags</i>	Purchase	56	2,66,670.00	
13-May-13	T <sub>0</sub> (as per details) Indradeep Traders 1,50,000.00 Cr Cement Purchase 1,33,335.00 Dr VAT On Purchase @ 12.5% 16,665.00 Dr <i>Bill no. 469 dtd : 13.05.2013 // Cement 500 Bags</i>	Purchase	141	1,33,335.00	
18-May-13	T <sub>0</sub> (as per details) Indradeep Traders 1,50,000.00 Cr Cement Purchase 1,33,335.00 Dr VAT On Purchase @ 12.5% 16,665.00 Dr <i>Bill no. 472 dtd : 18.05.2013 // Cement 500 Bags</i>	Purchase	158	1,33,335.00	
8-Jun-13	T <sub>0</sub> (as per details) Indradeep Traders 3,05,000.00 Cr Cement Purchase 2,71,120.00 Dr VAT On Purchase @ 12.5% 33,880.00 Dr <i>Bill no. 493 dtd : 08.06.2013 // Cement 1000 Bags</i>	Purchase	224	2,71,120.00	
5-Oct-13	T <sub>0</sub> (as per details) Indradeep Traders - Waluj 99,000.00 Cr Cement Purchase 88,002.00 Dr VAT On Purchase @ 12.5% 10,998.00 Dr <i>Bill no. 529 dtd : 05.10.2013 // Cement 300 Bags</i>	Purchase	882	88,002.00	
9-Oct-13	T <sub>0</sub> (as per details) Indradeep Traders - Waluj 99,000.00 Cr Cement Purchase 88,002.00 Dr VAT On Purchase @ 12.5% 10,998.00 Dr <i>Bill no. 531 dtd : 09.10.2013 // Cement 300 Bags</i>	Purchase	903	88,002.00	
17-Dec-13	T <sub>0</sub> (as per details) Indradeep Traders - Waluj 1,56,000.00 Cr Cement Purchase 1,38,670.00 Dr VAT On Purchase @ 12.5% 17,330.00 Dr <i>Bill no. 543 dtd : 17.12.2013 // Cement 500 Bags</i>	Purchase	1270	1,38,670.00	
				11,19,134.00	
By	Closing Balance				11,19,134.00
				<b>11,19,134.00</b>	<b>11,19,134.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Computer Repairs & Maintenance

1-Apr-13 to 31-Mar-14

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
29-Jul-13	To Computer Repairs & Maintenance <i>Being cash paid to Sachin Shelar for site exp.telephone recharges,petrol,comp.mouse,paper rim,xerox,bislery bottle etc.</i>	Payment	3779	230.00	
21-Dec-13	To Computer Repairs & Maintenance <i>Being cash paid to Digital zone,Govind nagar,Nasik.for Balck &amp; colour printer cartage chargess payment,xerox, stationery.courrier charges.and Bank charges for office Amt.withdrawl fr.ATM.of Sachin Selar A/c.</i>	Payment	9140	1,550.00	
				1,780.00	
By	<b>Closing Balance</b>				1,780.00
				<b>1,780.00</b>	<b>1,780.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
12-Apr-13	<b>To (as per details)</b>	<b>Expense</b>	28	18,465.00	
	<b>Concreting Expenses</b> 18,465.00 Dr				
	<b>Bhupendrasingh Thakur</b> 18,280.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 185.00 Cr				
	<i>Being Concreting &amp; Steel Works RA Bill No. 05 for the period of 04.04.2013 to 11.04.2013</i>				
	<b>To (as per details)</b>	<b>Expense</b>	31	73,267.00	
	<b>Concreting Expenses</b> 73,267.00 Dr				
	<b>Daulat Singh Thakur</b> 72,534.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 733.00 Cr				
	<i>Being Concreting Works RA Bill up To Date:12.04.2013</i>				
26-Apr-13	<b>To (as per details)</b>	<b>Expense</b>	84	52,835.00	
	<b>Concreting Expenses</b> 52,835.00 Dr				
	<b>Daulat Singh Thakur</b> 52,307.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 528.00 Cr				
	<i>Being Concreting Works RA Bill For the period of 13.04.2013 to 25.04.2013</i>				
24-May-13	<b>To (as per details)</b>	<b>Expense</b>	204	59,365.00	
	<b>Concreting Expenses</b> 59,365.00 Dr				
	<b>Bhupendrasingh Thakur</b> 58,771.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 594.00 Cr				
	<i>Being Concreting ,steel Works RA Bill No.06 for the period of 12.04.2013 to 23.05.2013</i>				
	<b>To (as per details)</b>	<b>Expense</b>	206	1,34,599.00	
	<b>Concreting Expenses</b> 1,34,599.00 Dr				
	<b>Daulat Singh Thakur</b> 1,33,253.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 1,346.00 Cr				
	<i>Being Concreting ,steel Works RA Bill No.06 for the period of 26.04.2013 to 23.05.2013</i>				
7-Jun-13	<b>To (as per details)</b>	<b>Expense</b>	274	21,090.00	
	<b>Concreting Expenses</b> 21,090.00 Dr				
	<b>Bhupendrasingh Thakur</b> 20,879.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 211.00 Cr				
	<i>Being concreting,Steel Works RA Bill No.07 For the period of 24.05.2013 to 06.06.2013</i>				
	<b>To (as per details)</b>	<b>Expense</b>	276	43,514.00	
	<b>Concreting Expenses</b> 43,514.00 Dr				
	<b>Daulat Singh Thakur</b> 43,079.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 435.00 Cr				
	<i>Being concreting,Steel Works RA Bill No.07 For the period of 24.05.2013 to 06.06.2013</i>				
	Carried Over			4,03,135.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,03,135.00	
14-Jun-13	<b>To (as per details)</b>	<b>Expense</b>	300	28,609.00	
	<b>Concreting Expenses</b> 28,609.00 Dr				
	<b>Bhupendrasingh Thakur</b> 28,323.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 286.00 Cr				
	<i>Being Concreting , Steel Works RA Bill No.08</i>				
	<i>For the period of 07.06.2013 to 13.06.2013</i>				
	<b>By (as per details)</b>	<b>Expense</b>	302		5,000.00
	<b>Bhupendrasingh Thakur</b> 5,000.00 Dr				
	<b>Concreting Expenses</b> 5,000.00 Cr				
	<i>Being concreting Works Amount Hold</i>				
	<b>By (as per details)</b>	<b>Expense</b>	303		5,510.00
	<b>Bhupendrasingh Thakur</b> 5,510.00 Dr				
	<b>Concreting Expenses</b> 5,510.00 Cr				
	<i>Being Labour Payment Amount Hold</i>				
	<b>To (as per details)</b>	<b>Expense</b>	304	42,922.00	
	<b>Concreting Expenses</b> 42,922.00 Dr				
	<b>Daulat Singh Thakur</b> 42,493.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 429.00 Cr				
	<i>Being Concreting ,steel Works RA Bill No.08</i>				
	<i>for the period of 07.03.2013 to 13.06.2013</i>				
	<b>By (as per details)</b>	<b>Expense</b>	306		20,000.00
	<b>Daulat Singh Thakur</b> 20,000.00 Dr				
	<b>Concreting Expenses</b> 20,000.00 Cr				
	<i>Being concreting Works Bill Amount Hold</i>				
	<b>By (as per details)</b>	<b>Expense</b>	307		12,070.00
	<b>Daulat Singh Thakur</b> 12,070.00 Dr				
	<b>Concreting Expenses</b> 12,070.00 Cr				
	<i>Being Dipartment labour payment Amount</i>				
	<i>Hold</i>				
28-Jun-13	<b>To (as per details)</b>	<b>Expense</b>	382	30,460.00	
	<b>Concreting Expenses</b> 30,460.00 Dr				
	<b>Bhupendrasingh Thakur</b> 30,155.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 305.00 Cr				
	<i>Being Concreting,steel Works RA Bill No.09</i>				
	<i>for the period 14.06.2013 to 18.06.2013</i>				
	<b>To (as per details)</b>	<b>Expense</b>	384	36,309.00	
	<b>Concreting Expenses</b> 36,309.00 Dr				
	<b>Daulat Singh Thakur</b> 35,946.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 363.00 Cr				
	<i>Being concreting Works RA Bill No.09 for the</i>				
	<i>period of 14.06.2013 to 27.06.2013</i>				
15-Jul-13	<b>To (as per details)</b>	<b>Expense</b>	465	22,474.00	
	<b>Concreting Expenses</b> 22,474.00 Dr				
	<b>Daulat Singh Thakur</b> 22,249.00 Cr				
	<b>TDS On Contractor &amp; Sub-Contractor</b> 225.00 Cr				
	<i>Being concreting ,steel Works RA Bill No.10</i>				
	<i>for the period of 28.06.2013 to 14.07.2013</i>				
	Carried Over			5,63,909.00	42,580.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,63,909.00	42,580.00
15-Jul-13	T0 (as per details)	Expense	467	19,937.00	
	Concreting Expenses			19,937.00 Dr	
	Bhupendrasingh Thakur			19,738.00 Cr	
	TDS On Contractor & Sub-Contractor			199.00 Cr	
	<i>Being concreting ,steel Works RA Bill No.10 for the period of 28.06.2013 to 14.07.2013</i>				
25-Jul-13	T0 (as per details)	Expense	539	30,331.00	
	Concreting Expenses			30,331.00 Dr	
	Daulat Singh Thakur			30,028.00 Cr	
	TDS On Contractor & Sub-Contractor			303.00 Cr	
	<i>Being Concreting , Steel Works RA Bill 11 for the period of 13.07.2013 to 25.07.2013</i>				
	By (as per details)	Expense	541		6,500.00
	Daulat Singh Thakur			6,500.00 Dr	
	Concreting Expenses			6,500.00 Cr	
	<i>Being Department Labour Payment Amount Hold Up to date.25.07.2013</i>				
	T0 (as per details)	Expense	542	18,914.00	
	Concreting Expenses			18,914.00 Dr	
	Bhupendrasingh Thakur			18,725.00 Cr	
	TDS On Contractor & Sub-Contractor			189.00 Cr	
	<i>Being Concreting Works RA Bill No11 for the period of 13.07.2013 to 25.07.2013</i>				
	By (as per details)	Expense	544		520.00
	Bhupendrasingh Thakur			520.00 Dr	
	Concreting Expenses			520.00 Cr	
	<i>Being Department Labour Payment Amount Hold up to date.25.07.2013</i>				
8-Aug-13	T0 (as per details)	Expense	630	29,269.00	
	Concreting Expenses			29,269.00 Dr	
	Daulat Singh Thakur			28,976.00 Cr	
	TDS On Contractor & Sub-Contractor			293.00 Cr	
	<i>Being Concreting , Steel Works RA Bill No.12 For the period of 26.07.2013 to 08.08.2013</i>				
	T0 (as per details)	Expense	632	28,143.00	
	Concreting Expenses			28,143.00 Dr	
	Bhupendrasingh Thakur			27,862.00 Cr	
	TDS On Contractor & Sub-Contractor			281.00 Cr	
	<i>Being Concreting , Steel Works RA Bill No. 12 For the period of 26.07.2013 to 08.08.2013</i>				
18-Sep-13	T0 (as per details)	Expense	870	45,750.00	
	Concreting Expenses			45,750.00 Dr	
	Daulat Singh Thakur			45,292.00 Cr	
	TDS On Contractor & Sub-Contractor			458.00 Cr	
	<i>SAPLWO-017-DT-MUKANE\2013 Being Inserting plate fixing,Scaffolding fixing &amp; Tai rod making work RA Bill No.13,14&amp; 15 for the period of 09.08.2013 to 18.09.2013</i>				
	Carried Over			7,36,253.00	49,600.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,36,253.00	49,600.00
23-Sep-13	T0 (as per details)	Expense	893	33,816.00	
	Concreting Expenses			33,816.00 Dr	
	Daulat Singh Thakur			33,478.00 Cr	
	TDS On Contractor & Sub-Contractor			338.00 Cr	
	<i>Being Concreting &amp; Tai rod making Works RA Bill No.16 up To Date.23.09.2013</i>				
	T0 (as per details)	Expense	895	64,892.00	
	Concreting Expenses			64,892.00 Dr	
	Bhupendrasingh Thakur			64,243.00 Cr	
	TDS On Contractor & Sub-Contractor			649.00 Cr	
	<i>w/o No.17 Being Concreting , centring &amp; steel Works RA Bill No.13.14 &amp; 15 for the period of 09.08.2013 to 23.09.2013</i>				
7-Oct-13	T0 (as per details)	Expense	985	33,713.00	
	Concreting Expenses			33,713.00 Dr	
	Bhupendrasingh Thakur			33,376.00 Cr	
	TDS On Contractor & Sub-Contractor			337.00 Cr	
	<i>Being Concreting ,Centring &amp; Steel Works RA Bill No.16 For the period of 20.09.2013to 03.10.2013</i>				
	T0 (as per details)	Expense	987	35,944.00	
	Concreting Expenses			35,944.00 Dr	
	Daulat Singh Thakur			35,585.00 Cr	
	TDS On Contractor & Sub-Contractor			359.00 Cr	
	<i>Being Concreting ,Centring &amp; Steel Works RA Bill No.17 For the period of .20.09.2013 to 03.10.2013</i>				
30-Oct-13	T0 (as per details)	Expense	1149	50,221.00	
	Concreting Expenses			50,221.00 Dr	
	Bhupendrasingh Thakur			49,719.00 Cr	
	TDS On Contractor & Sub-Contractor			502.00 Cr	
	<i>SAPLWO-010-DT-MUKANE\2012 Being RCC, centering ,Concreting , Scaffolding fixing work RA Bill No.17 &amp; 18 Up To Date.30.10.2013</i>				
	T0 (as per details)	Expense	1151	62,802.00	
	Concreting Expenses			62,802.00 Dr	
	Daulat Singh Thakur			62,174.00 Cr	
	TDS On Contractor & Sub-Contractor			628.00 Cr	
	<i>SAPLWO-017-DT-MUKANE\2013 Being centering ,Concreting ,Scaffolding fixing work RA Bill No.18 &amp; 19 Up To Date. 30.10.2013</i>				
29-Nov-13	T0 (as per details)	Expense	1278	32,079.00	
	Concreting Expenses			32,079.00 Dr	
	Daulat Singh Thakur			31,758.00 Cr	
	TDS On Contractor & Sub-Contractor			321.00 Cr	
	<i>SAPLWO-017-DT-MUKANE\2013 Being Tai rod making,Scaffolding fixing,&amp; centering Works RA Bill No.20 for the period of 29.10.2013 to 29.11.2013</i>				
	Carried Over			10,49,720.00	49,600.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-13 to 31-Mar-14

Page 5

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,49,720.00	49,600.00
30-Nov-13	T <sub>0</sub> (as per details)	Expense	1290	24,819.00	
	Concreting Expenses			24,819.00 Dr	
	Bhupendrasingh Thakur			24,571.00 Cr	
	TDS On Contractor & Sub-Contractor			248.00 Cr	
	SAPLWO-010-DT-MUKANE\2012				
	<i>Being Centering for R.C.C. pile caps, footings, foundations, slabs, beams, columns, Works RA Bill No.19</i>				
15-Dec-13	T <sub>0</sub> (as per details)	Expense	1366	28,705.00	
	Concreting Expenses			28,705.00 Dr	
	Daulat Singh Thakur			28,418.00 Cr	
	TDS On Contractor & Sub-Contractor			287.00 Cr	
	SAPLWO-009-DT-MUKANE\2012				
	<i>Being centering &amp; Tai rod making work for support to column,R.C.C. Wall Works RA Bill No.21 For The Period Of 30.11.2013 to 15.12.2013</i>				
	T <sub>0</sub> (as per details)	Expense	1368	24,759.00	
	Concreting Expenses			24,759.00 Dr	
	Bhupendrasingh Thakur			24,511.00 Cr	
	TDS On Contractor & Sub-Contractor			248.00 Cr	
	SAPLWO-010-DT-MUKANE\2012				
	<i>Being Centering for R.C.C. pile caps, footings, foundations, slabs, beams, columns, Works RA Bill No.20 for the period of 30.11.2013 to 15.12.2013</i>				
5-Jan-14	T <sub>0</sub> (as per details)	Expense	1468	26,870.00	
	Concreting Expenses			26,870.00 Dr	
	Bhupendrasingh Thakur			26,601.00 Cr	
	TDS On Contractor & Sub-Contractor			269.00 Cr	
	SAPL/WO-10				
	<i>Being Concreting &amp; steel Works RA Bill No. 21 For the period of 16.12.2013 to 05.01.2014</i>				
	T <sub>0</sub> (as per details)	Expense	1470	38,990.00	
	Concreting Expenses			38,990.00 Dr	
	Daulat Singh Thakur			38,600.00 Cr	
	TDS On Contractor & Sub-Contractor			390.00 Cr	
	SAPL WO-09				
	<i>Being Concreting , steel, Tai Rod Making , scaffolding Works RA Bill No.22 For the period of 16.12.2013 to 05.01.2014</i>				
	T <sub>0</sub> (as per details)	Expense	1472	40,618.00	
	Concreting Expenses			40,618.00 Dr	
	Mansingh Daulatsing Rajput			40,212.00 Cr	
	TDS On Contractor & Sub-Contractor			406.00 Cr	
	SAPLWO-007-MR-WALDEVI\2013				
	<i>Being centering &amp; Steel Works RA Bill No.01 For the period of 27.12.2013 to 04.01.2013</i>				
	Carried Over			12,34,481.00	49,600.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Concreting Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,34,481.00	49,600.00
20-Jan-14	T0 (as per details)	Expense	1546	21,671.00	
	Concreting Expenses			21,671.00 Dr	
	Daulat Singh Thakur			21,454.00 Cr	
	TDS On Contractor & Sub-Contractor			217.00 Cr	
	<i>Being Centering &amp; Scaffolding fixing Works</i>				
	<i>RA Bill 23 For the Period Of 05.01.2014 to</i>				
	<i>20.01.2014</i>				
	T0 (as per details)	Expense	1549	23,568.00	
	Concreting Expenses			23,568.00 Dr	
	Bhupendrasingh Thakur			23,332.00 Cr	
	TDS On Contractor & Sub-Contractor			236.00 Cr	
	<i>Being Centering &amp; Steel , Concreting Works</i>				
	<i>RA Bill No.22 for the period of 05.01.2014</i>				
	<i>to20.01.2014</i>				
	T0 (as per details)	Expense	1551	19,433.00	
	Concreting Expenses			19,433.00 Dr	
	Mansingh Daulatsing Rajput			19,239.00 Cr	
	TDS On Contractor & Sub-Contractor			194.00 Cr	
	<i>Being Centering &amp; Steel , Concreting Works</i>				
	<i>RA Bill No02 for the period of 05.01.2014</i>				
	<i>to20.01.2014</i>				
27-Feb-14	T0 (as per details)	Expense	1701	76,938.00	
	Concreting Expenses			76,938.00 Dr	
	Mansingh Daulatsing Rajput			76,169.00 Cr	
	TDS On Contractor & Sub-Contractor			769.00 Cr	
	<i>Being Cencering &amp; Steel , Scaffolding fixing</i>				
	<i>work RA Bill No.03 &amp; 04 For the Period Of</i>				
	<i>20.01.2014 to 26.02.2014</i>				
21-Mar-14	T0 (as per details)	Expense	1818	39,871.00	
	Concreting Expenses			39,871.00 Dr	
	Mansingh Daulatsing Rajput			39,472.00 Cr	
	TDS On Contractor & Sub-Contractor			399.00 Cr	
	<i>Being Centring , Concreting Works RA Bill</i>				
	<i>No.05 For the Perind Of 21.03.2014</i>				
				14,15,962.00	49,600.00
By	Closing Balance				13,66,362.00
				<b>14,15,962.00</b>	<b>14,15,962.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Electrical Material Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
12-Apr-13	T <sub>0</sub> Electrical Material Purchase	Payment	233	300.00	
	T <sub>0</sub> Electrical Material Purchase	Payment	235	162.00	
15-Apr-13	T <sub>0</sub> (as per details)	Payment	306	174.00	
	Stores & Spares			50.00 Dr	
	Electrical Material Purchase			174.00 Dr	
7-May-13	T <sub>0</sub> (as per details)	Purchase	117	8,273.00	
	S.N. Electricals			8,795.00 Cr	
	Electrical Material Purchase			8,273.00 Dr	
	VAT ON PURCHASE @ 5%			341.65 Dr	
	VAT On Purchase @ 12.5%			180.00 Dr	
28-May-13	T <sub>0</sub> (as per details)	Purchase	189	23,373.00	
	Electrical Material Purchase			23,373.00 Dr	
	VAT On Purchase @ 12.5%			937.50 Dr	
	VAT ON PURCHASE @ 5%			793.65 Dr	
19-Jun-13	T <sub>0</sub> Electrical Material Purchase	Payment	2197	76.00	
13-Jul-13	T <sub>0</sub> (as per details)	Payment	3165	170.00	
	Stores & Spares			120.00 Dr	
	Electrical Material Purchase			170.00 Dr	
11-Nov-13	T <sub>0</sub> (as per details)	Purchase	1078	19,000.00	
	Venkatesh Electricals			19,950.00 Cr	
	Electrical Material Purchase			19,000.00 Dr	
	VAT ON PURCHASE @ 5%			950.00 Dr	
	T <sub>0</sub> (as per details)	Payment	7793	55.00	
	Mess Expenses			351.00 Dr	
	Electrical Material Purchase			55.00 Dr	
14-Nov-13	T <sub>0</sub> (as per details)	Payment	7929	410.00	
	Stores & Spares			300.00 Dr	
	Electrical Material Purchase			410.00 Dr	
18-Nov-13	T <sub>0</sub> Electrical Material Purchase	Payment	8096	110.00	
12-Dec-13	T <sub>0</sub> (as per details)	Payment	8828	170.00	
	Stores & Spares			60.00 Dr	
	Vehicle Repairs & Maint.			330.00 Dr	
	Electrical Material Purchase			170.00 Dr	
31-Jan-14	T <sub>0</sub> Electrical Material Purchase	Payment	10584	310.00	
10-Feb-14	T <sub>0</sub> Electrical Material Purchase	Payment	11101	170.00	
28-Feb-14	T <sub>0</sub> Electrical Material Purchase	Payment	11822	325.00	
6-Mar-14	T <sub>0</sub> Electrical Material Purchase	Payment	12054	120.00	
11-Mar-14	T <sub>0</sub> Electrical Material Purchase	Payment	12222	460.00	
				53,658.00	
By	Closing Balance				53,658.00
				<b>53,658.00</b>	<b>53,658.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Electricity Exp.

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Sep-13	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid for site rest house electricity bill payment for the period 10.6.13 to 10.8.2013.</i>	Payment	5550	1,530.00	
21-Nov-13	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid to MSEDCLtd.for electrical bill payment of site rest house for the period dt.11.9.13 to 11.10.2013</i>	Payment	8211	1,810.00	
17-Jan-14	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid for site guest house electricity Bill payment for the period 11.10. 13 to 11.11.13.</i>	Payment	10063	790.00	
5-Feb-14	T <sub>0</sub> <b>Electricity Exp.</b> <i>Being cash paid for site staff -electriciy bill payment for the period 11.12.13. to 11.1.14.</i>	Payment	10855	2,070.00	
				6,200.00	
By	<b>Closing Balance</b>				6,200.00
				<b>6,200.00</b>	<b>6,200.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Fabrication Work

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-Aug-13	To <b>Fabrication Work</b> <i>Being Fabrication Of Penstock pipe 2300mm dia &amp; Roof Truss Erection Works RA Bill No.03 up to Date.02.08.2013</i>	<b>Expense</b>	599	2,76,189.00	
	To <b>Fabrication Work</b> <i>Being G.I. sheet fixing, erection of truss for G.I sheet fixing work RA Bill No. 01 for the period of 08.07.2013 to 01.08.2013</i>	<b>Expense</b>	602	40,585.00	
20-Oct-13	To <b>Fabrication Work</b> <i>Being for G.I. sheet fixing &amp; Erection of truss for sheeting works RA Bill No.02 For the Period Of 01.08.2013 to 18.10.2013</i>	<b>Expense</b>	1059	44,054.00	
21-Oct-13	To <b>Fabrication Work</b> <i>Being Fabrication and erection Penstock pipe of diameter 2300mm, Laying of pipe, Works RA Bill No.05 For the period Of 01.08.2013 to 20.10.2013</i>	<b>Expense</b>	1066	72,990.00	
	By <b>Fabrication Work</b> <i>Being quality &amp; Material Amount Debited</i>	<b>Expense</b>	1068		20,000.00
20-Nov-13	To <b>Fabrication Work</b> <i>Bill no. 1317 dtd : 20.11.2013 // Supplying of DT Gate with Guide Chanel as per drawing &amp; specification</i>	<b>Expense</b>	1237	1,97,500.00	
10-Dec-13	To <b>Fabrication Work</b> <i>Being M.S Sheet Fixing , Turbo Fan Fixing Works Bill For the Period Of 01.12.2013 to 07.12.2013</i>	<b>Expense</b>	1341	18,494.00	
17-Dec-13	To <b>Fabrication Work</b> <i>Being penstock Works Bill By Bill No. 69</i>	<b>Expense</b>	1381	10,300.00	
31-Jan-14	To <b>Fabrication Work</b> <i>Being octroi charges Amount Credit As Per Site Statement ( Cash paid on .30.11.2012)</i>	<b>Journal</b>	400	34,000.00	
28-Feb-14	To <b>Fabrication Work</b> <i>Being cash paid to Sachin Selar for payment of site plate finishing &amp; Beding exp.</i>	<b>Payment</b>	11818	450.00	
5-Mar-14	To <b>Fabrication Work</b> <i>Being cash paid for site plates cutting charges.</i>	<b>Payment</b>	12002	1,500.00	
21-Mar-14	To <b>Fabrication Work</b> <i>Being Fabrication Works RA Bill No.06 for the period of 10.02.2014 to 20.03.2014</i>	<b>Expense</b>	1822	67,008.00	
	By <b>Fabrication Work</b> <i>Being Fabrication Works Amount Debited As Per Site Statement</i>	<b>Expense</b>	1824		13,921.00
	Carried Over			7,63,070.00	33,921.00

continued ...

**SHREEHARI ASSOCIATES PVT LTD**

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fabrication Work : 1-Apr-13 to 31-Mar-14 Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,63,070.00	33,921.00
31-Mar-14	To <b>Fabrication Work</b> <i>Being penstock Works Bill By Bill No. 69</i>		1923	1,144.00	
				7,64,214.00	33,921.00
	By <b>Closing Balance</b>				7,30,293.00
				<b>7,64,214.00</b>	<b>7,64,214.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Freight &amp; Cartage Expenses

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
8-Apr-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Shrinath cargo p.ltd. for freight of parcel of two boxes.</i>	Payment	136	720.00	
16-Apr-13	To (as per details) Vardhaman Steels 72,874.00 Cr Structural Steel Purchase 59,880.00 Dr VAT ON PURCHASE @ 5% 2,994.00 Dr Freight & Cartage Expenses 10,000.00 Dr <i>Bill no. 001/13-14 dt : 16.04.2013 // M S Beam 0.660 MT &amp; M S Channel 0.450 MT</i>	Purchase	49	10,000.00	
18-Apr-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Tukaram kharade &amp; Bhaskar kharade for material unloading charges fr. kagro mch.</i>	Payment	358	400.00	
20-Apr-13	To (as per details) SRJ Peety Steels Pvt Ltd. 6,11,981.00 Cr Steel Purchase 5,67,276.00 Dr VAT ON PURCHASE @ 5% 28,364.00 Dr Freight & Cartage Expenses 16,341.00 Dr <i>Bill no. SRJ/ TMT/0308 dtd : 20.04.2013 // Steel 08mm 3.030 MT, 10mm 3.200 MT, 20mm 7.980 MT</i>	Purchase	58	16,341.00	
	To (as per details) SRJ Peety Steels Pvt Ltd. 5,94,558.00 Cr Steel Purchase 5,51,436.00 Dr VAT ON PURCHASE @ 5% 27,572.00 Dr Freight & Cartage Expenses 15,550.00 Dr <i>Bill no. SRJ/TMT/0307 dtd : 20.04.2013 // Steel 12mm 3.750 MT, 16mm 4.760 MT, 25mm 5.010 MT</i>	Purchase	59	15,550.00	
21-Apr-13	To Freight & Cartage Expenses <i>Being cash paid to Accurate weighbridge, Nasik . for steel two truck weight charges.</i>	Payment	443	100.00	
30-Apr-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of Sanjay wagh for Mahindra tempo for labour carting charges fr.site to ghoti market and ret. site for two trip payment.</i>	Payment	645	1,000.00	
13-May-13	To Freight & Cartage Expenses <i>Being cash paid for cement carting charges fr.Nilesh krishi seva kendra to site</i>	Payment	985	30.00	
	Carried Over			44,141.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			44,141.00	
13-May-13	To Freight & Cartage Expenses <i>Being cash paid for site staff tempo fare for site to Ghoti market and ret.exp.</i>	Payment	990	500.00	
4-Jun-13	To Freight & Cartage Expenses <i>Being cash paid to Ghadge patil Transporter, kolapur, Rec.No.352920. for material transport fr.kolhapur to Nasik-mukne site.</i>	Payment	1607	13,555.00	
5-Jun-13	To Freight & Cartage Expenses <i>Being cash paid to Anto abare, for Tempo fare for carting of labour fr.Mukne to Ghoti for marketing and ret.to site.</i>	Payment	1636	1,000.00	
8-Jun-13	To Freight & Cartage Expenses <i>Being cash paid against Cm.No.659.dt.8.6. 2013 and material carting charges.</i>	Payment	1747	60.00	
19-Jun-13	To <b>(as per details)</b> <b>Dalvi Steel &amp; Infrastructure</b> 8,97,306.00 Cr <b>Building Construction Material</b> 8,43,149.00 Dr <b>VAT ON PURCHASE @ 5%</b> 42,157.00 Dr <b>Freight &amp; Cartage Expenses</b> 12,000.00 Dr <i>Bill no. 111dtd : 19.06.2013 // Supply of Galvalume 1635.9 Sq.mtr. , Profile ridge 300x300 35 nos. , GI Purlin 18x65x65 2.1mm thick 72 RMT&amp; Canopy 3.300x1080x 08 nos. 25.900 sq.mtrs.</i>	Purchase	280	12,000.00	
30-Jun-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Rakunde for payment of Balu Bhandkule for site labour carting for market to Ghoti two day trips up and down charges payment 26 &amp; 27 .6.2013.</i>	Payment	2613	2,000.00	
7-Jul-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Balu Namdev Bankude for labour carting charges Nasik to site to Nasik for 6 days Rs. 1000/- per day. by veh. No.MH-15-DK.4990.</i>	Payment	2914	6,000.00	
8-Jul-13	To <b>(as per details)</b> <b>Stores &amp; Spares</b> 7,508.48 Dr <b>VAT ON PURCHASE @ 5%</b> 375.42 Dr <b>Freight &amp; Cartage Expenses</b> 150.00 Dr <i>Bill no. 375-1314 dtd : 08.07.2013// MS Wire nail 134.080 kg.</i>	Purchase	376	150.00	
14-Jul-13	To Freight & Cartage Expenses <i>Being cash paid to Balu Namdeo Bhankude for labour carting fr.kawnai to mukne site to kawnai villege.for 6 day carting charges.Rs. 1000/- per day.</i>	Payment	3197	6,000.00	
	Carried Over			85,406.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			85,406.00	
23-Jul-13	To Freight & Cartage Expenses <i>Being cash paid to Rambhau Patil for vehicle rent for labour carting charges for 4 days Rs. 1000/- per day.</i>	Payment	3569	4,000.00	
28-Jul-13	To Freight & Cartage Expenses <i>Being cash paid to Rambhau patil for vehicle fare for labour carting charge for 6 day Rs. 1000/- per day.veh.No.MH-15-DK-4990.</i>	Payment	3745	6,000.00	
5-Aug-13	To Freight & Cartage Expenses <i>Being cash paid to Bhausahab Narwade for labour carting charges by veh.No.MH-15-DK-4990.for five days 26,28,29,30 &amp; 1.8.13</i>	Payment	4011	5,000.00	
12-Aug-13	To Freight & Cartage Expenses <i>Being cash paid to Shri Bhausahab Narwade for site labour carting charges for 6 days @Rs.1000/-per day.By veh.No.MH-15-DK-4990.</i>	Payment	4336	6,000.00	
	To Freight & Cartage Expenses <i>Being cash paid to Antur Aware for centring work labour up and down carting charges 5/8 /13 &amp; 12/8/13.</i>	Payment	4337	1,000.00	
18-Aug-13	To Freight & Cartage Expenses <i>Being cash paid to Bhausahab for vehicle rent for site labour carting charges for four days .</i>	Payment	4538	4,000.00	
27-Aug-13	To Freight & Cartage Expenses <i>Being cash paid to Rambhau Patil for tempo charges for labour carting fr.Kaonai village to Mukne site dt.fr.16.8.2013 to 22.8.2013.up and down charges for 6 days.</i>	Payment	4931	6,000.00	
	To Freight & Cartage Expenses <i>Being cash paid to Rambhau Patil for tempo charges for welding mach. and celender carting charges fr.mukne site to Nasik.</i>	Payment	4932	800.00	
2-Sep-13	To Freight & Cartage Expenses <i>Being cash paid to Rambhau Patil for tempo charges for labour carting fr.Kaonai village to Mukne site dt.fr.23.8.13 to 29.8.2013. for 6 day up and down charges.</i>	Payment	5173	6,000.00	
	To Freight & Cartage Expenses <i>Being cash paid to Mr.Abre for tempo fare for carting of labour and wld.mch &amp; gas celende fr.Mukne site to waldevi site</i>	Payment	5175	1,800.00	
3-Sep-13	To Freight & Cartage Expenses <i>Being cash paid to Somnath Borade for tractor fare of Murum feeling work.</i>	Payment	5249	2,100.00	
	Carried Over			1,28,106.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,28,106.00	
4-Sep-13	To Freight & Cartage Expenses <i>Being cash paid for vehicle charges veh.No. MH-15-DC-9053.for visite to Mukne site and waldevisite.</i>	Payment	5294	1,200.00	
5-Sep-13	To Freight & Cartage Expenses <i>Being cash paid to Ramesh Borade for Maroti car fare for taking Mr.Kulkarni saheb fr. Igatpuri to Villholi.dt.4.7.13 &amp; 5.7.13 Mukne to villholi to Nasik to Mukne to villholi. veh. No.MH-15-DC-9053.</i>	Payment	5314	2,500.00	
11-Sep-13	To Freight & Cartage Expenses <i>Being cash paid to Anto Abre for labour carting charges for Mukne to Ghoti Bazar and ret.to site &amp; R.Shina for celender carting charges fr.Nasik to Mukne site</i>	Payment	5512	2,000.00	
	To Freight & Cartage Expenses <i>Being cash paid to R.D.Patil for site labour carting charges by veh.No.MH-15-DK-4990. for 5 days @Rs.1000/-per day.</i>	Payment	5513	5,000.00	
25-Sep-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for labour carting charges by veh.No.MH-12-E-8322. for five days.</i>	Payment	6031	4,420.00	
	To Freight & Cartage Expenses <i>Being cash paid to Anto Abre. for centring labour carting charges by veh.No.MH-15-CS-3963.</i>	Payment	6032	500.00	
1-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for site labour carting charges for 3 days by veh.No. MH-12-E-8322.</i>	Payment	6262	3,000.00	
7-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to R.Shinha for vehicle freight for celender carting charges &amp; paid to Anto abare for labour carting charges mukne to ghoti Bazar.</i>	Payment	6547	1,600.00	
8-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle freight for labour carting fr.dt.29.30, 01,02,&amp; 5.10.2013.(5 days )veh.fare payment</i>	Payment	6596	5,000.00	
15-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for veh. fare for labour carting charges fr.6.to 11-10. 2013.</i>	Payment	6822	4,800.00	
16-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to Anto Abare for veh.fare for carting of centring labours site to ghoti.</i>	Payment	6899	1,200.00	
	Carried Over			1,59,326.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,59,326.00	
16-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to Vishram rao for car fare fr.Mukne to Nasik for machinery engineer up and down charges.</i>	Payment	6900	500.00	
22-Oct-13	To Freight & Cartage Expenses <i>Being cash paid for Bally carting charges Ghoti to Mukne site by veh.No.MH-15-DK-3293.</i>	Payment	7095	500.00	
	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare for labour carting fr.Kawanai to mukne site for 6 days veh.fare payment.</i>	Payment	7099	3,900.00	
30-Oct-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for veh. fare for labour carting charges fr.Kavnai to Mukne site for the period 20.10.13 to 29.10.13</i>	Payment	7403	6,900.00	
	To Freight & Cartage Expenses <i>Being cash paid to Anto Abre for veh.fare for labour carting fr.site to Goti bazar.</i>	Payment	7404	600.00	
13-Nov-13	To Freight & Cartage Expenses <i>Being cash paid to Mr.Kailash for veh.fare for labour carting fr.Mukne to Ghoti bazar and ret.to site veh.No.MH-10-E-9046.</i>	Payment	7896	600.00	
	To Freight & Cartage Expenses <i>Being cash paid to Mr.Santosh Borde for carting labour fr.Kavnai to mukne site and ret. for 3 days up and down charges.</i>	Payment	7897	2,400.00	
19-Nov-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for labour carting charges by veh.No.MH-12-E-8322.dt.10/11/13 to 15/11/13. total 6 days payment.</i>	Payment	8139	4,800.00	
5-Dec-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh for vehicle fare veh.No.MH-12-E-8322. fr.Mukne to Nasik and ret. to site for Main hole pipe ralling.</i>	Payment	8620	700.00	
11-Dec-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare for labour carting charges fr.17.11.2013 to 30.11.2013.by veh.No.MH-12-E-9322.</i>	Payment	8802	9,300.00	
	To Freight & Cartage Expenses <i>Being cash paid to Anto Abre for vehicle fare for centring labour carting charges fr.site to Goti Bazar and ret.to site by veh.No.MH-15-ck-3963.for the period fr.11.11.2013 to 30.11.2013.</i>	Payment	8803	2,800.00	
	Carried Over			1,92,326.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-13 to 31-Mar-14

Page 6

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,92,326.00	
17-Dec-13	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare for labour carting fr.kavani to site to kavnai for the period fr. 1. 12. 13 to 13. 12. 13. for 11 days Rs.800/- per day=Rs.8800/-</i>	Payment	9011	8,800.00	
4-Jan-14	To Freight & Cartage Expenses <i>Being cash paid to Anto Abre for vehicle fare for centring labour and material carting charges 5 trips.up and dwn .</i>	Payment	9566	3,000.00	
	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare for site labour carting fr.Kainai to Mukne up and dwn for the period 15/12/13 to 26/12/2013.</i>	Payment	9569	8,800.00	
14-Jan-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle freight for carting of labour for the period 27.12.13 to 11.1.2014.</i>	Payment	9923	9,300.00	
15-Jan-14	To Freight & Cartage Expenses <i>Being cash paid to Yogesh Bezekar for vehicle fare fr.waldevi to mukne site fr.25. 12. 13. to 8.1.2014.</i>	Payment	9963	8,700.00	
22-Jan-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare for labour carting charges fr. 12. 1.14 to 17.1.2014. site to kawny.</i>	Payment	10220	4,000.00	
29-Jan-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare for labour carting charges fr. Konai to Mukne site up and down charges fr. 19.1.2014. to 24.1.2014.</i>	Payment	10507	4,800.00	
	To Freight & Cartage Expenses <i>Being cash paid to Yogesh Bejhekar for vehicle fare for labour carting charges fr. waldevi to Mukne site &amp; ret. charges for per period fr. 15.1.2014 to 24.1.2014.</i>	Payment	10511	4,900.00	
4-Feb-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare fr.Kainay to Mukne site dt.28.1. 14 to 31.01.14.four days.</i>	Payment	10784	3,200.00	
5-Feb-14	To Freight & Cartage Expenses <i>Being cash paid to Sanjay Wagh. for vehicle fare for Mukne to Ghoti.for labour carting charges veh.No.MH-15-EG-0560.dt.5.2. 14.</i>	Payment	10860	600.00	
	Carried Over			2,48,426.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Freight &amp; Cartage Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,48,426.00	
13-Feb-14	To Freight & Cartage Expenses <i>Being cash paid to Mr. Yogesh for site machine No.Ex-130.shifting/carting charges by veh.no.MH-06-6529.waki to mukne site.</i>	Payment	11225	7,400.00	
17-Feb-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare fr.Kainay to Mukne site up and down charges fr.2.2.14 to 14.2.2014.total 12 days @Rs.800/- p.day.</i>	Payment	11396	9,600.00	
27-Feb-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade.for vehicle fare Kanai to Mukne site up and down charges fr.16.2.14 to 21.2.2014.-6 days.</i>	Payment	11788	4,800.00	
6-Mar-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for veh. fare for site labour carting charages fr. Kawnai to mukne and ret.for the period fr.23.2.2014 to 01.03.2014.</i>	Payment	12051	4,800.00	
12-Mar-14	To Freight & Cartage Expenses <i>Being cash paid to Santosh Borade for vehicle fare payment for site labour carting charges fr.Kawnai to Mukne and ret.fr.2.3.2014 to 7.3.2014.</i>	Payment	12265	4,800.00	
20-Mar-14	To Freight & Cartage Expenses <i>Being cash paid to Mr.Santosh Borade for site labour carting charges fr.Kawnai to Mukne site and ret.fr.10.3.14 to 15.3.2014.</i>	Payment	12547	4,485.00	
30-Mar-14	To Freight & Cartage Expenses <i>Being Cash Paid to Santosh Borade for Vehicle Rent 11 Day For the period of 16.03.2014 to 29.03.2014</i>	Payment	12978	8,800.00	
				2,93,111.00	
By	<b>Closing Balance</b>				2,93,111.00
				<b>2,93,111.00</b>	<b>2,93,111.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Fuel Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.19084.for Diesel purchasing.</i>	<b>Payment</b>	7	16,316.00	
2-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.19085.for Diesel purchasing.</i>	<b>Payment</b>	18	16,000.00	
4-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.18496.for Diesel purchasing.</i>	<b>Payment</b>	49	5,400.00	
5-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhondge &amp; Sons,Gonde.Cm.No.4375.for Diesel purchasing.</i>	<b>Payment</b>	71	10,780.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mahaveer automobiles,wadivare fata,for oil purchasing.</i>	<b>Payment</b>	72	1,300.00	
6-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.15221.for Diesel purchasing.</i>	<b>Payment</b>	103	2,693.00	
7-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.18663.for Diesel purchasing.</i>	<b>Payment</b>	120	10,780.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.19537 for petrol purchasing for veh.No.MH-20-569.</i>	<b>Payment</b>	121	170.00	
8-Apr-13	To <b>Fuel Purchase</b> <i>CASH PAID FOR DIESEL PURCHASE MH/20/6099.</i>	<b>Payment</b>	125	2,340.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Balalji Jadhav for payment of N.L. Gandhi and co.Rajurbahula.Cm.No.36769.for petrol purchasing for veh.No.MH-20-569.</i>	<b>Payment</b>	132	100.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.15314 for petrol purchasing for veh.No.MH-20-569.</i>	<b>Payment</b>	137	100.00	
	To <b>Fuel Purchase</b> <i>Bill no. 13656 dtd : 08.04.2013 // Diese 600 Ltr.</i>	<b>Expense</b>	18	32,316.00	
	Carried Over			98,295.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			98,295.00	
10-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.13815.for Diesel purchasing.</i>	<b>Payment</b>	202	2,700.00	
11-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.13227 for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	222	500.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of N.L. Gandhi &amp; Co.Rajurbahula.Cm.No.36723.&amp; Naralka auto services,Vilholi.Cm.No.8357.for petrol purchasing for veh.No.MH-21-569.</i>	<b>Payment</b>	223	200.00	
12-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.13261.for Diesel purchasing.</i>	<b>Payment</b>	232	2,700.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,gonde.Cm.No.12431.for Diesel purchasing.</i>	<b>Payment</b>	236	5,386.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Mahaveer automobiles,wadivahre,for oil purchasing.</i>	<b>Payment</b>	237	1,700.00	
13-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Diesel purchasing for veh.No.MH-20-4299.</i>	<b>Payment</b>	272	540.00	
14-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.15422dt.14.4.13 for Diesel purchasing.</i>	<b>Payment</b>	288	10,772.00	
	To <b>Fuel Purchase</b> <i>Bill no. 15421 dtd : 14.04.2013// Diese 600 Ltr.</i>	<b>Expense</b>	42	32,316.00	
15-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.13866.for petrol purchasing for veh.No.MH-20-569.</i>	<b>Payment</b>	307	100.00	
17-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.13490.for Diesel purchasing.</i>	<b>Payment</b>	336	10,808.00	
18-Apr-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhongde &amp; Sons,Cm.No.4769.for petrol purchasing for veh.No.MH-20-569.</i>	<b>Payment</b>	351	100.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.13352.for petrol purchasing for veh.No.MH-20-569.</i>	<b>Payment</b>	360	50.00	
	Carried Over			1,66,167.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,66,167.00	
18-Apr-13	To Fuel Purchase	Expense	62	21,616.00	
	<i>Bill no. 1893 dtd : 18.04.2013 // Diesel 400 Ltr.</i>				
19-Apr-13	To Fuel Purchase	Payment	388	5,404.00	
	<i>Being cash paid to Mr.Balaji Jadhav for payment of Dhongde &amp; sons,gonde.Cm.No.1922 for Diesel purchasing.</i>				
21-Apr-13	To Fuel Purchase	Payment	437	10,798.00	
	<i>Being cash paid to N.L.Gandi &amp; Co.Rajur(Bahula) Cm.No. 52083.for Diesel purchasing.</i>				
	To Fuel Purchase	Expense	73	32,394.00	
	<i>Bill no. 52081 dtd : 21.04.2013 // Diesel 600 Ltr.</i>				
24-Apr-13	To Fuel Purchase	Payment	515	5,400.00	
	<i>Being cash paid to Balaji Jadhav for payment of Dhongde &amp; Sons,Gonde.cm.No.2161.for Diesel purchasing.</i>				
25-Apr-13	To Fuel Purchase	Payment	550	3,500.00	
	<i>Being cash paid to Dhongde &amp; Sons,cm.No.2136. for Diesel purchasing.</i>				
26-Apr-13	To Fuel Purchase	Payment	565	5,404.00	
	<i>Being cash paid to Dhongde &amp; Sons,gonde.Cm No.2142. for Diesel purchasing.</i>				
	To Fuel Purchase	Payment	566	5,404.00	
	<i>Being cash paid to Dhongde &amp; Sons,gonde.Cm No.2141. for Diesel purchasing.</i>				
28-Apr-13	To Fuel Purchase	Payment	603	10,808.00	
	<i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No.12655.for Diesel purchasing.</i>				
29-Apr-13	To Fuel Purchase	Expense	112	21,616.00	
	<i>Bill no. 2461 dtd : 20.04.2013 // Diesel 400 Ltr.</i>				
	To Fuel Purchase	Payment	616	3,450.00	
	<i>Being cash paid to Anil Malode For Diesel &amp; Travelling Exp (MH 20.6099)</i>				
30-Apr-13	To Fuel Purchase	Expense	117	34,903.00	
	<i>D.C. No. 80 Gate pass no. 103 dtd : 30.04.2013 // Lorry no. MH-20CH4299 // 46 no. Hyd oil 40 Ltr., 68 nos. hyd oil60 Ltr., 90 no. Gear oil 20 Ltr., 15w40 Engine Oil 40 Ltr. &amp; Grease 40 kg.</i>				
1-May-13	To Fuel Purchase	Payment	674	10,808.00	
	<i>Being cash paid to Mr.Balaji Jadhav for payment of Dhongde &amp; Sons,gonde.Cm.No.2617.for Diesel purchasing.</i>				
	To Fuel Purchase	Payment	676	5,400.00	
	<i>Being cash paid to Mr.Balaji Jadhav for payment of Shivshakti petroleum,Igatpuri.Cm.No.21387.for Diesel purchasing.</i>				
4-May-13	To Fuel Purchase	Expense	147	21,616.00	
	<i>Bill no. 2621 dtd : 04.05.2013 // Diesel 400 Ltr.</i>				
	Carried Over			3,64,688.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,64,688.00	
6-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,gonde.Cm.No.14154. dt.6.5.13 for Diesel purchasing.</i>	<b>Payment</b>	824	5,410.00	
8-May-13	To <b>Fuel Purchase</b> <i>Bill no. 2869 dtd : 08.05.2013 // Diesel 400 Ltr.</i>	<b>Expense</b>	157	21,616.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Balaji Jadhav for payment of Arujit petrolium,Vaijapur.for Diesel purchasing for veh.No.MH-20-4299 &amp; Toll Naka exp.</i>	<b>Payment</b>	858	1,000.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Dhongde &amp; Sons,gonde.Cm.No.2747.for Diesel purchasing.</i>	<b>Payment</b>	863	10,808.00	
12-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde,Cm.No.8765. dt.12.5.13 for Diesel purchasing.</i>	<b>Payment</b>	951	5,600.00	
13-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.8542. dt.13.5.2013 for Diesel purchasing</i>	<b>Payment</b>	981	12,405.00	
17-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Ramkrishna petro &amp; Enterprises, Dahegaon.Cm.No.2416.dt.24.6.2013dt.17.5.13.for veh. petrol purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	1091	1,000.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons,Gonde.Cm.No.6469. dt.17.5.2013.for Diesel purchasing.</i>	<b>Payment</b>	1092	2,866.00	
18-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Natraj petrolium,Ghoti.Cm.No.3164.dt.15.5.2013 for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	1120	500.00	
19-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.8118. dt.19.5.2013.for Diesel purchasing.</i>	<b>Payment</b>	1139	16,540.00	
20-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Anil malode against diesel &amp; travelling exp</i>	<b>Payment</b>	1150	2,550.00	
26-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Jai Balaji travel,kanchanwadi,Cm.No.69882,Rs.2700 +Rs.1150/- &amp; D.S.petro Kangoli-Nevasa. Rs.180/- for veh.No.MH-20-Ch-4299.</i>	<b>Payment</b>	1324	4,030.00	
27-May-13	To <b>Fuel Purchase</b> <i>cash paid for disel purchase &amp; travelling exp.</i>	<b>Payment</b>	1340	2,560.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gon de.Cm.No.177. for Diesel purchasing.</i>	<b>Payment</b>	1346	5,620.00	
	Carried Over			4,57,193.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,57,193.00	
27-May-13	To <b>Fuel Purchase</b> <i>Being cash paid to Jawed shaikh for travelling exp. Abad to Nasik to Abad. with Dhakne saheb. dt. 14.5.13 to 15.5.2013.</i>	<b>Payment</b>	1350	500.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Jai Balaji Travel. Kanchanwadi. Cm.No. 69843 &amp; 69844. dt. 21.5.2013 for Diesel purchasing for veh.No. MH-20-AT-1648.</i>	<b>Payment</b>	1352	2,530.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to M/s. Dhongde &amp; sons, gonde. Cm.No. 7399 &amp; 7401 dt. 25.5.2013.</i>	<b>Payment</b>	1354	5,630.00	
1-Jun-13	To <b>Fuel Purchase</b> <i>cash paid for disel exp. &amp; travelling exp.</i>	<b>Payment</b>	1446	2,180.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhondge and sons, Gonde. Cm.No. 8626 for Diesel purchasing.</i>	<b>Payment</b>	1452	11,370.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles, gonde. Cm.No. 14702. dt. 30.5.13 &amp; shri shivshakti petroleum, Ghoti. Cm.No. 23728. dt. 30.5.2013. for Diesel purchasing.</i>	<b>Payment</b>	1459	6,116.00	
	To <b>Fuel Purchase</b> <i>Bill no. 6642 dtd : 01.06.2013 // Diesel 400 Ltr. @56.85 /-</i>	<b>Expense</b>	252	22,740.00	
6-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petroleum, Ghoti. Cm.No. 24087. dt. 6.6.13. for Diesel purchasing.</i>	<b>Payment</b>	1676	11,354.00	
7-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petroleum, Ghoti. Cm.No. 23909. for Diesel purchasing vehNo. MH-20-CH-4299. and toll exp.</i>	<b>Payment</b>	1725	1,000.00	
10-Jun-13	To <b>Fuel Purchase</b> <i>Bill no. 730 dtd : 10.06.2013 // Diesel 400 Ltr. &amp; 56.84/- per ltr.</i>	<b>Expense</b>	289	22,736.00	
14-Jun-13	To <b>Fuel Purchase</b> <i>Cash paid for disel purchase mh/206099.</i>	<b>Payment</b>	1963	2,560.00	
18-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Gonde &amp; Sons, Gonde. Cm.No. 8693. &amp; NL GANDI &amp; Co. Rajur Bahule. Cm.No. 65794. for Diesel purchasing payment.</i>	<b>Payment</b>	2148	5,682.00	
19-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongade &amp; Sons, Gonde. Cm.No. 8796. dt. 19.6.13. for Diesel purchasing.</i>	<b>Payment</b>	2196	11,370.00	
20-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles, Gonde. Cm.No. 26777. dt. 20.6.13 for Diesel purchasing.</i>	<b>Payment</b>	2241	11,370.00	
	Carried Over			5,74,331.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,74,331.00	
20-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Anjani petro unit, karodi, Cm.No. 10747. dt. 14.6.2013. for Diesel purchasing for Mch-No-MH-19-J-702.</i>	<b>Payment</b>	2243	567.00	
22-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Anil Malode Against Travelling &amp; Diesel exp</i>	<b>Payment</b>	2305	3,200.00	
23-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Shiv Shakti petroleum, Ghoti. Cm.No. 28076. dt. 20.6.2013. for Diesel purchasing and toll exp. of Veh.No. MH-20-CH-4299.</i>	<b>Payment</b>	2358	1,000.00	
24-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Shiv Shakti petroleum, Nasik. Cm.No. 24329. for Diesel purchaisng.</i>	<b>Payment</b>	2411	12,500.00	
26-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles, Gonde. Cm.No. 27023. dt. 26.6.2013. for Diesel purchasing.</i>	<b>Payment</b>	2489	11,368.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons, Gonde. Cm.No. 9332. dt. 26.6.2013. for Diesel purchasing.</i>	<b>Payment</b>	2490	11,370.00	
28-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons, Gonde. Cm.No. 9351. dt. 28.6.2013. for Diesel purchasing.</i>	<b>Payment</b>	2554	5,685.00	
29-Jun-13	To <b>Fuel Purchase</b> <i>CASH PAID FOR TRAVELLING EXP.</i>	<b>Payment</b>	2574	2,150.00	
30-Jun-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services, Villholi, Cm.No. 5930. dt. 30.6.2013. for Diesel purchasing.</i>	<b>Payment</b>	2615	12,500.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons, Gonde. Cm.No. 9429 dt. 27.6.13 &amp; N.L. Gandhi &amp; Co. Nasik. Cm.No. 43024. dt. 30.6.2013. for Diesel purchasing.</i>	<b>Payment</b>	2616	1,640.00	
6-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons, Gonde. Cm.No. 9412. dt. 5.7.2013. paid for Diesel purchasing.</i>	<b>Payment</b>	2845	2,850.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Datta Savne for travelling exp. fr. Nasik site to A, bad for veh. servicing 2.7.13 to 6.7.13 exp. and paid S.P. Bothra. vajapur. Cm.No, 12014. dt. 4.7.13. for Diesel purchasing for veh. No. MH-20-CH-4299.</i>	<b>Payment</b>	2859	1,000.00	
7-Jul-13	To <b>Fuel Purchase</b> <i>Bill no. 27964 dtd : 07.07.2013 // Diesel 600 Ltr.</i>	<b>Expense</b>	433	34,038.00	
8-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to N.L. Gandhi &amp; co. Nasik. Cm.No. 45115 &amp; 45116. dt. 8.7.2013. for Diesel purchasing.</i>	<b>Payment</b>	2978	17,007.00	
	Carried Over			6,91,206.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,91,206.00	
9-Jul-13	To <b>Fuel Purchase</b> <i>CASH PAID FOR DIESEL PURCHASE MH/20/8699.</i>	<b>Payment</b>	3016	3,000.00	
12-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandhi &amp; Co.Nasik.Cm.No.71149. dt.12.7.13 for Diesel purchasing.</i>	<b>Payment</b>	3136	500.00	
13-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 28159.dt13.7.2013. &amp; Dhongde &amp; sons,Gonde.Cm.No. 10317.dt.10.7.2013.for Diesel purchasing.</i>	<b>Payment</b>	3166	11,673.00	
14-Jul-13	To <b>Fuel Purchase</b> <i>Bill no. 26709 dtd : 14.07.2013 // Diesel 400 Ltr.</i>	<b>Expense</b>	463	22,672.00	
15-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons,Gonde.Cm.No.10594. dt.15.7.2013.for Diesel purchasing</i>	<b>Payment</b>	3226	11,346.00	
19-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandhi &amp; Co.Rajur.Nasik.cm.No. 72909..dt.19.7.2013 &amp; 43345. dt.21.7.13.for Diesel purchasing.</i>	<b>Payment</b>	3398	6,802.00	
20-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid Chadha enterprises,Nasik.Cm.No.161570. dt.20.7.13 for Diesel purchasing for veh.No.MH-20-CH -4299.</i>	<b>Payment</b>	3444	500.00	
22-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No. 29156.for Diesel purchasing.</i>	<b>Payment</b>	3529	11,336.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No. 29147 dt.22.7.13.for Diesel purchasing. for veh.No.MH-20 -CT-4299.</i>	<b>Payment</b>	3530	3,201.00	
23-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No. 29108 dt.23.7.13.for Diesel purchasing.</i>	<b>Payment</b>	3564	11,336.00	
28-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.4934. dt.27.7.13.for Diesel purchasing.</i>	<b>Payment</b>	3748	5,673.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandhi &amp; Co.Rajur Bhaula.Cm.No. 75255.dt.28.7.13 for Diesel purchasing.</i>	<b>Payment</b>	3753	3,670.00	
29-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons.Gonde.Cm.No.5039. dt.29.7.13.for Diesel purchasing.</i>	<b>Payment</b>	3778	11,346.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Sachin Shelar for site exp.telephone recharges,petrol,comp.mouse,paper rim,xerox,bislery bottle etc.</i>	<b>Payment</b>	3779	757.00	
	Carried Over			7,95,018.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,95,018.00	
29-Jul-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.5046. dt.29.7.13.for Diesel purchasing.</i>	<b>Payment</b>	3785	17,059.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Shaikh Jawed &amp; Arun fuke travelling exp.fr.Mukne site to Abad.and Diesel purchased fr.Balaji travels,kanchanwadi.Cm.No.73569.for MH-19-J-702.</i>	<b>Payment</b>	3788	2,000.00	
	To <b>Fuel Purchase</b> <i>Bill no. 11517 dtd : 29.07.2013 // Diesel 400 Ltr.</i>	<b>Expense</b>	572	22,692.00	
5-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 29429.dt.5.8.13.for Diesel purchasing.</i>	<b>Payment</b>	4009	14,332.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto servces,villholi.Cm.No. 615.dt.5.8.2013.for Diesel purchasing.</i>	<b>Payment</b>	4010	11,458.00	
8-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.11499. dt.8.8.13 for Diesel purchasing.</i>	<b>Payment</b>	4172	11,468.00	
12-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde .Cm.No. 11756. for Diesel purchasing</i>	<b>Payment</b>	4338	11,468.00	
19-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 30946. for Diesel purchasing.</i>	<b>Payment</b>	4590	11,500.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 31215. for Diesel purchasing.</i>	<b>Payment</b>	4596	17,200.00	
	To <b>Fuel Purchase</b> <i>Bing ca- paid Mr.S selar for trav exp.fr.site to Nasik city for official work &amp; exp. for fuel exp.petrol bill of Sanjivni auto fuels,Nasik.Cm.No.25360.Kalika petrolium services, Nasik.Cm.No.16088,J.R.Mehata &amp; Sons,Nasik.Cm.No. 27097.for veh N.MH-20-1502</i>	<b>Payment</b>	4600	750.00	
25-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Anil Malode for Travelling &amp; Diesel exp</i>	<b>Payment</b>	4841	2,300.00	
27-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons,Gonde.Cm.No.9899 &amp; Narlka auto services,villholi.Cm.No.13472.for Diesel purchasing.</i>	<b>Payment</b>	4926	1,950.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,Villholi.Cm.No. 18567.for Diesel purchasing.</i>	<b>Payment</b>	4928	11,458.00	
	To <b>Fuel Purchase</b> <i>Being cash paid for purchasing o2 oxizen celender for site work.</i>	<b>Payment</b>	4936	1,806.00	
	Carried Over			9,32,459.00	

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Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,32,459.00	
28-Aug-13	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petroleum,Igatpuri.for Diesel purchasing.</i>	<b>Payment</b>	4968	500.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petroleum,Ghoti.for Diesel purchasing.</i>	<b>Payment</b>	4970	11,450.00	
3-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 31838.for Diesel purchasing.</i>	<b>Payment</b>	5252	11,588.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons,Gonde.Cm.No.5431. for Diesel purchasing.</i>	<b>Payment</b>	5253	600.00	
5-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Rajput &amp; Sons,Automobiles,pandarpur. Cm.No.76732.dt.5.9.2013. for Diesel purchasing for veh. No.MH-20-CH-4299.</i>	<b>Payment</b>	5317	2,000.00	
8-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 31837. dt.8.9.13 for Diesel purchasing.</i>	<b>Payment</b>	5416	11,588.00	
11-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Ravindra Ind.Agencies,Wadala.for celender purchasing.</i>	<b>Payment</b>	5514	1,806.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.2098. for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	5515	3,579.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,Villholi.Cm.nO. 10643.for Diesel purchasing.</i>	<b>Payment</b>	5516	11,580.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 30701.dt,11.9.2013.for Diesel purchasing.</i>	<b>Payment</b>	5517	11,600.00	
13-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mr.Sachin Selar for travelling exp.fr. Mukne site to Nasik city and petrol purchased fr.Kalika petroleum services.Nasik.Cm.No. 15986.&amp; Sanjivani auto services,villholi.Cm.No.16934. for veh.</i>	<b>Payment</b>	5623	600.00	
18-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Yes automobiles,vadivare,Igatpuri.for Hydrolic oil purchasing.</i>	<b>Payment</b>	5824	900.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petroleum,Ghoti.Cm.No.7134 &amp; 7135. for Diesel purchasing.</i>	<b>Payment</b>	5825	12,734.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No. 23424. for Diesel purchasing.</i>	<b>Payment</b>	5826	10,430.00	
	Carried Over			10,23,414.00	

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Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,23,414.00	
23-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Yesh automobiles and spare parts, wadivare.for Hydrolic oil purchasing &amp; Dhongde &amp; Sons, Gonde.Cm.No.11071.for petrol purchasing for veh.No.MH-20-D-8635.</i>	<b>Payment</b>	5977	4,000.00	
24-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to Natraj petroleum,Ghoti.Cm.No.5925. &amp; Naralka auto services,villholi.Cm.No.27063.dt.24.9.2013. for Diesel purchasing.</i>	<b>Payment</b>	6009	12,850.00	
25-Sep-13	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandi &amp; Co.Rajur.Cm.No.45938.dt.25.9.13 for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	6027	1,737.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandi &amp; Co.Rajur.Cm.No.45956.dt.25.9.13 for Diesel purchasing</i>	<b>Payment</b>	6028	11,582.00	
1-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandi &amp; Co.Rajur,Bahul.Cm.No.46163 &amp; 46164.dt.1/10/2013.</i>	<b>Payment</b>	6266	13,460.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.23037.for Diesel purchasing.</i>	<b>Payment</b>	6267	11,706.00	
2-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to santosh Bhade for Travelling Expense From Aurangabad to Nashik</i>	<b>Payment</b>	6317	1,500.00	
7-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid for HP Gas cyclender and O2 oxygen cyclender purchasing exp.</i>	<b>Payment</b>	6550	3,608.00	
8-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandi &amp; Co.Nasik.Cm.No.59650. for Diesel purchasing.</i>	<b>Payment</b>	6597	12,870.00	
9-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Natraj petroleum,Ghoti.Cm.No.4169. For Diesel purchasing.</i>	<b>Payment</b>	6636	11,690.00	
	To <b>Fuel Purchase</b> <i>Being cash paid for store material &amp; oil purchasing exp.</i>	<b>Payment</b>	6637	3,830.00	
15-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Shivani auto fuel &amp; prakash automobiles,villholi.for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	6823	880.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to N.L.Gandi &amp; Co.Nasik.Cm.No.59900.for Diesel purchasing.</i>	<b>Payment</b>	6824	11,700.00	
16-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.113222.&amp; Prakash automobiles,Naralka auto services, villholi.for Diesel &amp; oil purchasing.</i>	<b>Payment</b>	6895	13,020.00	
	Carried Over			11,37,847.00	

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Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,37,847.00	
16-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Datta Sawne for mukne to pune up and down exp and Diesel purchasing fr.Hutatma Rajguru services,chandoli.Cm.No.88567.dt.13.10.13.for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	6901	1,000.00	
22-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.0448. for Diesel purchasing.</i>	<b>Payment</b>	7097	11,700.00	
24-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No.19872.for Diesel purchasing.</i>	<b>Payment</b>	7181	13,450.00	
26-Oct-13	To <b>Fuel Purchase</b> <i>cash paid for disel purchase mh/20/2813.</i>	<b>Payment</b>	7255	1,800.00	
29-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Mahavir automobiles,wadiware.for oil purchasing.</i>	<b>Payment</b>	7343	3,400.00	
30-Oct-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No.7182. for Diesel purchasing.</i>	<b>Payment</b>	7405	11,700.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.21603. for Diesel purchasing.</i>	<b>Payment</b>	7406	5,800.00	
8-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons,Gonde.Cm.No.630.for Diesel purchasing.</i>	<b>Payment</b>	7718	11,830.00	
11-Nov-13	To <b>Fuel Purchase</b> <i>Bill no. 635 dtd : 11.11.2013 // Hydraulic Oil 46 no 210 Ltr. 01 nos.</i>	<b>Purchase</b>	1072	30,030.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.657, 733, &amp; 853.13.10./,3.11 &amp; 11.11.2013. for petrol purchasing for veh.No.MH-15-CE-6133.</i>	<b>Payment</b>	7796	300.00	
12-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Cm.21896.,Rajput &amp; sons,Cm.72186,Aarin petrolium services,Cm.987.for petrol purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	7835	3,400.00	
13-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi,Cm.No.8879.for Diesel purchasing.</i>	<b>Payment</b>	7898	11,836.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.21966.for Diesel purchasing.</i>	<b>Payment</b>	7899	11,826.00	
18-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Hindusthan Biz &amp; Gas services,Ghoti. Cm.No.3008.for gas cyclender purchasing and petrol for vehicle No.MH-15-CE-6133.</i>	<b>Payment</b>	8097	1,707.00	
	Carried Over			12,57,626.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,57,626.00	
19-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.1145. for Diesel purchasing.</i>	<b>Payment</b>	8140	12,000.00	
21-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,gonde.Cm.No.1206. for Diesel purchsing.</i>	<b>Payment</b>	8213	5,914.00	
26-Nov-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.1309. for Diesel p urchasing.</i>	<b>Payment</b>	8337	11,830.00	
3-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde and sons,Gonde.Cm.No.1425 dt.3.12.2013. for Diesel purchasing.</i>	<b>Payment</b>	8543	14,937.00	
4-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Ravindra Indl.Agency,Nasik. for Oxigen cyclender purchasing.</i>	<b>Payment</b>	8591	344.00	
10-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde. dt.9.12.13.for Diesel purchasing.</i>	<b>Payment</b>	8756	10,000.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; sons,Gonde.Cm.No.13845. for Diesel purchasing.</i>	<b>Payment</b>	8757	7,950.00	
15-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No.14224. for Diesel purchasing.</i>	<b>Payment</b>	8964	6,000.00	
17-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi,Cm.No. 18348.dt.17.12.13 for Diesel purchasing.</i>	<b>Payment</b>	9009	1,194.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongade &amp; Sons.Gonde.Cm.No. 14335.for Diesel purchasing.</i>	<b>Payment</b>	9010	11,950.00	
18-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Datta savne for trave.exp.fr.site to kasara up and down exp.Diesel p urchase fr.Rajdeep Bros.kasara .Cm.No.59480.for vehicle.</i>	<b>Payment</b>	9038	200.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No. 18561.for Diesel purchasing &amp; Cm.No.18562.for petrol purchasing for veh.</i>	<b>Payment</b>	9043	12,016.00	
25-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongade &amp; sons,Gonde.cm.No. 12232.for Diesel purchasing.</i>	<b>Payment</b>	9240	14,962.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Sakuri petrol pump.Pravara nagar.&amp; Om gurudev petrolium.Yeola.for Diesel purchasing for veh. No.MH-20-CH-4299.</i>	<b>Payment</b>	9241	2,200.00	
	Carried Over			13,69,123.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

Page 13

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			13,69,123.00	
25-Dec-13	To <b>Fuel Purchase</b> <i>Being cash paid to Datta savne for trave.exp.site to Nasik -trimbakeshwar to manmad to shirdi and ret.exp.pay to Om gurudev petrolium.yeola.cm.No. 14219.for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	9242	1,000.00	
4-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid to Balaji servo services,Garkheda Abad. for Diesel purchasing for veh.No.MH-20-4299.</i>	<b>Payment</b>	9563	1,000.00	
5-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles.Gonde.Cm.No. 22251. for Diesel purchasing payment.</i>	<b>Payment</b>	9623	12,324.00	
6-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles,Gonde.Cm.No.12787 &amp; 22341.dt.6.1.2014. for Diesel &amp; petrol purchasing payment.</i>	<b>Payment</b>	9658	18,550.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Mahaveer automobiles,vadivare,for Oil purchasing payment.</i>	<b>Payment</b>	9659	260.00	
14-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid to Dhongde &amp; Sons,Gonde.Cm.No. 1266. for Diesel purchasing.</i>	<b>Payment</b>	9921	13,556.00	
	To <b>Fuel Purchase</b> <i>Being cash paid for petrol purchasing for veh.MH-15-BD -1502.,statioery &amp; xerox, veh.rep.exp.veh.No.MH-21-D -8633.</i>	<b>Payment</b>	9922	50.00	
15-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petrolium,ghoti.Cm.No.9432. for Diesel purchasing.</i>	<b>Payment</b>	9967	12,310.00	
22-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petrolium,Ghoti.Cm.No. 9961. for Diesel purchasing.</i>	<b>Payment</b>	10217	12,310.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No. 22412.for Diesel purchasing.</i>	<b>Payment</b>	10218	12,300.00	
24-Jan-14	To <b>Fuel Purchase</b> <i>Being cash paid for petrol purchasing exp.for veh.No.MJA -2654.</i>	<b>Payment</b>	10321	150.00	
3-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid for Travelling &amp; Diesel exp ( MH.20 Ch. 6099)</i>	<b>Payment</b>	10732	1,000.00	
4-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.Cm.No. 13205.dt.4.1.14.for Diesel purchasing.</i>	<b>Payment</b>	10785	12,436.00	
5-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.C.No. 13432.dt.5.2.14.for Diesel purchasing.</i>	<b>Payment</b>	10858	12,440.00	
	Carried Over			14,78,809.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

Page 14

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			14,78,809.00	
5-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Yesh automobiles &amp; spare parts, wadivare fata. for Hydolic oil purchasing</i>	<b>Payment</b>	10859	3,600.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Bharat petrolium, Nasik. for Diesel purchasing for veh. No. MH-20CH-4299.</i>	<b>Payment</b>	10863	6,220.00	
6-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petrolim, Cm. No. 2037. dt. 6.2. 14 for Diesel purchasing payment.</i>	<b>Payment</b>	10912	12,430.00	
8-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid for petrol purchasing payment. for veh. No. MH-20-CH-4299.</i>	<b>Payment</b>	11014	200.00	
16-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to N.L. Gandhi &amp; co. Nasik. Cm. No. 54385. dt. 16/2/2014. for Diesel purchasing</i>	<b>Payment</b>	11359	9,330.00	
18-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles, gonde. Cm. No. 20838. dt. 18.2.14. for Diesel purchasing payment.</i>	<b>Payment</b>	11427	12,450.00	
	To <b>Fuel Purchase</b> <i>Being cash paid for store material -Angle bolts, Nuts, chuka, Binding wire, line-Dori &amp; oil purchasing payment.</i>	<b>Payment</b>	11428	110.00	
19-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Atrey automobiles, Gonde. Cm. No. 20842. dt. 19.2.14. for Diesel purchasing payment.</i>	<b>Payment</b>	11475	12,450.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petrolium, Ghoti. Cm. No. 1238. dt. 19.2.14. for Diesel purchasing payment.</i>	<b>Payment</b>	11476	9,330.00	
22-Feb-14	To <b>Fuel Purchase</b> <i>BEING CASH PAID TO RAVI FOR COURIERS &amp; PETROL EXP</i>	<b>Payment</b>	11607	100.00	
27-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petrolium, Ghoti. Cm. No. 11101. dt. 27.2.14. for Diesel purchasing payment.</i>	<b>Payment</b>	11787	12,430.00	
28-Feb-14	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services, Cm. No. 17543. dt. 28.2.2014. for Diesel purchasing for veh. No. MH-20-CH-4299.</i>	<b>Payment</b>	11820	3,110.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services, Cm. No. 17583. dt. 28.2.2014. for Diesel purchasing.</i>	<b>Payment</b>	11821	12,436.00	
5-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid for petrol purchasing payment.</i>	<b>Payment</b>	11994	100.00	
6-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services, villholi. Cm. No. 17373. dt. 6.3.2014. for Diesel purchasing payment.</i>	<b>Payment</b>	12047	12,558.00	
	Carried Over			15,85,663.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Fuel Purchase : 1-Apr-13 to 31-Mar-14

Page 15

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			15,85,663.00	
6-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Shivshakti petrolium,Ghoti.Cm.No. 5451.dt.6.3.2014 for Diesel purchasing exp.</i>	<b>Payment</b>	12056	12,552.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Naralka auto services,villholi.cm.No. 18651.dt.6.3.2014.for Diesel pur.payment</i>	<b>Payment</b>	12057	6,279.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Sanjivani auto fuels,,villholi.cm.No. 56584.dt.6.3.2014.for Diesel pur.for veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	12058	3,140.00	
11-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid for petrol purchasing payment .</i>	<b>Payment</b>	12216	160.00	
12-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Sanjivani auto fuels, Villholi.Cm.No. 27047.for Diesel purchasing payment.for vehicle No.MH-20-CH-4299.</i>	<b>Payment</b>	12263	3,139.50	
	To <b>Fuel Purchase</b> <i>Being cash paid to Sanjivani auto fuels, Villholi.Cm.No. 27047.for Diesel purchasing payment.</i>	<b>Payment</b>	12264	12,558.00	
13-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Narlaka auto services,vilholi.cm.No. 20584.dt.13.3.2014.for Diesel purchasing.</i>	<b>Payment</b>	12314	12,558.00	
	To <b>Fuel Purchase</b> <i>Being cash paid to Yash automobiles &amp; spare parts, wadivare,Nasik. for 90.No.Oil 20.ltrs.purchased.</i>	<b>Payment</b>	12315	2,800.00	
20-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Hindustan Biz &amp; Gas service,Nasik.for 02 cyclender purchasing payment.</i>	<b>Payment</b>	12537	1,886.00	
21-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Narlka auto services,.Cm.No.21078.dt. 21.3.2014.for Diesel purchasing payment.</i>	<b>Payment</b>	12576	12,558.00	
22-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid to Sangivani auto services,villholi.Cm.No. 38709.dt.22.3.2014 for Diesel purchasing.</i>	<b>Payment</b>	12632	3,000.00	
26-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid For purchase of 200 ltr Diesel</i>	<b>Payment</b>	12798	12,558.00	
29-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid For Purchase of 200 ltr Diesel</i>	<b>Payment</b>	12939	12,570.00	
31-Mar-14	To <b>Fuel Purchase</b> <i>Being cash paid For purchase of 178 ltr Diesel</i>	<b>Payment</b>	13005	11,300.00	
	To <b>Fuel Purchase</b> <i>Being cash Paid For 200 ltr Diesel Purchase</i>	<b>Payment</b>	13015	12,570.00	
				17,05,291.50	
By	<b>Closing Balance</b>				17,05,291.50
				<b>17,05,291.50</b>	<b>17,05,291.50</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: INTEREST ON PROJECT LOAN ( HYDRO)

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,93,076.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,93,076.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF APRIL -2013</i>	Journal	38	5,93,076.00	
26-May-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,23,114.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,23,114.00 Cr <i>BEING INTEREST PAID FOR THE MONTH OF MAY-2013</i>	Journal	68	5,23,114.00	
30-Jun-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 6,12,333.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 6,12,333.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF JUNE-2013</i>	Journal	108	6,12,333.00	
31-Jul-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,53,714.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,53,714.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF OF JUL -2013</i>	Journal	146	5,53,714.00	
17-Aug-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,75,540.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,75,540.00 Cr <i>BEING INTEREST PAID FOR THE MONTH OF AUG 2013</i>	Journal	170	5,75,540.00	
26-Sep-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,35,219.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,35,219.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF SEP 2013</i>	Journal	214	5,35,219.00	
31-Oct-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,76,494.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,76,494.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF OCT 2013</i>	Journal	266	5,76,494.00	
30-Nov-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,56,545.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,56,545.00 Cr <i>BEING NORMAL INTEREST PAID FOR NOV 2013</i>	Journal	308	5,56,545.00	
	Carried Over			45,26,035.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: INTEREST ON PROJECT LOAN ( HYDRO)

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			45,26,035.00	
31-Dec-13	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,93,242.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,93,242.00 Cr <i>BEING NORMAL INTEREST PAID FOR DEC -2013</i>	Journal	352	5,93,242.00	
31-Jan-14	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,44,030.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,44,030.00 Cr <i>BEING NORAL INTEREST PAID FOR THE MONTH OF JAN 2014</i>	Journal	389	5,44,030.00	
28-Feb-14	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,20,316.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,20,316.00 Cr <i>BEING NORMAL INSURANCE PAID FOR FEB-2014</i>	Journal	440	5,20,316.00	
27-Mar-14	T0 (as per details) INTEREST ON PROJECT LOAN ( HYDRO) 5,71,820.00 Dr Hydro Project Term Loan ( Mukne 1.45MW ) 5,71,820.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE PERIOD OF 23.02.2014 TO 24.03.2014</i>	Journal	513	5,71,820.00	
				67,55,443.00	
By	<b>Closing Balance</b>				67,55,443.00
				<b>67,55,443.00</b>	<b>67,55,443.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Legal &amp; Professional Fees

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Apr-13	T <sub>0</sub> (as per details) Legal & Professional Fees 6,000.00 Dr Service Tax Receivable 742.00 Dr Sawant & Associates 6,068.00 Cr TDS On Professional Fees 674.00 Cr <i>Being professional charges for valuation of property for Mukane By Bill No.pus048</i>	Expense	22	6,000.00	
21-Oct-13	T <sub>0</sub> (as per details) Legal & Professional Fees 15,000.00 Dr Service Tax Receivable 1,854.00 Dr Mega Hydel Engineer (P) Ltd 15,168.50 Cr TDS On Professional Fees 1,685.50 Cr <i>Bill no. 08/2013-2014 dtd : 21.10.2013 // Charges for Visit to Mukane &amp; Waldevi Hydro site</i>	Expense	1070	15,000.00	
28-Oct-13	T <sub>0</sub> Legal & Professional Fees <i>BEING CH NO-484784 DATED 28.10.2013 &amp; DD ISSUE TO MEDA ( TENDER )S-72500/- &amp; RS-25000/-</i>	Bank Payment	1287	97,500.00	
11-Nov-13	T <sub>0</sub> (as per details) Legal & Professional Fees 56,100.00 Dr Service Tax Receivable 6,934.00 Dr Travelling & Conveyance 8,903.00 Dr NEWTON POWERTEAM 65,634.00 Cr TDS On Professional Fees 6,303.00 Cr <i>Ref.No. NPT/SAP/13-212-R1 dtd : 11.11.2013 // Visit charges for 11 days @ Rs. 5100/- per day visit charges for Mukane &amp; Waldevi site // Hold amount of out pocket exp. for Travelling exp. Rs. 8903/- due to details not attached with bills</i>	Expense	1193	56,100.00	
				1,74,600.00	
By	<b>Closing Balance</b>				1,74,600.00
				<b>1,74,600.00</b>	<b>1,74,600.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Machinery Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Jun-13	To <b>Machinery Purchase</b> <i>Bill no. 08009 dtd : 03.06.2013 // electronic Governer 01 set , Governer spares 01 lot. &amp; C FORM NO. 27011719809409 DATED 23.01.2017</i>	<b>Purchase</b>	213	5,33,015.62	
22-Jun-13	To <b>Machinery Purchase</b> <i>Bill no. 90/2/34025 dtd : 22.06.2013 // OPU &amp; OPU Spares 01 lot. &amp; C FORM NO.27011719809409 23.01.2017</i>	<b>Purchase</b>	292	10,11,122.00	
30-Jun-13	To <b>Machinery Purchase</b> <i>BEING AMOUNT TRANSFER</i>	<b>VAT JRNL</b>	8	10,660.31	
9-Aug-13	To <b>Machinery Purchase</b> <i>Bill no. 1J/5/50187 dtd : 09.08.2013 // 33kvAux. Transfermer panel 04 set &amp; C FORM NO-27051412228091 DATED 09.05.2014</i>	<b>Purchase</b>	570	21,74,915.44	
31-Aug-13	To <b>Machinery Purchase</b> <i>BEING CST AMOUNT TRANSFER</i>	<b>VAT JRNL</b>	22	43,498.31	
				37,73,211.68	
By	<b>Closing Balance</b>				37,73,211.68
				<b>37,73,211.68</b>	<b>37,73,211.68</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Machinery Repairs &amp; Maintenance

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Apr-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Globe Motors,Nasik.for purchasing Kargo mch.J-702.reparing material.</i>	Payment	27	1,150.00	
4-Apr-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of store material,stationery material,&amp; Pay to Biji Electric works for Pocklain mch,Ex-200.reparing material and work charges.</i>	Payment	51	1,250.00	
	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of store material, &amp; Pay of Joly motors,for veh.Material purchasing veh.No.MH-21-D-8635 &amp; Golbe motors,for kargo mch.J-702,repairing material purchasing payment.</i>	Payment	52	2,204.00	
16-Apr-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Gulati Motors crane,for Hydra machine-hydrolic pipe purchased.</i>	Payment	324	800.00	
17-Apr-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Oberoi motors stores,Cm.No.1871.for Ex-200.Mch.Reparing material.</i>	Payment	337	225.00	
29-Apr-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of vehicle repairing material veh.No.MH-21-D-9239.&amp; Mch. material Mch.No.Ex-200. poclain mach.repariang material.</i>	Payment	621	2,300.00	
1-May-13	To Machinery Repairs & Maintenance <i>Being cash paid to Mr.Balaji Jadhav for payment of Mch. No.Ex-200.reparing exp.</i>	Payment	677	200.00	
14-May-13	To Machinery Repairs & Maintenance <i>Being cash paid for machinery No.Ex-100.pumchar &amp; reparing exp.</i>	Payment	1013	365.00	
21-May-13	To Machinery Repairs & Maintenance <i>Bill no. 157 dtd : 21.05.2013 // Gulf Harmony 40 20 Lit. 05 nos.</i>	Purchase	161	13,688.85	
26-May-13	To Machinery Repairs & Maintenance <i>Being cash paid for machinery reparing material for ex -200.</i>	Payment	1322	2,370.00	
	To Machinery Repairs & Maintenance <i>Being cash paid for machinery reparing material and pumchar exp.mch.No.MH-19-J-702.</i>	Payment	1325	890.00	
	Carried Over			25,442.85	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Repairs &amp; Maintenance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			25,442.85	
25-Jun-13	To Machinery Repairs & Maintenance <i>Being cash paid to Shrikrishna Electric works,Nasik.Cm. No.212 &amp; 213.dt.25.6.13 for water motor rewinding charges and repairing material purchased.</i>	Payment	2448	3,960.00	
15-Jul-13	To Machinery Repairs & Maintenance <i>Being cash paid to Shrikrishana Electric works,Nasik.Cm. No.226.dt.10.7.2013.for 1 HP motor repairing material and with repairing charges.</i>	Payment	3227	3,600.00	
19-Aug-13	To Machinery Repairs & Maintenance <i>Being cash paid to Shrikrishna electrical works,Nasik. for water motor &amp; drill mch.repairing charges.</i>	Payment	4594	4,340.00	
27-Aug-13	To Machinery Repairs & Maintenance <i>Being cash paid to Singh Electric works,Nasik for welding machie repairing charges.</i>	Payment	4920	6,500.00	
3-Sep-13	To Machinery Repairs & Maintenance <i>Being cash paid for machinery repairing charges Mch.No. Ex-110.</i>	Payment	5251	990.00	
18-Sep-13	To Machinery Repairs & Maintenance <i>Being cash paid to Shree krishna electric work,Gonde.for site motors repairing exp.</i>	Payment	5832	3,000.00	
23-Sep-13	To Machinery Repairs & Maintenance <i>Being cash paid for Ex-110.machine repairing material purchasing exp.</i>	Payment	5979	428.00	
4-Dec-13	To Machinery Repairs & Maintenance <i>Being cash paid machinery Ex-200.Startar khol-fitting charges.</i>	Payment	8593	100.00	
	To Machinery Repairs & Maintenance <i>Being cash paid to Meka Hose co.Nasik.for Machinery Ex -200. Hydrolic pipe purchasing exp.</i>	Payment	8597	300.00	
18-Dec-13	To Machinery Repairs & Maintenance <i>Being cash paid to Shrikrishan electric works,Gonde Dumala.Cm.No.331.for 1 HP motor repairing charges &amp; purchase steel cutter &amp; its parts ,and site office fan repairing exp.</i>	Payment	9042	1,130.00	
26-Dec-13	To Machinery Repairs & Maintenance <i>Bill no. 90/2/11020 dtd : 26.12.2013 // Erection work of Embedded piping 01 set, Draft tube Assembly 01 set , Guide vane Assembly 01 set &amp; 25/5 EOT Crane 01 set &amp; Power house and switchyard earth mats, Earthing system 01Lot</i>	Expense	1424	3,49,048.05	
	To Machinery Repairs & Maintenance <i>Bill no. 90/2/11021 dtd : 26.12.2013 // Erection work of Runner &amp; Rotating Assembly 01set, Drainage and dewatering system 01 set, Genrator 01set, 3.3 kv switchgear system 01 set, 33 kv Switchyard equipments 01set, Speed Increaser Gear box 01 set, Powe</i>	Expense	1425	4,57,842.25	
	Carried Over			8,56,681.15	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Repairs &amp; Maintenance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,56,681.15	
28-Jan-14	To Machinery Repairs & Maintenance <i>Being cash paid to Shri krishna electri work,Gonde.for Motor repairing mat.&amp; charges.</i>	Payment	10466	1,200.00	
21-Feb-14	To Machinery Repairs & Maintenance <i>Bill no. 161 dtd: 21.02.2014 // Valve pump &amp; Nozzle spare purchased for TATA 1613</i>	Expense	1677	18,045.00	
26-Feb-14	To Machinery Repairs & Maintenance <i>Bill no. HD13140037 dtd : 26.02.2014 // Hyspine Heavey duty 46 -210 Ltr.</i>	Purchase	1616	34,044.80	
28-Feb-14	To Machinery Repairs & Maintenance <i>Being cash paid for 10 HP.Motor -Jeebly making charges. for repairing.</i>	Payment	11823	120.00	
20-Mar-14	To Machinery Repairs & Maintenance <i>Bill no. 107 dtd : 20.03.2014 // Ex-110 Pump Service charges at mukane site</i>	Expense	1814	9,840.00	
	To Machinery Repairs & Maintenance <i>Bill no. 107 dtd: 20.03.2014// Ex-110 Service charges for Control valve</i>	Expense	1815	13,700.00	
				9,33,630.95	
By	<b>Closing Balance</b>				9,33,630.95
				<b>9,33,630.95</b>	<b>9,33,630.95</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Spare Parts Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Apr-13	T0 (as per details) Machinery Spare Parts Purchase 2,850.00 Dr VAT On Purchase @ 12.5% 356.00 Dr <i>Bill no. 1860 dtd : 10.04.2013 // 85 teeth gear 01 nos.</i>	Purchase	19	2,850.00	
15-Apr-13	T0 (as per details) Machinery Spare Parts Purchase 25,941.00 Dr VAT On Purchase @ 12.5% 3,242.63 Dr <i>Bill no. 620 dtd : 15.04.2013 // Exide make 12 volt 19 Plate Battery Bty no. 3L21201860 &amp; 3L22103597 02 nos.&amp; Exide make 12 volt 17 Plate Battery Bty no. 4A34007335 01nos.</i>	Purchase	48	25,941.00	
6-May-13	T0 (as per details) Machinery Spare Parts Purchase 5,370.00 Dr VAT On Purchase @ 12.5% 671.00 Dr <i>Bill no. 1872 dtd : 06.05.2013 // 1/2 x1 1/2 belt 25 kg. &amp; Handi shaft 01 nos. &amp; Bearing 04 nos.</i>	Purchase	110	5,370.00	
13-May-13	T0 (as per details) Machinery Spare Parts Purchase 3,500.00 Dr VAT On Purchase @ 12.5% 437.50 Dr <i>Bill no. 585 dtd : 13.05.2013 // 05 Litr. Coolant , Hydraulic Oil 20 Ltr. &amp; Radiator hose 01 nos.</i>	Purchase	140	3,500.00	
22-May-13	T0 (as per details) Ajay Trading Company 3,600.00 Cr Machinery Spare Parts Purchase 3,200.00 Dr VAT On Purchase @ 12.5% 400.00 Dr <i>Bill no. 17/13-14 dtd : 22.05.2013 // Seal kit Assly. 01 set</i>	Purchase	168	3,200.00	
18-Jun-13	By (as per details) Machinery Spare Parts Purchase 3,120.00 Cr VAT On Purchase @ 12.5% 390.00 Cr <i>Bill no. 1872 dtd : 06.05.2013 // Debit note no. 1872 dtd : 18.06.2013 // material return to party</i>	Expense	351		3,120.00
1-Jul-13	T0 (as per details) Ajay Trading Company 6,638.00 Cr Machinery Spare Parts Purchase 5,900.00 Dr VAT On Purchase @ 12.5% 738.00 Dr <i>Bill no. 28/13-14 dtd : 01.07.2013 // spare parts</i>	Purchase	325	5,900.00	
	Carried Over			46,761.00	3,120.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Spare Parts Purchase

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			46,761.00	3,120.00
2-Jul-13	T0 (as per details) Machinery Spare Parts Purchase 5,587.00 Dr VAT On Purchase @ 12.5% 534.01 Dr VAT ON PURCHASE @ 5% 65.75 Dr <i>Bill no. 331 dtd : 02.07.2013 // Spare parts</i>	Purchase	331	5,587.00	
4-Jul-13	T0 (as per details) Ajay Trading Company 675.00 Cr Machinery Spare Parts Purchase 600.00 Dr VAT On Purchase @ 12.5% 75.00 Dr <i>Bil no. 32/13-14 dtd : 04.07.2013// M/ Pin Assly. 01 nos.</i>	Purchase	353	600.00	
8-Jul-13	T0 (as per details) Machinery Spare Parts Purchase 2,220.00 Dr VAT On Purchase @ 12.5% 277.50 Dr <i>Bill no. 628 dtd : 08.07.2013 // Pin 01 nos. &amp; Belt 01 nos.</i>	Purchase	368	2,220.00	
	T0 (as per details) Globe Motors 1,140.00 Cr Machinery Spare Parts Purchase 1,013.00 Dr VAT On Purchase @ 12.5% 126.62 Dr <i>Bill no. 343 dtd : 08.07.2013 // Elart cylinder &amp; Brake oil</i>	Purchase	370	1,013.00	
13-Jul-13	T0 (as per details) Kohli Motor Stores 540.00 Cr Machinery Spare Parts Purchase 480.00 Dr VAT On Purchase @ 12.5% 60.00 Dr <i>Bill no. 372 dtd : 13.07.2013 // ACC Cable /Cargo 01 nos. , &amp; Diesel Tank cap cargo 01 nos.</i>	Purchase	416	480.00	
17-Jul-13	T0 (as per details) Machinery Spare Parts Purchase 19,000.00 Dr VAT On Purchase @ 12.5% 2,375.00 Dr <i>Bill no. 810 dtd : 17.07.2013 // Radiator Assly. 01 nos. for Ex-210</i>	Purchase	442	19,000.00	
25-Sep-13	T0 (as per details) Machinery Spare Parts Purchase 32,850.00 Dr VAT On Purchase @ 12.5% 4,106.25 Dr <i>Bil no. 956 dtd : 25.09.2013 // Exide make 12 Volt 21 Plate Battery 02 nos. &amp; Exide make 12 Volt 17 Plate Battery 01 nos.</i>	Purchase	804	32,850.00	
	T0 (as per details) Machinery Spare Parts Purchase 6,471.00 Dr VAT On Purchase @ 12.5% 808.87 Dr <i>Bill no. 959 dtd : 25.09.2013 // Exide make MHD800 Battery 01 nos.</i>	Purchase	806	6,471.00	
14-Nov-13	T0 (as per details) Machinery Spare Parts Purchase 900.00 Dr VAT On Purchase @ 12.5% 112.50 Dr <i>Bill no. 754 dtd : 14.11.2013 //</i>	Purchase	1086	900.00	
	Carried Over			1,15,882.00	3,120.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Spare Parts Purchase

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,15,882.00	3,120.00
7-Jan-14	T0 (as per details) ARIHANT LUBES 19,625.00 Cr Machinery Spare Parts Purchase 17,444.62 Dr VAT On Purchase @ 12.5% 2,180.58 Dr <i>Bill no. HD13140021 dtd : 07.01.2014 // RX Super 15W40 (CF4)-15 Ltr 03 Bkt, Premium Long Life Grease 20kg.</i>	Purchase	1401	17,444.62	
24-Jan-14	T0 (as per details) Ajay Trading Company 2,153.00 Cr Machinery Spare Parts Purchase 2,050.00 Dr VAT ON PURCHASE @ 5% 103.00 Dr <i>Bill no. 139/13-14 dtd : 24.01.2014 // Hose 05 nos.</i>	Purchase	1475	2,050.00	
	T0 (as per details) Ajay Trading Company 11,138.00 Cr Machinery Spare Parts Purchase 9,900.00 Dr VAT On Purchase @ 12.5% 1,238.00 Dr <i>Bill no. 138/13-14 dtd : 24.01.2014 // Spare parts</i>	Purchase	1476	9,900.00	
27-Jan-14	T0 (as per details) Oberai Motor Stores 6,410.00 Cr Machinery Spare Parts Purchase 5,868.76 Dr VAT On Purchase @ 12.5% 413.50 Dr VAT ON PURCHASE @ 5% 128.04 Dr <i>Bill no. 874 dtd : 27.01.2014 // Spare parts</i>	Purchase	1485	5,868.76	
	T0 (as per details) Oberai Motor Stores 1,042.00 Cr Machinery Spare Parts Purchase 926.00 Dr VAT On Purchase @ 12.5% 115.76 Dr <i>Bill no. 877 dtd : 27.01.2014 // Spare parts</i>	Purchase	1486	926.00	
28-Feb-14	T0 (as per details) Machinery Spare Parts Purchase 650.00 Dr VAT ON PURCHASE @ 5% 32.50 Dr <i>Bill no. 1219 dtd: 28.02.2013 // Hose pipe 01 nos.</i>	Purchase	1627	650.00	
19-Mar-14	T0 (as per details) Hari Om Trading Company 3,063.00 Cr Machinery Spare Parts Purchase 2,723.00 Dr VAT On Purchase @ 12.5% 340.00 Dr <i>BEING CASH INVOICE NO-858 DATED 19. 03.2014</i>	Purchase	1722	2,723.00	
20-Mar-14	T0 (as per details) MALHAR AUTO 30,375.00 Cr Machinery Spare Parts Purchase 27,000.00 Dr VAT On Purchase @ 12.5% 3,375.00 Dr <i>Bill no. 671 dtd : 20.03.2014// Machinery spare parts for EX-110</i>	Purchase	1730	27,000.00	
	Carried Over			1,82,444.38	3,120.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Machinery Spare Parts Purchase

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,82,444.38	3,120.00
20-Mar-14	T <sub>0</sub> (as per details)	Purchase	1731	65,155.00	
	MALHAR AUTO			73,299.00 Cr	
	Machinery Spare Parts Purchase			65,155.00 Dr	
	VAT On Purchase @ 12.5%			8,144.00 Dr	
	<i>Bill no.669 dtd: 20.03.2014 // Machinery spare parts for EX-110</i>				
				2,47,599.38	3,120.00
By	Closing Balance				2,44,479.38
				<b>2,47,599.38</b>	<b>2,47,599.38</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Apr-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess-kirana &amp; vegetable purchasing.</i>	Payment	26	4,470.00	
7-Apr-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegetable purchasing.</i>	Payment	122	2,481.00	
	T0 <b>(as per details)</b>	Payment	123	1,500.00	
	<b>Pitching &amp; Massonary Expenses</b> 32,300.00 Dr				
	<b>Mess Expenses</b> 1,500.00 Dr				
	<i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly Dept.labour payment and site mess cook weekly payment.</i>				
8-Apr-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site mess kirana purchasing.</i>	Payment	130	80.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Vishal Generl store,Gonde.for site mess pots purchasing.</i>	Payment	134	770.00	
12-Apr-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegetable purchasing.</i>	Payment	238	3,653.00	
13-Apr-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess vegetable purchasing.</i>	Payment	275	290.00	
14-Apr-13	T0 <b>(as per details)</b>	Payment	289	900.00	
	<b>Pitching &amp; Massonary Expenses</b> 26,250.00 Dr				
	<b>Mess Expenses</b> 900.00 Dr				
	<i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly Dept.labour payment and site staff mess weekly cook payment.</i>				
15-Apr-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegetable purchasing.</i>	Payment	303	3,178.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana purchased.</i>	Payment	304	30.00	
	Carried Over			17,352.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,352.00	
16-Apr-13	To <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana and vegetable purchasing.</i>	Payment	325	4,071.00	
18-Apr-13	To <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess vegetable purchasing.</i>	Payment	355	80.00	
	To <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana purchasing.</i>	Payment	361	88.00	
21-Apr-13	To <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff mess kirana &amp; vegetable purchasing.</i>	Payment	438	3,875.00	
	To <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 25,000.00 Dr <b>Mess Expenses</b> 1,050.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly dept.labour payment &amp; site mess cook payment for a week</i>	Payment	442	1,050.00	
24-Apr-13	To <b>Mess Expenses</b> <i>Being cash paid to Balaji Jadhav for payment of site staff mess kirana &amp; vegetable purchasing.</i>	Payment	514	3,590.00	
28-Apr-13	To <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 32,650.00 Dr <b>Mess Expenses</b> 1,200.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment and site staff mess cook payment for a week.</i>	Payment	601	1,200.00	
30-Apr-13	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 1,500.00 Dr <b>Mess Expenses</b> 1,500.00 Cr <i>Being Mess Recovery- April-2013 Amount Debited As Per Site statement</i>	Expense	120		1,500.00
1-May-13	To <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of mukne site staff mess kirana &amp; vegetable purchasing.</i>	Payment	678	4,499.00	
2-May-13	To <b>Mess Expenses</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of waldevistaff mess kirana &amp; vegetable purchasing.</i>	Payment	713	3,129.00	
	Carried Over			38,934.00	1,500.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			38,934.00	1,500.00
8-May-13	T0 (as per details) Pitching & Massonary Expenses 22,850.00 Dr Mess Expenses 1,800.00 Dr <i>Being cash paid to Balaji Jadhav for payment of mukne site weekly dept.labour payment and site mess cook weekly payment.</i>	Payment	856	1,800.00	
	T0 Mess Expenses <i>Being cash paid for mukane site staff mess kirana and vegitable purchasing.</i>	Payment	859	4,263.00	
12-May-13	T0 Mess Expenses <i>Being cash paid for mukne site mess milk suplier payment for the month of April-2013.</i>	Payment	947	1,050.00	
	T0 (as per details) Pitching & Massonary Expenses 44,200.00 Dr Mess Expenses 1,800.00 Dr <i>Being cash paid to Balaji Jadhav for payment of mukne site weekly dept.labour payment and site mess cook weekly payment.</i>	Payment	950	1,800.00	
13-May-13	T0 (as per details) Mess Expenses 280.00 Dr Stores & Spares 70.00 Dr <i>Being cash paid for mukne site mess kirana &amp; store material</i>	Payment	986	280.00	
15-May-13	T0 Mess Expenses <i>Being cash paid for site staff mess vegitable and stove exp.</i>	Payment	1039	355.00	
19-May-13	T0 (as per details) Pitching & Massonary Expenses 40,300.00 Dr Mess Expenses 1,350.00 Dr <i>Being cash paid to Mr.Rakunde for paymentof site weekly labour payment &amp; site staff mess weekly cook payment.</i>	Payment	1135	1,350.00	
	T0 Mess Expenses <i>Being cash paid for site staff mess kirana purchasing.</i>	Payment	1138	2,735.00	
27-May-13	T0 Mess Expenses <i>Being cash paid for mukne site staff mess vegitable purchasing.</i>	Payment	1348	625.00	
	T0 Mess Expenses <i>Being cash paid for site staff mess kirana purchasing.</i>	Payment	1356	120.00	
	T0 (as per details) Mess Expenses 3,605.00 Dr Water Charges 500.00 Dr <i>Being cash paid for mukne site staff kirana material and site water pots purchasing payment.</i>	Payment	1357	3,605.00	
	Carried Over			56,917.00	1,500.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Mess Expenses : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			56,917.00	1,500.00
27-May-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 29,900.00 Dr Mess Expenses 1,950.00 Dr <i>Being cash paid for mukne site weekly dept. labour payment.</i>	Payment	1358	1,950.00	
31-May-13	By (as per details) Shree Gajanan Services 1,500.00 Dr Mess Expenses 1,500.00 Cr <i>Being Amount Debited As per site statement for Security Guard Mess for the month of May-2013</i>	Expense	245		1,500.00
1-Jun-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 30,150.00 Dr Mess Expenses 1,650.00 Dr <i>Being cash paid for mukne site weekly dept. labour payment.</i>	Payment	1456	1,650.00	
	T <sub>0</sub> Mess Expenses <i>Being cash paid for site staff mess kirana purchasing.</i>	Payment	1462	3,909.00	
7-Jun-13	T <sub>0</sub> Mess Expenses <i>Being cash paid for site staff mess-kirana &amp; vegitable purchasing.</i>	Payment	1724	3,890.00	
10-Jun-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 33,300.00 Dr Mess Expenses 1,350.00 Dr <i>Being cash paid for site weekly dept.labour payment and site mess cook weekly payment.</i>	Payment	1839	1,350.00	
18-Jun-13	T <sub>0</sub> Mess Expenses <i>Being cash paid for site staff mess-kirana and vegitable purchasing.exp.</i>	Payment	2144	5,829.00	
19-Jun-13	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 27,800.00 Dr Mess Expenses 2,100.00 Dr <i>Being cash paid to Mr.Rakunde for site weekly dept.labour payment and site mess cook payment</i>	Payment	2195	2,100.00	
23-Jun-13	T <sub>0</sub> Mess Expenses <i>Being cash paid to Mr.Suresh shinde for site staff mess milk suplier payment for the month of may 2013.</i>	Payment	2357	1,085.00	
	T <sub>0</sub> (as per details) Pitching & Massonary Expenses 23,375.00 Dr Mess Expenses 2,100.00 Dr <i>Being cash paid to Mr.Dnyaneshwar wagh for payment of site weekly dept.labour payment and site staff mess cook payment of mukne site and waldevi site.</i>	Payment	2360	2,100.00	
	Carried Over			80,780.00	3,000.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			80,780.00	3,000.00
29-Jun-13	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana purchasing payment.</i>	Payment	2592	7,503.00	
30-Jun-13	T <sub>0</sub> <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 37,300.00 Dr <b>Mess Expenses</b> 1,950.00 Dr <i>Being cash paid to Mr.Rakunde for payment of site weekly dept.payment and site staff mess cook weekly payment.</i>	Payment	2612	1,950.00	
	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 1,500.00 Dr <b>Mess Expenses</b> 1,500.00 Cr <i>Being Mess Recovery Amount Debited As Per site site statement</i>	Expense	399		1,500.00
6-Jul-13	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid to Mr.Dnyashwar Wagh for payment of site staff kirana &amp; vegetable purchasing.</i>	Payment	2846	2,330.00	
7-Jul-13	T <sub>0</sub> <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 36,750.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid to Mr.Dnyaneswhar wagh for site weekly dept.labour payment &amp; site staff mess weekly cook payment.</i>	Payment	2918	2,100.00	
13-Jul-13	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid for site staff mess milk supplier payment .</i>	Payment	3169	1,050.00	
14-Jul-13	T <sub>0</sub> <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 33,550.00 Dr <b>Mess Expenses</b> 1,200.00 Dr <i>Being cash paid for site weekly labour payment dt.5.7.13 to 11.7.13 &amp; mess cook payment</i>	Payment	3201	1,200.00	
18-Jul-13	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana and vegetable purchasing.</i>	Payment	3357	4,413.00	
22-Jul-13	T <sub>0</sub> <b>Mess Expenses</b> <i>Being cash paid for site staff fast exp.</i>	Payment	3539	82.00	
23-Jul-13	T <sub>0</sub> <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 20,800.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	3568	2,100.00	
28-Jul-13	T <sub>0</sub> <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 22,650.00 Dr <b>Mess Expenses</b> 1,950.00 Dr <i>Being cash paid for site weekly labour payment and site staff mess cook payment 19.7.13 to 25.7.13.</i>	Payment	3744	1,950.00	
	Carried Over			1,05,458.00	4,500.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,05,458.00	4,500.00
28-Jul-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana &amp; vegetable purchasing.</i>	Payment	3746	6,251.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 300.00 Dr <b>Mess Expenses</b> 95.00 Dr <i>Being cash paid for store material purchaisng -and mess-sweetoil.</i>	Payment	3752	95.00	
31-Jul-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Ranjitsingh for site staff mess kirana purchasing.</i>	Payment	3865	3,741.00	
	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 2,850.00 Dr <b>Mess Expenses</b> 2,850.00 Cr <i>Being Security Mess Amount Debited As Per Site Statement for the Month Of July-2013</i>	Expense	587		2,850.00
5-Aug-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 21,100.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid to Mr.Rakunde for site weekly dept.labour payment and site mess cook payment for a week.</i>	Payment	4008	2,100.00	
6-Aug-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Rakunde for site staff mess kirana purchasing.</i>	Payment	4050	386.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Rakunde for site staff mess kirana purchasing.</i>	Payment	4051	3,848.00	
7-Aug-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Ranjeetsingh chavan for site staff mess kirana purcchasing.</i>	Payment	4130	4,402.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Datta Sonwane for site staff mess kirana purchasing.</i>	Payment	4131	500.00	
8-Aug-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Ranjitsingh for site staff mess vegetable purchaisng for two week.</i>	Payment	4176	2,390.00	
12-Aug-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 27,150.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid to Mulak Anna for site weekly payment and site staff mess cook weekly payment.</i>	Payment	4334	2,100.00	
	Carried Over			1,31,271.00	7,350.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,31,271.00	7,350.00
19-Aug-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 18,100.00 Dr <b>Mess Expenses</b> 2,100.00 Dr <i>Being cash paid to Mulak Anna saheb for site weekly dept.labour payment and site staff mess cook weekly payment.</i>	Payment	4587	2,100.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mulak Anna for site staff mess kirana purchasing.</i>	Payment	4592	3,021.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Mulak Anna for site mess vegetable purchasing.</i>	Payment	4593	645.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balu Shinde for milk suplier payment for the period 1.7.2013.to 31.7.2013.</i>	Payment	4595	1,100.00	
27-Aug-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana purchasing.</i>	Payment	4925	2,117.00	
28-Aug-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site mess vegetable purchasing.</i>	Payment	4965	876.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site mess kirana and vegetable purchasing.</i>	Payment	4966	4,260.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site mess vegetable purchasing.</i>	Payment	4967	320.00	
31-Aug-13	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 2,850.00 Dr <b>Mess Expenses</b> 2,850.00 Cr <i>Being Mess Recovery Amount Debited As per site statement</i>	Expense	761		2,850.00
2-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Ram Birajdar for site mess vegetable purchasing.</i>	Payment	5174	150.00	
10-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid to Shri Mulak Anna for site staff mess kirana and vegetable purchasing. exp.</i>	Payment	5480	4,189.00	
11-Sep-13	T0 <b>(as per details)</b> <b>Pitching &amp; Massonary Expenses</b> 24,550.00 Dr <b>Mess Expenses</b> 1,050.00 Dr <i>Being cash paid for site weekly dept.labour payment and mess cook weekly payment.</i>	Payment	5508	1,050.00	
	Carried Over			1,51,099.00	10,200.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Mess Expenses : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,51,099.00	10,200.00
11-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess milk suplier payment for the month of Aug.2013.</i>	Payment	5511	1,100.00	
14-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana &amp; vegitable purchasing.</i>	Payment	5687	4,732.00	
23-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess vegitable purchasing.</i>	Payment	5976	730.00	
24-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana and vegiktable purchasing.</i>	Payment	6006	3,484.00	
25-Sep-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana purchasing.</i>	Payment	6041	631.00	
30-Sep-13	By <b>(as per details)</b> <b>Shree Gajanan Services</b> 1,700.00 Dr <b>Mess Expenses</b> 1,700.00 Cr <i>Being Security Guard Mess Bill For the Month Of Sep-2013</i>	Expense	936		1,700.00
7-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana &amp; vegitable purchasing exp.</i>	Payment	6543	5,080.00	
8-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site milk suplier payment for the month of sept.2013.</i>	Payment	6594	1,000.00	
15-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site mess vegitable purchasing exp.</i>	Payment	6821	110.00	
16-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana and vegitable purchasing exp.</i>	Payment	6892	2,028.00	
20-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana purchasing exp.</i>	Payment	7032	4,544.00	
23-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess vegitaable purchasing exp.</i>	Payment	7148	930.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess vegitaable purchasing exp.</i>	Payment	7149	420.00	
29-Oct-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana &amp; vegitable purchasing exp.</i>	Payment	7340	2,296.00	
	Carried Over			1,78,184.00	11,900.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,78,184.00	11,900.00
11-Nov-13	T0 (as per details) Mess Expenses 351.00 Dr Electrical Material Purchase 55.00 Dr <i>Being cash paid for site staff mess kirana, vegetable &amp; electrical material,</i>	Payment	7793	351.00	
13-Nov-13	T0 Mess Expenses <i>Being cash paid for site staff mess milk suplier payment for the month of oct.2013.</i>	Payment	7892	1,155.00	
15-Nov-13	T0 Mess Expenses <i>Being cash paid for site staff in Diwali Holiday mess exp.</i>	Payment	7960	570.00	
	T0 Mess Expenses <i>Being cash paid for site staff mess kirana &amp; vegetable purchasing exp.</i>	Payment	7961	2,240.00	
21-Nov-13	T0 Mess Expenses <i>Being cash paid for site staff mess vegetable pur.exp.</i>	Payment	8210	106.00	
29-Nov-13	T0 Mess Expenses <i>Being cash paid for site staff mess exp. kirana &amp; vegetable .</i>	Payment	8423	1,595.00	
4-Dec-13	T0 Mess Expenses <i>Being cash paid for site staff mess kirana and vegetable purchsing.</i>	Payment	8587	2,128.00	
	T0 Mess Expenses <i>Being cash paid for site staff mess kirana and vegetable purchsing.</i>	Payment	8588	535.00	
8-Dec-13	T0 Mess Expenses <i>Being cash paid for site staff mess exp -kirana &amp; vegetable exp.</i>	Payment	8707	3,704.00	
10-Dec-13	By (as per details) Fabrication Work 18,494.00 Dr Ankush Argade 15,974.00 Cr Mess Expenses 2,520.00 Cr <i>Being M.S Sheet Fixing , Turbo Fan Fixing Works Bill For the Period Of 01.12.2013 to 07.12.2013</i>	Expense	1341		2,520.00
17-Dec-13	T0 Mess Expenses <i>Being cash paid for site staff mess -milk suplier payment for the period 16.11.2013 to 30.11.2013.</i>	Payment	9007	487.00	
18-Dec-13	T0 Mess Expenses <i>Being cash paid for site staff mess exp -kirana &amp; vegetable purchasing pay-dt. 13. 12. 13.</i>	Payment	9045	3,350.00	
	T0 Mess Expenses <i>Being cash paid for site staff meal exp.</i>	Payment	9046	415.00	
	Carried Over			1,94,820.00	14,420.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,94,820.00	14,420.00
25-Dec-13	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana and vegetable purchasing exp.</i>	Payment	9238	3,005.00	
5-Jan-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess exp. kirana &amp; vegetable purchasing payment.</i>	Payment	9624	3,446.00	
10-Jan-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess vegetable purchasing payment two time</i>	Payment	9778	750.00	
14-Jan-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess exp. kirana &amp; vegetable purchase.</i>	Payment	9920	3,206.00	
15-Jan-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana purchasing exp.</i>	Payment	9970	3,005.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site mess milk supplier payment for the period fr. 1. 12. 13. to 31. 12. 2013.</i>	Payment	9971	1,100.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site mess vegetable purchasing payment.</i>	Payment	9972	810.00	
22-Jan-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess vegetable purchaisng exp.</i>	Payment	10221	495.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana purchasing exp.</i>	Payment	10223	2,090.00	
29-Jan-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-vegetable purchasing payment.</i>	Payment	10495	555.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-kirana purchsing payment.</i>	Payment	10503	2,227.00	
5-Feb-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-kirana &amp; vegitble purchasing exp.</i>	Payment	10857	2,586.00	
18-Feb-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess exp. -kirana, vegetable &amp; mess cook material-pots etc.</i>	Payment	11432	2,928.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balu shinde for site milk supplier payment for the month of Jan.-2014.</i>	Payment	11435	1,085.00	
	Carried Over			2,22,108.00	14,420.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Mess Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,22,108.00	14,420.00
19-Feb-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-vegetable purchasing exp.</i>	Payment	11478	525.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-kirana purchasing payment.</i>	Payment	11479	1,934.00	
27-Feb-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess exp. -kirana &amp; vegetable purchasing exp.</i>	Payment	11791	2,899.00	
5-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-fast-day kirana pur.payment.</i>	Payment	11997	493.00	
	T0 <b>Mess Expenses</b> <i>Being cash paid to Balu Shinde for site staff mess milk supplier payment for the month of feb-2014.</i>	Payment	12005	980.00	
6-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-kirana and vegetable purchasing payment.</i>	Payment	12050	2,820.00	
11-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-kirana -rice pur.payment.</i>	Payment	12224	150.00	
12-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess-kirana &amp; vegetable purchaisng payment.</i>	Payment	12266	2,406.00	
20-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess kirana &amp; vegetable for Holi function exp.</i>	Payment	12539	533.00	
21-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid for site staff mess exp. kirana &amp; vegetable pur.exp.</i>	Payment	12578	3,126.00	
27-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid For Mess Exp</i>	Payment	12854	1,968.00	
29-Mar-14	T0 <b>Mess Expenses</b> <i>Being cash paid For Mess Exp</i>	Payment	12940	2,629.00	
				2,42,571.00	14,420.00
By	<b>Closing Balance</b>				2,28,151.00
				<b>2,42,571.00</b>	<b>2,42,571.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Metal Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-13	T0 (as per details) Metal Purchase B.G SHIDORE	Expense	14	21,000.00	
				21,000.00 Dr	21,000.00 Cr
12-Apr-13	T0 (as per details) Metal Purchase Sand Purchase VAT ON PURCHASE @ 5% Indradeep Traders	Expense	34	1,29,686.00	
				1,29,686.00 Dr	
				1,00,848.00 Dr	
				11,527.00 Dr	
				2,42,061.00 Cr	
27-May-13	T0 (as per details) Metal Purchase Sand Purchase VAT ON PURCHASE @ 5% Indradeep Traders	Expense	226	68,130.00	
				68,130.00 Dr	
				2,06,280.00 Dr	
				13,721.00 Dr	
				2,88,131.00 Cr	
16-Oct-13	T0 (as per details) Metal Purchase B.G SHIDORE	Expense	1038	78,496.00	
				78,496.00 Dr	78,496.00 Cr
2-Feb-14	T0 (as per details) Metal Purchase Sand Purchase B.G SHIDORE	Expense	1608	71,207.00	
				71,207.00 Dr	
				34,780.00 Dr	
				1,05,987.00 Cr	
					3,68,519.00
By	Closing Balance				3,68,519.00
				<b>3,68,519.00</b>	<b>3,68,519.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Pitching &amp; Massonary Expenses

1-Apr-13 to 31-Mar-14

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly Dept.labour payment and site mess cook weekly payment.</i>	Payment	123	32,300.00	
13-Apr-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly dept.labour payment.</i>	Payment	274	3,850.00	
14-Apr-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly Dept.labour payment and site staff mess weekly cook payment.</i>	Payment	289	26,250.00	
21-Apr-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly dept.labour payment.</i>	Payment	441	4,450.00	
	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly dept.labour payment &amp; site mess cook payment for a week</i>	Payment	442	25,000.00	
28-Apr-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly labour payment and site staff mess cook payment for a week.</i>	Payment	601	32,650.00	
30-Apr-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Balaji Jadhav for payment of site weekly dept.labour payment.-waldevi site</i>	Payment	646	5,250.00	
8-May-13	To Pitching & Massonary Expenses <i>Being cash paid to Balaji Jadhav for payment of mukne site weekly dept.labour payment and site mess cook weekly payment.</i>	Payment	856	22,850.00	
12-May-13	To Pitching & Massonary Expenses <i>Being cash paid to Balaji Jadhav for payment of mukne site weekly dept.labour payment and site mess cook weekly payment.</i>	Payment	950	44,200.00	
19-May-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Rakunde for paymentof site weekly labour payment &amp; site staff mess weekly cook payment.</i>	Payment	1135	40,300.00	
27-May-13	To Pitching & Massonary Expenses <i>Being cash paid for mukne site weekly dept.labour payment.</i>	Payment	1358	29,900.00	
	Carried Over			2,67,000.00	

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,67,000.00	
1-Jun-13	To Pitching & Massonary Expenses <i>Being cash paid for mukne site weekly dept.labour payment.</i>	Payment	1456	30,150.00	
10-Jun-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment and site mess cook weekly payment.</i>	Payment	1839	33,300.00	
19-Jun-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Rakunde for site weekly dept. labour payment and site mess cook payment</i>	Payment	2195	27,800.00	
23-Jun-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Dnyaneshwar wagh for payment of site weekly dept.labour payment and site staff mess cook payment of mukne site and waldevi site.</i>	Payment	2360	23,375.00	
30-Jun-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Rakunde for payment of site weekly dept.payment and site staff mess cook weekly payment.</i>	Payment	2612	37,300.00	
1-Jul-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Rakunde for site weekly dept. labour payment.</i>	Payment	2642	1,000.00	
7-Jul-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Dnyaneswhar wagh for site weekly dept.labour payment &amp; site staff mess weekly cook payment.</i>	Payment	2918	36,750.00	
14-Jul-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly labour payment dt.5.7.13 to 11.7.13 &amp; mess cook payment</i>	Payment	3201	33,550.00	
23-Jul-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	3568	20,800.00	
28-Jul-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly labour payment and site staff mess cook payment 19.7.13 to 25.7.13.</i>	Payment	3744	22,650.00	
5-Aug-13	To Pitching & Massonary Expenses <i>Being cash paid to Mr.Rakunde for site weekly dept. labour payment and site mess cook payment for a week.</i>	Payment	4008	21,100.00	
12-Aug-13	To Pitching & Massonary Expenses <i>Being cash paid to Mulak Anna for site weekly payment and site staff mess cook weekly payment.</i>	Payment	4334	27,150.00	
16-Aug-13	To Pitching & Massonary Expenses <i>Being cash paid to Vinod Meshram for Anckar fastioner and bolt fitting work bill payment.Rs.3000+Rs.1500+Rs.600/-</i>	Payment	4484	5,100.00	
19-Aug-13	To Pitching & Massonary Expenses <i>Being cash paid to Mulak Anna saheb for site weekly dept.labour payment and site staff mess cook weekly payment.</i>	Payment	4587	18,100.00	
	Carried Over			6,05,125.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,05,125.00	
27-Aug-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	4927	30,300.00	
28-Aug-13	To Pitching & Massonary Expenses <i>Being cash paid to Narendera Jadhav site rest house cleaner payment fr.9.8.2013 to 25.8.2013.</i>	Payment	4964	1,700.00	
2-Sep-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	5172	32,000.00	
3-Sep-13	To Pitching & Massonary Expenses <i>Being cash paid to Narendra Jadhav for site rest House cleaning charges.</i>	Payment	5248	700.00	
11-Sep-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment and mess cook weekly payment.</i>	Payment	5508	24,550.00	
17-Sep-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	5782	16,750.00	
25-Sep-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	6024	37,050.00	
1-Oct-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	6259	30,650.00	
8-Oct-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment</i>	Payment	6593	25,350.00	
15-Oct-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	6820	26,550.00	
22-Oct-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	7098	22,800.00	
30-Oct-13	To Pitching & Massonary Expenses <i>Being cash paid on a/c.</i>	Payment	7402	38,700.00	
13-Nov-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	7895	15,260.00	
19-Nov-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.</i>	Payment	8138	24,130.00	
26-Nov-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment 17.11.2013 to 23.11.2013</i>	Payment	8355	27,040.00	
3-Dec-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour part payment for the period 24.11.13 to 30.11.13.</i>	Payment	8541	12,600.00	
10-Dec-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour weekly final payment.Total payment Rs.30750(-)already paid part payment Rs.12600/-=Net pay.Rs.18150/-.</i>	Payment	8753	18,150.00	
	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour weekly payment for the peiod fr.1.12.2013 to 7.12.2013.</i>	Payment	8754	31,000.00	
	Carried Over			10,20,405.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,20,405.00	
18-Dec-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.8.12.13 to 14.12.13.</i>	Payment	9037	23,150.00	
24-Dec-13	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.15.12.13 to 21.12.2013.</i>	Payment	9204	23,600.00	
29-Dec-13	To Pitching & Massonary Expenses <i>Being cash paid for Mukne site weekly dept.labour payment for the period fr.22.12.13.to 28.12.2013.</i>	Payment	9353	24,650.00	
14-Jan-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.29.12.13. to 11.01.2014.</i>	Payment	9914	39,050.00	
22-Jan-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.12.1.2014 to 18.1.2014.</i>	Payment	10219	17,825.00	
29-Jan-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.19.1.2014 to 26.1.2014.</i>	Payment	10508	21,350.00	
4-Feb-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.26.1.2014 to 1.2.2014.</i>	Payment	10800	16,350.00	
10-Feb-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.2.2.2014 to 8.2.2014.</i>	Payment	11100	21,950.00	
16-Feb-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.for the period fr.9/2/2014 to 15/2/2014.</i>	Payment	11358	24,600.00	
27-Feb-14	To Pitching & Massonary Expenses <i>Being cash paid for site weeklly dept.labour payment for the period fr.16.2.2014 to 22.2.2014.</i>	Payment	11790	21,150.00	
5-Mar-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment.for the period for 23.2.2014 to 01.03.2014.</i>	Payment	12006	18,050.00	
12-Mar-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.2.3.2014 to 8.3.2014.</i>	Payment	12262	18,950.00	
21-Mar-14	To Pitching & Massonary Expenses <i>Being cash paid for site weekly dept.labour payment for the period fr.9.3.14 to 15.3.2014.</i>	Payment	12577	18,500.00	
24-Mar-14	To Pitching & Massonary Expenses <i>Being cash paid for Weekly Labour Payment Of 16.03.2014 to 24.03.2014</i>	Payment	12706	18,100.00	
30-Mar-14	To Pitching & Massonary Expenses <i>Being cash Paid To sudhir vishwakarma fo Sheet Fixing Charges</i>	Payment	12979	3,600.00	
	Carried Over			13,31,280.00	

continued ...

**SHREEHARI ASSOCIATES PVT LTD**

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Pitching &amp; Massonary Expenses

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			13,31,280.00	
31-Mar-14	To Pitching & Massonary Expenses <i>Being cash Paid For Weeky Labour payment For the period of 23.03.2014 to 31.03.2014</i>	Payment	13012	18,775.00	
					13,50,055.00
By	<b>Closing Balance</b>				<b>13,50,055.00</b>
				<b>13,50,055.00</b>	<b>13,50,055.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Postage Telegram &amp; Courier Exp.

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
27-May-13	T0 (as per details) Stores & Spares 190.00 Dr Camp Expenses 200.00 Dr Postage Telegram & Courier Exp. 80.00 Dr <i>Being cash paid for store material-line Dori, water pots,and mobiles exp.</i>	Payment	1355	80.00	
13-Jul-13	T0 (as per details) Stores & Spares 900.00 Dr Postage Telegram & Courier Exp. 158.00 Dr Vehicle Repairs & Maint. 60.00 Dr <i>Being cash paid for store material-bolts, courrier and fax, veh.pumchar exp,MH-20-CH -4299.</i>	Payment	3170	158.00	
1-Oct-13	T0 (as per details) Printing & Stationery Purchase 232.00 Dr Postage Telegram & Courier Exp. 60.00 Dr <i>Being cash paid for typing,xerox &amp; courier charges.</i>	Payment	6268	60.00	
11-Oct-13	T0 (as per details) Camp Expenses 1,905.00 Dr Postage Telegram & Courier Exp. 200.00 Dr <i>Being cash paid for site Diwali festival exp. &amp; mobile recharging exp.</i>	Payment	6710	200.00	
16-Oct-13	T0 (as per details) Printing & Stationery Purchase 454.00 Dr Postage Telegram & Courier Exp. 400.00 Dr <i>Being cash paid for print,xerox charges and courrier charges.</i>	Payment	6894	400.00	
11-Nov-13	T0 (as per details) Camp Expenses 1,905.00 Dr Postage Telegram & Courier Exp. 200.00 Dr <i>Being cash paid for Diwali festival exp. &amp; mobile recharging exp.</i>	Payment	7794	200.00	
21-Dec-13	T0 (as per details) Computer Repairs & Maintenance 1,550.00 Dr Printing & Stationery Purchase 72.00 Dr Postage Telegram & Courier Exp. 30.00 Dr Bank Charges & Commission 40.00 Dr <i>Being cash paid to Digital zone,Govind nagar,Nasik.for Balck &amp; colour printer cartage chargess payment,xerox,stationery. courrier charges.and Bank charges for office Amt.withdrawl fr.ATM.of Sachin Selar A/c.</i>	Payment	9140	30.00	
	Carried Over			1,128.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Postage Telegram &amp; Courier Exp.

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,128.00	
30-Jan-14	T <sub>0</sub> (as per details)	Payment	10550	110.00	
	Printing & Stationery Purchase			895.00 Dr	
	Postage Telegram & Courier Exp.			110.00 Dr	
	Travelling & Conveyance			50.00 Dr	
	Vehicle Repairs & Maint.			50.00 Dr	
	<i>Being cash paid to Sachin Selar for exp. made xerox, letter typing, stationery, courier, entry exp, veh. pumchar etc. exp.</i>				
				1,238.00	
By	Closing Balance				1,238.00
				<b>1,238.00</b>	<b>1,238.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Printing &amp; Stationery Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Apr-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of scanning and mails exp.</i>	Payment	47	30.00	
	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of store material,stationery material,&amp; Pay to Biji Electric works for Pocklain mch,Ex-200.reparing material and work charges.</i>	Payment	51	95.00	
7-Apr-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of Anuj photo studio,Mukne.for site photo exp.</i>	Payment	114	344.00	
8-Apr-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of Vishal Generla store,Gonde.for stationery purchasing.</i>	Payment	133	322.00	
15-Apr-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Balaji Jadhav for payment of sunny provisions,&amp; general stores,for agreement xerox copies charges.</i>	Payment	305	36.00	
1-Jun-13	To Printing & Stationery Purchase <i>Being cash paid for store material -cutter bled,Hiter and register etc.</i>	Payment	1460	60.00	
4-Jun-13	To Printing & Stationery Purchase <i>Being cash paid to Sonu xerox centre,Nasik . for Jembo xerox and pen purchasing.</i>	Payment	1606	350.00	
6-Jun-13	To Printing & Stationery Purchase <i>Being cash paid for store material purchasing-Brush,pin, wire,Diesel filter set,cotton bundle etc.and stationery-pen, rifil and kaichi etc.</i>	Payment	1675	72.00	
12-Jun-13	To Printing & Stationery Purchase <i>Being cash paid to Ravi for A3 Print &amp; Petrol exp</i>	Payment	1908	630.00	
24-Jun-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Rakunde for stationery purchasing -Pen,register,Note-book etc.</i>	Payment	2412	157.00	
1-Jul-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Rakunde for purchasing store material-battries charging,water.pole and stationery-master book etc.</i>	Payment	2649	40.00	
16-Jul-13	To Printing & Stationery Purchase <i>Being cash paid for purchase of Laptop Bag</i>	Payment	3290	700.00	
22-Jul-13	To Printing & Stationery Purchase <i>Being cash paid for xerox charges payment.</i>	Payment	3540	74.00	
	Carried Over			2,910.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,910.00	
29-Jul-13	To Printing & Stationery Purchase <i>Being cash paid to Sachin Shelar for site exp.telephone recharges,petrol,comp.mouse,paper rim,xerox,bislery bottle etc.</i>	Payment	3779	430.00	
6-Aug-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Rakunde for pay.of Mahavir elect &amp; Hardw. for stationery mat.purchasing.</i>	Payment	4056	573.00	
	To Printing & Stationery Purchase <i>Being cash paid to Sachin Selar for travelling exp.fr,Nasik to Bombay Dadar for official work Mukne HEP. and ret. exp.to Nasik.</i>	Payment	4061	733.00	
	To Printing & Stationery Purchase <i>Being cash paid to Mr.Rakunde for carban papers box purchasing.</i>	Payment	4064	210.00	
10-Sep-13	To Printing & Stationery Purchase <i>Being cash paid for store material -Binding wire and Ragister and pen etc.</i>	Payment	5481	100.00	
23-Sep-13	To Printing & Stationery Purchase <i>Being cash paid to Mr.Sachin Selar saheb for travelling exp.fr.Mukne site to Abad.for official work and ret.</i>	Payment	5981	991.00	
24-Sep-13	To Printing & Stationery Purchase <i>Being cash paid to Nemade &amp; co.Nasik.Cm.No.4413.for MPCB-Dacuments xerox bill payment.</i>	Payment	6007	1,387.00	
25-Sep-13	To Printing & Stationery Purchase <i>Being cash paid for store material purchasing-Nut-Bolts and stationery items. papers,pen,staplier mch.&amp; calculator etc.</i>	Payment	6037	180.00	
1-Oct-13	To Printing & Stationery Purchase <i>Being cash paid for typing,xerox &amp; courrier charges.</i>	Payment	6268	232.00	
8-Oct-13	To Printing & Stationery Purchase <i>Being cash paid for xerox charges</i>	Payment	6595	40.00	
10-Oct-13	To Printing & Stationery Purchase <i>Being cash paid to Jayswal general stores,Vadiwahre. for SAPL.reply letter to CE(Electric)Mumbai.&amp; CE-Nasik,SE.A, Nagar. &amp; SE.Pune.total xerox 165.copies.</i>	Payment	6669	250.00	
16-Oct-13	To Printing & Stationery Purchase <i>Being cash paid for print,xerox charges and courrier charges.</i>	Payment	6894	454.00	
13-Nov-13	To Printing & Stationery Purchase <i>Being cash paid to Sachin Salgare for conveyane charges,xerox charres, and veh.rep.exp.veh.No.MH-20 -BD-1502.</i>	Payment	7909	115.00	
15-Nov-13	To Printing & Stationery Purchase <i>Being cash paid for stationery purchasing.</i>	Payment	7964	116.00	
	Carried Over			8,721.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,721.00	
18-Dec-13	To Printing & Stationery Purchase <i>Being cash paid for site office stationery purchasing payment.</i>	Payment	9040	421.00	
19-Dec-13	To Printing & Stationery Purchase <i>Being cash paid to Samarth Computer,Nasik for site Drawing autocad prints charges..</i>	Payment	9085	1,500.00	
21-Dec-13	To Printing & Stationery Purchase <i>Being cash paid to Digital zone,Govind nagar,Nasik.for Balck &amp; colour printer cartage chargess payment,xerox, stationery.courrier charges.and Bank charges for office Amt.withdrawl fr.ATM.of Sachin Selar A/c.</i>	Payment	9140	72.00	
5-Jan-14	To Printing & Stationery Purchase <i>Being cash paid for stationery purchasing payment.</i>	Payment	9625	50.00	
14-Jan-14	To Printing & Stationery Purchase <i>Being cash paid for petrol purchasing for veh.MH-15-BD -1502.,statioery &amp; xerox, veh.rep.exp.veh.No.MH-21-D -8633.</i>	Payment	9922	340.00	
20-Jan-14	To Printing & Stationery Purchase <i>Being cash paid to Bhavani enterprises, for site DPR. xerox copies payment.</i>	Payment	10147	280.00	
30-Jan-14	To Printing & Stationery Purchase <i>Being cash paid to Sachin Selar for exp.made xerox,letter typing,stationery,courrier,entry exp,veh.pumchar etc.exp.</i>	Payment	10550	895.00	
10-Feb-14	To Printing & Stationery Purchase <i>Being cash paid for site worker Mr.Popat Jangdhde for medical exp.&amp; Dattakrupa xerox centre,for site papers / documents xerox copies payment.</i>	Payment	11099	100.00	
28-Feb-14	To Printing & Stationery Purchase <i>Being cash paid to Sachin Selar for exp.of travelling toll and tea exp.&amp; pay.of xerox,file and court fees stamps tickets.</i>	Payment	11817	150.00	
2-Mar-14	By Printing & Stationery Purchase <i>BEING AUTO CAD DRAWING FOR ELECTRICAL INSPECTOR APPROVAL PURPOSE AOUNT DEBITED AS PER SITE DEBIT NOTE</i>	Expense	1723		2,000.00
11-Mar-14	To Printing & Stationery Purchase <i>Being cash paid to Sairam xerox,vinaynagar,Nasik.for xerox of site monthly progress report papers.</i>	Payment	12221	144.00	
18-Mar-14	To Printing & Stationery Purchase <i>Bill no. 831 dtd : 18.03.2014 // Stationery purchase</i>	Purchase	1717	4,175.00	
20-Mar-14	To Printing & Stationery Purchase <i>Being cash paid to Jaswal general stores,for site weekly report xerox charges.</i>	Payment	12535	100.00	
	Carried Over			16,948.00	2,000.00

continued ...

**SHREEHARI ASSOCIATES PVT LTD**

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Printing &amp; Stationery Purchase

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			16,948.00	2,000.00
31-Mar-14	To <b>Printing &amp; Stationery Purchase</b> <b>Payment</b> <i>Being cash paid To Sacheen Shelar For Xerox , Print charges</i>		13008	947.00	
				17,895.00	2,000.00
By	<b>Closing Balance</b>				15,895.00
				<b>17,895.00</b>	<b>17,895.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Rent, Rates, &amp; Taxes

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-Mar-14	To (as per details)	Expense	1858	2,30,400.00	
	Rent, Rates, & Taxes			2,30,400.00 Dr	
	Mrs. Saroj Verma			2,07,360.00 Cr	
	TDS On Rent (Directors Residency)			23,040.00 Cr	
	<i>Being Rest House Rent For the month of March 2013 to March-2014 ( 12 Month @ Rs. 19200/- per Month )</i>				
				2,30,400.00	
By	Closing Balance				2,30,400.00
				<b>2,30,400.00</b>	<b>2,30,400.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Repairs &amp; Maint.General

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Apr-13	To Repairs & Maint.General <i>Being cash paid to Mr.Balaji Jadhav for payment of Battary for pole repairing and water pots</i>	Payment	201	300.00	
11-May-13	To Repairs & Maint.General <i>Being cash paid for store material purchasing.</i>	Payment	923	63.00	
6-Jul-13	To Repairs & Maint.General <i>Being cash paid to Mr.Dnyaneshwar Wagh for purchasing Insulation tape,wire,Jali,football jali,stove repairing,medical exp and meal exp.etc.</i>	Payment	2847	30.00	
18-Dec-13	To Repairs & Maint.General <i>Being cash paid to Shrikrishan electric works,Gonde Dumala.Cm.No.331.for 1 HP motor repairing charges &amp; purchase steel cutter &amp; its parts ,and site office fan repairing exp.</i>	Payment	9042	350.00	
				743.00	
By	<b>Closing Balance</b>				743.00
				<b>743.00</b>	<b>743.00</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Sand Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
12-Apr-13	T0 (as per details)	Expense	34	1,00,848.00	
	Metal Purchase 1,29,686.00 Dr				
	Sand Purchase 1,00,848.00 Dr				
	VAT ON PURCHASE @ 5% 11,527.00 Dr				
	Indradeep Traders 2,42,061.00 Cr				
	Bill no. 466 dtd : 12.04.2013 // Metal 40 mm 23.87 Brass , Metal 20mm 20.85 Brass , // 18.03.2013 to 12.04.2013 //Natural Sand 21. 01 Brass // 29.03.2013 to 12.04.2013				
27-May-13	T0 (as per details)	Expense	226	2,06,280.00	
	Metal Purchase 68,130.00 Dr				
	Sand Purchase 2,06,280.00 Dr				
	VAT ON PURCHASE @ 5% 13,721.00 Dr				
	Indradeep Traders 2,88,131.00 Cr				
	Bill no. 489 dtd : 27.05.2013 // Metal 22.71 Brass 14.05.2013 to 15.05.2013 // Crush Sand 68.76 Brass// 14.05.2013 to 27.05. 2013				
30-May-13	T0 (as per details)	Expense	241	2,69,748.00	
	Sand Purchase 2,69,748.00 Dr				
	VAT ON PURCHASE @ 5% 13,488.00 Dr				
	Indradeep Traders 2,83,236.00 Cr				
	Bill no. 490 dtd : 30.05.2013 // Natural sand 45.72 Brass @ 5900/- per Brass//28.05.2013 to 30.05.2013				
1-Jul-13	By (as per details)	Expense	407		22,860.00
	Indradeep Traders 24,003.00 Dr				
	Sand Purchase 22,860.00 Cr				
	VAT ON PURCHASE @ 5% 1,143.00 Cr				
	Debit note no. 08 dtd : 01.07.2013 Bill no. 490 dtd : 30.05.2013 // Excess rate charged Rs. 500/- per Brass // 45.72 Brass				
2-Feb-14	T0 (as per details)	Expense	1608	34,780.00	
	Metal Purchase 71,207.00 Dr				
	20MM Metal 22.97 Brass @ Rs. 3100/- per Brass				
	Sand Purchase 34,780.00 Dr				
	crush Sand 9.40 Brass @ Rs.3700 /- per Brass				
	B.G SHIDORE 1,05,987.00 Cr				
	PO no.1208 / date :18.01.2014 Being 20MM Metal( 22.97 Brass @ Rs.3100/ - per Brass ) & Sand Supply (crush Sand 9. 40 Brass @ Rs.3700/- per Brass) Bill For the Period Of 19.01.2014 to 02.02.2014				
	Carried Over			6,11,656.00	22,860.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Sand Purchase

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,11,656.00	22,860.00
22-Mar-14	To (as per details)	Expense	1827	29,370.00	
	Sand Purchase				29,370.00 Dr
	Sand 5.34 Brass @ Rs.5500/- per Brass				
	N.K. Choudhary				29,370.00 Cr
	Po No.1452 // Date:14.03.2014				
	Being sand Supply Bill ( 5.34 Brass @ Rs. 5500/- per Brass ) // Slip No.020366				
				6,41,026.00	22,860.00
By	Closing Balance				6,18,166.00
				<b>6,41,026.00</b>	<b>6,41,026.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre Breakup**

1-Apr-13 to 31-Mar-14

Page 1

	Cost Centre: Mukane Hydro Electric Project		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>91,00,838.76</b>	<b>25,980.00</b>	<b>90,74,858.76 Dr</b>
<i>Bricks Purchase</i>	1,67,800.00		1,67,800.00 Dr
<i>Building Construction Material</i>	45,23,905.98		45,23,905.98 Dr
<i>Cement Purchase</i>	11,19,134.00		11,19,134.00 Dr
<i>Freight &amp; Cartage Expenses</i>	2,93,111.00		2,93,111.00 Dr
<i>Machinery Spare Parts Purchase</i>	2,47,599.38	3,120.00	2,44,479.38 Dr
<i>Metal Purchase</i>	3,68,519.00		3,68,519.00 Dr
<i>Sand Purchase</i>	6,41,026.00	22,860.00	6,18,166.00 Dr
<i>Steel Purchase</i>	16,79,863.40		16,79,863.40 Dr
<i>Structural Steel Purchase</i>	59,880.00		59,880.00 Dr
<b>Direct Expenses</b>	<b>1,04,81,897.53</b>	<b>88,261.00</b>	<b>1,03,93,636.53 Dr</b>
Site Overheds	1,04,81,897.53	88,261.00	1,03,93,636.53 Dr
BUILDING CONSTRUCTION EXP	3,84,863.40	2,740.00	3,82,123.40 Dr
<i>Camp Expenses</i>	93,649.00		93,649.00 Dr
<i>Concreting Expenses</i>	14,15,962.00	49,600.00	13,66,362.00 Dr
<i>Electricity Exp.</i>	6,200.00		6,200.00 Dr
<i>Fabrication Work</i>	7,64,214.00	33,921.00	7,30,293.00 Dr
<i>Fuel Purchase</i>	17,05,291.50		17,05,291.50 Dr
<i>Machinery Purchase</i>	37,73,211.68		37,73,211.68 Dr
<i>Machinery Repairs &amp; Maintenance</i>	9,33,630.95		9,33,630.95 Dr
<i>Pitching &amp; Massonary Expenses</i>	13,50,055.00		13,50,055.00 Dr
<i>Printing &amp; Stationery Purchase</i>	17,895.00	2,000.00	15,895.00 Dr
<i>Repairs &amp; Maint.General</i>	743.00		743.00 Dr
<i>Vehicle Repairs &amp; Maint.</i>	34,982.00		34,982.00 Dr
<i>Water Charges</i>	1,200.00		1,200.00 Dr
<b>Indirect Incomes</b>		<b>11,835.00</b>	<b>11,835.00 Cr</b>
Stores Recovery		11,835.00	11,835.00 Cr
<b>Indirect Expenses</b>	<b>87,84,057.83</b>	<b>16,090.40</b>	<b>87,67,967.43 Dr</b>
Administrative Overheds	20,26,544.60	16,090.00	20,10,454.60 Dr
VAT	8,35,338.60	1,670.00	8,33,668.60 Dr
<i>Advertisement Exp.</i>	10,000.00		10,000.00 Dr
<i>Computer Repairs &amp; Maintenance</i>	1,780.00		1,780.00 Dr
<i>Legal &amp; Professional Fees</i>	1,74,600.00		1,74,600.00 Dr
<i>Mess Expenses</i>	2,42,571.00	14,420.00	2,28,151.00 Dr
<i>Postage Telegram &amp; Courier Exp.</i>	1,238.00		1,238.00 Dr
<i>Rent, Rates, &amp; Taxes</i>	2,30,400.00		2,30,400.00 Dr
<i>Security Charges</i>	3,38,138.00		3,38,138.00 Dr
<i>Telephone Exp.</i>	2,520.00		2,520.00 Dr
<b>Carried Over</b>	<b>2,83,66,794.12</b>	<b>1,42,166.40</b>	<b>2,82,24,627.72 Dr</b>

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre Breakup : 1-Apr-13 to 31-Mar-14

Page 2

	Cost Centre: Mukane Hydro Electric Project		
	Transactions		Closing Balance
	Debit	Credit	
<b>Brought Forward</b>	<b>2,83,66,794.12</b>	<b>1,42,166.40</b>	<b>2,82,24,627.72 Dr</b>
<i>Travelling &amp; Conveyance</i>	1,89,959.00		1,89,959.00 Dr
Financial Overheds	67,55,853.00		67,55,853.00 Dr
<i>Bank Charges &amp; Commission</i>	410.00		410.00 Dr
<i>INTEREST ON PROJECT LOAN ( HYDRO)</i>	67,55,443.00		67,55,443.00 Dr
Personnel Overheds	1,660.00		1,660.00 Dr
<i>Staff &amp; Labour Welfare Exp.</i>	1,660.00		1,660.00 Dr
<i>Rounding</i>	0.23	0.40	0.17 Cr
<b>Grand Total</b>	<b>2,83,66,794.12</b>	<b>1,42,166.40</b>	<b>2,82,24,627.72 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Security Charges

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-13	T0 (as per details) Security Charges 23,600.00 Dr Service Tax Receivable 729.00 Dr Shree Gajanan Services 24,086.00 Cr TDS On Contractor & Sub-Contractor 243.00 Cr <i>Being security guard supply bill for the month of April-2013</i>	Expense	119	23,600.00	
31-May-13	T0 (as per details) Security Charges 29,140.00 Dr Service Tax Receivable 900.00 Dr Shree Gajanan Services 29,740.00 Cr TDS On Contractor & Sub-Contractor 300.00 Cr <i>Being Security Guard supply bill for the Month of May-2013</i>	Expense	243	29,140.00	
30-Jun-13	T0 (as per details) Security Charges 28,200.00 Dr Service Tax Receivable 871.00 Dr Shree Gajanan Services 28,781.00 Cr TDS On Contractor & Sub-Contractor 291.00 Cr <i>Being Security Guard Supply Bill For the month of June-2013</i>	Expense	397	28,200.00	
31-Jul-13	T0 (as per details) Security Charges 29,140.00 Dr Service Tax Receivable 900.00 Dr Shree Gajanan Services 29,740.00 Cr TDS On Contractor & Sub-Contractor 300.00 Cr <i>Being Security Guard Supply Bill For the Month Of July-2013 By Bill No.276/277/283 /280/279/281/278/284/282/273/286/275/285 /274/287/313</i>	Expense	586	29,140.00	
31-Aug-13	T0 (as per details) Security Charges 29,140.00 Dr Service Tax Receivable 900.00 Dr Shree Gajanan Services 29,740.00 Cr TDS On Contractor & Sub-Contractor 300.00 Cr <i>Being Security Guard supply Bill For the month of August 2013 // Bill No.351,352,358, 355,365,354,356,353,359,357,348,361,350, 360,349,362,366</i>	Expense	760	29,140.00	
	Carried Over			1,39,220.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Security Charges : 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,39,220.00	
30-Sep-13	T0 (as per details)	Expense	933	27,965.00	
	Security Charges			27,965.00 Dr	
	Service Tax Receivable			864.00 Dr	
	Shree Gajanan Services			28,541.00 Cr	
	TDS On Contractor & Sub-Contractor			288.00 Cr	
	<i>Being Security Guard Supply Bill For the Month of Sep-2013 By Bill No.436/437/443 /440/449/439/441/438/442/433/446/435/445 /434/447/474</i>				
31-Oct-13	T0 (as per details)	Expense	1167	29,140.00	
	Security Charges			29,140.00 Dr	
	Service Tax Receivable			900.00 Dr	
	Shree Gajanan Services			29,740.00 Cr	
	TDS On Contractor & Sub-Contractor			300.00 Cr	
	<i>Being Security Guard Supply Bill For the Month Of Oct-2013 By Bill No.516,522,519, 528,518,520,517,523,521,512,525,514,524, 513,526,529</i>				
30-Nov-13	T0 (as per details)	Expense	1288	27,730.00	
	Security Charges			27,730.00 Dr	
	Service Tax Receivable			857.00 Dr	
	Shree Gajanan Services			28,301.00 Cr	
	TDS On Contractor & Sub-Contractor			286.00 Cr	
	<i>Being Security Guard Supply Bill For the Month Of November -2013 By Bill No.600, 601,607,604,603,05,02,08,06,10,09,11,14, 597,598</i>				
31-Dec-13	T0 (as per details)	Expense	1453	29,140.00	
	Security Charges			29,140.00 Dr	
	Service Tax Receivable			900.00 Dr	
	Shree Gajanan Services			29,739.50 Cr	
	TDS On Contractor & Sub-Contractor			300.50 Cr	
	<i>Being Security Guard Supply Bill For the Month Of December -2013 , By Bill No.691 /692</i>				
31-Jan-14	T0 (as per details)	Expense	1601	28,670.00	
	Security Charges			28,670.00 Dr	
	Service Tax Receivable			886.00 Dr	
	Shree Gajanan Services			29,260.00 Cr	
	TDS On Contractor & Sub-Contractor			296.00 Cr	
	<i>Being Security Guard Supply Bill For the Month Of January -2014 By Bill No.763/64 /67/66/68/65/70/69/60/72/62/71/73/76</i>				
28-Feb-14	T0 (as per details)	Journal	460	27,133.00	
	Security Charges			27,133.00 Dr	
	Service Tax Receivable			813.00 Dr	
	Shree Gajanan Services			27,667.00 Cr	
	TDS On Contractor & Sub-Contractor			279.00 Cr	
	<i>BEING SECURITY CHARGES FOR THE MONTH OF FEB 2014 AGAINST BILL NO -855</i>				
	Carried Over				3,08,998.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Security Charges : 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,08,998.00	
31-Mar-14	To (as per details)	Expense	1888	29,140.00	
	Security Charges			29,140.00 Dr	
	Service Tax Receivable			900.00 Dr	
	Shree Gajanan Services			29,740.00 Cr	
	TDS On Contractor & Sub-Contractor			300.00 Cr	
	<i>Being security Guard Supply Bill For The Month March-2014 , By Bill No.942</i>				
					3,38,138.00
By	Closing Balance				3,38,138.00
				<b>3,38,138.00</b>	<b>3,38,138.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Staff &amp; Labour Welfare Exp.

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Apr-13	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta savne medical exp.</i>	Payment	8	261.00	
16-Apr-13	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid to Mr.Balaji Jadhav for payment of site staff/labour medical exp. incurred on site</i>	Payment	323	140.00	
21-Apr-13	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid to Mr.Balaji Jadhav for payment of Suyog Hospital, Cidco ,Nasik for Tukaram Bhatol for medical exp.on site work.</i>	Payment	444	180.00	
6-Jul-13	T <sub>0</sub> (as per details) Stores & Spares                    958.00 Dr Repairs & Maint.General        30.00 Dr Camp Expenses                    251.00 Dr Staff & Labour Welfare Exp.    36.00 Dr <i>Being cash paid to Mr.Dnyaneshwar Wagh for purchasing Insulation tape,wire,Jali, football jali,stove repairing,medical exp and meal exp.etc.</i>	Payment	2847	36.00	
29-Jul-13	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid to Hirasingsh (Helper of ex -200) for medical exp.</i>	Payment	3784	180.00	
6-Aug-13	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid to Mr.Sitaram chavan for medical exp &amp; shues purchasing.</i>	Payment	4054	427.00	
24-Sep-13	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid for site staff medical exp.</i>	Payment	6005	111.00	
10-Feb-14	T <sub>0</sub> (as per details) Staff & Labour Welfare Exp.    189.00 Dr Printing & Stationery Purchase   100.00 Dr <i>Being cash paid for site worker Mr.Popat Jangdhde for medical exp.&amp; Dattakrupa xerox centre,for site papers / documents xerox copies payment.</i>	Payment	11099	189.00	
5-Mar-14	T <sub>0</sub> Staff & Labour Welfare Exp. <i>Being cash paid to Mr.Deshmukh site watchman medical treatment exp.&amp; medicine purchase exp.</i>	Payment	11995	136.00	
				1,660.00	
By	<b>Closing Balance</b>				1,660.00
				<b>1,660.00</b>	<b>1,660.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Steel Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
12-Apr-13	T0 (as per details)	Purchase	35	2,627.40	
	Pande Iron Trading Company			2,759.00 Cr	
	Steel Purchase			2,627.40 Dr	
	VAT ON PURCHASE @ 5%			131.37 Dr	
	Rounding			0.23 Dr	
	<i>Bill no. PITC/10032 dtd : 12.04.2013 //</i>				
	<i>Binding wire 45.30 kg.</i>				
20-Apr-13	T0 (as per details)	Purchase	58	5,67,276.00	
	SRJ Peety Steels Pvt Ltd.			6,11,981.00 Cr	
	Steel Purchase			5,67,276.00 Dr	
	VAT ON PURCHASE @ 5%			28,364.00 Dr	
	Freight & Cartage Expenses			16,341.00 Dr	
	<i>Bill no. SRJ/ TMT/0308 dtd : 20.04.2013 //</i>				
	<i>Steel 08mm 3.030 MT, 10mm 3.200 MT, 20mm 7.980 MT</i>				
	T0 (as per details)	Purchase	59	5,51,436.00	
	SRJ Peety Steels Pvt Ltd.			5,94,558.00 Cr	
	Steel Purchase			5,51,436.00 Dr	
	VAT ON PURCHASE @ 5%			27,572.00 Dr	
	Freight & Cartage Expenses			15,550.00 Dr	
	<i>Bill no. SRJ/TMT/0307 dtd : 20.04.2013 //</i>				
	<i>Steel 12mm 3.750 MT, 16mm 4.760 MT, 25mm 5.010 MT</i>				
13-Sep-13	T0 (as per details)	Purchase	730	5,58,524.00	
	Pande Iron Trading Company - New			5,86,450.00 Cr	
	Steel Purchase			5,58,524.00 Dr	
	VAT ON PURCHASE @ 5%			27,926.20 Dr	
	<i>Bill no. PITC/10323 dtd : 13.09.2013 // TMT</i>				
	<i>Bar 08mm 2.120MT, TMT Bar 10mm 2.980MT, TMT Bar 12mm 5.260 MT , TMT Bar 16mm 2.650 MT</i>				
				16,79,863.40	
By	Closing Balance				16,79,863.40
				<b>16,79,863.40</b>	<b>16,79,863.40</b>

## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Diesel pump purchased.</i>	Payment	6	25.00	
3-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Meka House co.for store material purchasing.</i>	Payment	25	1,400.00	
4-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Hexa bleeds purchasng.</i>	Payment	48	50.00	
	T0 <b>(as per details)</b>	Payment	51	55.00	
	<b>Stores &amp; Spares</b> 55.00 Dr				
	<b>Printing &amp; Stationery Purchase</b> 95.00 Dr				
	<b>Machinery Repairs &amp; Maintenance</b> 1,250.00 Dr				
	<i>Being cash paid to Mr.Balaji Jadhav for payment of store material,stationery material, &amp; Pay to Biji Electric works for Pocklain mch, Ex-200.reparing material and work charges.</i>				
	T0 <b>(as per details)</b>	Payment	52	360.00	
	<b>Stores &amp; Spares</b> 360.00 Dr				
	<b>Vehicle Repairs &amp; Maint.</b> 2,450.00 Dr				
	<b>Machinery Repairs &amp; Maintenance</b> 2,204.00 Dr				
	<i>Being cash paid to Mr.Balaji Jadhav for payment of store material, &amp; Pay of Joly motors,for veh.Material purchasing veh.No. MH-21-D-8635 &amp; Golbe motors,for kargo mch. J-702,repairing material purchasing payment.</i>				
5-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesch Traders,for Binding wire purchasing.</i>	Payment	70	570.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of for lime purchasing.</i>	Payment	73	80.00	
7-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Binding wire purchasing.</i>	Payment	116	420.00	
10-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing,Binding wire,tape &amp; colour etc.</i>	Payment	200	1,194.00	
	Carried Over			4,154.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,154.00	
10-Apr-13	T0 (as per details) Stores & Spares 150.00 Dr Repairs & Maint.General 300.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of Battary for pole repairing and water pots</i>	Payment	201	150.00	
12-Apr-13	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of Mahaveer electrical &amp; Hardware, Cm.No.4528 &amp; Globe motors,Cm.No.8835. Nasik. for store material purchasing -Regulator,battary,brush,filter &amp; adptor etc.</i>	Payment	239	3,818.00	
13-Apr-13	T0 (as per details) Stores & Spares 3,750.00 Dr VAT On Purchase @ 12.5% 101.25 Dr VAT ON PURCHASE @ 5% 147.00 Dr <i>Bill no., 074 dtd : 13.04.2013 // Cutt off wheel 350mm Dewalt 06 nos., MS wire nail 60kg. , SA Tape roll 04 nos.</i>	Purchase	44	3,750.00	
14-Apr-13	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of coupling purchasing.</i>	Payment	290	100.00	
15-Apr-13	T0 (as per details) Stores & Spares 50.00 Dr Electrical Material Purchase 174.00 Dr <i>Being cash paid to Mr.Balaji Jadhav for payment of purchasing electrical mat. &amp; pvc jali for football.</i>	Payment	306	50.00	
18-Apr-13	T0 Stores & Spares <i>Being cash paid to Mr.Nandini automobiles, khamble.Cm.No.117.for store material purchasing.</i>	Payment	353	4,750.00	
	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	356	1,145.00	
	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	357	3,828.00	
	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of welding gogal purchasing.</i>	Payment	362	50.00	
19-Apr-13	T0 Stores & Spares <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-tad patri.</i>	Payment	389	875.00	
21-Apr-13	T0 Stores & Spares <i>Being cash paid for store material purchasing.</i>	Payment	434	180.00	
	Carried Over			22,850.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			22,850.00	
21-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for store material purchasing.</i>	Payment	445	90.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for store material purchasing.</i>	Payment	446	175.00	
23-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	490	1,035.00	
24-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	516	1,415.00	
25-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mahaveer Elect &amp; Hardware,wadivarhe,Cm.No.4609.for Hardware material purchasing.</i>	Payment	551	269.00	
26-Apr-13	T0 <b>(as per details)</b> <b>Vehicle Repairs &amp; Maint. 680.00 Dr</b> <b>Stores &amp; Spares 264.00 Dr</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Suman motor Garage , villoli.Cm. No.497.for vehical repairing material veh.No. MH-21-D-9239.and store mateial purchased Nut-Bolts,bulbs etc.</i>	Payment	569	264.00	
28-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	604	100.00	
29-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	620	2,630.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing</i>	Payment	623	235.00	
30-Apr-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing steel cutter &amp; Bleds.</i>	Payment	643	1,050.00	
	T0 <b>(as per details)</b> <b>Pande Iron Trading Company 6,455.00 Cr</b> <b>Stores &amp; Spares 6,148.00 Dr</b> <b>VAT ON PURCHASE @ 5% 307.40 Dr</b> <b>Rounding 0.40 Cr</b> <i>Bill no. PITC/10072 dtd : 30.04.2013 // Binding wire 106 Kg.</i>	Purchase	93	6,148.00	
1-May-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-Kaytha.</i>	Payment	680	200.00	
	Carried Over			36,461.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Stores &amp; Spares : 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			36,461.00	
2-May-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing-Battery charger.</i>	Payment	714	120.00	
3-May-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	749	200.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Atrey automobiles,Gonde.Cm.No. 12686 for Diesel purchasing.</i>	Payment	750	5,410.00	
4-May-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for purchase of store material.</i>	Payment	788	211.00	
6-May-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material purchasing.</i>	Payment	825	200.00	
9-May-13	T0 <b>(as per details)</b> <b>Nazarally's</b> 3,381.00 Cr <b>Stores &amp; Spares</b> 3,220.00 Dr <b>VAT ON PURCHASE @ 5%</b> 161.00 Dr <i>Bill no. 418 dtd : 09.05.2013 // Meshwire 46 kg.</i>	Purchase	120	3,220.00	
11-May-13	T0 <b>(as per details)</b> <b>Nazarally's</b> 1,220.00 Cr <b>Stores &amp; Spares</b> 1,162.00 Dr <b>VAT ON PURCHASE @ 5%</b> 58.10 Dr <i>Bill no. 420 dtd : 11.05.2013 // Weldmess 16. 60 kg. @ 70/- per kg+Vat5%</i>	Purchase	137	1,162.00	
13-May-13	T0 <b>(as per details)</b> <b>Mess Expenses</b> 280.00 Dr <b>Stores &amp; Spares</b> 70.00 Dr <i>Being cash paid for mukne site mess kirana &amp; store material</i>	Payment	986	70.00	
15-May-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Nilesh krishi seva kendra, Nasik for Binding wire purchasing.</i>	Payment	1040	1,800.00	
16-May-13	T0 <b>(as per details)</b> <b>Pande Iron Trading Company</b> 7,740.00 Cr <b>Stores &amp; Spares</b> 7,371.80 Dr <b>VAT ON PURCHASE @ 5%</b> 368.59 Dr <i>Bill no. PITC/10105 dtd 16.05.2013 // Binding wire 127.10 kg.</i>	Purchase	147	7,371.80	
	Carried Over			56,225.80	

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Cost Centre: Mukane Hydro Electric Project

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			56,225.80	
16-May-13	T0 (as per details) Stores & Spares 4,700.00 Dr VAT ON PURCHASE @ 5% 50.00 Dr VAT On Purchase @ 12.5% 402.50 Dr <i>Bill no. 638 dtd : 16.05.2013 // Rubber hand Gloves 50 Pair., Phawada 06 nos. , Abrasiv Cuoff wheel 06 nos. , &amp; Nails 20 kg.</i>	Purchase	149	4,700.00	
26-May-13	T0 (as per details) Stores & Spares 4,094.00 Dr Vehicle Repairs & Maint. 60.00 Dr <i>Being cash paid for store material purchasing -Nut-wisher, rod exp, &amp; pumchar exp.for MH -20-4299.</i>	Payment	1323	4,094.00	
27-May-13	T0 (as per details) Stores & Spares 190.00 Dr Camp Expenses 200.00 Dr Postage Telegram & Courier Exp. 80.00 Dr <i>Being cash paid for store material-line Dori, water pots,and mobiles exp.</i>	Payment	1355	190.00	
1-Jun-13	T0 (as per details) Stores & Spares 280.00 Dr Printing & Stationery Purchase 60.00 Dr <i>Being cash paid for store material -cutter bled,Hiter and register etc.</i>	Payment	1460	280.00	
	T0 Stores & Spares <i>Being cash paid for store material purchasing</i>	Payment	1461	480.00	
6-Jun-13	T0 (as per details) Stores & Spares 920.00 Dr Printing & Stationery Purchase 72.00 Dr <i>Being cash paid for store material purchasing -Brush,pin,wire,Diesel filter set,cotton bundle etc.and stationery-pen,rifil and kaichi etc.</i>	Payment	1675	920.00	
	T0 (as per details) Gajanan Saw Mills 5,738.00 Cr Stores & Spares 5,100.00 Dr VAT On Purchase @ 12.5% 637.50 Dr <i>Bill no. A004 dtd : 06.06.2013 // Nilgiri Poles 12' Over 30 nos.</i>	Purchase	218	5,100.00	
7-Jun-13	T0 Stores & Spares <i>Being cash paid store material purchasing -MS Net,M-seal,Belt,etc.</i>	Payment	1721	774.00	
	T0 Stores & Spares <i>Being cash paid store material purchasing -Nut-Bolt,Dori,Diesel pipe,Nails.etc.</i>	Payment	1722	1,710.00	
	Carried Over			74,473.80	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			74,473.80	
8-Jun-13	T0 (as per details) Stores & Spares 10,670.00 Dr VAT ON PURCHASE @ 5% 413.50 Dr VAT On Purchase @ 12.5% 300.00 Dr <i>Bill no. 659 dtd : 08.06.2013 // Abrasive Wheel 14" 20 Pc. , HB Wire 100 kg., MS Nails 2.5" 30 kg., 3" 25kg., 1.5" 10kg.</i>	Purchase	223	10,670.00	
18-Jun-13	T0 Stores & Spares <i>Being cash paid to Ranjeetsing for store material purchasing.</i>	Payment	2146	300.00	
19-Jun-13	T0 (as per details) Stores & Spares 10,400.00 Dr VAT ON PURCHASE @ 5% 500.00 Dr VAT On Purchase @ 12.5% 50.00 Dr <i>Bill no. 303 dtd : 10.06.2013 // Weld industrial cable medium 40 RMtr. &amp; Weld holder med. 02 nos.</i>	Purchase	282	10,400.00	
20-Jun-13	T0 (as per details) Stores & Spares 8,500.00 Dr VAT ON PURCHASE @ 5% 425.00 Dr <i>Bill no. 1890 dtd : 20.06.2013 // 4" PVC Foot valve 2 nos. , 4" CI Cu.mtr. , 4" CI Hose Nipple 04 nos. 3" Green pipe 20 Meter</i>	Purchase	284	8,500.00	
23-Jun-13	T0 Stores & Spares <i>Being cash paid to Mr.Mulak for store material purchasing-Nut-Bolt,foot &amp; Umbrella etc</i>	Payment	2359	1,345.00	
	T0 Stores & Spares <i>Being cash paid to Mr.Mulak Anna.for store material purchasing-Die.</i>	Payment	2364	260.00	
24-Jun-13	T0 (as per details) Mahavir Electrical & Hardware 4,073.00 Cr Stores & Spares 3,850.00 Dr VAT On Purchase @ 12.5% 50.00 Dr VAT ON PURCHASE @ 5% 173.00 Dr <i>Bill no. 4752 dtd : 24.06.2013 // Nutbolt washer 20 kg. , Nylon Dori 11 kg.</i>	Purchase	296	3,850.00	
30-Jun-13	T0 Stores & Spares <i>Being cash paid to Mr.Rakunde for store material purchasing-Hatodi,Diesel pipe,Bolt &amp; coil etc.</i>	Payment	2614	410.00	
1-Jul-13	T0 (as per details) Stores & Spares 480.00 Dr Printing & Stationery Purchase 40.00 Dr <i>Being cash paid to Mr.Rakunde for purchasing store material-battries charging, water.pole and stationery-master book etc.</i>	Payment	2649	480.00	
	Carried Over			1,10,688.80	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,10,688.80	
1-Jul-13	T <sub>0</sub> (as per details) Mahavir Electrical & Hardware 1,418.00 Cr Stores & Spares 1,350.00 Dr VAT ON PURCHASE @ 5% 68.00 Dr <i>Bill no. 4759 dtd : 01.07.2013 // Nutbolt 1 /2"x2" 15 kg.</i>	Purchase	324	1,350.00	
2-Jul-13	T <sub>0</sub> Stores & Spares <i>Being cash paid to Mr.Rakunde for payment of binding wire purchasing.</i>	Payment	2682	701.00	
3-Jul-13	T <sub>0</sub> (as per details) Stores & Spares 510.00 Dr VAT ON PURCHASE @ 5% 25.50 Dr <i>Bill no. 375-1314 dtd : 03.07.2013 // Garware rope poly prop 03 kg.</i>	Purchase	343	510.00	
6-Jul-13	T <sub>0</sub> (as per details) Stores & Spares 958.00 Dr Repairs & Maint.General 30.00 Dr Camp Expenses 251.00 Dr Staff & Labour Welfare Exp. 36.00 Dr <i>Being cash paid to Mr.Dnyaneshwar Wagh for purchasing Insulation tape,wire,Jali, football jali,stove repairing,medical exp and meal exp.etc.</i>	Payment	2847	958.00	
7-Jul-13	T <sub>0</sub> (as per details) Kapaleshwar Industrial Traders 2,306.00 Cr Stores & Spares 2,132.00 Dr VAT On Purchase @ 12.5% 112.50 Dr VAT ON PURCHASE @ 5% 61.60 Dr <i>Bill no. 3427 dtd : 07.07.2013 // Manglam 4.0 x450 04 pkt., Oxigen regulator 01 nos. , M. Tape 05 Mtr. 02 nos. , Screw driver 01 nos.</i>	Purchase	362	2,132.00	
	T <sub>0</sub> (as per details) Kapaleshwar Industrial Traders 320.00 Cr Stores & Spares 284.00 Dr VAT On Purchase @ 12.5% 35.00 Dr <i>Bill no. 3428 dtd : 07.07.2013 // Paint 100 ml 01 nos. , Ghan 01 nos. , Tacha 01 nos.</i>	Purchase	363	284.00	
8-Jul-13	T <sub>0</sub> (as per details) Stores & Spares 7,508.48 Dr VAT ON PURCHASE @ 5% 375.42 Dr Freight & Cartage Expenses 150.00 Dr <i>Bill no. 375-1314 dtd : 08.07.2013// MS Wire nail 134.080 kg.</i>	Purchase	376	7,508.48	
9-Jul-13	T <sub>0</sub> (as per details) Mahavir Electrical & Hardware 3,623.00 Cr Stores & Spares 3,450.00 Dr VAT ON PURCHASE @ 5% 173.00 Dr <i>Bill no. 4768 dtd : 09.07.2013 // Nutbolt 25 kg. , Binding wire 20 kg.</i>	Purchase	386	3,450.00	
	Carried Over			1,27,582.28	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,27,582.28	
13-Jul-13	T0 (as per details) Stores & Spares 120.00 Dr Electrical Material Purchase 170.00 Dr <i>Being cash paid for store material purchasing &amp; elect.material etc.</i>	Payment	3165	120.00	
	T0 (as per details) Stores & Spares 900.00 Dr Postage Telegram & Courier Exp. 158.00 Dr Vehicle Repairs & Maint. 60.00 Dr <i>Being cash paid for store material-bolts, courier and fax, veh.pumchar exp,MH-20-CH-4299.</i>	Payment	3170	900.00	
	T0 (as per details) Janta Hardware 4,725.00 Cr Stores & Spares 4,200.00 Dr VAT On Purchase @ 12.5% 525.00 Dr <i>Bill no. 1020 dtd : RH-20mm Drill 01 nos.</i>	Purchase	407	4,200.00	
14-Jul-13	T0 Stores & Spares <i>Being cash paid store material purchasing -fan belt,welding holder,umbrella and gas custter etc.</i>	Payment	3199	1,115.00	
15-Jul-13	T0 Stores & Spares <i>Being cash paid to Patel Hardware, Yewla. Cm.No.2539.dt.15.7.2013.for purchase Apcolite Black .</i>	Payment	3231	2,640.00	
21-Jul-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -Binding wire,brush,pipe and connector etc.</i>	Payment	3491	2,280.00	
22-Jul-13	T0 (as per details) Stores & Spares 1,657.00 Dr Vehicle Repairs & Maint. 180.00 Dr <i>Being cash paid for store material purchasing -Bolt,Nipple,Hosekip,section p ipe,Jali and veh.MH-20-CH-4299.pumchar exp.</i>	Payment	3531	1,657.00	
23-Jul-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -Nalyan dori,pipe of Diesel filter,cover,engine oil,etc.</i>	Payment	3565	2,680.00	
28-Jul-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -raincoat etc.</i>	Payment	3750	350.00	
	T0 (as per details) Stores & Spares 300.00 Dr Mess Expenses 95.00 Dr <i>Being cash paid for store material purchaisng -and mess-sweetoil.</i>	Payment	3752	300.00	
	Carried Over			1,43,824.28	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,43,824.28	
28-Jul-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -raincoat,umbrella,binding wire ,pvc tape &amp; Ex-200 pipe repairing exp.</i>	Payment	3756	2,708.00	
29-Jul-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -</i>	Payment	3780	1,130.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 3,200.00 Dr <b>VAT ON PURCHASE @ 5%</b> 400.00 Dr <i>Bill no. 427-1314 dtd : 29.07.2013 // Grease Bucket hand operated Ass 5kg. AVM Make 01 nos.</i>	Purchase	496	3,200.00	
30-Jul-13	T0 <b>(as per details)</b> <b>Gunjal Trading Company</b> 5,737.00 Cr <b>Stores &amp; Spares</b> 5,100.00 Dr <b>VAT On Purchase @ 12.5%</b> 637.50 Dr <i>Bill no. 356 dtd : 30.07.2013 // Dol Starter 02 nos. for 05 HP Motor , Dol Starter 01 nos. for 10 HP Starter</i>	Purchase	504	5,100.00	
	T0 <b>(as per details)</b> <b>Rajendra Machinery Stores</b> 13,650.00 Cr <b>Stores &amp; Spares</b> 13,000.00 Dr <b>VAT ON PURCHASE @ 5%</b> 650.00 Dr <i>Bill no. 1909 dtd : 30.07.2013 // 3" green pipe 60 Mtr.</i>	Purchase	506	13,000.00	
	By <b>(as per details)</b> <b>Stores &amp; Spares</b> 2,740.00 Cr <b>VAT ON PURCHASE @ 5%</b> 137.00 Cr <i>Debt note no. 11 dtd : 30.07.2013 / Bill no. 1890 dtd : 20.06.2013 // Exces rate charged 3" green pipe</i>	Expense	578		2,740.00
31-Jul-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Rakunde for store material purchasing-Nut-bolt,wisher,Gi -connector,Hatodi,football etc.</i>	Payment	3866	1,780.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Rakunde for store material purchasing-pvc-pipe,Die,socket,lock, shegdi,plate etc.</i>	Payment	3867	965.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 9,753.60 Dr <b>VAT On Purchase @ 12.5%</b> 799.20 Dr <b>VAT ON PURCHASE @ 5%</b> 168.00 Dr <i>Bill no. 433-1314 dtd : 31.07.2013 // Hex nut &amp; bolts 42 kg. , 90 GSM Trapaulin slip, 90 Gsm Tarpaulin slip cutsize 02 nos.</i>	Purchase	512	9,753.60	
11-Aug-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid to Mulak Anna for store material purchasing.</i>	Payment	4300	1,604.00	
	Carried Over			1,83,064.88	2,740.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,83,064.88	2,740.00
19-Aug-13	T0 (as per details) Stores & Spares 940.00 Dr Vehicle Repairs & Maint. 100.00 Dr <i>Being cash paid for store material purchasing &amp; veh.pumchar exp.veh.No.MH-20-F-6642.</i>	Payment	4591	940.00	
	T0 Stores & Spares <i>Being cash paid for Insulation tape purchasing.</i>	Payment	4597	200.00	
27-Aug-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -fastioner.</i>	Payment	4923	1,250.00	
	T0 (as per details) Stores & Spares 880.00 Dr Telephone Exp. 450.00 Dr <i>Being cash paid for store material -tople and mobile battry.</i>	Payment	4924	880.00	
28-Aug-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -stove barnal, Drum etc.</i>	Payment	4969	900.00	
	T0 Stores & Spares <i>Being cash paid for store material purchasing</i>	Payment	4971	850.00	
1-Sep-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -tape,Nails,Binding wire,Handle,pakad.etc.</i>	Payment	5134	2,055.00	
2-Sep-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -pakad.</i>	Payment	5176	150.00	
3-Sep-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -Binding wire,Redoxide etc.</i>	Payment	5250	980.00	
10-Sep-13	T0 (as per details) Stores & Spares 633.00 Dr Printing & Stationery Purchase 100.00 Dr <i>Being cash paid for store material -Binding wire and Ragister and pen etc.</i>	Payment	5481	633.00	
	T0 Stores & Spares <i>Being cash paid for store material purchasing -Binding wire and Nuts etc.</i>	Payment	5482	870.00	
16-Sep-13	T0 (as per details) Stores & Spares 11,318.52 Dr VAT ON PURCHASE @ 5% 565.93 Dr <i>Bill no. 623-1314 dtd : 16.09.2013 // M S wire nails " NAAG" brand 50 kg. , binding wire 108.940 kg. , Hex nut &amp; Bolts wisher 25 kg.</i>	Purchase	745	11,318.52	
18-Sep-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -Binding wire.</i>	Payment	5828	1,050.00	
	Carried Over			2,05,141.40	2,740.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,05,141.40	2,740.00
18-Sep-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchase -Binding wire,Nails pakkad,olamba etc.</i>	Payment	5829	2,225.00	
23-Sep-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -steel bar for threading die.</i>	Payment	5978	400.00	
25-Sep-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing. -Binding wire,Nails,Redoxied etc.</i>	Payment	6026	2,050.00	
	T0 <b>(as per details)</b>	Payment	6037	1,470.00	
	<b>Stores &amp; Spares</b> 1,470.00 Dr				
	<b>Printing &amp; Stationery Purchase</b> 180.00 Dr				
	<i>Being cash paid for store material purchasing -Nut-Bolts and stationery items. papers,pen, staplier mch.&amp; calculator etc.</i>				
30-Sep-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	6199	1,030.00	
9-Oct-13	T0 <b>(as per details)</b>	Payment	6637	880.00	
	<b>Fuel Purchase</b> 3,830.00 Dr				
	<b>Stores &amp; Spares</b> 880.00 Dr				
	<i>Being cash paid for store material &amp; oil purchasing exp.</i>				
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	6638	750.00	
10-Oct-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	6660	485.00	
	T0 <b>(as per details)</b>	Purchase	910	2,170.00	
	<b>Laxmi Trading Co.</b> 2,279.00 Cr				
	<b>Stores &amp; Spares</b> 2,170.00 Dr				
	<b>VAT ON PURCHASE @ 5%</b> 109.00 Dr				
	<i>Bill no. 7171 dtd : 10.10.2013 // ador make welding rod 02 Pkt. ,</i>				
15-Oct-13	T0 <b>(as per details)</b>	Purchase	942	2,140.00	
	<b>Laxmi Trading Co.</b> 2,247.00 Cr				
	<b>Stores &amp; Spares</b> 2,140.00 Dr				
	<b>VAT ON PURCHASE @ 5%</b> 107.00 Dr				
	<i>Bill no. 7182 dtd : 15.10.2013 // Ador make welding rod 02 Pkt.</i>				
16-Oct-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	6896	458.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing</i>	Payment	6897	3,300.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing</i>	Payment	6898	2,490.00	
	Carried Over			2,24,989.40	2,740.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,24,989.40	2,740.00
24-Oct-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store matkerial &amp; stationery purchasing.</i>	Payment	7180	2,750.00	
	T0 <b>(as per details)</b> Marathwada Hardware & Colour Home 8,402.00 Cr <b>Stores &amp; Spares</b> 7,830.00 Dr <b>VAT ON PURCHASE @ 5%</b> 271.50 Dr <b>VAT On Purchase @ 12.5%</b> 300.00 Dr <i>Bill no. 887 dtd : 24.10.2013 // Binding wire 108.600 kg. , Abrasive Wheel 14" 20 nos.</i>	Purchase	995	7,830.00	
11-Nov-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 100.00 Dr <b>Vehicle Repairs &amp; Maint.</b> 40.00 Dr <i>Being cash paid for store material and veh. tyre pumchar exp.veh.No.MH-20-569.</i>	Payment	7795	100.00	
14-Nov-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 300.00 Dr <b>Electrical Material Purchase</b> 410.00 Dr <i>Being cash paid for store material purchasing &amp; electrical material.tube &amp; fuz.</i>	Payment	7929	300.00	
15-Nov-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing</i>	Payment	7962	945.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchase</i>	Payment	7963	220.00	
21-Nov-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -Binding wire.</i>	Payment	8212	941.00	
26-Nov-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -Pipe .</i>	Payment	8338	800.00	
29-Nov-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 350.00 Dr <b>VAT ON PURCHASE @ 5%</b> 17.00 Dr <b>Stores &amp; Spares</b> 1,120.00 Dr <b>VAT On Purchase @ 12.5%</b> 140.00 Dr <b>Mahavir Electrical &amp; Hardware</b> 1,627.00 Cr <i>BEING CASH PAID INVOICE NO-4906/4907 DATED 21.11.2013</i>	Journal	303	1,470.00	
30-Nov-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing.</i>	Payment	8448	960.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -Binding wire.</i>	Payment	8450	960.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing</i>	Payment	8451	1,140.00	
	-				
	Carried Over			2,43,405.40	2,740.00

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,43,405.40	2,740.00
30-Nov-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -Bolts.</i>	Payment	8452	750.00	
3-Dec-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,200.00 Dr <b>VAT ON PURCHASE @ 5%</b> 60.00 Dr <b>Mahavir Electrical &amp; Hardware</b> 1,260.00 Cr <i>BEING CASH PAID INVOICE NO-4932 DATED 03.12.2013</i>	Journal	330	1,200.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,302.00 Dr <b>VAT ON PURCHASE @ 5%</b> 65.00 Dr <b>Mahavir Electrical &amp; Hardware</b> 1,367.00 Cr <i>BEING CASH INVOICE NO-4931 DATED 03.12.2013</i>	Journal	331	1,302.00	
4-Dec-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,360.00 Dr <b>Vehicle Repairs &amp; Maint.</b> 320.00 Dr <i>Being cash paid for store material -Binding wire, &amp; veh.rep.exp.veh.No.MH-21-D-8635.</i>	Payment	8589	1,360.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing -fuel pump &amp; valve kits etc.</i>	Payment	8590	215.00	
5-Dec-13	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchsing -Naylon rope etc.</i>	Payment	8622	60.00	
10-Dec-13	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,268.00 Dr <b>VAT ON PURCHASE @ 5%</b> 64.00 Dr <b>Mahavir Electrical &amp; Hardware</b> 1,332.00 Cr <i>BEING CASH INVOICE NO-4948 DATED 10.12.2013</i>	Journal	334	1,268.00	
	T0 <b>(as per details)</b> <b>Stores &amp; Spares</b> 1,839.00 Dr <b>VAT ON PURCHASE @ 5%</b> 92.00 Dr <b>Mahavir Electrical &amp; Hardware</b> 1,931.00 Cr <i>BEING CASH INVOICE NO-2676 DATED 10.12.2013</i>	Journal	335	1,839.00	
	T0 <b>(as per details)</b> <b>Mahavir Electrical &amp; Hardware</b> 1,332.00 Dr <b>Stores &amp; Spares</b> 190.00 Dr <i>Being cash paid against Cm.No.4948.dt.10.12.2013 &amp; store material-ply cutter wheel etc.</i>	Payment	8755	190.00	
	Carried Over			2,51,589.40	2,740.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,51,589.40	2,740.00
12-Dec-13	T0 (as per details) Stores & Spares 60.00 Dr Vehicle Repairs & Maint. 330.00 Dr Electrical Material Purchase 170.00 Dr <i>Being cash paid for store mat, vehicle maint. exp.No.plate &amp; Name,Elect.mat.lamp,Holder &amp; tape etc.</i>	Payment	8828	60.00	
15-Dec-13	T0 Stores & Spares <i>Being cash paid for store material purchasing -Binding wire etc.</i>	Payment	8965	600.00	
17-Dec-13	T0 Stores & Spares <i>Being cash paid for store material purchasing - Binding wire etc.</i>	Payment	9008	500.00	
18-Dec-13	T0 Stores & Spares <i>Being cash paid to Trimurti Hardware &amp; paints.for Binding wire purchase.</i>	Payment	9039	2,360.00	
	T0 Stores & Spares <i>Being cash paid for store material purchasing -coolent,Diesel filter,&amp; folde ring etc.</i>	Payment	9041	620.00	
	T0 (as per details) Machinery Repairs & Maintenance 1,130.00 Dr Repairs & Maint.General 350.00 Dr Stores & Spares 2,460.00 Dr <i>Being cash paid to Shrikrishan electric works,Gonde Dumala.Cm.No.331.for 1 HP motor repairing charges &amp; purchase steel cutter &amp; its parts ,and site office fan repairing exp.</i>	Payment	9042	2,460.00	
25-Dec-13	T0 Stores & Spares <i>Being cash paid for store material purchasing payment-Belt,Binding wire and pipe etc.</i>	Payment	9239	926.00	
	T0 Stores & Spares <i>Being cash paid for store material purchasing payment.Ankar bolts,pvc tape,feviquick etc.</i>	Payment	9257	915.00	
	T0 Stores & Spares <i>Being cash paid for store material purchasing payment-Binding wire.</i>	Payment	9258	3,382.00	
27-Dec-13	T0 (as per details) Pande Iron Trading Company - New 5,232.00 Cr Stores & Spares 4,983.00 Dr VAT ON PURCHASE @ 5% 249.15 Dr <i>Bill no. PITC/10510 dtd : 27.12.2013 // binding wire 90.60 kg.</i>	Purchase	1344	4,983.00	
30-Dec-13	T0 Stores & Spares <i>Being cash paid for store material purchasing payment-Nails,ply cuter.carban brush etc.</i>	Payment	9371	440.00	
	Carried Over			2,68,835.40	2,740.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-13 to 31-Mar-14

Page 15

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,68,835.40	2,740.00
4-Jan-14	T0 (as per details)	Purchase	1385	2,200.00	
	Marathwada Hardware & Colour Home			2,436.00 Cr	
	Stores & Spares			2,200.00 Dr	
	VAT On Purchase @ 12.5%			210.00 Dr	
	VAT ON PURCHASE @ 5%			26.00 Dr	
	<i>Bill no. 1047 dtd : 04.01.2014 // MS Nails 1 1 /2" 10 kg. , Abrasive wheel 14" 14 nos.</i>				
	T0 (as per details)	Purchase	1386	1,250.00	
	Marathwada Hardware & Colour Home			1,313.00 Cr	
	Stores & Spares			1,250.00 Dr	
	VAT ON PURCHASE @ 5%			62.50 Dr	
	<i>Bill no. 1046 dtd : 04.01.2014 // MS Nails 2 1 /2" 25kg.</i>				
7-Jan-14	T0 (as per details)	Purchase	1402	4,050.00	
	Rajendra Machinery Stores			4,252.00 Cr	
	Stores & Spares			4,050.00 Dr	
	VAT ON PURCHASE @ 5%			202.00 Dr	
	<i>Bill no. 1986 dtd : 07.01.2014 // 1/2 x1 12" out bolt 20 kg. 3/4 " Braded pipe 03 nos.</i>				
14-Jan-14	T0 Stores & Spares	Payment	9925	100.00	
	<i>Being cash paid for purchase of mobile charger for site staff mobiles.</i>				
15-Jan-14	T0 Stores & Spares	Payment	9969	135.00	
	<i>Being cash paid for store material purchasing payment-screw,patii etc.</i>				
17-Jan-14	T0 Stores & Spares	Payment	10062	470.00	
	<i>Being cash paid for store material purchasing payment-kaytha &amp; patra etc.</i>				
21-Jan-14	T0 (as per details)	Purchase	1460	5,500.00	
	Marathwada Hardware & Colour Home			5,775.00 Cr	
	Stores & Spares			5,500.00 Dr	
	VAT ON PURCHASE @ 5%			275.00 Dr	
	<i>Bil no. 653 dtd: 21.01.2014 // Binding wire 100 kg.</i>				
18-Feb-14	T0 (as per details)	Payment	11428	2,268.00	
	Stores & Spares			2,268.00 Dr	
	Fuel Purchase			110.00 Dr	
	<i>Being cash paid for store material -Angle bolts,Nuts,chuka,Binding wire,line-Dori &amp; oil purchasing payment.</i>				
4-Mar-14	T0 Stores & Spares	Payment	11962	364.00	
	<i>Being cash paid for Store material purchasing payment-</i>				
5-Mar-14	T0 Stores & Spares	Payment	11993	3,033.00	
	<i>Being cash paid for store material purchasing pay-packing sheet,O ring,tape etc.</i>				
	Carried Over			2,88,205.40	2,740.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Stores &amp; Spares

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,88,205.40	2,740.00
5-Mar-14	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing payment-Bolts,pplate,clutch,spring,gear, revene-gear ,claim etc.</i>	Payment	11996	5,698.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing payment-Naly-patta,channi,pvc-tople,weld -rod,Nuts-Bolds,Meazerment tape etc.</i>	Payment	12000	2,471.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store materaila purchasing payment-Binding wire etc.</i>	Payment	12001	2,774.00	
11-Mar-14	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing payment-scarp material.</i>	Payment	12215	100.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing payment-pipe,oil,scilencer,stainer etc.</i>	Payment	12217	5,235.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing payment-kanas,fan-bolts,tomy,channy,navjal,</i>	Payment	12218	2,799.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchase payment-Grease etc.</i>	Payment	12223	500.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing pay-subble purchase.</i>	Payment	12225	210.00	
20-Mar-14	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing payment-spring,bolts,bush,kathya,pin, washer,pipe socket etc .</i>	Payment	12534	1,180.00	
	T0 <b>Stores &amp; Spares</b> <i>Being cash paid for store material purchasing pay-Dr.fixed.etc.</i>	Payment	12536	145.00	
27-Mar-14	T0 <b>Stores &amp; Spares</b> <i>Being Cash Paid for purchase of Store Exp</i>	Payment	12855	688.00	
				3,10,005.40	2,740.00
By	<b>Closing Balance</b>				3,07,265.40
				<b>3,10,005.40</b>	<b>3,10,005.40</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Structural Steel Purchase

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
16-Apr-13	To (as per details)	Purchase	49	59,880.00	
	Vardhaman Steels			72,874.00 Cr	
	Structural Steel Purchase			59,880.00 Dr	
	VAT ON PURCHASE @ 5%			2,994.00 Dr	
	Freight & Cartage Expenses			10,000.00 Dr	
	<i>Bill no. 001/13-14 dt : 16.04.2013 // M S</i>				
	<i>Beam 0.660 MT &amp; M S Channel 0.450 MT</i>				
				59,880.00	
By	Closing Balance				59,880.00
				<b>59,880.00</b>	<b>59,880.00</b>



## SHREEHARI ASSOCIATES PVT LTD

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

## Cost Centre: Mukane Hydro Electric Project

Under Ledger: Telephone Exp.

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Jun-13	T <sub>0</sub> (as per details) Telephone Exp. 100.00 Dr Camp Expenses 100.00 Dr <i>Being cash paid for mobile exp &amp; site Dp. exp.of wireman.</i>	Payment	2145	100.00	
28-Jul-13	T <sub>0</sub> Telephone Exp. <i>Being cash paid for mobile recharging exp.of</i>	Payment	3749	70.00	
29-Jul-13	T <sub>0</sub> (as per details) Printing & Stationery Purchase 430.00 Dr Telephone Exp. 450.00 Dr Fuel Purchase 757.00 Dr Computer Repairs & Maintenance 230.00 Dr Camp Expenses 15.00 Dr <i>Being cash paid to Sachin Shelar for site exp.telephone recharges,petrol,comp.mouse, paper rim,xerox,bislery bottle etc.</i>	Payment	3779	450.00	
12-Aug-13	T <sub>0</sub> Telephone Exp. <i>Being cash paid to Shri Ram Birajdar for mobile recharging.</i>	Payment	4335	100.00	
27-Aug-13	T <sub>0</sub> (as per details) Stores & Spares 880.00 Dr Telephone Exp. 450.00 Dr <i>Being cash paid for store material -tope and mobile battry.</i>	Payment	4924	450.00	
6-Jan-14	T <sub>0</sub> Telephone Exp. <i>Being cash paid to Rambirajdar mobile recharging payment .M.No.9850232181.</i>	Payment	9660	300.00	
30-Jan-14	T <sub>0</sub> Telephone Exp. <i>Being cash paid to Rambirajdar for mobile card payment for Jan.2014.</i>	Payment	10543	300.00	
13-Feb-14	T <sub>0</sub> (as per details) Travelling & Conveyance 100.00 Dr Telephone Exp. 200.00 Dr <i>Being cash paid to Ram Birajdar for travelling exp.waki to mukne site with machinery.and paid for mobile balance exp.for mob.card recharging payment.</i>	Payment	11226	200.00	
6-Mar-14	T <sub>0</sub> Telephone Exp. <i>Being cash paid to Sidram Chavn for mob. recharging payment for site officiers cont.</i>	Payment	12048	150.00	
	Carried Over			2,120.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project Under Ledger: Telephone Exp. : 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,120.00	
6-Mar-14	T0 <b>Telephone Exp.</b> <i>Being cash paid to Ram-Birajdar for mob. recharging payment for site officers, site supplier, lab-contractors, &amp; Ho. for the month of feb-2014.</i>	<b>Payment</b>	12049	200.00	
20-Mar-14	T0 <b>Telephone Exp.</b> <i>Being cash paid to Mr. Rambirajdar mobile recharging exp.</i>	<b>Payment</b>	12542	200.00	
				2,520.00	
By	<b>Closing Balance</b>				2,520.00
				<b>2,520.00</b>	<b>2,520.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Travelling &amp; Conveyance

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad and ret.exp.to site.</i>	Payment	50	1,002.00	
7-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad Ho.for site weekly payment and ret.exp.to site.</i>	Payment	113	705.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of TA bill of S.M.Indurkar.of Bombay to Nasik.</i>	Payment	119	287.00	
10-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta sawne &amp; Borde, travelling exp.site to Nasik for purchasing.</i>	Payment	203	150.00	
13-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad.Ho for site weekly payment and ret.exp.to site.</i>	Payment	273	778.00	
21-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for travelling exp.fr.Nasik to Abad Ho. for site weekly payment and ret.exp.to Mukne site.</i>	Payment	435	760.00	
23-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of Datta savne for travelling fr.Nasik to Kasara meal and toll exp.</i>	Payment	491	557.00	
24-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Balaji Jadhav for payment of R.S.Chavan TA Bill exp.</i>	Payment	513	70.00	
28-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of travelling exp.fr.Nasik to Abad and ret.exp.to site.</i>	Payment	602	1,238.00	
29-Apr-13	T <sub>0</sub> (as per details) Fuel Purchase 3,450.00 Dr Travelling & Conveyance 405.00 Dr <i>Being cash paid to Anil Malode For Diesel &amp; Travelling Exp (MH 20.6099)</i>	Payment	616	405.00	
	Carried Over			5,952.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,952.00	
29-Apr-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta Sawne travelling exp.site to kasara</i>	Payment	622	235.00	
1-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Datta savne travelling exp.Nasik to Abad. &amp; ret. exp.to site.28.4.13 to 30.4.13</i>	Payment	675	645.00	
4-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for travelling exp.fr.Abad. to Nasik site with two persons.</i>	Payment	789	1,138.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Sidhu chavan trave.exp. fr.viloli to padli phata.</i>	Payment	790	40.00	
6-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for travelling exp.fr.site to Nasik for hand over Dept. office papers .</i>	Payment	826	400.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Balaji Jadhav for payment of Nilesh Thube trave.exp.Nasik site to pune for official work and ret.exp.to Nasik.</i>	Payment	827	1,358.00	
8-May-13	T <sub>0</sub> <b>(as per details)</b> <b>Fuel Purchase</b> 1,000.00 Dr <b>Travelling &amp; Conveyance</b> 77.00 Dr <i>Being cash paid to Balaji Jadhav for payment of Arujit petrolium, Vaijapur.for Diesel purchasing for veh.No.MH-20-4299 &amp; Toll Naka exp.</i>	Payment	858	77.00	
9-May-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	864	594.00	
13-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid for Nasik to kasara up and down toll naka exp.</i>	Payment	982	180.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Datta Savne for travelling-TA &amp; DA exp.Nasik site to Abad Ho.dt. 1.5.2013 to 8.5.2013.and ret.exp.to Nasik site.</i>	Payment	987	1,570.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Ramesh Borade Driver.for travelling exp.fr.Nasik site to Abad Ho.DA exp.fr.dt.4.5.13.to 7.5.2013.</i>	Payment	988	750.00	
	Carried Over			12,939.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,939.00	
13-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Sunil G.Kamble for travelling exp.fr.Tondapur to Nasik .</i>	Payment	989	267.00	
15-May-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1021	901.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Shri Ranjitsingh for travelling exp.fr.Abad to Nasik site for machinery working.</i>	Payment	1037	344.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Shaikh Javed Driver. travelling exp.Abad to Nasik site dt.13.5.13 &amp; 14.5.13.</i>	Payment	1038	810.00	
16-May-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1052	2,645.00	
17-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Datta Sawne for trave.exp.fr.Nasik site to Abad Ho.dt.14.5.2013.to 17.5.2013.for official work</i>	Payment	1094	600.00	
20-May-13	T <sub>0</sub> <b>(as per details)</b> <b>Fuel Purchase</b> 2,550.00 Dr <b>Travelling &amp; Conveyance</b> 365.00 Dr <i>Being cash paid to Anil malode against diesel &amp; travelling exp</i>	Payment	1150	365.00	
23-May-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1243	355.00	
27-May-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1337	8,290.00	
	T <sub>0</sub> <b>(as per details)</b> <b>Fuel Purchase</b> 2,560.00 Dr <b>Travelling &amp; Conveyance</b> 357.00 Dr <i>cash paid for disel purchase &amp; travelling exp.</i>	Payment	1340	357.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawne -for site to kasara up and down exp.with kulkarni saheb.</i>	Payment	1347	430.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Trimbak Ughade &amp; Amrut fuke for travelling exp.fr.Mukne ,pune,Abad &amp; varangaon site fr.14.5.2013 to 22.5.2013.</i>	Payment	1349	3,134.00	
	T <sub>0</sub> <b>(as per details)</b> <b>Fuel Purchase</b> 500.00 Dr <b>Travelling &amp; Conveyance</b> 440.00 Dr <i>Being cash paid to Jawed shaikh for travelling exp.Abad to Nasik to Abad.with Dhakne saheb. dt.14.5.13 to 15.5.2013.</i>	Payment	1350	440.00	
	Carried Over			31,877.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			31,877.00	
27-May-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Jawed shaikh &amp; Arun fuke for travelling exp.fr.Mukne site to Abad to Loni sawngi site for fabrication material to mukne site dt. 19.5.13 to 21.5.2013.</i>	Payment	1351	965.00	
28-May-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1369	465.00	
1-Jun-13	T <sub>0</sub> (as per details) Fuel Purchase 2,180.00 Dr Travelling & Conveyance 475.00 Dr <i>cash paid for disel exp.&amp; travelling exp.</i>	Payment	1446	475.00	
3-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1561	796.00	
7-Jun-13	T <sub>0</sub> (as per details) Fuel Purchase 1,000.00 Dr Travelling & Conveyance 210.00 Dr <i>Being cash paid to Shivshakti petrolium, Ghoti.Cm.No.23909.for Diesel purchasing vehNo.MH-20-CH-4299. and toll exp.</i>	Payment	1725	210.00	
9-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Kailash Patil(welder) for travelling exp.fr.Muktainagar to Mukne site</i>	Payment	1801	471.00	
10-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Trimbak Ughade &amp; Fuke for travellig exp.fr.Loni-s-site to pune site for Gate material &amp; octori payment.</i>	Payment	1835	6,819.00	
11-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawane For Travelling Exp</i>	Payment	1867	1,005.00	
13-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELING EXP.</i>	Payment	1942	4,152.00	
	T <sub>0</sub> (as per details) Travelling & Conveyance 210.00 Dr Cash 210.00 Cr <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	1946	210.00	
14-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>cash pad for travelling exp.i</i>	Payment	1964	481.00	
17-Jun-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawne for travelling exp.fr.Aurangabad to Mukne site.</i>	Payment	2104	360.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawne for travelling exp.fr.Mukne site to Kasara with kulkarni saheb and ret.exp.to Mukne site.</i>	Payment	2105	280.00	
	Carried Over			48,566.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			48,566.00	
17-Jun-13	T0 Travelling & Conveyance <i>Being cash paid to Ranjitsingh chavan travelling exp.fr.Abad to Mukne Nasik site with two persons.</i>	Payment	2106	536.00	
20-Jun-13	T0 Travelling & Conveyance <i>Being cash paid to Trimbak Ughade &amp; Amrut Fuke for travelling exp.fr.Mukne site to Abad to Parbhani to Majalgaon to Abad to Mukne site ret.exp.tea,Nasta,meal,toll and mobiles exp.</i>	Payment	2244	1,395.00	
22-Jun-13	T0 (as per details) Fuel Purchase 3,200.00 Dr Travelling & Conveyance 305.00 Dr <i>Being cash paid to Anil Malode Against Travelling &amp; Diesel exp</i>	Payment	2305	305.00	
23-Jun-13	T0 (as per details) Fuel Purchase 1,000.00 Dr Travelling & Conveyance 180.00 Dr <i>Being cash paid to Shiv Shakti petrolium, Ghoti.Cm.No.28076.dt.20.6.2013. for Diesel purchasing and toll exp.of Veh.No.MH-20-CH-4299.</i>	Payment	2358	180.00	
24-Jun-13	T0 Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2396	848.00	
	T0 Travelling & Conveyance <i>Being cash paid to Mr.R.S.Chavan &amp; Sunil Kamble fr.site to Nasik for site work .</i>	Payment	2413	180.00	
25-Jun-13	T0 Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2434	1,414.00	
29-Jun-13	T0 (as per details) Fuel Purchase 2,150.00 Dr Travelling & Conveyance 330.00 Dr <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2574	330.00	
2-Jul-13	T0 Travelling & Conveyance <i>Being cash paid to Mr.Datta Savne for Kasara travelling exp.</i>	Payment	2684	280.00	
	T0 Travelling & Conveyance <i>Being cash paid to Amol Gaikwad for travelling exp.fr.Haratala site to Nasik site .</i>	Payment	2685	416.00	
5-Jul-13	T0 Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	2801	2,789.00	
	Carried Over			57,239.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			57,239.00	
6-Jul-13	T <sub>0</sub> (as per details) Travelling & Conveyance 990.00 Dr Fuel Purchase 1,000.00 Dr <i>Being cash paid to Datta Savne for travelling exp.fr.Nasik site to A,bad for veh.servicing 2.7.13 to 6.7.13 exp.and paid S.P.Bothra. vaijapur.Cm.No,12014.dt.4.7.13.for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	Payment	2859	990.00	
13-Jul-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash Paid to Kshirsagar Against Travelling exp</i>	Payment	3159	525.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Savne Datta for travelling exp.fr.site to kasara up and down exp.with Mr.Kulkar ni saheb.</i>	Payment	3168	290.00	
20-Jul-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELING EXP.	Payment	3437	560.00	
22-Jul-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.fr.mukne site to kasar up and down exp. 18.7.13 to 20.7.2013.</i>	Payment	3537	590.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Ranjitsingh chavan for traveling exp.fr.Mukne site to Abad.for machinery work JD,Ex-110.on shahnurwadi site and vedant site fr.dt.1.7.13 to 9.7.13.</i>	Payment	3538	1,156.00	
24-Jul-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.toll &amp; meal exp.fr.kasara to Nasik with Mr.Kulkarni Saheb Nasik meeting.</i>	Payment	3601	320.00	
26-Jul-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3666	870.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR NASIK TOUR EXP.	Payment	3687	1,047.00	
27-Jul-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3703	510.00	
	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	3704	5,730.00	
29-Jul-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.fr.Muken site to Kasara and ret.exp.</i>	Payment	3787	300.00	
	Carried Over			70,127.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			70,127.00	
29-Jul-13	T <sub>0</sub> (as per details) Travelling & Conveyance 1,425.00 Dr Fuel Purchase 2,000.00 Dr <i>Being cash paid to Shaikh Jawed &amp; Arun fuke travelling exp.fr.Mukne site to Abad.and Diesel purchased fr.Balaji travels, kanchanwadi.Cm.No.73569.for MH-19-J-702.</i>	Payment	3788	1,425.00	
31-Jul-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Jawed shaikh &amp; Arun fuke for travelling exp.fr.Nasik site to Abad to parbhani site for mixer fr.dt.2.7.13 to 7.7. 13.</i>	Payment	3868	1,635.00	
5-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ranjeetsingh chavan for travelling exp.Nasik to Abad.Ho and site Machinery working and ret.to Nasik site dt. 27.7.13 to 3.8.13.</i>	Payment	4013	2,209.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta savne for travelling -meal and mob.exp.</i>	Payment	4014	100.00	
6-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Chavan sidram for travelling exp.fr.Mukne to villholi site up and down exp.30.7.13 &amp; 5.8.13.</i>	Payment	4059	150.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ram birajdar for trav.exp. fr.mukne to Nasik for material &amp; Shashikant Savne for trav.fr.Paithan to Abad. to Mukne site trav.exp.</i>	Payment	4060	330.00	
	T <sub>0</sub> (as per details) Travelling & Conveyance 1,510.00 Dr Printing & Stationery Purchase 733.00 Dr <i>Being cash paid to Sachin Selar for travelling exp.fr,Nasik to Bombay Dadar for official work Mukne HEP. and ret.exp.to Nasik.</i>	Payment	4061	1,510.00	
7-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sajitsingh chavan for travelling exp.fr.Nasik to Abad.for shahanurwadi Jenretor repairing work dt.15. 6.2013 to 21.6.2013.</i>	Payment	4132	852.00	
11-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Shri Sidram Shivram Chavan for travelling exp.fr.Mukne to Nasik to Pune to Bombay to Nasik to Badoda for Hydra HT panal testing and training and ret. to site.</i>	Payment	4302	2,047.00	
	Carried Over			80,385.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			80,385.00	
12-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.fr.Mukne site to Abad. for visit to NMC. office Abad.</i>	Payment	4339	824.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.fr.Mukne site to Igatpuri for brianging to Kulkarni saheb.</i>	Payment	4340	290.00	
14-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid for meal exp.of Mr. Dayneshwar in travelling to Mukne site</i>	Payment	4439	170.00	
19-Aug-13	T <sub>0</sub> (as per details) Travelling & Conveyance 2,442.00 Dr Fuel Purchase 750.00 Dr <i>Bing ca- paid Mr.S selar for trav exp.fr.site to Nasik city for official work &amp; exp. for fuel exp.petrol bill of Sanjivni auto fuels,Nasik. Cm.No.25360.Kalika petrolium services, Nasik.Cm.No.16088,J.R.Mehata &amp; Sons, Nasik.Cm.No.27097.for veh N.MH-20-1502</i>	Payment	4600	2,442.00	
22-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	4728	3,229.00	
25-Aug-13	T <sub>0</sub> (as per details) Travelling & Conveyance 495.00 Dr Fuel Purchase 2,300.00 Dr <i>Being cash paid to Anil Malode for Travelling &amp; Diesel exp</i>	Payment	4841	495.00	
27-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for trav.exp. fr.mukne site to kasara site for Mr.kulkarni saheb taking.</i>	Payment	4921	480.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Nitin Jangle for trav.exp. fr.Muktainagar to Mukne site .</i>	Payment	4922	474.00	
28-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta savne for trav.exp. fr.site to kasara for Mr.Kulkarni saheb .</i>	Payment	4972	220.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sidram chavan for trav.fr. Mukne to villholi and ret.exp.</i>	Payment	4973	85.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Prakash Jadhav for trav. fr.Loni site to Mukne site with MH-21-D -8633.</i>	Payment	4974	970.00	
31-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to shreeraj For travelling exp</i>	Payment	5067	322.00	
	Carried Over			90,386.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			90,386.00	
31-Aug-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Rakhunde for Travelling Exp</i>	Payment	5075	505.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid Kapil Sir for Travelling Exp</i>	Payment	5078	200.00	
2-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Mr.Dhake for travelling exp.</i>	Payment	5177	70.00	
3-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Nitin Dhake for travelling exp.fr.Majalgaon to Abad to Nasik site</i>	Payment	5254	698.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Nitin Dhake for meal exp. on site.</i>	Payment	5255	50.00	
5-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp,fr,Mukne site to Abad. for veh.work MH -20-CH-4299.dt.2.9.13 to 5.9.2013.</i>	Payment	5318	1,140.00	
11-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid for site staff travelling exp. from mukne to villholi to mukne.</i>	Payment	5510	286.00	
13-Sep-13	T <sub>0</sub> (as per details) <b>Travelling &amp; Conveyance</b> 996.00 Dr <b>Fuel Purchase</b> 600.00 Dr <i>Being cash paid to Mr.Sachin Selar for travelling exp.fr.Mukne site to Nasik city and petrol purchased fr.Kalika petrolium services. Nasik.Cm.No.15986.&amp; Sanjivani auto services,villholi.Cm.No.16934. for veh.</i>	Payment	5623	996.00	
16-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid To Rakhunde For Travelling exp</i>	Payment	5739	1,337.00	
18-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Dyaneshwar thake for travelling exp.fr.Mukne to kasara for Mr. Kulkarni saheb dt.12.9.13.,15.9.13, 17.9.2013.</i>	Payment	5830	620.00	
21-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	5902	690.00	
23-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp,fr.Mukne site to Bombay with Mr. Kulkarni saheb and Mr.Sachin Selar saheb for official work and ret.exp.</i>	Payment	5980	1,064.00	
	Carried Over			98,042.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			98,042.00	
23-Sep-13	T <sub>0</sub> (as per details) Travelling & Conveyance 300.00 Dr Printing & Stationery Purchase 991.00 Dr <i>Being cash paid to Mr.Sachin Selar saheb for travelling exp.fr.Mukne site to Abad.for official work and ret.</i>	Payment	5981	300.00	
25-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sachin R.Shelar for travelling exp.fr.Mukne site to Msedcl. Bandra.Bombay.for official work and ret.exp.</i>	Payment	6033	1,887.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Chavan S. for trave.exp. fr.Mukne to villholi.three day up and down exp.for official work.</i>	Payment	6034	200.00	
27-Sep-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid To Rakunde &amp; Sanjay Sonone for travelling exp</i>	Payment	6095	1,340.00	
1-Oct-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sachin Selar for conveyance exp.for the month of sept.2013.</i>	Payment	6269	1,500.00	
2-Oct-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Kshirsagar for travelling exp</i>	Payment	6314	3,220.00	
	T <sub>0</sub> (as per details) Fuel Purchase 1,500.00 Dr Travelling & Conveyance 240.00 Dr <i>Being cash paid to santosh Bhade for Travelling Expense From Aurangabad to Nashik</i>	Payment	6317	240.00	
4-Oct-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid To Rakunde for travelling Exp</i>	Payment	6385	562.00	
7-Oct-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Singh saheb,Sawne Datta for travel.exp.fr.site to Nasik road.up and down exp.</i>	Payment	6548	110.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawne for trave. exp.fr.Mukne to Bombay up and down exp. with Mr.Kulkarni saheb.</i>	Payment	6549	533.00	
16-Oct-13	T <sub>0</sub> (as per details) Travelling & Conveyance 544.00 Dr Fuel Purchase 1,000.00 Dr <i>Being cash paid to Datta Sawne for mukne to pune up and down exp and Diesel purchasing fr.Hutatma Rajguru services, chandoli.Cm.No.88567.dt.13.10.13.for veh. No.MH-20-CH-4299.</i>	Payment	6901	544.00	
	Carried Over			1,08,478.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,08,478.00	
18-Oct-13	T0 Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	6963	1,473.00	
23-Oct-13	T0 Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.site to kasara up and down exp.</i>	Payment	7151	300.00	
	T0 Travelling & Conveyance <i>Being cash paid to Rakesh Garg.for travelling exp.fr.Muktainagar to Nasik to padli fata trav.exp.</i>	Payment	7152	681.00	
25-Oct-13	T0 Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	7221	312.00	
26-Oct-13	T0 Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	7256	830.00	
29-Oct-13	T0 Travelling & Conveyance <i>Being cash paid to Ranjeetsingh for visit to waki site staff visit exp.&amp; Datta sawne for site to kasara with Mr.kulkarni saheb.trav. exp.</i>	Payment	7344	460.00	
9-Nov-13	T0 Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	7738	3,066.00	
11-Nov-13	T0 (as per details) <b>Legal &amp; Professional Fees</b> 56,100.00 Dr <b>Service Tax Receivable</b> 6,934.00 Dr <b>Travelling &amp; Conveyance</b> 8,903.00 Dr <b>NEWTON POWERTEAM</b> 65,634.00 Cr <b>TDS On Professional Fees</b> 6,303.00 Cr <i>Ref.No. NPT/SAP/13-212-R1 dtd : 11.11.2013 // Visit charges for 11 days @ Rs. 5100/- per day visit charges for Mukane &amp; Waldevi site // Hold amount of out pocket exp. for Travelling exp. Rs. 8903/- due to details not attached with bills</i>	Expense	1193	8,903.00	
	T0 Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	7787	7,151.00	
	T0 Travelling & Conveyance <i>Being cash paid to Sidram Chavan for travelling exp.fr.Mukne to Nagar sinchan Bhavan and ret.exp.to site.</i>	Payment	7797	462.00	
12-Nov-13	T0 Travelling & Conveyance <i>Being cash paid to Datta Savne for travelling exp.fr.Nasik to Abad.to Varangaon site to Abad. to Loni site to Abad to Mukne site.</i>	Payment	7836	1,070.00	
	Carried Over			1,33,186.00	

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Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,33,186.00	
13-Nov-13	T <sub>0</sub> (as per details) Travelling & Conveyance 1,650.00 Dr Printing & Stationery Purchase 115.00 Dr Vehicle Repairs & Maint. 1,610.00 Dr <i>Being cash paid to Sachin Salgare for conveyance charges, xerox charges, and veh. rep. exp. veh. No. MH-20-BD-1502.</i>	Payment	7909	1,650.00	
15-Nov-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ramesh Borade for trav. to Kasara with Mr. Kulkarni saheb up and down toll-Naka payment.</i>	Payment	7965	160.00	
20-Nov-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	8177	4,982.00	
25-Nov-13	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	8305	622.00	
26-Nov-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Kisansingh for travelling exp. fr. Loni site to Abad to Nasik site.</i>	Payment	8341	670.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Shivaji Jadhav for travelling exp. fr. Loni site to Abad. to Mukne /waldevi site.</i>	Payment	8342	712.00	
27-Nov-13	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	8367	903.00	
3-Dec-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sav ne for travelling exp. site to kasara and ret. exp.</i>	Payment	8544	240.00	
4-Dec-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sachin selar for conveyance charges for the month of Nov. 2013.</i>	Payment	8592	1,500.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Kailash Patil for travelling exp. fr. Nasik site to Hartala site and ret. exp. to Nasik site.</i>	Payment	8594	967.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sachin Selar for travelling exp. fr. Nasik to Pune and ret. exp. to Nasik.</i>	Payment	8595	1,634.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ranjitsingh Thakur for travelling exp. fr. Nasik site to Abad-vedant site &amp; ret. exp. to Nasik site and site to vani -mata and ret. to Nasik site.</i>	Payment	8596	2,085.00	
5-Dec-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ramesh Borade for trave. exp. fr. Mukne to Ghoti and ret. exp. to Mukne site.</i>	Payment	8624	70.00	
	Carried Over			1,49,381.00	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,49,381.00	
18-Dec-13	T <sub>0</sub> (as per details) Travelling & Conveyance 310.00 Dr Fuel Purchase 200.00 Dr <i>Being cash paid to Datta savne for trave. exp.fr.site to kasara up and down exp.Diesel p urchase fr.Rajdeep Bros.kasara .Cm.No. 59480.for vehicle.</i>	Payment	9038	310.00	
20-Dec-13	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid for Travelling exp</i>	Payment	9102	1,003.00	
24-Dec-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	9197	3,500.00	
25-Dec-13	T <sub>0</sub> (as per details) Travelling & Conveyance 315.00 Dr Fuel Purchase 1,000.00 Dr <i>Being cash paid to Datta savne for trave. exp.site to Nasik-trimbkeshwar to manmad to shirdi and ret.exp.pay to Om gurudev petroleum.yeola.cm.No.14219.for Diesel purchasing for veh.No.MH-20-CH-4299.</i>	Payment	9242	315.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ranjit singh thakur for travelling exp.for site visitors yadhav saheb two day sites visitors exp.</i>	Payment	9243	2,237.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta savne for trave. exp.kasara up and down exp.</i>	Payment	9244	270.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Chavan Shidram shivram trave.exp.mukne to villholi and ret.exp.</i>	Payment	9245	70.00	
27-Dec-13	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	9290	195.00	
6-Jan-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sachin Selar for conveyance exp. for the month of Dec.2013.</i>	Payment	9657	1,500.00	
8-Jan-14	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	9701	607.00	
14-Jan-14	T <sub>0</sub> Travelling & Conveyance <i>cash paid for travelling exp.</i>	Payment	9910	402.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Savne Datta for trave. exp.fr.Mukne to Abad.to Nasik to Abad.to Mukne fr.dt.28.12.13 to 4.1.2014.</i>	Payment	9924	1,210.00	
17-Jan-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Datta Sawne for travelling exp.fr.Mukne site to Abad.Ho. for the period 14.1.14 to 17.1.2014. and ret.exp.to site.</i>	Payment	10057	1,464.00	
	Carried Over			1,62,464.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,62,464.00	
20-Jan-14	T <sub>0</sub> Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	10144	843.00	
21-Jan-14	T <sub>0</sub> Travelling & Conveyance Being cash paid to Datta Savne for trave. exp.fr.Mukne site to Abad.Ho. for Ex-110. Hyd.pump. and ret.to site 19.1.14 to 21.1.14.	Payment	10174	600.00	
	T <sub>0</sub> Travelling & Conveyance Being cash paid to Ranjitshing chavan for trave.exp.fr.Mukne site to Abad.for mach. repairing .	Payment	10187	590.00	
22-Jan-14	T <sub>0</sub> Travelling & Conveyance Being cash paid to Ranjitsingh chavan for trave.exp.fr.Majalgaon site of Abad. for site machinery work and trav.to Mukne site.	Payment	10216	650.00	
24-Jan-14	T <sub>0</sub> Travelling & Conveyance cash paid for travelling exp.	Payment	10306	838.00	
29-Jan-14	T <sub>0</sub> Travelling & Conveyance Being cash paid to Trimbak Ughade for trave. exp.fr.Majalgaon site to Abad to Nasik .	Payment	10501	619.00	
30-Jan-14	T <sub>0</sub> Travelling & Conveyance Being cash paid to Sachin Selar for travelling exp.fr.Nasik to Pune for site official work and ret.exp.to Nasik site.	Payment	10549	1,440.00	
	T <sub>0</sub> (as per details) Printing & Stationery Purchase 895.00 Dr Postage Telegram & Courier Exp. 110.00 Dr Travelling & Conveyance 50.00 Dr Vehicle Repairs & Maint. 50.00 Dr Being cash paid to Sachin Selar for exp. made xerox,letter typing,stationery,courier, entry exp,veh.pumchar etc.exp.	Payment	10550	50.00	
31-Jan-14	T <sub>0</sub> Travelling & Conveyance cash paid for travelling exp.	Payment	10582	1,126.00	
3-Feb-14	T <sub>0</sub> (as per details) Fuel Purchase 1,000.00 Dr Travelling & Conveyance 295.00 Dr Being cash paid for Travelling & Diesel exp ( MH.20 Ch.6099)	Payment	10732	295.00	
	T <sub>0</sub> Travelling & Conveyance Being cash paid for Travelling exp ( MH.20 Ch.6099)	Payment	10733	175.00	
5-Feb-14	T <sub>0</sub> Travelling & Conveyance Being cash paid to Sachin selar for convyance charges (petrol exp) for the month of Jan-2014.	Payment	10856	1,500.00	
	Carried Over			1,71,190.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,71,190.00	
13-Feb-14	T0 (as per details) Travelling & Conveyance 100.00 Dr Telephone Exp. 200.00 Dr <i>Being cash paid to Ram Birajdar for travelling exp.waki to mukne site with machinery.and paid for mobile balance exp.for mob.card recharging payment.</i>	Payment	11226	100.00	
15-Feb-14	T0 Travelling & Conveyance <i>Being cash paid to Trimbak Ughade for travelling exp.fr.site to Nasik for cycleder purchasing.dt.3&amp; 5/2/2014.for meeting site to Dawrka 7 &amp; 8/2/14 and villholi to kasara dt. 15.2.2014.</i>	Payment	11312	670.00	
17-Feb-14	T0 Travelling & Conveyance CASH PAID FOR TRAVELLING EXP.	Payment	11399	895.00	
18-Feb-14	T0 Travelling & Conveyance <i>Being cash paid to Ranjeetsingh chavan for travelling exp.fr.padli fata to Nasik to Abad. Ho.for mch.material and ret.exp.to Nasik site. 5&amp;6/2.2014 &amp; padili fata to Dwarka to Adgaon dt.29.1.2014.</i>	Payment	11430	1,220.00	
24-Feb-14	T0 Travelling & Conveyance <i>Being cash paid To Danyaneshwar wagh for travelling exp</i>	Payment	11676	1,807.00	
	T0 Travelling & Conveyance BEING CASH PAID TO PATIL FOR MUMBAI TOUR EXPENSES AGAINST AS PER SUPPORTING ATTACH	Payment	11682	7,883.00	
28-Feb-14	T0 (as per details) Travelling & Conveyance 227.00 Dr Printing & Stationery Purchase 150.00 Dr <i>Being cash paid to Sachin Selar for exp.of travelling toll and tea exp.&amp; pay.of xerox,file and court fees stamps tickets.</i>	Payment	11817	227.00	
	T0 Travelling & Conveyance <i>Being cash paid to T.Ughade &amp; R.Chavan for trave.exp.fr.Mukne site to Abad for material taking and ret.exp.to Mukne site.</i>	Payment	11819	550.00	
3-Mar-14	T0 Travelling & Conveyance <i>Being cash Paid To Tukaram Jadhav For Travelling Exp</i>	Payment	11928	642.00	
5-Mar-14	T0 Travelling & Conveyance <i>Being cash paid to Trimbak ughde for trave. exp.fr.site to Nasik city full day with Mr. kulkarni saheb.</i>	Payment	11998	100.00	
	Carried Over			1,85,284.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Travelling &amp; Conveyance

: 1-Apr-13 to 31-Mar-14

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,85,284.00	
6-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid for travelling toll-Naka exp. payment.for Mukne to kasara with Mr. kulkarni saheb.</i>	Payment	12053	190.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sidram chavan for trave. exp.fr.Mukne site to villholi and ret.to site.</i>	Payment	12055	105.00	
7-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	12107	850.00	
11-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Trimbak Ughade for travelling exp.fr.site to Nasik city with Mr. Satish for tender work and ret.to site.</i>	Payment	12213	150.00	
	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ram-Birajdar for trave. exp.fr.site to Nasik city for material purchase time.and ret.to site.</i>	Payment	12214	180.00	
13-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Sachin Selar for conveyance exp.for the month of feb.2014.</i>	Payment	12317	1,500.00	
20-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to T.Ughade for travelling exp.site to kasara and ret.with kulkrani saheb.</i>	Payment	12540	100.00	
29-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>CASH PAID FOR TRAVELLING EXP.</i>	Payment	12925	910.00	
31-Mar-14	T <sub>0</sub> Travelling & Conveyance <i>Being cash paid to Ughade For Travelling Exp</i>	Payment	13006	690.00	
				1,89,959.00	
By	<b>Closing Balance</b>				1,89,959.00
				<b>1,89,959.00</b>	<b>1,89,959.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Vehicle Repairs &amp; Maint.

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Apr-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of store material, &amp; Pay of Joly motors,for veh.Material purchasing veh.No.MH-21-D-8635 &amp; Golbe motors,for kargo mch.J-702,repairing material purchasing payment.</i>	<b>Payment</b>	52	2,450.00	
6-Apr-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of vehilce tyre pumchar exp.veh.No.MH-20-569.</i>	<b>Payment</b>	104	250.00	
26-Apr-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of Suman motor Garage ,villoli.Cm.No.497.for vehical repairing material veh.No.MH-21-D-9239.and store mateial purchased Nut-Bolts,bulbs etc.</i>	<b>Payment</b>	569	680.00	
29-Apr-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid to Mr.Balaji Jadhav for payment of vehicle repairing material veh.No.MH-21-D-9239.&amp; Mch. material Mch.No.Ex-200. poclain mach.repariang material.</i>	<b>Payment</b>	621	200.00	
15-May-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid for vehicle repairing exp.veh.No.MH-21-D-8635.</i>	<b>Payment</b>	1035	1,100.00	
17-May-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid to KGN tyres work,Nipad.for veh.pumchar exp.veh.No.MH-20-CH-4299.</i>	<b>Payment</b>	1093	100.00	
26-May-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid for store material purchasing-Nut-wisher, rod exp, &amp; pumchar exp.for MH-20-4299.</i>	<b>Payment</b>	1323	60.00	
27-May-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid for vehicle repairing/pumchar exp.veh.No. MH-20-At-1648.</i>	<b>Payment</b>	1353	240.00	
28-Jun-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid to Vinayk auto spare,Ghoti &amp; Sainath Motor Garej,Ghoti.for vehicle repairing material purchasing and charges paid veh.No.MH-20-D-9209.</i>	<b>Payment</b>	2553	1,420.00	
13-Jul-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid for store material-bolts,courrier and fax, veh.pumchar exp,MH-20-CH-4299.</i>	<b>Payment</b>	3170	60.00	
22-Jul-13	To <b>Vehicle Repairs &amp; Maint.</b> <i>Being cash paid for store material purchasing-Bolt,Nipple, Hosekip,section p ipe,Jali and veh.MH-20-CH-4299. pumchar exp.</i>	<b>Payment</b>	3531	180.00	
	Carried Over			6,740.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Vehicle Repairs &amp; Maint.

: 1-Apr-13 to 31-Mar-14

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,740.00	
5-Aug-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Datta Savne for vehicle pumchar exp. veh.No.MH-20-CH-4299.</i>		4012	120.00	
8-Aug-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Ranjitsingh for vehicle repairing exp. veh.No.MH-20-F-6642.</i>		4177	2,225.00	
19-Aug-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for store material purchasing &amp; veh. pumchar exp.veh.No.MH-20-F-6642.</i>		4591	100.00	
1-Sep-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle tyre pumchar exp.veh.No.MH-21-D-8635.</i>		5136	600.00	
	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Mahavir automobiles, Vadivare phata. for veh.rep.material purchasing for veh.No.MH-21-D-8635.</i>		5137	1,080.00	
18-Sep-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Shubhm automobiles, &amp; Saikrupa motor garej.Ghoti. for veh.rep.material and charges for veh.No. MH-21-D-8635.</i>		5827	3,855.00	
24-Sep-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle repairing charges</i>		6008	510.00	
25-Sep-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle repairing material &amp; charges</i>		6029	948.00	
	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle repairing material &amp; charges veh.No.MH-20-CH-4299.</i>		6030	250.00	
30-Sep-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for site visitors exp &amp; veh.repairing exp. veh.No.MH-20-4299.</i>		6198	150.00	
7-Oct-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle repairing exp.veh.No.MH-21-D-8633.</i>		6545	4,000.00	
	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle repairing exp.veh.No.MH-21-D-8635.</i>		6546	7,305.00	
20-Oct-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for veh.repairing exp.veh.No.MH-20-CH-4299.</i>		7033	120.00	
29-Oct-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for vehicle repairing exp.veh.No.MH-20-CT-2813.</i>		7342	371.00	
11-Nov-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for store material and veh.tyre pumchar exp.veh.No.MH-20-569.</i>		7795	40.00	
	Carried Over			28,414.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: Mukane Hydro Electric Project

Under Ledger: Vehicle Repairs &amp; Maint.

: 1-Apr-13 to 31-Mar-14

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			28,414.00	
13-Nov-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Sachin Salgare for conveyance charges,xerox charres, and veh.rep.exp.veh.No.MH-20-BD-1502.</i>		7909	1,610.00	
4-Dec-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for store material -Binding wire, &amp; veh.rep.exp.veh.No.MH-21-D-8635.</i>		8589	320.00	
12-Dec-13	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for store mat,vehicle maint.exp.No.plate &amp; Name,Elect.mat.lamp,Holder &amp; tape etc.</i>		8828	330.00	
14-Jan-14	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid for petrol purchasing for veh.MH-15-BD-1502.,statioery &amp; xerox, veh.rep.exp.veh.No.MH-21-D-8633.</i>		9922	190.00	
30-Jan-14	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Sachin Selar for exp.made xerox,letter typing,stationery,courrier,entry exp,veh.pumchar etc.exp.</i>		10550	50.00	
5-Mar-14	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid to Bharat motor Garej.Ghoti.for vehicle repairing payment.veh.No.MH-21-D-9209.</i>		11999	3,000.00	
25-Mar-14	To <b>Vehicle Repairs &amp; Maint.</b> <b>Payment</b> <i>Being cash paid For Purchase of Vehicle glass ( MH.20.CH.4299)</i>		12736	1,068.00	
				34,982.00	
By	<b>Closing Balance</b>				34,982.00
				<b>34,982.00</b>	<b>34,982.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

1, Sai Vrindawan Colony,  
Near Mahanubhav Ashram  
Paithan Road,  
AURANGABAD

**Cost Centre: Mukane Hydro Electric Project**

Under Ledger: Water Charges

1-Apr-13 to 31-Mar-14

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
27-May-13	To <b>Water Charges</b> <i>Being cash paid for mukne site staff kirana material and site water pots purchasing payment.</i>	<b>Payment</b>	1357	500.00	
26-Jun-13	To <b>Water Charges</b> <i>Being cash paid to Sukdev Jalseva for water trip payment.</i>	<b>Payment</b>	2488	350.00	
1-Oct-13	To <b>Water Charges</b> <i>Being cash paid for site resthouse exp.</i>	<b>Payment</b>	6260	350.00	
				1,200.00	
By	<b>Closing Balance</b>				1,200.00
				<b>1,200.00</b>	<b>1,200.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: ADVERTISEMENT EXPENSES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Sep-14	To (as per details)	JOURNAL VOUCHER	248	51,872.00	
	<b>ADVERTISEMENT EXPENSES</b> 51,872.00 Dr				
	<b>WELCOME SERVICES</b> 50,835.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS      1,037.00 Cr				
	<i>BEING ADVERTISIEMENT EXPENSES AGA- INST BILL NO.391</i>				
				51,872.00	
	By <b>Closing Balance</b>				51,872.00
				<b>51,872.00</b>	<b>51,872.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: BANK CHARGES AND COMMISSION

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Apr-14	T0 (as per details) ASHOKA BUILDCON LTD RMC NASIK      7,14,998.00 Dr BANK CHARGES AND COMMISSION <b>62.00 Dr</b> STATE BANK OF HYDERABAD-1987      7,15,060.00 Cr <i>BEING CH NO-756061 DATED 18.04.2014 &amp; AXIS BANK A/C ,A/C NO-004010202195889 , IFSC CODE-UTIB0000004 ,FORT BRANCH</i>	BANK PAYMENT	95	62.00	
21-Apr-14	T0 (as per details) NEWTON POWERTEAM      65,634.00 Dr BANK CHARGES AND COMMISSION <b>17.00 Dr</b> STATE BANK OF HYDERABAD-1987      65,651.00 Cr <i>BEING CH NO-428759 DATED 21.04.2014</i>	BANK PAYMENT	112	17.00	
29-Apr-14	T0 (as per details) B G SHIDORE      56,643.00 Dr BANK CHARGES AND COMMISSION <b>17.00 Dr</b> STATE BANK OF HYDERABAD-1987      56,660.00 Cr <i>BEING CH NO-994292 DATED 29.04.2014</i>	BANK PAYMENT	185	17.00	
28-May-14	T0 (as per details) ASHOKA INFRAWAYS LTD      3,00,000.00 Dr BANK CHARGES AND COMMISSION <b>62.00 Dr</b> STATE BANK OF HYDERABAD-1987      3,00,062.00 Cr <i>BEING CH NO-994427 DATED 28.05.2014</i>	BANK PAYMENT	346	62.00	
4-Jun-14	T0 (as per details) K J ELECTRO ENTERPRISES      6,00,000.00 Dr BANK CHARGES AND COMMISSION <b>62.00 Dr</b> STATE BANK OF HYDERABAD-1987      6,00,062.00 Cr <i>BEING CH NO-428776 DATED 04.06.2014</i>	BANK PAYMENT	383	62.00	
10-Nov-14	T0 (as per details) K J ELECTRO ENTERPRISES      7,00,000.00 Dr BANK CHARGES AND COMMISSION <b>1,792.00 Dr</b> <i>BEING CH NO.292431 DATED 10.11.2014 &amp;</i>	BANK PAYMENT	1130	1,792.00	
				2,012.00	
By	<b>Closing Balance</b>				2,012.00
				<b>2,012.00</b>	<b>2,012.00</b>



**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BRICKS PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-May-14	To <b>BRICKS PURCHASE</b>	Purchase	199	24,000.00	
	<b>BRICKS</b> 6,000.00 NOS <b>4.00/NOS</b> <b>24,000.00</b>				
	<i>BEING BRICKS SUPPLY BILL</i>				
24-Aug-14	To <b>BRICKS PURCHASE</b>	Purchase	590	19,000.00	
	<b>BRICKS</b> 5,000.00 NOS <b>3.80/NOS</b> <b>19,000.00</b>				
	<i>BEING BRICKS SUPPLY BILL</i>				
28-Aug-14	To <b>BRICKS PURCHASE</b>	Purchase	610	3,800.00	
	<b>BRICKS</b> 1,000.00 NOS <b>3.80/NOS</b> <b>3,800.00</b>				
	<i>BEING BRICKS 100 NO SUPPLY BILL</i>				
12-Oct-14	To <b>BRICKS PURCHASE</b>	Purchase	749	60,000.00	
	<b>BRICKS</b> 15,000.00 NOS <b>4.00/NOS</b> <b>60,000.00</b>				
	<i>BEING BRICKS SUPPLY RA BILL 01 // SLIP NO. 20380/81/82</i>				
				1,06,800.00	
By	<b>Closing Balance</b>				1,06,800.00
				<b>1,06,800.00</b>	<b>1,06,800.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
22-May-14	T <sub>0</sub> (as per details)	Purchase	217	16,094.00	
	HARI VIJAY SAW MILL			18,106.00 Cr	
	VAT ON PURCHASE-12.5%			2,012.00 Dr	
	SILVER PATTI	16.00 CUFT 524.81/CUFT		8,397.00	
	SILVER PATTI	15.00 CUFT 513.13/CUFT		7,697.00	
24-Jun-14	T <sub>0</sub> (as per details)	Purchase	337	26,741.00	
	D G BODKE			30,084.00 Cr	
	VAT ON PURCHASE-12.5%			3,343.00 Dr	
	PLAIN BOARD ASBESTOS -EVEREST	47.00 NOS 568.96/NOS		26,741.00	
25-Jun-14	T <sub>0</sub> (as per details)	Purchase	340	75,256.50	
	GAJANAN STONE CRUSHER			79,020.00 Cr	
	VAT ON PURCHASE-5%			3,763.00 Dr	
	ROUNDING OFF			0.50 Dr	
	METAL	16.53 BRASS 2,350.00/BRASS		38,845.50	
	SAND	13.74 BRASS 2,650.00/BRASS		36,411.00	
	BILL NO.19 DATE:25.06.2014 // SAND & METAL // SLIP NO.020370/72/71/73/74				
	T <sub>0</sub> (as per details)	Purchase	341	26,667.00	
	ASHOKA INFRAWAYS LTD			30,000.00 Cr	
	VAT ON PURCHASE-12.5%			3,333.00 Dr	
	RMC M-25 GRADE	6.00 CUM 4,444.50/CUM		26,667.00	
23-Aug-14	T <sub>0</sub> (as per details)	Purchase	585	17,753.00	
	HARI VIJAY SAW MILL			19,972.00 Cr	
	VAT ON PURCHASE-12.5%			2,219.00 Dr	
	PLYWOOD	5.00 NOS 1,750.00/NOS		8,750.00	
	SILVER PATTI	15.00 CUFT 500.20/CUFT		7,503.00	
	LAFFA PATTI	150.00 KG 10.00/KG		1,500.00	
29-Sep-14	T <sub>0</sub> (as per details)	Purchase	706	4,73,600.00	
	K J ELECTRO ENTERPRISES			4,97,280.00 Cr	
	VAT ON PURCHASE-5%			23,680.00 Dr	
	CABLE ASSY	256.00 NOS 1,850.00/NOS		4,73,600.00	
	T <sub>0</sub> (as per details)	Purchase	707	2,22,000.00	
	K J ELECTRO ENTERPRISES			2,33,100.00 Cr	
	VAT ON PURCHASE-5%			11,100.00 Dr	
	CABIE	120 COIL 1,850.00/COIL		2,22,000.00	
	T <sub>0</sub> (as per details)	Purchase	708	1,59,300.00	
	K J ELECTRO ENTERPRISES			1,67,265.00 Cr	
	VAT ON PURCHASE-5%			7,965.00 Dr	
	PIPE	27.00 NOS 5,900.00/NOS		1,59,300.00	
	T <sub>0</sub> (as per details)	Purchase	709	7,20,000.00	
	K J ELECTRO ENTERPRISES			8,10,000.00 Cr	
	VAT ON PURCHASE-12.5%			90,000.00 Dr	
	CUBICLE	3.00 NOS 2,40,000.00/NOS		7,20,000.00	
	Carried Over				17,37,411.50

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				17,37,411.50
2-Oct-14	T <sub>0</sub> (as per details)	Purchase	721	1,00,000.00	
	K J ELECTRO ENTERPRISES			1,05,000.00 Cr	
	VAT ON PURCHASE-5%			5,000.00 Dr	
	OUTDOOR JOINT KIT	6.00 NOS	12,500.00/NOS	75,000.00	
	INDOOR JOINT KIT	2.00 NOS	12,500.00/NOS	25,000.00	
	T <sub>0</sub> (as per details)	Purchase	722	1,00,000.00	
	K J ELECTRO ENTERPRISES			1,05,000.00 Cr	
	VAT ON PURCHASE-5%			5,000.00 Dr	
	OUTDOOR JOINT KIT	4.00 NOS	12,500.00/NOS	50,000.00	
	INDOOR JOINT KIT	4.00 NOS	12,500.00/NOS	50,000.00	
17-Oct-14	T <sub>0</sub> (as per details)	CASH PURCHASE VOUCHER	81	16,065.00	
	RATAN ENTERPRISES			18,973.00 Cr	
	VAT ON PURCHASE-12.5%			2,008.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			900.00 Dr	
	ROLLING SHUTTER GLV	153.000 SQFT	105.00/SQFT	16,065.00	
	BILL NO. 07 DATE :17.10.2014 // ROLLING SHUTTER GLV				
5-Dec-14	T <sub>0</sub> (as per details)	Purchase	943	15,750.00	
	K J ELECTRO ENTERPRISES			65,784.00 Cr	
	VAT ON PURCHASE-12.5%			5,139.00 Dr	
	VAT ON PURCHASE-5%			930.00 Dr	
	MS FLAT	372.00 KG	50.00/KG	18,600.00	
	INSULATOR	9.00 NOS	810.00/NOS	7,290.00	
	STRAIN HARDWARE	12.00 NOS	350.00/NOS	4,200.00	
	DISC INSULATOR	37.00 NOS	375.00/NOS	13,875.00	
	CONCRETING RATION	5 CMT	3,150.00/CMT	15,750.00	
22-Dec-14	T <sub>0</sub> (as per details)	Purchase	1012	88,639.28	
	GAYATRI ALLUMINIUM			99,719.00 Cr	
	VAT ON PURCHASE-12.5%			11,080.00 Dr	
	ROUNDING OFF			0.28 Cr	
	PROVIDING AND FIXING ALLUMINIUM WINDOW ANDDISE	37.45 SQM	2,366.87/SQM	88,639.28	
					20,57,865.78
By	Closing Balance				20,57,865.78
					<b>20,57,865.78</b>
					<b>20,57,865.78</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: BUILDING CONSTRUCTION EXPENSES  
 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
29-May-14	By (as per details) <b>JADHAV SHANKAR DEVRAM</b> 1,890.00 Dr <b>BUILDING CONSTRUCTION EXPENSES</b> 1,891.00 Cr <i>Being 5% S.D Deducted For RA Bill No. 12 &amp;            Diesel Recovery Amount Debited As Per site            Bill</i>	CONTRACT & SUB CONTRACT	131		1,891.00
15-Jun-14	To (as per details) <b>EKNATH MHASANE PAINTERS</b> 36,697.00 Cr <b>ROUNDING OFF</b> 0.07 Cr <b>LABOUR CHARGES FOR PAINTING WORKS</b> 21.5100 M.T 970.00/M.T 20,864.70 <b>LABOUR CHARGES FOR P.O.P WORK</b> 326.98 SQM 48.42/SQM 15,832.37 <i>Being Providing and filling POP in R.C.C.            joints&amp; painting works RA Bill No.01 for the            period of 15.03.2014 to 15.06.2014</i>	PURCHASE JOB WORK	70	36,697.07	
29-Jun-14	To (as per details) <b>EKNATH MHASANE PAINTERS</b> 17,124.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 173.00 Cr <b>ROUNDING OFF</b> 0.25 Dr <b>LABOUR CHARGES FOR PAINTING WORK</b> 691.87 SQM 25.00/SQM 17,296.75 <i>Being pop &amp; painting Works RA Bill No.02 for            the period of 15.03.2014 to 29.06.2014</i>	PURCHASE JOB WORK	88	17,296.75	
6-Jul-14	To (as per details) <b>EKNATH MHASANE PAINTERS</b> 17,066.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 172.00 Cr <b>ROUNDING OFF</b> 0.34 Dr <b>LABOUR CHARGES FOR PAINTING WORK</b> 356.15 SQM 48.40/SQM 17,237.66 <i>BEING LABOUR CHARGES FOR PAINTING            WORK OF APEX PAINT INCLUDING ONE            COAT OF PRIMER AND TWO COATS OF            APEX PAINT. WORKS RA BILL NO.03 UP            TO DATE:06</i>	PURCHASE JOB WORK	110	17,237.66	
13-Jul-14	To (as per details) <b>EKNATH MHASANE PAINTERS</b> 16,042.06 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 162.00 Cr <b>LABOUR CHARGES FOR PAINTING WORK</b> 691.89 SQM 23.42/SQM 16,204.06 <i>BEING POP WORKS REA BILL NO.04 FOR            THE PERIOD OF 06.07.2014 TO 12.07.2014</i>	PURCHASE JOB WORK	120	16,204.06	
24-Aug-14	To (as per details) <b>VISHWAKARMA ENTERPRISES</b> 13,772.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 139.00 Cr <b>LABOUR CHARGES FOR FABRICATION WORKS</b> 13,911.00 <i>BEING FABRICATION WORKS RA BILL NO.            08 FOR THE PERIOD OF 15.05.2014 TO 27.            07.2014</i>	PURCHASE JOB WORK	205	13,911.00	
	Carried Over			1,01,346.54	1,891.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: BUILDING CONSTRUCTION EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,01,346.54	1,891.00
23-Sep-14	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	285	37,801.00	
	EKNATH MHASANE PAINTERS 37,423.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 378.00 Cr				
	LABOUR CHARGES FOR PAINTING WORK 1,303.48 SQM 29.00/SQM 37,801.00				
	BEING PAINTING WORKS RA BILL NO.05 FOR THE PERIOD OF 12.07.2014 TO 20.09.2014				
28-Sep-14	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	295	20,662.43	
	PREMCHAND RAMCHARAN JAISWAL 20,455.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 207.00 Cr				
	ROUNDING OFF 0.43 Cr				
	LABOUR CHARGES FOR FIXING DIAMOND TILES 128.02 SQM 161.40/SQM 20,662.43				
	BEING LABOUR CHARGES FOR FIXING DIAMOND TILES OF SIZE 600X600 WORKS RA BILL NO.01 & 02 FOR THE PERIOD OF 14.09.2014 TO 27.09.2014				
12-Oct-14	By (as per details)	CONTRACT SUB CONTRACT	500		2,000.00
	PREMCHAND RAMCHARAN JAISWAL 2,266.00 Dr				
	PREMCHAND RAMCHARAN JAISWAL (S.D) 266.00 Cr				
	BUILDING CONSTRUCTION EXPENSES 2,000.00 Cr				
	LABOUR RECOVERY BEING 5 % S.D DEDUCTED FOR LABOUR RECOVERY FOR FIXING DIAMOND TILES OF SIZE 600X600 WORKS RA BILL NO.04 FOR THE PERIOD OF 05.10.2014 TO 11.10.2014				
17-Oct-14	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	337	10,032.84	
	EKNATH MHASANE PAINTERS 9,932.84 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 100.00 Cr				
	LABOUR CHARGES FOR PAINTING WORK 345.96 SQM 29.00/SQM 10,032.84				
	BEING LABOUR CHARGES FOR PAINTING WORK OF APEX PAINT INCLUDING ONE COAT OF PRIMER AND TWO COATS OF APEX PAINT. WORKS RA BILL NO. 06 FROM 21.09.2014 TO 16.10.2014				
2-Nov-14	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	357	9,075.31	
	EKNATH MHASANE PAINTERS 8,984.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 91.00 Cr				
	ROUNDING OFF 0.31 Cr				
	LABOUR CHARGES FOR PAINTING WORK 165.00 SQM 29.00/SQM 4,785.00				
	LABOUR CHARGES FOR PAINTING WORKS 4.4230 M.T 970.00/M.T 4,290.31				
	BEING PAINTING WORKS RA BILL NO.07 FOR THE PERIOD OF 17.10.2014 TO 10.11.2014 ( PREVIOUS GROSS RA BILL NO. 6 / RS.135270/ DT.17.10.2014 )				
	Carried Over			1,78,918.12	3,891.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: BUILDING CONSTRUCTION EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,78,918.12	3,891.00
8-Nov-14	T0 (as per details)	PURCHASE JOB WORK	370	8,530.24	
	<b>EKNATH MHASANE PAINTERS</b> 8,445.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 85.00 Cr				
	<b>ROUNDING OFF</b> 0.24 Cr				
	LABOUR CHARGES FOR PAINTING WORK 41.18 SQM 48.40/SQM		1,993.11		
	LABOUR CHARGES FOR PAINTING WORKS 0.3540 M.T 970.00/M.T		343.38		
	LABOUR CHARGES FOR PAINTING WORK 127.97 SQM 48.40/SQM		6,193.75		
	<i>BEING PAINTING WORKS RA BILL BO. 08 FOR THE PERIOD OF 02.11.2014 TO 08.11.2014</i>				
15-Dec-14	T0 (as per details)	PURCHASE JOB WORK	435	29,281.03	
	<b>EKNATH MHASANE PAINTERS</b> 28,988.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 293.00 Cr				
	<b>ROUNDING OFF</b> 0.03 Cr				
	LABOUR CHARGES FOR PAINTING WORK 604.73 SQM 48.42/SQM		29,281.03		
	<i>BEING PAINTING WORKS RA BILL NO. 09 &amp; 10 FOR THE PERIOD OF 01.12.2014 TO 13.12.2014</i>				
22-Dec-14	T0 (as per details)	PURCHASE JOB WORK	449	3,519.16	
	<b>EKNATH MHASANE PAINTERS</b> 3,484.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 35.00 Cr				
	<b>ROUNDING OFF</b> 0.16 Cr				
	LABOUR CHARGES FOR PAINTING WORKS 3.6280 M.T 970.00/M.T		3,519.16		
	<i>BEING PAINTING WORKS RA BILL NO. 11 FOR THE PERIOD OF 14.12.2014 TO 20.12.2014</i>				
				2,20,248.55	3,891.00
By	<b>Closing Balance</b>				2,16,357.55
				<b>2,20,248.55</b>	<b>2,20,248.55</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Apr-14	T0 (as per details) CAMP EXPENSES 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr <i>Being cash paid For Ambedkar Jayanti exp</i>	CASH PAYMENT	258	2,500.00	
16-Apr-14	T0 (as per details) CAMP EXPENSES 526.00 Dr TELEPHONE AND MOBILE CHARGES 200.00 Dr HYDRO PETTY CASH 726.00 Cr <i>Being cash paid For pooja &amp; telephone exp</i>	CASH PAYMENT	321	526.00	
9-May-14	T0 (as per details) CAMP EXPENSES 800.00 Dr HYDRO PETTY CASH 800.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF POT</i>	CASH PAYMENT	1095	800.00	
	T0 (as per details) CAMP EXPENSES 350.00 Dr HYDRO PETTY CASH 350.00 Cr <i>BEING CASH PAID AGAINST WATER EXP</i>	CASH PAYMENT	1096	350.00	
22-May-14	T0 (as per details) CAMP EXPENSES 700.00 Dr HYDRO PETTY CASH 700.00 Cr <i>Being cash paid against water supply bill for Rest House</i>	CASH PAYMENT	1523	700.00	
28-May-14	T0 (as per details) CAMP EXPENSES 1,450.00 Dr HYDRO PETTY CASH 1,450.00 Cr <i>BEING CASH PAID AGAINST WATER CHARGES BILL</i>	CASH PAYMENT	1691	1,450.00	
5-Jun-14	T0 (as per details) CAMP EXPENSES 800.00 Dr HYDRO PETTY CASH 800.00 Cr <i>BEING CASH PAID AGAINST REST HOUSE WATER CHARGES TWO TRIPS 26 MAY 2014 &amp; 02 JUN 2014</i>	CASH PAYMENT	1924	800.00	
13-Jun-14	T0 (as per details) CAMP EXPENSES 800.00 Dr HYDRO PETTY CASH 800.00 Cr <i>BEING CASH PAID AGAINST REST HOUSE WATER CHARGES 2 TRIPS</i>	CASH PAYMENT	2146	800.00	
17-Jul-14	T0 (as per details) CAMP EXPENSES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr <i>BEING CASH PAID FOR PURCHASE OF RENCOT</i>	CASH PAYMENT	3203	2,400.00	
	Carried Over			10,326.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,326.00	
4-Aug-14	T0 (as per details) CAMP EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>BEING CASH PAID TO SANTOSH MATE AGAINST ROOM RENT OF 04.07.2014 TO 04.08.2014</i>	CASH PAYMENT	3823	4,000.00	
10-Aug-14	T0 CAMP EXPENSES <i>BEING CASH PAID FOR ELECTRICAL EXP</i>	CASH PAYMENT	4026	200.00	
21-Aug-14	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID FOR REST HOUSE RENT</i>	CASH PAYMENT	4307	2,000.00	
27-Aug-14	T0 (as per details) CAMP EXPENSES 7,500.00 Dr HYDRO PETTY CASH 7,500.00 Cr <i>BEING CASH PAID TO SAROJ VARMA FOR ROOM RENT FOR JUL 2014</i>	CASH PAYMENT	4488	7,500.00	
	T0 (as per details) CAMP EXPENSES 167.00 Dr HYDRO PETTY CASH 167.00 Cr <i>BEING MEDICAL BILL PAID</i>	CASH PAYMENT	4505	167.00	
	T0 (as per details) CAMP EXPENSES 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID FOR GANPADI WARGANI</i>	CASH PAYMENT	4506	200.00	
28-Aug-14	T0 (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr <i>BEING GANESH FESTIVAL FEES PAID</i>	CASH PAYMENT	4543	500.00	
5-Sep-14	T0 (as per details) CAMP EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>BEING CASH PAID TO SANTOSH FOR ROOM RENT</i>	CASH PAYMENT	4785	4,000.00	
	T0 (as per details) CAMP EXPENSES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr <i>BEING CASH PAID FOR ROOM DEPOSIT</i>	CASH PAYMENT	4790	1,000.00	
17-Sep-14	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID FOR REST HOUSE RENT</i>	CASH PAYMENT	5174	2,000.00	
	T0 (as per details) CAMP EXPENSES 2,900.00 Dr HYDRO PETTY CASH 2,900.00 Cr <i>BEING CASH PAID FOR TREES</i>	CASH PAYMENT	5183	2,900.00	
	Carried Over			34,793.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			34,793.00	
18-Sep-14	T0 (as per details) CAMP EXPENSES 7,500.00 Dr HYDRO PETTY CASH 7,500.00 Cr BEING CASH PAID TO SAROJ VARMA FOR ROOM RENT OF AUGUST -2014	CASH PAYMENT	5228	7,500.00	
24-Sep-14	T0 (as per details) CAMP EXPENSES 720.00 Dr HYDRO PETTY CASH 720.00 Cr BEING CASH PAID FOR PURCHASE OF TREES	CASH PAYMENT	5410	720.00	
27-Sep-14	T0 (as per details) CAMP EXPENSES 730.00 Dr HYDRO PETTY CASH 730.00 Cr BEING CASH PAID AGAINST TREES PURCHASE	CASH PAYMENT	5543	730.00	
3-Oct-14	T0 (as per details) CAMP EXPENSES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID FOR POOJA EXP	CASH PAYMENT	5751	700.00	
	T0 (as per details) CAMP EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TO SANTOSH MATE FOR ROOM RENT OF 04.09.2014 TO 04.10. 2014	CASH PAYMENT	5752	4,000.00	
10-Oct-14	T0 (as per details) CAMP EXPENSES 7,500.00 Dr HYDRO PETTY CASH 7,500.00 Cr BEING CASH PAID FOR ROOM RENT	CASH PAYMENT	5970	7,500.00	
	T0 (as per details) CAMP EXPENSES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TO SHUKHDEV BORADE FOR ROOM RENT OF 01.09.2014 TO 1.10.2014	CASH PAYMENT	5977	1,000.00	
29-Nov-14	T0 (as per details) CAMP EXPENSES 1,065.00 Dr HYDRO PETTY CASH 1,065.00 Cr BEING CASH PAID AGAINST VARIOUS SITE PURCHASES	CASH PAYMENT	7616	1,065.00	
30-Nov-14	T0 (as per details) CAMP EXPENSES 1,237.00 Dr TRAVELLING AND LOCAL CONVEYANCE 1,850.00 Dr HYDRO PETTY CASH 3,087.00 Cr BEING CASH PAID AGAINST REFRESHME- NT CHARGES AND TRAVELLING EXP BY MR SACHIN SHELAR	CASH PAYMENT	7642	1,237.00	
	Carried Over			59,245.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			59,245.00	
13-Dec-14	T <sub>0</sub> (as per details) CAMP EXPENSES 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST MOBILE RECHARGING BY MR. KARANJKAR	CASH PAYMENT	8098	200.00	
19-Dec-14	T <sub>0</sub> (as per details) CAMP EXPENSES 790.00 Dr HYDRO PETTY CASH 790.00 Cr BEING CASH PAID AGAINST PURCHASE OF TREE PLANTS AT SITE	CASH PAYMENT	8310	790.00	
9-Jan-15	T <sub>0</sub> (as per details) CAMP EXPENSES 710.00 Dr HYDRO PETTY CASH 710.00 Cr BEING CASH PAID AGAINST PURCHASE OF PLANTS	CASH PAYMENT	9073	710.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST HOUSE RENT	CASH PAYMENT	9074	2,000.00	
6-Mar-15	T <sub>0</sub> (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST ELECTRICITY CHARGES FOR REST HOUSE	CASH PAYMENT	10984	2,000.00	
16-Mar-15	T <sub>0</sub> (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST ELECTRICITY CHARGES FOR REST HOUSE FOR THE MONTH OF FEB 15	CASH PAYMENT	11358	2,000.00	
31-Mar-15	T <sub>0</sub> (as per details) CAMP EXPENSES 61,140.00 Dr MRS SAROJ VERMA 61,140.00 Cr BEING RENT PAID FOR THE PERIOD OF 01. 04.2014 TO 31.03.2015	JOURNAL VOUCHER	636	61,140.00	
				1,28,085.00	
By	Closing Balance				1,28,085.00
				<b>1,28,085.00</b>	<b>1,28,085.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CEMENT PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Jul-14	T <sub>0</sub> (as per details) CEMENT PURCHASE 17,910.00 Dr HYDRO PETTY CASH 17,910.00 Cr <i>BEING CASH PAID FOR PURCHASE OF CEMENT BAG</i>	CASH PAYMENT	3272	17,910.00	
6-Aug-14	T <sub>0</sub> (as per details) CEMENT PURCHASE 1,700.00 Dr HYDRO PETTY CASH 1,700.00 Cr <i>Being cash paid against purchase of cement bag</i>	CASH PAYMENT	3893	1,700.00	
4-Oct-14	T <sub>0</sub> (as per details) SHREE ENTERPRISES 86,250.00 Cr VAT ON PURCHASE-12.5% 9,583.00 Dr CEMENT 250 BAGS 306.67/BAGS 76,667.00	Purchase	726	76,667.00	
18-Dec-14	T <sub>0</sub> (as per details) SHREEYOG TRADERS 7,825.00 Cr VAT ON PURCHASE-12.5% 869.00 Dr ROUNDING OFF 0.25 Dr CEMENT 25 BAGS 278.23/BAGS 6,955.75 <i>BILL NO. 2408</i>	CASH PURCHASE VOUCHER	95	6,955.75	
				1,03,232.75	
By	Closing Balance				1,03,232.75
				<b>1,03,232.75</b>	<b>1,03,232.75</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: COMMISSION ON BANK GUARANTEE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Sep-14	To COMMISSION ON BANK GUARANTEE BEING BG COMM PAID AG BG NO-709/LG /49/2014 ( OLD BG NO-709/LG/80/13) & RS -36,00,000/- & PERIOD 05.09.14 TO 04.09. 14 & BG ISSUE TO THE EXECUTIVE ENGINEER NANDUR MADHMESHWAR PR- OJECT DIVISION NASHIK	BANK PAYMENT	793	32,780.00	
				32,780.00	
By	<b>Closing Balance</b>				32,780.00
				<b>32,780.00</b>	<b>32,780.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: COMPUTER REPAIRS AND MAINTENANCE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Sep-14	To COMPUTER REPAIRS AND MAINTENANCE BEING CASH PAID TO M-TECH COMPUTER SERVICES FOR LAPTOP REPAIRS CHARGES	CASH PAYMENT	4770	3,400.00	
				3,400.00	
	By <b>Closing Balance</b>				3,400.00
				<b>3,400.00</b>	<b>3,400.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CONCRETING EXPENSES

1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-14	T0 (as per details) <b>CONCRETING EXPENSES</b> 12,441.00 Dr <b>MANSINGH DAULATSING RAJPUT</b> 12,441.00 Cr <i>Being centering, Scaffolding fixing, Steel Unlodng Works RA Bill No.06 For the Period Of 20.03.2014 To 07.04.2014</i>	J:CONTRACT&SUB:CONTRACT	3	12,441.00	
4-May-14	T0 (as per details) <b>CONCRETING EXPENSES</b> 11,406.00 Dr <b>BHUPENDRASINGH THAKUR</b> 11,292.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 114.00 Cr <i>Being Civil Works Labour Supply RA Bill No. 023 For The period of 19.04.2014 to 03.05. 2014</i>	J:CONTRACT&SUB:CONTRACT	73	11,406.00	
11-May-14	T0 (as per details) <b>CONCRETING EXPENSES</b> 5,522.00 Dr <b>BHUPENDRASINGH THAKUR</b> 5,467.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 55.00 Cr <i>Being Civil Works Labour Supply RA Bill No. 024 For The period of 04.05.2014 to 10.05. 2014</i>	J:CONTRACT&SUB:CONTRACT	88	5,522.00	
26-May-14	T0 (as per details) <b>BHUPENDRASINGH THAKUR</b> 26,553.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 268.00 Cr <b>LABOUR CHARGES FOR CIVIL WORKS</b> 26,821.00 <i>BEING CIVIL WORKS RA BILL NO.25 FOR THE PERIOD OF 11.05.2014 TO 17.05.2014</i>	PURCHASE:JOB:WORK	32	26,821.00	
8-Jun-14	T0 (as per details) <b>BHUPENDRASINGH THAKUR</b> 32,026.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 324.00 Cr <b>LABOUR CHARGES FOR CIVIL WORKS</b> 32,350.00 <i>Being Centering,Inserting Plate Fixing,Tai Rod Making Work RA Bill no.26 For the period of 18.05.2014 to 07.06.2014</i>	PURCHASE:JOB:WORK	61	32,350.00	
15-Jun-14	T0 (as per details) <b>BHUPENDRASINGH THAKUR</b> 7,504.00 Cr <b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 76.00 Cr <b>LABOUR CHARGES FOR CIVIL WORKS</b> 7,580.00 <i>BEING CONCRETING WORKS LABOUR SU- PPLY RA BILL NO. 027 FOR THE PERIOD OF 08.06.2014 TO 14.06.2014</i>	PURCHASE:JOB:WORK	68	7,580.00	
	Carried Over			96,120.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CONCRETING EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			96,120.00	
22-Jun-14	T0 (as per details)	PURCHASE JOB WORK	80	13,324.00	
	<b>BHUPENDRASINGH THAKUR</b> 13,191.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 133.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			<b>13,324.00</b>	
	<i>Being R.C.C. pile caps, footings, foundations, slabs, beams, columns, works Labour supply RA Bill No.28. for the period of 15.06.2014 to 21.06.2014</i>				
29-Jun-14	T0 (as per details)	PURCHASE JOB WORK	90	10,371.00	
	<b>BHUPENDRASINGH THAKUR</b> 10,267.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 104.00 Cr				
	CIVIL WORKS INCLUDING MATERIAL AND LABOUR			<b>10,371.00</b>	
	<i>BEING CIVIL WORKS LABOUR SUPPLY RA BILL NO.29 FOR THE PERIOD OF 22.06.2014 TO 28.06.2014</i>				
6-Jul-14	T0 (as per details)	PURCHASE JOB WORK	112	3,863.00	
	<b>BHUPENDRASINGH THAKUR</b> 3,824.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 39.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			<b>3,863.00</b>	
	<i>BEING CIVIL WORKS RA BILL NO.30 FOR THE PERIOD OF 29.06.2014 TO 05.07.2014</i>				
13-Jul-14	T0 (as per details)	PURCHASE JOB WORK	122	9,884.00	
	<b>BHUPENDRASINGH THAKUR</b> 9,785.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 99.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			<b>9,884.00</b>	
	<i>BEING CIVIL WORKS LABOUR SUPPLY RA BILL NO.31 FOR THE PERIOD OF 06.07.2014 TO 12.07.2014</i>				
15-Jul-14	T0 (as per details)	PURCHASE JOB WORK	126	11,334.00	
	<b>BHUPENDRASINGH THAKUR</b> 11,221.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 113.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			<b>11,334.00</b>	
	<i>Being civil Works Labour supply Bill For the period of 13.07.2014 to 19.07.2014</i>				
3-Aug-14	T0 (as per details)	PURCHASE JOB WORK	167	20,198.00	
	<b>BHUPENDRASINGH THAKUR</b> 19,996.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 202.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			<b>20,198.00</b>	
	<i>BEING CIVIL ,CONCRETIN G WORKS RA BILL NO.33 &amp; 34 UP TO DATE:03.08.2014</i>				
10-Aug-14	T0 (as per details)	PURCHASE JOB WORK	175	13,706.00	
	<b>BHUPENDRASINGH THAKUR</b> 13,569.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 137.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			<b>13,706.00</b>	
	<i>BEING CENTERING &amp; STEEL WORKS RA BILL NO.35 FOR THE PERIOD OF 03.08.2014 TO 09.08.2014</i>				
	Carried Over			1,78,800.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CONCRETING EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,78,800.00	
24-Aug-14	T0 (as per details)	PURCHASE JOB WORK	204	21,816.00	
	BHUPENDRASINGH THAKUR 21,598.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 218.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			21,816.00	
	BEING CIVIL WORKS LABOUR SUPPLY RA				
	BILL NO.36 & 37 FOR THE PERIOD OF 10.				
	08.2014 TO 23.08.2014				
31-Aug-14	T0 (as per details)	PURCHASE JOB WORK	227	10,174.00	
	BHUPENDRASINGH THAKUR 10,072.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 102.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			10,174.00	
	BEING RCC COLOUMNS ,RCC BEAMS .				
	BRICKS ,PLASTER & CIVIL WORKS RA				
	BILL NO.38 FOR THE PERIOD OF 30.08.				
	2014				
9-Sep-14	T0 (as per details)	PURCHASE JOB WORK	246	6,580.00	
	BHUPENDRASINGH THAKUR 6,514.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 66.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			6,580.00	
	BEING LABOUR SUPPLY FOR CIVIL ,RCC				
	WORKS RA BILL NO. 39 FOR THE PERIOD				
	OF 31.08.2014 TO 06.09.2014				
14-Sep-14	T0 (as per details)	PURCHASE JOB WORK	255	8,462.00	
	BHUPENDRASINGH THAKUR 8,377.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 85.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			8,462.00	
	BEING CIVIL WORKS LANPOUR SUPPLY				
	RA BILL NO.40 FOR THE PERIOD OF 07.09.				
	2014 TO 13.09.2014				
21-Sep-14	T0 (as per details)	PURCHASE JOB WORK	271	8,160.00	
	BHUPENDRASINGH THAKUR 8,078.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 82.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			8,160.00	
	BEING CIVIL WORKS LABOUR SUPPLY RA				
	BILL NO.41 FOR THE PERIOD OF 14.09.				
	2014 TO 20.09.2014				
28-Sep-14	T0 (as per details)	PURCHASE JOB WORK	292	4,300.00	
	BHUPENDRASINGH THAKUR 4,257.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 43.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			4,300.00	
	BEING LABOUR SUPPLY RA BILL NO.42				
	FOR THE PERIOD OF 21.09.2014 TO 27.09.				
	20147				
13-Oct-14	T0 (as per details)	PURCHASE JOB WORK	332	7,400.00	
	BHUPENDRASINGH THAKUR 7,326.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 74.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS			7,400.00	
	BEING CIVIL WORKS LABOUR SUPPLY RA				
	BILL NO.43 FOR THE PERIOD OF 28.09.				
	2014 TO 11.10.2014				
	Carried Over			2,45,692.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CONCRETING EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,45,692.00	
10-Nov-14	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	371	1,280.00	
	BHUPENDRASINGH THAKUR 1,267.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 13.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS	1,280.00			
	BEING CIV WORKS LABOUR SUPPLY RA				
	BILL NO 44 FOR THE PERIOD OF 12.10.				
	2014 TO 08.11.2014				
24-Nov-14	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	394	620.00	
	BHUPENDRASINGH THAKUR 614.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 6.00 Cr				
	LABOUR CHARGES FOR CIVIL WORKS	620.00			
	BEING LABOUR SUPPLY RA BILL NO. 44				
	FOR THE PERIOD OF 16.11.2014 TO 22.11.				
	2014				
				2,47,592.00	
By	Closing Balance				2,47,592.00
				2,47,592.00	2,47,592.00

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK EXPENSES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Dec-14	<b>To (as per details)</b>	J:CONTRACT & SUB CONTRACT	625	1,44,000.00	
	ELECTRICAL WORK EXPENSES 1,44,000.00 Dr				
	SERVICE TAX RECEIVABLE 17,798.40 Dr				
	K J ELECTRO ENTERPRISES 1,60,180.40 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 1,618.00 Cr				
	BILL NO 84/2014-2015 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 45/2014				
	-2015 DTD 29.09.2014				
	<b>To (as per details)</b>	J:CONTRACT & SUB CONTRACT	626	59,631.20	
	ELECTRICAL WORK EXPENSES 59,631.20 Dr				
	SERVICE TAX RECEIVABLE 7,370.42 Dr				
	K J ELECTRO ENTERPRISES 66,331.62 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 670.00 Cr				
	BILL NO 66/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 17/2014				
	-2015 DTD 30.05.2014				
	<b>To (as per details)</b>	J:CONTRACT & SUB CONTRACT	627	67,806.20	
	ELECTRICAL WORK EXPENSES 67,806.20 Dr				
	SERVICE TAX RECEIVABLE 8,380.85 Dr				
	K J ELECTRO ENTERPRISES 75,425.05 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 762.00 Cr				
	BILL NO 67/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 19/2014				
	-2015 DTD 07.06.2014				
	<b>To (as per details)</b>	J:CONTRACT & SUB CONTRACT	628	204.00	
	ELECTRICAL WORK EXPENSES 204.00 Dr				
	SERVICE TAX RECEIVABLE 25.21 Dr				
	K J ELECTRO ENTERPRISES 227.21 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 2.00 Cr				
	BILL NO 69/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 53/2014				
	-2015 DTD 05.12.2014				
	Carried Over				
				2,71,641.40	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,71,641.40	
5-Dec-14	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	629	640.00	
	ELECTRICAL WORK EXPENSES 640.00 Dr				
	SERVICE TAX RECEIVABLE 79.10 Dr				
	K J ELECTRO ENTERPRISES 712.10 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 7.00 Cr				
	BILL NO 71/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 55/2014				
	-2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	631	1,72,235.00	
	ELECTRICAL WORK EXPENSES 1,72,235.00 Dr				
	SERVICE TAX RECEIVABLE 21,288.25 Dr				
	K J ELECTRO ENTERPRISES 1,91,588.25 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 1,935.00 Cr				
	BILL NO 74/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 18/2014				
	-2015 DTD 30.05.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	632	1,084.00	
	ELECTRICAL WORK EXPENSES 1,084.00 Dr				
	SERVICE TAX RECEIVABLE 133.98 Dr				
	K J ELECTRO ENTERPRISES 1,205.98 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 12.00 Cr				
	BILL NO 75/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 57/2014				
	-2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	633	640.00	
	ELECTRICAL WORK EXPENSES 640.00 Dr				
	SERVICE TAX RECEIVABLE 79.10 Dr				
	K J ELECTRO ENTERPRISES 712.10 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 7.00 Cr				
	BILL NO 76/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 58/2014				
	-2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	634	1,414.80	
	ELECTRICAL WORK EXPENSES 1,414.80 Dr				
	SERVICE TAX RECEIVABLE 174.87 Dr				
	K J ELECTRO ENTERPRISES 1,573.67 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 16.00 Cr				
	BILL NO 77/2014-15 DTD : 05.12.2014 //				
	MATERIAL TRANSPORTATION ERECTION &				
	SUPERVISION CHARGES AGAINST MATER-				
	IAL SUPPLY AS PER INVOICE NO. 59/2014				
	-2015 DTD 05.12.2014				
	Carried Over			4,47,655.20	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,47,655.20	
5-Dec-14	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	635	1,805.00	
	ELECTRICAL WORK EXPENSES			1,805.00 Dr	
	SERVICE TAX RECEIVABLE			223.10 Dr	
	K J ELECTRO ENTERPRISES			2,008.10 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			20.00 Cr	
	BILL NO 78/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 60/2014 -2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	636	14,714.06	
	ELECTRICAL WORK EXPENSES			14,714.06 Dr	
	SERVICE TAX RECEIVABLE			1,818.66 Dr	
	K J ELECTRO ENTERPRISES			16,367.72 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			165.00 Cr	
	BILL NO 79/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 61/2014 -2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	637	1,280.00	
	ELECTRICAL WORK EXPENSES			1,280.00 Dr	
	SERVICE TAX RECEIVABLE			158.21 Dr	
	K J ELECTRO ENTERPRISES			1,424.21 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			14.00 Cr	
	BILL NO 80/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 62/2014 -2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	638	128.00	
	ELECTRICAL WORK EXPENSES			128.00 Dr	
	SERVICE TAX RECEIVABLE			15.82 Dr	
	K J ELECTRO ENTERPRISES			142.82 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			1.00 Cr	
	BILL NO 81/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 63/2014 -2015 DTD 05.12.2014				
	T0 (as per details)	J-CONTRACT & SUB-CONTRACT	639	128.00	
	ELECTRICAL WORK EXPENSES			128.00 Dr	
	SERVICE TAX RECEIVABLE			15.82 Dr	
	K J ELECTRO ENTERPRISES			142.82 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			1.00 Cr	
	BILL NO 82/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 64/2014 -2015 DTD 05.12.2014				
	Carried Over			4,65,710.26	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,65,710.26	
5-Dec-14	T0 (as per details)	J:CONTRACT & SUB CONTRACT	640	34,650.00	
	ELECTRICAL WORK EXPENSES			34,650.00 Dr	
	SERVICE TAX RECEIVABLE			4,282.74 Dr	
	ROUNDING OFF			0.26 Dr	
	K J ELECTRO ENTERPRISES			38,544.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			389.00 Cr	
	BILL NO 83/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 65/2014 -2015 DTD 05.12.2014				
	T0 (as per details)	J:CONTRACT & SUB CONTRACT	641	11,943.00	
	ELECTRICAL WORK EXPENSES			11,943.00 Dr	
	SERVICE TAX RECEIVABLE			1,476.15 Dr	
	K J ELECTRO ENTERPRISES			13,285.15 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			134.00 Cr	
	BILL NO 68/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 52/2014 -2015 DTD 05.12.2014				
	T0 (as per details)	J:CONTRACT & SUB CONTRACT	642	1,50,000.00	
	ELECTRICAL WORK EXPENSES			1,50,000.00 Dr	
	K J ELECTRO ENTERPRISES			1,48,500.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			1,500.00 Cr	
	BILL NO. 85/2014-15 DTD : 05.12.2014 // LISONING CHARGES 3,00,000/- FOR MUKNE PROJECT /50% OF THE TOTAL AMOUNT BILL RAISED BY PARTY				
	T0 (as per details)	J:CONTRACT & SUB CONTRACT	643	1,324.80	
	ELECTRICAL WORK EXPENSES			1,324.80 Dr	
	SERVICE TAX RECEIVABLE			163.75 Dr	
	K J ELECTRO ENTERPRISES			1,473.55 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			15.00 Cr	
	BILL NO. 70/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION CHARGES ERCTION & SUPERVISION CHARGES AGA- INST MATERIAL SUPPLY AS PER INVOICE NO. 54/2014-15				
23-Dec-14	By (as per details)	JOURNAL VOUCHER	399		46,703.00
	K J ELECTRO ENTERPRISES			46,703.00 Dr	
	ELECTRICAL WORK EXPENSES			46,703.00 Cr	
	BEING AMOUNT DEBITED TO PARTY A/C AGAINST CONCRETING WORK & FARMER'S SETTLEMENT AGAINST STRINGING OF 33 KV LINE CONDUCTORS. Rs. 46,703/-				
31-Dec-14	T0 ELECTRICAL WORK EXPENSES	J:VAT & SERVICES TAX REP	94	82,836.71	
	BEING SERVICES TAX SET OFF NOT TAKEN FOR THE MONTH OF DEC 2014				
				7,46,464.77	46,703.00
By	Closing Balance				6,99,761.77
				<b>7,46,464.77</b>	<b>7,46,464.77</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-May-14	T <sub>0</sub> (as per details) ELECTRICITY CHARGES           2,440.00 Dr HYDRO PETTY CASH           2,440.00 Cr <i>BEING CASH PAID AGAINST ELECTRICITY BILL AT VILHOLI REST HOUSE</i>	CASH PAYMENT	1227	2,440.00	
29-May-14	T <sub>0</sub> (as per details) ELECTRICITY CHARGES           1,460.00 Dr HYDRO PETTY CASH           1,460.00 Cr <i>BEING CASH PAID AGAISNT ELECTRICAL BILL ( REST HOUSE MAY-2014)</i>	CASH PAYMENT	1711	1,460.00	
27-Jun-14	T <sub>0</sub> (as per details) ELECTRICITY CHARGES           1,830.00 Dr HYDRO PETTY CASH           1,830.00 Cr <i>Being cash paid against electrical Bill of rest house (049832004412 )</i>	CASH PAYMENT	2593	1,830.00	
				5,730.00	
By	<b>Closing Balance</b>				5,730.00
				<b>5,730.00</b>	<b>5,730.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
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**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FABRICATION WORK

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Jul-14	To (as per details)	CASH PAYMENT	2789	7,000.00	
	FABRICATION WORK			7,000.00 Dr	
	HYDRO PETTY CASH			7,000.00 Cr	
	<i>BEING CASH PAID TO KEDAR VISHWAKARMA FOR REPAIRS CHARGES OF ROOF</i>				
11-Aug-14	To (as per details)	PURCHASE JOB WORK	178	60,321.12	
	VISHWAKARMA ENTERPRISES			59,718.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			603.00 Cr	
	ROUNDING OFF			0.12 Cr	
	LABOUR CHARGES FOR TAR FENCING	40.36 SQM	86.08/SQM	3,474.19	
	LABOUR CHARGES FOR ASBESTOS SHEET FIXING	125.50 SQM	50.35/SQM	6,318.93	
	DISMENTALING WORK	1 LS	5,000.00/LS	5,000.00	
	LABOUR CHARGES FOR FABRICATION WORK	3.2520 M.T	14,000.00/M.T	45,528.00	
	<i>BEING FENCING WORK FOR SWITCH YARD, ASBESTOS SHEET FIXING, DISMENTALING WORKS RA BILL NO.07 UP TO DATE : 11.08.2014</i>				
23-Feb-15	To (as per details)	PURCHASE JOB WORK	580	2,95,989.00	61,725.00
	SACHIN ENTERPRISES			2,31,304.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			2,960.00 Cr	
	FABRICATION WORK			61,725.00 Cr	
	LABOUR CHARGES FOR FABRICATION WORKS			2,95,989.00	
	<i>BEING FABRICATION WORKS RA BILL NO. 02</i>				
24-Feb-15	By (as per details)	CONTRACTORS CONTRACT	774		17,160.50
	SACHIN ENTERPRISES			17,160.50 Dr	
	FABRICATION WORK			17,160.50 Cr	
	<i>BEING CREDIT AMOUNT DEBITED</i>				
				3,63,310.12	78,885.50
By	Closing Balance				2,84,424.62
				<b>3,63,310.12</b>	<b>3,63,310.12</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
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**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: FLOORING WORKS EXPENSES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
22-Apr-14	T0 (as per details)	CASH PAYMENT	461	7,080.00	
	FLOORING WORKS EXPENSES 7,080.00 Dr				
	HYDRO PETTY CASH 7,080.00 Cr				
	<i>Being cahs paid To Vedant Construction For Kadappa Fifting Charges</i>				
5-Oct-14	T0 (as per details)	PURCHASE JOB WORK	308	5,077.64	
	PREMCHAND RAMCHARAN JAISWAL 5,027.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 51.00 Cr				
	ROUNDING OFF 0.36 Dr				
	LABOUR CHARGES FOR FIXING DIAMOND TILES 31.46 SQM 161.40/SQM 5,077.64				
	<i>BEING DIAMOND TILES FIXING WORKS RA BILL NO.03 FOE THE PERIOD OF 28.09.2014 TO 04.10.2014</i>				
				12,157.64	
By	Closing Balance				12,157.64
				<b>12,157.64</b>	<b>12,157.64</b>



**SHREEHARI ASSOCIATES PVT LTD**  
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**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr <i>Being cash paid For Vhicle Rent</i>	CASH PAYMENT	39	1,000.00	
7-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 8,500.00 Dr HYDRO PETTY CASH 8,500.00 Cr <i>Being cash paid For Transportation Charges</i>	CASH PAYMENT	84	8,500.00	
13-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 8,800.00 Dr HYDRO PETTY CASH 8,800.00 Cr <i>Being Cash paid For vehicle Rent Of 30.03. 2014 to 11.04.2014</i>	CASH PAYMENT	242	8,800.00	
15-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr <i>Being cash paid For Nashik to Mukane to Ghoti For Vehicle Rent</i>	CASH PAYMENT	279	1,600.00	
18-Apr-14	T0 (as per details) OMKAR GENSETS PVT LTD 10,869.00 Cr VAT ON PURCHASE-12.5% 1,208.00 Dr FRIEGHT AND TRANSPORTION CHARGES 500.00 Dr  ENGINE OIL 15 W 40 20.000 LTR 217.00/LTR 4,340.00 COOLANT 1.00 NOS 1,909.00/NOS 1,909.00 OIL FILTER 1.00 NOS 630.00/NOS 630.00 OIL FILTER 1.00 NOS 189.00/NOS 189.00 OIL FILTER 1.00 NOS 169.00/NOS 169.00 AIR FILTER 1.00 NOS 1,189.00/NOS 1,189.00 AIR FILTER 1.00 NOS 735.00/NOS 735.00	Purchase	48	500.00	
25-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr <i>Being cash paid To santosh Borade For Vehicle Charges Of 13.04.2014 to 18.04. 2014</i>	CASH PAYMENT	589	4,800.00	
27-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr <i>Being cash paid To aware For auto Charges</i>	CASH PAYMENT	667	1,200.00	
30-Apr-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 5,200.00 Dr HYDRO PETTY CASH 5,200.00 Cr <i>Being cash paid To Santosh Borade For Vehicle Rent of 20.04.2014 to 25.04.2014</i>	CASH PAYMENT	743	5,200.00	
	Carried Over			31,600.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			31,600.00	
8-May-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,200.00 Dr HYDRO PETTY CASH 3,200.00 Cr BEING CASH PAID TO SANTOSH BORADE AGAINST VEHICLE RENT CHARGES	CASH PAYMENT	1056	3,200.00	
14-May-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr BEING CASH PAID TO SANTOSH BORADE AGAINST VEHICEL RENT OF 04.05.2014 TO 10.05.2014	CASH PAYMENT	1260	4,800.00	
18-May-14	T0 FRIEGHT AND TRANSPORTION CHARGES BEING CASH PAID AGAINST VEHICLE RENT AT NASHIK TO MUKANE	CASH PAYMENT	1371	900.00	
19-May-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 600.00 Dr HYDRO PETTY CASH 600.00 Cr Being cash paid against fright charges	CASH PAYMENT	1414	600.00	
22-May-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 600.00 Dr HYDRO PETTY CASH 600.00 Cr Being cash paid against vehicle rent of ghoti to site	CASH PAYMENT	1518	600.00	
28-May-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,200.00 Dr HYDRO PETTY CASH 3,200.00 Cr BEING CASH PAID TO SANTOSH BORADE AGAINST VEHICEL RENT	CASH PAYMENT	1689	3,200.00	
30-May-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 900.00 Dr HYDRO PETTY CASH 900.00 Cr BEING CASH PAID AGAINST FRIEGHT CHARGES	CASH PAYMENT	1737	900.00	
4-Jun-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,600.00 Dr HYDRO PETTY CASH 3,600.00 Cr BEING CASH PAID AGANST VEHICLE HIRE CHARGES FOR SANTOSH BORADE MH12E- 8322 PERIOD 25-05-2014 TO 31-05-2014	CASH PAYMENT	1900	3,600.00	
12-Jun-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr BEING CASH PAID AGAINST VEHICLE HIRE CHARGES MH12E8322 SANTO BORADE 01 /06/2014 TO 06/06/2014	CASH PAYMENT	2114	4,800.00	
17-Jun-14	T0 FRIEGHT AND TRANSPORTION CHARGES BEING CASH PAID TO SANTOSH BORADE AGAINST VEHICEL RENT OF 08.06.2014 TO 14.06.2014	CASH PAYMENT	2287	4,000.00	
	Carried Over			58,200.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-14 to 31-Mar-15

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			58,200.00	
23-Jun-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 600.00 Dr HYDRO PETTY CASH 600.00 Cr <i>Being cash paid against mukane to Ghoti transport charges</i>	CASH PAYMENT	2477	600.00	
24-Jun-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr <i>Being Cash paid For fright charges</i>	CASH PAYMENT	2512	1,000.00	
29-Jun-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>Being Cash paid to santosh borade against vehicel rent of 15.06.2014 to 21.06.2014</i>	CASH PAYMENT	2628	4,000.00	
	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr <i>being cash paid For vehicel rent from Ghoti to mukane</i>	CASH PAYMENT	2631	1,200.00	
3-Jul-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,875.00 Dr HYDRO PETTY CASH 4,875.00 Cr <i>Being cash paid To Santosh Borade against Vehice rent of 22.06.2014 to 28.06.2014</i>	CASH PAYMENT	2770	4,875.00	
6-Jul-14	T0 FRIEGHT AND TRANSPORTION CHARGES <i>BEING CASH PAID TO SANJAY WAGH AGAINST NASHIK TO MUKANE TRANSPORTS CHARGES</i>	CASH PAYMENT	2889	1,000.00	
9-Jul-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 5,200.00 Dr HYDRO PETTY CASH 5,200.00 Cr <i>BEING CASH PAID TO SANTOSH BORADE AGAISNT TRANSPORTION CHARGES</i>	CASH PAYMENT	2975	5,200.00	
	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr <i>BEING CASH PAID TO RAMDAS BORADE AGAISNT TRANSPORTION CHARGES</i>	CASH PAYMENT	2976	1,000.00	
17-Jul-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr <i>BEING CASH PAID AGAINST TRANSPORTION CHARGES</i>	CASH PAYMENT	3195	4,800.00	
18-Jul-14	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>BEING CASH PAID FOR PURCHASE OF UNLOADING CHARGES</i>	CASH PAYMENT	3257	150.00	
	Carried Over			82,025.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			82,025.00	
20-Jul-14	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES <i>BEING CASH PAID FOR VEHICLE RENT FROM WALDEVI TO GHOTI</i>	CASH PAYMENT	3328	1,200.00	
24-Jul-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,400.00 Dr HYDRO PETTY CASH 4,400.00 Cr <i>BEING CASH PAID TO SANTOSH BORADE FOR VEHICLE RENT FOR THE PERIOD OF 13.07.2014 TO 19.07.2014</i>	CASH PAYMENT	3421	4,400.00	
28-Jul-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr <i>BEING CASH PAID AGAINST TRANSPORT- ION CHARGES</i>	CASH PAYMENT	3596	1,000.00	
31-Jul-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,400.00 Dr HYDRO PETTY CASH 4,400.00 Cr <i>BEING CASH PAID AGAINST VEHICEL RENT</i>	CASH PAYMENT	3683	4,400.00	
4-Aug-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 60.00 Dr HYDRO PETTY CASH 60.00 Cr <i>BEING CASH PAID AGAINST FRIEGHT CHARGES</i>	CASH PAYMENT	3833	60.00	
21-Aug-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr <i>BEING CASH PAID FOR VEHICLE RENT</i>	CASH PAYMENT	4313	4,800.00	
27-Aug-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 600.00 Dr HYDRO PETTY CASH 600.00 Cr <i>BEING CASH PAID FRO ASHOK FOR</i>	CASH PAYMENT	4513	600.00	
25-Sep-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr <i>BEING CASH PAID FOR TRANSPORTION CHARGES</i>	CASH PAYMENT	5434	1,600.00	
27-Sep-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,700.00 Dr HYDRO PETTY CASH 1,700.00 Cr <i>BEING CASH PAID AGAINST TRANSPOR- TION CHARGES</i>	CASH PAYMENT	5544	1,700.00	
1-Oct-14	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,670.00 Dr HYDRO PETTY CASH 3,670.00 Cr <i>BEING CASH PAID FOR TRANSP[RTION CHARGES</i>	CASH PAYMENT	5652	3,670.00	
	Carried Over			1,05,455.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,05,455.00	
17-Oct-14	T <sub>0</sub> (as per details)	CASH PURCHASE VOUCHER	81	900.00	
	RATAN ENTERPRISES			18,973.00 Cr	
	VAT ON PURCHASE-12.5%			2,008.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			900.00 Dr	
	<b>ROLLING SHUTTER GLV</b> 153.000 SQFT 105.00/SQFT			<b>16,065.00</b>	
	BILL NO. 07 DATE :17.10.2014 // ROLLING SHUTTER GLV				
9-Jan-15	T <sub>0</sub> (as per details)	CASH PAYMENT	9069	650.00	
	FRIEGHT AND TRANSPORTION CHARGES			650.00 Dr	
	HYDRO PETTY CASH			650.00 Cr	
	BEING CASH PAID AGAINST TRANSPORT-ATION CHARGES				
15-Jan-15	T <sub>0</sub> (as per details)	CASH PAYMENT	9278	200.00	
	FRIEGHT AND TRANSPORTION CHARGES			200.00 Dr	
	HYDRO PETTY CASH			200.00 Cr	
	BEING CASH PAID AGAINST PIPE UNLOADING CHARGES				
24-Jan-15	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES	PURCHASE JOB WORK	522	7,200.00	
	HIRE CHARGES FOR VEHICAL FOR LABOUR TRANSPORT			<b>7,200.00</b>	
	BEING LABOUR TRANSPORTION CHARGES				
2-Feb-15	T <sub>0</sub> (as per details)	CASH PAYMENT	9824	1,000.00	
	FRIEGHT AND TRANSPORTION CHARGES			1,000.00 Dr	
	HYDRO PETTY CASH			1,000.00 Cr	
	BEING CASH PAID AGAINST GI PIPE CARTING CHARGES				
12-Mar-15	T <sub>0</sub> (as per details)	CASH PAYMENT	11218	1,000.00	
	FRIEGHT AND TRANSPORTION CHARGES			1,000.00 Dr	
	HYDRO PETTY CASH			1,000.00 Cr	
	BEING CASH PAID AGAINST CARTING CHARGES FOR MS ANGLE AND CRC SHEET				
				1,16,405.00	
By	<b>Closing Balance</b>				1,16,405.00
				<b>1,16,405.00</b>	<b>1,16,405.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Apr-14	T0 (as per details) FUEL PURCHASE 1,987.00 Dr HYDRO PETTY CASH 1,987.00 Cr <i>Being cahs paid for Oxygen Cylinder</i>	CASH PAYMENT	29	1,987.00	
4-Apr-14	T0 (as per details) FUEL PURCHASE 12,562.00 Dr HYDRO PETTY CASH 12,562.00 Cr <i>Being cahs paid For purchase of 200 ltr Diesel</i>	CASH PAYMENT	38	12,562.00	
10-Apr-14	T0 (as per details) FUEL PURCHASE 13,182.00 Dr HYDRO PETTY CASH 13,182.00 Cr <i>Being cash paid For Purchase of Diesel</i>	CASH PAYMENT	158	13,182.00	
16-Apr-14	T0 (as per details) FUEL PURCHASE 17,798.00 Dr HYDRO PETTY CASH 17,798.00 Cr <i>Being cahs piad For Purchase of Diesel</i>	CASH PAYMENT	320	17,798.00	
23-Apr-14	T0 (as per details) FUEL PURCHASE 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>Being cash paid For 63.69 ltr Diesel purchase</i>	CASH PAYMENT	485	4,000.00	
	T0 (as per details) FUEL PURCHASE 12,554.00 Dr HYDRO PETTY CASH 12,554.00 Cr <i>Being cash pid For purchase of 200 ltr Diesel</i>	CASH PAYMENT	490	12,554.00	
24-Apr-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>Being cash piad Fo Purchase of Petrol exp</i>	CASH PAYMENT	558	200.00	
1-May-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>Being cash paid Against Purchase of Petrol exp</i>	CASH PAYMENT	778	200.00	
2-May-14	T0 (as per details) FUEL PURCHASE 3,650.00 Dr HYDRO PETTY CASH 3,650.00 Cr <i>Being cash paid Against Purchase of Diesel exp</i>	CASH PAYMENT	809	3,650.00	
	T0 (as per details) FUEL PURCHASE 8,788.00 Dr HYDRO PETTY CASH 8,788.00 Cr <i>Being cash paid Against Purchase of Diesel</i>	CASH PAYMENT	810	8,788.00	
	Carried Over			74,921.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			74,921.00	
7-May-14	T0 (as per details) FUEL PURCHASE 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID AGAINST PURCHASE OF PETROL EXP	CASH PAYMENT	1033	160.00	
8-May-14	T0 (as per details) FUEL PURCHASE 3,400.00 Dr HYDRO PETTY CASH 3,400.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	1055	3,400.00	
10-May-14	T0 (as per details) FUEL PURCHASE 9,110.00 Dr HYDRO PETTY CASH 9,110.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	1133	9,110.00	
11-May-14	T0 (as per details) FUEL PURCHASE 1,350.00 Dr HYDRO PETTY CASH 1,350.00 Cr BEING CAHS PAID AGAINST PURCHASE OF OIL	CASH PAYMENT	1162	1,350.00	
	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CAHS PAID AGAINST PURCHASE OF PETROL MH.20.AX.569	CASH PAYMENT	1163	100.00	
14-May-14	T0 (as per details) FUEL PURCHASE 3,795.00 Dr HYDRO PETTY CASH 3,795.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL ( 58.16 LTR ) MH.20.CH.4299	CASH PAYMENT	1256	3,795.00	
15-May-14	T0 (as per details) FUEL PURCHASE 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID AGAINST PURCHASE OF PETROL EXP	CASH PAYMENT	1290	160.00	
17-May-14	T0 (as per details) FUEL PURCHASE 8,800.00 Dr HYDRO PETTY CASH 8,800.00 Cr BEING CASH PAID AGAINST PURCHASE OF 137 LTR DIESEL	CASH PAYMENT	1359	8,800.00	
20-May-14	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr Being cash paid against petrol exp	CASH PAYMENT	1440	100.00	
22-May-14	T0 (as per details) FUEL PURCHASE 12,840.00 Dr HYDRO PETTY CASH 12,840.00 Cr Being cash paid against purchase of Diesel	CASH PAYMENT	1521	12,840.00	
	Carried Over			1,14,736.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,14,736.00	
25-May-14	T0 (as per details) FUEL PURCHASE 12,834.00 Dr HYDRO PETTY CASH 12,834.00 Cr <i>Being cash paid agaisnt purchase of 200 ltr Diesel</i>	CASH PAYMENT	1607	12,834.00	
3-Jun-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID AGANST PURCHASE OF PETROL MH20AX569</i>	CASH PAYMENT	1867	200.00	
4-Jun-14	T0 (as per details) FUEL PURCHASE 2,350.00 Dr HYDRO PETTY CASH 2,350.00 Cr <i>BEING CASH PAID AGANST PURCHASE OF DIESEL MH20CH4299</i>	CASH PAYMENT	1893	2,350.00	
5-Jun-14	T0 (as per details) FUEL PURCHASE 170.00 Dr HYDRO PETTY CASH 170.00 Cr <i>BEING CASH PAID AGANST PURCHASE OF PETOL MH20AX 519</i>	CASH PAYMENT	1926	170.00	
7-Jun-14	T0 (as per details) FUEL PURCHASE 10,624.00 Dr HYDRO PETTY CASH 10,624.00 Cr <i>BEING CASH PAID AGANST PURCHASE OF DIESEL FOR SITE USE</i>	CASH PAYMENT	1963	10,624.00	
12-Jun-14	T0 (as per details) FUEL PURCHASE 12,956.00 Dr HYDRO PETTY CASH 12,956.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF DIESEL SITE USE</i>	CASH PAYMENT	2108	12,956.00	
	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr <i>BEING CASH PAID AGAINST PETROL ALLOWANCE TO SACHIN SHELAR FOR THE MONTH OF MAY 2014</i>	CASH PAYMENT	2115	1,500.00	
	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF PETORL MH20AX569</i>	CASH PAYMENT	2117	100.00	
15-Jun-14	T0 (as per details) FUEL PURCHASE 3,236.00 Dr HYDRO PETTY CASH 3,236.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF DIESEL IN SITE USE</i>	CASH PAYMENT	2218	3,236.00	
	Carried Over			1,58,706.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,58,706.00	
15-Jun-14	T <sub>0</sub> (as per details) FUEL PURCHASE 1,296.00 Dr HYDRO PETTY CASH 1,296.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL IN SUMO MH20CH4296	CASH PAYMENT	2219	1,296.00	
16-Jun-14	T <sub>0</sub> FUEL PURCHASE Being cash paid against purchase of Diesel	CASH PAYMENT	2256	1,600.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr Being cash paid against purchase of petrol exp	CASH PAYMENT	2258	100.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr Being cash paid against purchase of petrol exp	CASH PAYMENT	2260	100.00	
17-Jun-14	T <sub>0</sub> (as per details) FUEL PURCHASE 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID AGAINST PURCHASE OF PETROL EXP	CASH PAYMENT	2289	50.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 3,400.00 Dr HYDRO PETTY CASH 3,400.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	2294	3,400.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 12,960.00 Dr HYDRO PETTY CASH 12,960.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL 200 LTR	CASH PAYMENT	2295	12,960.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 12,948.00 Dr HYDRO PETTY CASH 12,948.00 Cr BEING CASH PAID AGAINST PURCHASE OF 200 LTR DIESEL	CASH PAYMENT	2296	12,948.00	
19-Jun-14	T <sub>0</sub> (as per details) FUEL PURCHASE 50.00 Dr HYDRO PETTY CASH 50.00 Cr Being cash paid against petrol exp	CASH PAYMENT	2372	50.00	
20-Jun-14	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr Being cash paid against petrol exp	CASH PAYMENT	2401	100.00	
21-Jun-14	T <sub>0</sub> (as per details) FUEL PURCHASE 6,480.00 Dr HYDRO PETTY CASH 6,480.00 Cr Being cash paid against Purcashe of Diesel	CASH PAYMENT	2429	6,480.00	
	Carried Over			1,97,790.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,97,790.00	
24-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2514	13,000.00	
	FUEL PURCHASE			13,000.00 Dr	
	HYDRO PETTY CASH			13,000.00 Cr	
	<i>Being Cash paid For Petrol exp</i>				
25-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2537	33,868.00	
	FUEL PURCHASE			33,868.00 Dr	
	HYDRO PETTY CASH			33,868.00 Cr	
	<i>Being Cash paid against purchase of Diesel</i>				
26-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2566	1,295.00	
	FUEL PURCHASE			1,295.00 Dr	
	HYDRO PETTY CASH			1,295.00 Cr	
	<i>Being Cash paid against Diesel purchase</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	2567	330.00	
	FUEL PURCHASE			330.00 Dr	
	HYDRO PETTY CASH			330.00 Cr	
	<i>Being Cash paid against Diesel purchase</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	2569	100.00	
	FUEL PURCHASE			100.00 Dr	
	HYDRO PETTY CASH			100.00 Cr	
	<i>Being Cash paid against Petrol exp</i>				
29-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2629	3,240.00	
	FUEL PURCHASE			3,240.00 Dr	
	HYDRO PETTY CASH			3,240.00 Cr	
	<i>Being Cash paid against Purchase of Diesel</i>				
3-Jul-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2758	12,990.00	
	FUEL PURCHASE			12,990.00 Dr	
	HYDRO PETTY CASH			12,990.00 Cr	
	<i>Being cash paid against 200 ltr Diesel purchase</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	2759	3,800.00	
	FUEL PURCHASE			3,800.00 Dr	
	HYDRO PETTY CASH			3,800.00 Cr	
	<i>Being cash paid against Diesel Purchase (Mh.20.CH.4299)</i>				
4-Jul-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2812	1,084.00	
	FUEL PURCHASE			1,084.00 Dr	
	HYDRO PETTY CASH			1,084.00 Cr	
	<i>Being cash paid against cylinder charges</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	2814	200.00	
	FUEL PURCHASE			200.00 Dr	
	HYDRO PETTY CASH			200.00 Cr	
	<i>Being cash paid against purchase of petrol exp</i>				
	T <sub>0</sub> (as per details)	CASH PURCHASE VOUCHER	46	35,209.40	
	ATREY AUTOMOBILES PVT LTD			35,210.00 Cr	
	ROUNDING OFF			0.60 Dr	
	<b>DIESEL</b>				
	542.100 LTR			64.95/LTR	
					<b>35,209.40</b>
	<i>Bill no.284 Date:04.07.2014 // Diesel purchase</i>				
	Carried Over				3,02,906.40

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,02,906.40	
10-Jul-14	T0 (as per details) FUEL PURCHASE 3,600.00 Dr HYDRO PETTY CASH 3,600.00 Cr BEING CASH PAID AGAINST FUEL EXP	CASH PAYMENT	3016	3,600.00	
	T0 FUEL PURCHASE DIESEL 600.000 LTR 64.95/LTR 38,970.00 BILL NO.408 DATE :10.07.2014 // DIESEL 600 LTR @ RS.64.95 /-	CASH PURCHASE VOUCHER	49	38,970.00	
14-Jul-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID FOR PURCHASE OF PETROL	CASH PAYMENT	3119	200.00	
16-Jul-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID FOR PETROL EXP	CASH PAYMENT	3167	200.00	
18-Jul-14	T0 (as per details) FUEL PURCHASE 13,000.00 Dr HYDRO PETTY CASH 13,000.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL	CASH PAYMENT	3258	13,000.00	
	T0 (as per details) FUEL PURCHASE 3,240.00 Dr HYDRO PETTY CASH 3,240.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL	CASH PAYMENT	3259	3,240.00	
20-Jul-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID FOR PURCHASE OF PETROL EXP	CASH PAYMENT	3329	200.00	
	T0 (as per details) FUEL PURCHASE 6,500.00 Dr HYDRO PETTY CASH 6,500.00 Cr BEING CASH PAID FOR DIESEL PURCHASE	CASH PAYMENT	3337	6,500.00	
25-Jul-14	T0 (as per details) FUEL PURCHASE 2,249.00 Dr HYDRO PETTY CASH 2,249.00 Cr BEING CASH PAID FOR PURCHASE OF OIL	CASH PAYMENT	3470	2,249.00	
	T0 (as per details) FUEL PURCHASE 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL	CASH PAYMENT	3474	450.00	
	Carried Over			3,71,515.40	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,71,515.40	
26-Jul-14	T <sub>0</sub> (as per details) FUEL PURCHASE 13,000.00 Dr HYDRO PETTY CASH 13,000.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL	CASH PAYMENT	3500	13,000.00	
28-Jul-14	T <sub>0</sub> (as per details) FUEL PURCHASE 12,990.00 Dr HYDRO PETTY CASH 12,990.00 Cr BEING CASH PAID AGAINST PURCHASE OF 200 LTR DIESEL	CASH PAYMENT	3593	12,990.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 3,700.00 Dr HYDRO PETTY CASH 3,700.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	3598	3,700.00	
30-Jul-14	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST PETROL EXP	CASH PAYMENT	3645	300.00	
31-Jul-14	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL EXP	CASH PAYMENT	3682	200.00	
4-Aug-14	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PURCHASE OF PETROL EXP	CASH PAYMENT	3831	200.00	
9-Aug-14	T <sub>0</sub> (as per details) FUEL PURCHASE 9,830.00 Dr HYDRO PETTY CASH 9,830.00 Cr Being cash paid Against purchase of Diesel	CASH PAYMENT	3994	9,830.00	
10-Aug-14	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr Being cash paid Against purchase of petrol exp	CASH PAYMENT	4019	400.00	
14-Aug-14	T <sub>0</sub> (as per details) FUEL PURCHASE 8,518.00 Dr HYDRO PETTY CASH 8,518.00 Cr BEING CASH PAID FOR FUEL EXP	CASH PAYMENT	4121	8,518.00	
18-Aug-14	T <sub>0</sub> (as per details) FUEL PURCHASE 600.00 Dr HYDRO PETTY CASH 600.00 Cr BEING CASH PAID FOR PETROL EXP	CASH PAYMENT	4222	600.00	
	Carried Over			4,21,253.40	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,21,253.40	
18-Aug-14	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TO SACHEEN SHELAR FOR PETROL EXP FOR THE MONTH OF JULY-2014	CASH PAYMENT	4228	1,500.00	
20-Aug-14	T0 FUEL PURCHASE BEING CASH PAID FOR PURCHASE OF PETROL EXP	CASH PAYMENT	4286	200.00	
23-Aug-14	T0 (as per details) FUEL PURCHASE 9,850.00 Dr HYDRO PETTY CASH 9,850.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL	CASH PAYMENT	4386	9,850.00	
24-Aug-14	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID FOR PETROL EXP	CASH PAYMENT	4406	200.00	
27-Aug-14	T0 (as per details) FUEL PURCHASE 13,112.00 Dr HYDRO PETTY CASH 13,112.00 Cr BEING DIESEL PURCHASE AGAINST BILL NO-2601	CASH PAYMENT	4510	13,112.00	
13-Sep-14	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TO SACHEEN SHELAR FOR PETROL EXP FOR THE MONTH OF AUGUST-2014	CASH PAYMENT	5030	1,500.00	
15-Sep-14	T0 (as per details) FUEL PURCHASE 6,613.00 Dr HYDRO PETTY CASH 6,613.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL EXP	CASH PAYMENT	5059	6,613.00	
17-Sep-14	T0 (as per details) FUEL PURCHASE 13,220.00 Dr HYDRO PETTY CASH 13,220.00 Cr BEING CASH PAID FOR PURCHASE OF FUEL EXP	CASH PAYMENT	5179	13,220.00	
20-Sep-14	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL EXP 3	CASH PAYMENT	5313	400.00	
25-Sep-14	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	5421	400.00	
	Carried Over			4,68,248.40	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,68,248.40	
27-Sep-14	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST DIESEL EXPENSES	CASH PAYMENT	5541	400.00	
5-Oct-14	T0 (as per details) FUEL PURCHASE 6,613.00 Dr HYDRO PETTY CASH 6,613.00 Cr BEING CASH PAID FOR PURCHASE OF DIESEL	CASH PAYMENT	5815	6,613.00	
6-Oct-14	T0 (as per details) FUEL PURCHASE 420.00 Dr HYDRO PETTY CASH 420.00 Cr BEING CASH PAID FOR PETROL EXP	CASH PAYMENT	5851	420.00	
14-Oct-14	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TO SACHEEN SHELAR FOR PETROL EXP	CASH PAYMENT	6134	1,500.00	
	T0 FUEL PURCHASE BEING CASH PAID for petrol exp	CASH PAYMENT	6135	400.00	
6-Nov-14	T0 (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID FOR DIESEL EXP	CASH PAYMENT	6750	3,000.00	
10-Nov-14	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TO SACHEEN SHELAR FOR PETROL EXP OCT-2014	CASH PAYMENT	6890	1,500.00	
13-Nov-14	T0 (as per details) FUEL PURCHASE 3,007.00 Dr HYDRO PETTY CASH 3,007.00 Cr BEING CASH PAID FOR DIESEL EXP	CASH PAYMENT	6989	3,007.00	
21-Nov-14	T0 (as per details) FUEL PURCHASE 12,030.00 Dr HYDRO PETTY CASH 12,030.00 Cr BEING CASH PAID FOR DIESEL EXP	CASH PAYMENT	7353	12,030.00	
6-Dec-14	T0 (as per details) FUEL PURCHASE 15,812.00 Dr HYDRO PETTY CASH 15,812.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	7878	15,812.00	
7-Dec-14	T0 (as per details) FUEL PURCHASE 11,814.00 Dr HYDRO PETTY CASH 11,814.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	7897	11,814.00	
	Carried Over			5,24,744.40	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,24,744.40	
10-Dec-14	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST PURCHASE OF PETROL	CASH PAYMENT	8005	300.00	
13-Dec-14	T <sub>0</sub> (as per details) FUEL PURCHASE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID AGAINST PURCHASE OF DIESEL	CASH PAYMENT	8099	1,000.00	
22-Dec-14	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PURCHASE OF PEROL	CASH PAYMENT	8436	100.00	
25-Dec-14	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE	CASH PAYMENT	8509	100.00	
				5,26,244.40	
By	Closing Balance				5,26,244.40
				<b>5,26,244.40</b>	<b>5,26,244.40</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,59,186.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,59,186.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF APRIL 2014	JOURNAL VOUCHER	69	5,59,186.00	
31-May-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,48,707.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,48,707.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF MAY 2014	JOURNAL VOUCHER	100	5,48,707.00	
26-Jun-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,29,579.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,29,579.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF JUN 2014	JOURNAL VOUCHER	142	5,29,579.00	
31-Jul-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,49,126.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,49,126.00 Cr BEING NORMAL INTEREST PAID FOR JUL 2014	JOURNAL VOUCHER	192	5,49,126.00	
31-Aug-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,91,451.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,91,451.00 Cr BEING NORMAL INTERST PAIDF FOR AUG 2014	JOURNAL VOUCHER	223	5,91,451.00	
26-Sep-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,08,901.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,08,901.00 Cr BEING NORMAL INTEREST FOR THE MONTH OF SEP 2014	JOURNAL VOUCHER	257	5,08,901.00	
26-Oct-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,05,275.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,05,275.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF OCT 2014	JOURNAL VOUCHER	341	5,05,275.00	
26-Nov-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,21,366.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,21,366.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF NOV 2014	JOURNAL VOUCHER	368	5,21,366.00	
30-Dec-14	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,28,253.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,28,253.00 Cr BEING NORMAL INTEREST PAID FOR DEC 2014	JOURNAL VOUCHER	405	5,28,253.00	
	Carried Over				48,41,844.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: INTEREST ON TERM LOAN

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			48,41,844.00	
31-Jan-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,82,553.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,82,553.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE  MONTH OF JAN 2015</i>	JOURNAL VOUCHER	442	4,82,553.00	
28-Feb-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,51,017.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,51,017.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE  MONTH OF FEB 2015</i>	JOURNAL VOUCHER	470	4,51,017.00	
27-Mar-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,21,609.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 5,21,609.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE  MONTH OF MARCH 2015</i>	JOURNAL VOUCHER	547	5,21,609.00	
				62,97,023.00	
By	<b>Closing Balance</b>				62,97,023.00
				<b>62,97,023.00</b>	<b>62,97,023.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: LEGAL & PROFESSIONAL FEES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Jul-14	To LEGAL & PROFESSIONAL FEES <i>BEING CH NO-503807 DATED 11.07.2014 ISSUE TO DD -REGIONAL OFFICER MAHARASHTRA POLLUTION CONTROL B- OARD NASHIK PAYABLE AT NASHIK</i>	BANK PAYMENT	559	25,000.00	
25-Aug-14	By LEGAL & PROFESSIONAL FEES <i>BEING DD NO-664979 DATED 25.08.2014 CANCEL AGAINST DD ISSUE TO MAHARASHTRA STATE ELECTRICITY DIST- RIBUTION CO LTD</i>	CANCELLED CHEQUE	64		1,70,788.00
	To LEGAL & PROFESSIONAL FEES <i>BEING CH NO-292815 DATED 25.08.2014 &amp; DD ISSUE TO MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO LTD PAY- ABLE AT NASHIK &amp; RS-18788/- &amp; RS -152000/-</i>	BANK PAYMENT	763	1,70,788.00	
31-Mar-15	To <b>(as per details)</b> LEGAL & PROFESSIONAL FEES 60,040.00 Dr MEGA HYDEL ENGINEER PVT LTD 54,036.00 Cr TDS ON LEGAL AND PROFESSIONAL FEES 6,004.00 Cr <i>BEING BILL BOOK**</i>	CONTRACTS/SUB CONTRACT	817	60,040.00	
				2,55,828.00	1,70,788.00
By	<b>Closing Balance</b>				85,040.00
				<b>2,55,828.00</b>	<b>2,55,828.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: MACHINERY HIRE CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-Jun-14	T <sub>0</sub> (as per details) <b>MACHINERY HIRE CHARGES</b> 2,500.00 Dr <b>HYDRO PETTY CASH</b> 2,500.00 Cr <i>Being Cash paid For breakar charges</i>	CASH PAYMENT	2516	2,500.00	
6-Jul-14	T <sub>0</sub> (as per details) <b>MACHINERY HIRE CHARGES</b> 1,187.00 Dr <b>HYDRO PETTY CASH</b> 1,187.00 Cr <i>BEING CASH PAID TO KALU BORADE            AGAINST JCB HIRE CHARGES</i>	CASH PAYMENT	2890	1,187.00	
10-Aug-14	T <sub>0</sub> (as per details) <b>MACHINERY HIRE CHARGES</b> 1,000.00 Dr <b>HYDRO PETTY CASH</b> 1,000.00 Cr <i>Being cash paid Against machinery hire charges</i>	CASH PAYMENT	4020	1,000.00	
				4,687.00	
By	<b>Closing Balance</b>				4,687.00
				<b>4,687.00</b>	<b>4,687.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: MACHINERY PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
23-Dec-14	To MACHINERY PURCHASE	Purchase	1018	7,44,426.00	
	<b>SWITCH</b> 1.00 NOS    4,96,284.00/NOS <b>4,96,284.00</b>				
	<b>FIRE FIGHTING EQUIPMENTS</b> 1.00 NOS    1,24,071.00/NOS <b>1,24,071.00</b>				
	<b>SPLIT AC</b> 1.00 NOS    1,24,071.00/NOS <b>1,24,071.00</b>				
26-Dec-14	By (as per details)	JOURNAL VOUCHER	401		2,15,856.00
	<b>JYOTI LTD</b> 2,15,856.00 Dr				
	<b>MACHINERY PURCHASE</b> 2,15,856.00 Cr				
	<i>DEBIT NOTE NO . 12/14-15 DTD 26.12.2014</i>				
	<i>//AMOUNT DEBITED TO PARTY A/C VIDE</i>				
	<i>EXCESS BILLING BY PARTY AGAINST</i>				
	<i>SUPPLY OF MATERIAL &amp; ERECTION BILL /</i>				
	<i>/DETAILS ATTACHED</i>				
10-Jan-15	To (as per details)	JOURNAL VOUCHER	429	1,00,444.00	
	<b>MACHINERY PURCHASE</b> 1,00,444.00 Dr				
	<b>SERVICE TAX RECEIVABLE</b> 12,415.00 Dr				
	<b>JYOTI LTD</b> 1,10,602.00 Cr				
	<b>TDS ON CONTRACTORS &amp; SUB CONTRACTORS</b> 2,257.00 Cr				
	<i>BILL NO. 90/2/11028 DTD : 10.01.2015 //</i>				
	<i>ERECTION OF COOLING WATER ,</i>				
	<i>ERECTION OF OPU , ERECTION OF</i>				
	<i>GOVERNOR &amp; ERECTION OF MAIN INTEL</i>				
	<i>VALVE</i>				
				8,44,870.00	2,15,856.00
By	<b>Closing Balance</b>				6,29,014.00
				<b>8,44,870.00</b>	<b>8,44,870.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-May-14	T0 (as per details) AJAY TRADING COMPANY 12,375.00 Cr VAT ON PURCHASE-12.5% 1,375.00 Dr EX 110 SPAIR PART. 1.00 NOS 11,000.00/NOS 11,000.00	Purchase	151	11,000.00	
7-May-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 350.00 Dr HYDRO PETTY CASH 350.00 Cr BEING CASH PAID AGAINST REPAIRS CHARGES	CASH PAYMENT	1030	350.00	
10-May-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST DG REPAIRS CHARGES	CASH PAYMENT	1134	300.00	
	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 2,550.00 Dr HYDRO PETTY CASH 2,550.00 Cr BEING CASH PAID AGAINST MOTORS REPAIRS CHARGES	CASH PAYMENT	1135	2,550.00	
12-May-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 5,200.00 Dr HYDRO PETTY CASH 5,200.00 Cr BEING CASH PAID AGAINST EX-100 REPAIRS CHARGES	CASH PAYMENT	1180	5,200.00	
18-May-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,708.00 Dr HYDRO PETTY CASH 1,708.00 Cr BEING CASH PAID MOTORS REPEIRS CHARGES	CASH PAYMENT	1373	1,708.00	
22-May-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,700.00 Dr HYDRO PETTY CASH 1,700.00 Cr Being cash paid against motors Repairs charges	CASH PAYMENT	1519	1,700.00	
29-Jun-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,150.00 Dr HYDRO PETTY CASH 1,150.00 Cr being cash paid against machinery charges	CASH PAYMENT	2632	1,150.00	
31-Aug-14	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 850.00 Dr HYDRO PETTY CASH 850.00 Cr BEING CASH PAID FOR REPAIRING BILL	CASH PAYMENT	4641	850.00	
	Carried Over			24,808.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			24,808.00	
7-Nov-14	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 6,249.00 Dr HYDRO PETTY CASH 6,249.00 Cr BEING CASH PAID FOR MACHINERY REPAIRS AND MAINTENANCE	CASH PAYMENT	6798	6,249.00	
29-Nov-14	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 950.00 Dr HYDRO PETTY CASH 950.00 Cr BEING CASH PAID AGAINST MACHINERY MAINTENANCE CHARGES	CASH PAYMENT	7619	950.00	
5-Dec-14	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,57,851.90 Dr SERVICE TAX RECEIVABLE 19,510.49 Dr K J ELECTRO ENTERPRISES 1,75,588.39 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 1,774.00 Cr BILL NO 73/2014-15 DTD : 05.12.2014 // MATERIAL TRANSPORTATION ERECTION & SUPERVISION CHARGES AGAINST MATER- IAL SUPPLY AS PER INVOICE NO. 16/2014 -2015 DTD 30.05.2014	CONTRACTS/SUB CONTRACT	630	1,57,851.90	
31-Jan-15	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE BEING SERVICES TAX AMOUNT TRANSFER FOR JAN 15	SERVICES TAX/FEES	103	12,415.00	
				2,02,273.90	
By	Closing Balance				2,02,273.90
				<b>2,02,273.90</b>	<b>2,02,273.90</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
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 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cahs paid For mess exp</i>	CASH PAYMENT	40	235.00	
				235.00 Dr	235.00 Cr
6-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid For Mess exp</i>	CASH PAYMENT	75	2,595.00	
				2,595.00 Dr	2,595.00 Cr
16-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cahs paid For Mess</i>	CASH PAYMENT	322	1,085.00	
				1,085.00 Dr	1,085.00 Cr
24-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid for Mess exp</i>	CASH PAYMENT	534	230.00	
				230.00 Dr	230.00 Cr
	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid For Mess exp</i>	CASH PAYMENT	538	2,003.00	
				2,003.00 Dr	2,003.00 Cr
	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid Hotel Bill</i>	CASH PAYMENT	549	410.00	
				410.00 Dr	410.00 Cr
25-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid For Hotel Bill</i>	CASH PAYMENT	590	107.00	
				107.00 Dr	107.00 Cr
26-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid For hotel Bill</i>	CASH PAYMENT	622	495.00	
				495.00 Dr	495.00 Cr
	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash piad Against Hotel Bill Of MVK, Sacheen Shelar , Behera</i>	CASH PAYMENT	631	495.00	
				495.00 Dr	495.00 Cr
27-Apr-14	T0 (as per details) MESS EXPENSES HYDRO PETTY CASH <i>Being cash paid Against Hotel Bill Of MVK, Behera</i>	CASH PAYMENT	668	255.00	
				255.00 Dr	255.00 Cr
	Carried Over				7,910.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,910.00	
28-Apr-14	T0 (as per details) MESS EXPENSES 145.00 Dr HYDRO PETTY CASH 145.00 Cr <i>Being cash paid to Chavan Against Rest house Mess exp</i>	CASH PAYMENT	692	145.00	
1-May-14	T0 (as per details) MESS EXPENSES 110.00 Dr HYDRO PETTY CASH 110.00 Cr <i>Being cash paid Against Staff Mess Bill</i>	CASH PAYMENT	776	110.00	
3-May-14	T0 (as per details) MESS EXPENSES 90.00 Dr HYDRO PETTY CASH 90.00 Cr <i>Being cash paid Against Mess exp</i>	CASH PAYMENT	842	90.00	
7-May-14	T0 (as per details) MESS EXPENSES 405.00 Dr HYDRO PETTY CASH 405.00 Cr <i>BEING CASH PAID AGAINST MESS EXP</i>	CASH PAYMENT	1025	405.00	
8-May-14	T0 (as per details) MESS EXPENSES 2,208.00 Dr HYDRO PETTY CASH 2,208.00 Cr <i>BEING CASH PAID AGAINST MESS EXP</i>	CASH PAYMENT	1054	2,208.00	
13-May-14	T0 (as per details) MESS EXPENSES 380.00 Dr HYDRO PETTY CASH 380.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF MESS KIRANA</i>	CASH PAYMENT	1226	380.00	
15-May-14	T0 (as per details) MESS EXPENSES 3,172.00 Dr HYDRO PETTY CASH 3,172.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF MESS KIRANA</i>	CASH PAYMENT	1291	3,172.00	
21-May-14	T0 (as per details) MESS EXPENSES 295.00 Dr HYDRO PETTY CASH 295.00 Cr <i>Being cash paid agains mess exp</i>	CASH PAYMENT	1482	295.00	
	T0 (as per details) MESS EXPENSES 578.00 Dr HYDRO PETTY CASH 578.00 Cr <i>Being cash paid against mess exp</i>	CASH PAYMENT	1485	578.00	
	T0 (as per details) MESS EXPENSES 370.00 Dr HYDRO PETTY CASH 370.00 Cr <i>Being cash paid against mess exp</i>	CASH PAYMENT	1487	370.00	
	T0 (as per details) MESS EXPENSES 104.00 Dr HYDRO PETTY CASH 104.00 Cr <i>Being cash paid against Hotel Bill</i>	CASH PAYMENT	1488	104.00	
	Carried Over			15,767.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			15,767.00	
22-May-14	T0 (as per details) MESS EXPENSES 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>Being cash paid against hotel bill</i>	CASH PAYMENT	1522	150.00	
23-May-14	T0 (as per details) MESS EXPENSES 131.00 Dr HYDRO PETTY CASH 131.00 Cr <i>Being cash paid agaisnt hotel Bill</i>	CASH PAYMENT	1546	131.00	
25-May-14	T0 (as per details) MESS EXPENSES 2,470.00 Dr HYDRO PETTY CASH 2,470.00 Cr <i>Being cash paid agaisnt mess exp</i>	CASH PAYMENT	1603	2,470.00	
26-May-14	T0 (as per details) MESS EXPENSES 715.00 Dr HYDRO PETTY CASH 715.00 Cr <i>Being cash paid against mess exp</i>	CASH PAYMENT	1626	715.00	
28-May-14	T0 (as per details) MESS EXPENSES 800.00 Dr HYDRO PETTY CASH 800.00 Cr <i>BEING CASH PAID AGAISNT REST HOUSE GAS REFELLING CHARGES</i>	CASH PAYMENT	1690	800.00	
31-May-14	T0 (as per details) MESS EXPENSES 2,515.00 Dr HYDRO PETTY CASH 2,515.00 Cr <i>BEING CASH PAID AGAINST MESS EXP</i>	CASH PAYMENT	1766	2,515.00	
6-Jun-14	T0 (as per details) MESS EXPENSES 980.00 Dr HYDRO PETTY CASH 980.00 Cr <i>BEING CASH PAID AGANST VELHOLI REST HOUSE MESS EXPENSES</i>	CASH PAYMENT	1945	980.00	
7-Jun-14	T0 (as per details) MESS EXPENSES 2,843.00 Dr HYDRO PETTY CASH 2,843.00 Cr <i>BEING CASH PAID AGANST STAFF MESS KIRANA &amp; VEGETBLE MUKANE SITE</i>	CASH PAYMENT	1965	2,843.00	
14-Jun-14	T0 (as per details) MESS EXPENSES 2,719.00 Dr HYDRO PETTY CASH 2,719.00 Cr <i>BEING CASH PAID AGAINST STAFF MESS EXPENSES FOR MUKANE SITE</i>	CASH PAYMENT	2205	2,719.00	
20-Jun-14	T0 (as per details) MESS EXPENSES 3,260.00 Dr HYDRO PETTY CASH 3,260.00 Cr <i>Being cash paid against mess exp</i>	CASH PAYMENT	2410	3,260.00	
23-Jun-14	T0 (as per details) MESS EXPENSES 148.00 Dr HYDRO PETTY CASH 148.00 Cr <i>Being cash paid against Hotel Bill</i>	CASH PAYMENT	2478	148.00	
	Carried Over			32,498.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			32,498.00	
25-Jun-14	T <sub>0</sub> (as per details) MESS EXPENSES 70.00 Dr HYDRO PETTY CASH 70.00 Cr <i>Being Cash paid For Mess exp</i>	CASH PAYMENT	2533	70.00	
26-Jun-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,281.00 Dr HYDRO PETTY CASH 2,281.00 Cr <i>Being Cash paid against Mess exp</i>	CASH PAYMENT	2568	2,281.00	
3-Jul-14	T <sub>0</sub> (as per details) MESS EXPENSES 335.00 Dr HYDRO PETTY CASH 335.00 Cr <i>Being cash paid mess exp</i>	CASH PAYMENT	2761	335.00	
	T <sub>0</sub> (as per details) MESS EXPENSES 840.00 Dr HYDRO PETTY CASH 840.00 Cr <i>Being cash paid against mess exp</i>	CASH PAYMENT	2767	840.00	
5-Jul-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,207.00 Dr HYDRO PETTY CASH 2,207.00 Cr <i>Being cash paid agaisnt mess exp</i>	CASH PAYMENT	2861	2,207.00	
11-Jul-14	T <sub>0</sub> (as per details) MESS EXPENSES 3,720.00 Dr HYDRO PETTY CASH 3,720.00 Cr <i>BEING CASH PAID AGAINST MESS EXP</i>	CASH PAYMENT	3047	3,720.00	
17-Jul-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,853.00 Dr HYDRO PETTY CASH 2,853.00 Cr <i>BEING CASH PAID FOR MESS EXP</i>	CASH PAYMENT	3205	2,853.00	
25-Jul-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,907.00 Dr HYDRO PETTY CASH 2,907.00 Cr <i>BEING CASH PAID FOR MESS EXP</i>	CASH PAYMENT	3472	2,907.00	
4-Aug-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,716.00 Dr HYDRO PETTY CASH 2,716.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF MESS MATERIAL PURCHASE</i>	CASH PAYMENT	3827	2,716.00	
8-Aug-14	T <sub>0</sub> (as per details) MESS EXPENSES 3,107.00 Dr HYDRO PETTY CASH 3,107.00 Cr <i>Being cash paid Against mess exp</i>	CASH PAYMENT	3951	3,107.00	
14-Aug-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,668.00 Dr HYDRO PETTY CASH 2,668.00 Cr <i>BEING CASH PAID FOR MESS EXP</i>	CASH PAYMENT	4123	2,668.00	
21-Aug-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,576.00 Dr HYDRO PETTY CASH 2,576.00 Cr <i>BEING CASH PAID FOR MESS EXP</i>	CASH PAYMENT	4309	2,576.00	
	Carried Over			58,778.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			58,778.00	
28-Aug-14	T0 (as per details) MESS EXPENSES 2,987.00 Dr HYDRO PETTY CASH 2,987.00 Cr BEING CASHA PDI FOR MESS EXPENSES	CASH PAYMENT	4549	2,987.00	
3-Sep-14	T0 (as per details) MESS EXPENSES 3,364.00 Dr HYDRO PETTY CASH 3,364.00 Cr BEING CASH PAID TO FOR MESS	CASH PAYMENT	4716	3,364.00	
12-Sep-14	T0 (as per details) MESS EXPENSES 4,418.00 Dr HYDRO PETTY CASH 4,418.00 Cr BEING CASH PAID AGAINST MESS EXP	CASH PAYMENT	4994	4,418.00	
18-Sep-14	T0 (as per details) MESS EXPENSES 4,050.00 Dr HYDRO PETTY CASH 4,050.00 Cr BEING CAHS PAID FOR MESS EXP	CASH PAYMENT	5234	4,050.00	
26-Sep-14	T0 (as per details) MESS EXPENSES 2,585.00 Dr HYDRO PETTY CASH 2,585.00 Cr BEING CASH PAID AGAINST MESS EXP	CASH PAYMENT	5494	2,585.00	
1-Oct-14	T0 (as per details) MESS EXPENSES 2,741.00 Dr HYDRO PETTY CASH 2,741.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	5661	2,741.00	
11-Oct-14	T0 (as per details) MESS EXPENSES 3,025.00 Dr HYDRO PETTY CASH 3,025.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	6031	3,025.00	
16-Oct-14	T0 (as per details) MESS EXPENSES 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	6192	130.00	
20-Oct-14	T0 (as per details) MESS EXPENSES 175.00 Dr HYDRO PETTY CASH 175.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	6413	175.00	
7-Nov-14	T0 (as per details) MESS EXPENSES 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	6793	250.00	
10-Nov-14	T0 (as per details) MESS EXPENSES 290.00 Dr HYDRO PETTY CASH 290.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	6894	290.00	
	T0 (as per details) MESS EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	6896	100.00	
	Carried Over			82,893.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			82,893.00	
13-Nov-14	T <sub>0</sub> (as per details) MESS EXPENSES 342.00 Dr HYDRO PETTY CASH 342.00 Cr <i>BEING CASH PAID FOR MESS EXP</i>	CASH PAYMENT	6999	342.00	
21-Nov-14	T <sub>0</sub> (as per details) MESS EXPENSES 1,220.00 Dr HYDRO PETTY CASH 1,220.00 Cr <i>BEING CASH PAID FOR MESS EXP</i>	CASH PAYMENT	7354	1,220.00	
27-Nov-14	T <sub>0</sub> (as per details) MESS EXPENSES 2,878.00 Dr HYDRO PETTY CASH 2,878.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF GROCERY AND VEGETABLES AT SITE</i>	CASH PAYMENT	7557	2,878.00	
13-Dec-14	T <sub>0</sub> (as per details) MESS EXPENSES 1,640.00 Dr HYDRO PETTY CASH 1,640.00 Cr <i>BEING CASH PAID TO MR UMESH KARANJEKAR AGAINST MESS EXPENSES.</i>	CASH PAYMENT	8097	1,640.00	
20-Dec-14	T <sub>0</sub> (as per details) MESS EXPENSES 407.00 Dr HYDRO PETTY CASH 407.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF GROCERY</i>	CASH PAYMENT	8371	407.00	
22-Dec-14	T <sub>0</sub> (as per details) MESS EXPENSES 285.00 Dr HYDRO PETTY CASH 285.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF GROCERY</i>	CASH PAYMENT	8437	285.00	
1-Jan-15	T <sub>0</sub> (as per details) MESS EXPENSES 155.00 Dr HYDRO PETTY CASH 155.00 Cr <i>BEING CASH PAID AGAINST GROCERY PURCHASE</i>	CASH PAYMENT	8748	155.00	
6-Feb-15	T <sub>0</sub> (as per details) MESS EXPENSES 478.00 Dr HYDRO PETTY CASH 478.00 Cr <i>BEING CASH PAID AGAINST GROCERY PURCHASE</i>	CASH PAYMENT	9967	478.00	
				90,298.00	
By	Closing Balance				90,298.00
				<b>90,298.00</b>	<b>90,298.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre Breakup**

1-Apr-14 to 31-Mar-15

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>55,20,215.95</b>		<b>55,20,215.95 Dr</b>
BRICKS PURCHASE	1,06,800.00		1,06,800.00 Dr
BUILDING CONSTRUCTION MATERIAL PURCHASE	20,57,865.78		20,57,865.78 Dr
CEMENT PURCHASE	1,03,232.75		1,03,232.75 Dr
FRIEGHT AND TRANSPORTION CHARGES	1,16,405.00		1,16,405.00 Dr
SAND PURCHASE	47,575.00		47,575.00 Dr
STEEL PURCHASE	70,234.00		70,234.00 Dr
STORES AND SPARES	11,23,789.42		11,23,789.42 Dr
STRUCTURAL STEEL PURCHASE	18,94,314.00		18,94,314.00 Dr
<b>Direct Expenses</b>	<b>42,56,862.38</b>	<b>3,45,335.50</b>	<b>39,11,526.88 Dr</b>
SITE OVERHEADS	42,56,862.38	3,45,335.50	39,11,526.88 Dr
BUILDING CONSTRUCTION EXPENSES	2,20,248.55	3,891.00	2,16,357.55 Dr
CAMP EXPENSES	1,28,085.00		1,28,085.00 Dr
CONCRETING EXPENSES	2,47,592.00		2,47,592.00 Dr
ELECTRICAL WORK EXPENSES	7,46,464.77	46,703.00	6,99,761.77 Dr
ELECTRICITY CHARGES	5,730.00		5,730.00 Dr
FABRICATION WORK	3,63,310.12	78,885.50	2,84,424.62 Dr
FLOORING WORKS EXPENSES	12,157.64		12,157.64 Dr
FUEL PURCHASE	5,26,244.40		5,26,244.40 Dr
MACHINERY HIRE CHARGES	4,687.00		4,687.00 Dr
MACHINERY PURCHASE	8,44,870.00	2,15,856.00	6,29,014.00 Dr
MACHINERY REPAIRS AND MAINTENANCE	2,02,273.90		2,02,273.90 Dr
MESS EXPENSES	90,298.00		90,298.00 Dr
PITCHING AND MASSONARY EXPENSES	4,88,381.00		4,88,381.00 Dr
SECURITY CHARGES	3,56,420.00		3,56,420.00 Dr
TESTING CHARGES	20,100.00		20,100.00 Dr
<b>Indirect Expenses</b>	<b>68,06,433.39</b>	<b>1,70,790.76</b>	<b>66,35,642.63 Dr</b>
ADMINISTRATIVE EXPENSES	4,72,590.39	1,70,790.76	3,01,799.63 Dr
ADVERTISEMENT EXPENSES	51,872.00		51,872.00 Dr
COMPUTER REPAIRS AND MAINTENANCE	3,400.00		3,400.00 Dr
LEGAL & PROFESSIONAL FEES	2,55,828.00	1,70,788.00	85,040.00 Dr
OFFICE EXPENSES	909.00		909.00 Dr
POSTAGE AND COURIER CHARGES	1,003.00		1,003.00 Dr
PRINTING AND STATIONERY	8,962.00		8,962.00 Dr
ROUNDING OFF	4.39	2.76	1.63 Dr
TELEPHONE AND MOBILE CHARGES	3,900.00		3,900.00 Dr
TRAVELLING AND LOCAL CONVEYANCE	1,23,254.00		1,23,254.00 Dr
VEHICLE REPAIRS AND MAINTENANCE	23,458.00		23,458.00 Dr
<b>Carried Over</b>	<b>1,65,83,511.72</b>	<b>5,16,126.26</b>	<b>1,60,67,385.46 Dr</b>

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre Breakup : 1-Apr-14 to 31-Mar-15

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	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Brought Forward</b>	<b>1,65,83,511.72</b>	<b>5,16,126.26</b>	<b>1,60,67,385.46 Dr</b>
FINANCIAL OVERHEAD	63,31,815.00		63,31,815.00 Dr
<i>BANK CHARGES AND COMMISSION</i>	2,012.00		2,012.00 Dr
<i>COMMISSION ON BANK GUARANTEE</i>	32,780.00		32,780.00 Dr
<i>INTEREST ON TERM LOAN</i>	62,97,023.00		62,97,023.00 Dr
PERSONNAL OVERHEAD	2,028.00		2,028.00 Dr
<i>STAFF AND LABOUR WELFARE EXPENSES</i>	2,028.00		2,028.00 Dr
<b>Grand Total</b>	<b>1,65,83,511.72</b>	<b>5,16,126.26</b>	<b>1,60,67,385.46 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: OFFICE EXPENSES

1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Jun-14	T <sub>0</sub> (as per details) OFFICE EXPENSES                      600.00 Dr HYDRO PETTY CASH                      600.00 Cr <i>Being cash paid against site exp</i>	CASH PAYMENT	2305	600.00	
25-Jun-14	T <sub>0</sub> (as per details) OFFICE EXPENSES                      70.00 Dr HYDRO PETTY CASH                      70.00 Cr <i>Being Cash paid against tea exp</i>	CASH PAYMENT	2535	70.00	
11-Sep-14	T <sub>0</sub> (as per details) OFFICE EXPENSES                      239.00 Dr HYDRO PETTY CASH                      239.00 Cr <i>BEING CASH PAID AGANST XEROX EXPENSES</i>	CASH PAYMENT	4965	239.00	
				909.00	
By	<b>Closing Balance</b>				909.00
				<b>909.00</b>	<b>909.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
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**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: PITCHING AND MASSONARY EXPENSES  
 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 19,200.00 Dr HYDRO PETTY CASH 19,200.00 Cr <i>Being cash paid For Weekly Labour Payment Of 30.03.2014 to 05.04.2014</i>	CASH PAYMENT	83	19,200.00	
13-Apr-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 21,800.00 Dr HYDRO PETTY CASH 21,800.00 Cr <i>Being cahs paid For weekly Labour Payment Of 06.04.2014 to 12.04.2014</i>	CASH PAYMENT	241	21,800.00	
22-Apr-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 14,050.00 Dr HYDRO PETTY CASH 14,050.00 Cr <i>Being cash paid For weekly Labour Payment of 03.04.2014 to 19.04.2014</i>	CASH PAYMENT	459	14,050.00	
30-Apr-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,350.00 Dr HYDRO PETTY CASH 10,350.00 Cr <i>Being cash paid Against Weekly Labour Payment of 20.04.2014 to 26.04.2014</i>	CASH PAYMENT	748	10,350.00	
7-May-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,200.00 Dr HYDRO PETTY CASH 10,200.00 Cr <i>BEING CASH PAID AGAINST WEEKLY LABOUR SUPPLY OF 27.04.2014 TO 03.05. 2014</i>	CASH PAYMENT	1017	10,200.00	
14-May-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 12,250.00 Dr HYDRO PETTY CASH 12,250.00 Cr <i>BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT OF 04.05.2014 TO 10. 05.2014</i>	CASH PAYMENT	1263	12,250.00	
21-May-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 11,300.00 Dr HYDRO PETTY CASH 11,300.00 Cr <i>Being cash paid agains weekly labour payment of 11.05.2014 to 17.05.2014</i>	CASH PAYMENT	1484	11,300.00	
28-May-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 9,200.00 Dr HYDRO PETTY CASH 9,200.00 Cr <i>BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT OF 18.05.2014 TO 24. 05.2014</i>	CASH PAYMENT	1687	9,200.00	
	Carried Over			1,08,350.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,08,350.00	
4-Jun-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 8,950.00 Dr HYDRO PETTY CASH 8,950.00 Cr BEING CASH PAID AGANST WEEKLY LABOUR PAYMENT OF MUKANE SITE 25 -05-2014 TO 31-05-2014	CASH PAYMENT	1902	8,950.00	
5-Jun-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,129.00 Dr HYDRO PETTY CASH 2,129.00 Cr BEING CASH PAID AGANST REST HOUSE CLANING CHARGES YOSODA GADEKAR S- ALARY MAY 2014 22 DAY	CASH PAYMENT	1925	2,129.00	
12-Jun-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 12,600.00 Dr HYDRO PETTY CASH 12,600.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT 01/06/2014 TO 07/06 /2014	CASH PAYMENT	2118	12,600.00	
17-Jun-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,900.00 Dr HYDRO PETTY CASH 10,900.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	2290	10,900.00	
24-Jun-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 12,200.00 Dr HYDRO PETTY CASH 12,200.00 Cr Being Cash paid For weekly labour supply payment of 15.06.2014 to 21.06.2014	CASH PAYMENT	2513	12,200.00	
3-Jul-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 13,750.00 Dr HYDRO PETTY CASH 13,750.00 Cr Being cash paid against Weekly Labour supply Bill Of 22.06.2014 to 28.06.2014	CASH PAYMENT	2771	13,750.00	
5-Jul-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr Being cash paid agaisnt yashoda for Rest House works for one month	CASH PAYMENT	2860	3,000.00	
9-Jul-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 15,450.00 Dr HYDRO PETTY CASH 15,450.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT OF 29.06.2014 TO 05. 07.2014	CASH PAYMENT	2982	15,450.00	
16-Jul-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 17,050.00 Dr HYDRO PETTY CASH 17,050.00 Cr BEING CASH PAID FOR WEEKLY LABOUR OF 6.07.2014 TO 12.07.201	CASH PAYMENT	3169	17,050.00	
	Carried Over			2,04,379.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,04,379.00	
24-Jul-14	T0 PITCHING AND MASSONARY EXPENSES <i>BEING CASH PAID FOR WEEKLY LABOUR PAYMENT OF 13.07.2014 TO 19.07.2014</i>	CASH PAYMENT	3425	14,100.00	
30-Jul-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 13,150.00 Dr HYDRO PETTY CASH 13,150.00 Cr <i>BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT OF 20.07.2014 TO 26. 07.2014</i>	CASH PAYMENT	3643	13,150.00	
6-Aug-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,450.00 Dr HYDRO PETTY CASH 2,450.00 Cr <i>Being cash paid for weekly labour payment of 27.07.2014 to 2.08.2014</i>	CASH PAYMENT	3892	2,450.00	
13-Aug-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 18,400.00 Dr HYDRO PETTY CASH 18,400.00 Cr <i>BEING CASH PAID FOR WEEKLY LABOUR PAYMENT OF 03.08.2014 TO 09.08.2014</i>	CASH PAYMENT	4092	18,400.00	
21-Aug-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 16,850.00 Dr HYDRO PETTY CASH 16,850.00 Cr <i>BEING CASH PAID FOR WEEKLY LABOUR PAYMENT OF 10.08.2014 TO 16.08.2014</i>	CASH PAYMENT	4314	16,850.00	
27-Aug-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 13,500.00 Dr HYDRO PETTY CASH 13,500.00 Cr <i>BEING WEEKLY PAYMENT PAID FOR 17. 08.2014 TO 23.08.2014</i>	CASH PAYMENT	4512	13,500.00	
3-Sep-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 15,250.00 Dr HYDRO PETTY CASH 15,250.00 Cr <i>BEING WEEKLY LABOUR CHARGES PAID FOR THE PERIOD OF 24.08.2014 TO 30.08. 2014</i>	CASH PAYMENT	4712	15,250.00	
11-Sep-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 9,900.00 Dr HYDRO PETTY CASH 9,900.00 Cr <i>BEING CASH PAID FOR WEEKLY LABOUR PAYMENT 31.08.2014 TO 06.09.2014</i>	CASH PAYMENT	4962	9,900.00	
17-Sep-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 9,110.00 Dr HYDRO PETTY CASH 9,110.00 Cr <i>BEING CASH PAID FOR WEEKLY LABOUR PAYMENT</i>	CASH PAYMENT	5184	9,110.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 6,000.00 Dr HYDRO PETTY CASH 6,000.00 Cr <i>BEING CAHS PAID FOR WEEKLY LABOUR PAYMENT</i>	CASH PAYMENT	5185	6,000.00	
	Carried Over			3,23,089.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,23,089.00	
25-Sep-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 16,950.00 Dr HYDRO PETTY CASH 16,950.00 Cr BEING CASH PAID FOR WEEKLY LABOUR PAYMENT	CASH PAYMENT	5436	16,950.00	
1-Oct-14	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID FOR WEEKLY LABOUR PAYMENT OF 21.09.2014 TO 27.09.2014	CASH PAYMENT	5677	20,225.00	
10-Oct-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 4,650.00 Dr HYDRO PETTY CASH 4,650.00 Cr BEING CASH PAID FOR WEEKLY LABOUR PAYMENT	CASH PAYMENT	5985	4,650.00	
7-Nov-14	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID FOR WEEKLY LABOUR PAUMENT	CASH PAYMENT	6791	5,100.00	
13-Nov-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,850.00 Dr HYDRO PETTY CASH 3,850.00 Cr BEING CASH PAID FOR WEEKLY LABOUR PAYMENT	CASH PAYMENT	6995	3,850.00	
17-Nov-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,975.00 Dr HYDRO PETTY CASH 3,975.00 Cr BEING CASH PAID FOR WEEKLY LABOUR PAYMENT	CASH PAYMENT	7157	3,975.00	
1-Dec-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID FOR WEEKLY LABOUR PAYMENT	CASH PAYMENT	7686	2,400.00	
11-Dec-14	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr BEING CASH PAID AGAINST AGAINST LABOUR PAYMENT	CASH PAYMENT	8036	1,600.00	
19-Dec-14	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT FROM 8/12 TO 13/12/14	CASH PAYMENT	8319	6,325.00	
25-Dec-14	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	8517	10,155.00	
1-Jan-15	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	8744	1,950.00	
7-Jan-15	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	8995	11,265.00	
	Carried Over			4,11,534.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,11,534.00	
15-Jan-15	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	9276	11,782.00	
23-Jan-15	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	9582	11,040.00	
30-Jan-15	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	9741	2,400.00	
23-Feb-15	T0 PITCHING AND MASSONARY EXPENSES BEING CASH PAID AAGINST WEEKLY PAYMENT	CASH PAYMENT	10570	5,000.00	
26-Feb-15	T0 <b>(as per details)</b> PITCHING AND MASSONARY EXPENSES 9,705.00 Dr HYDRO PETTY CASH 9,705.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT FOR THE PERIOD FROM 15/2 TO 21/2/15	CASH PAYMENT	10704	9,705.00	
5-Mar-15	T0 <b>(as per details)</b> PITCHING AND MASSONARY EXPENSES 14,365.00 Dr HYDRO PETTY CASH 14,365.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT FOR THE PERIOD FROM 22/2 TO 28/2/15	CASH PAYMENT	10961	14,365.00	
12-Mar-15	T0 <b>(as per details)</b> PITCHING AND MASSONARY EXPENSES 6,155.00 Dr HYDRO PETTY CASH 6,155.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	11214	6,155.00	
20-Mar-15	T0 <b>(as per details)</b> PITCHING AND MASSONARY EXPENSES 12,600.00 Dr HYDRO PETTY CASH 12,600.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT FOR THE PERIOD FROM 8/3 TO 14/3/15	CASH PAYMENT	11475	12,600.00	
27-Mar-15	T0 <b>(as per details)</b> PITCHING AND MASSONARY EXPENSES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT FOR THE PERIOD FROM 15/3 TO 21/3/15	CASH PAYMENT	11716	2,400.00	
31-Mar-15	T0 <b>(as per details)</b> PITCHING AND MASSONARY EXPENSES 1,400.00 Dr HYDRO PETTY CASH 1,400.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT FOR THE PERIOD FROM 22/3 TO 28/3/15	CASH PAYMENT	11857	1,400.00	
				4,88,381.00	
By	<b>Closing Balance</b>				4,88,381.00
				<b>4,88,381.00</b>	<b>4,88,381.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: POSTAGE AND COURIER CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
28-Apr-14	T0 (as per details) POSTAGE AND COURIER CHARGES      80.00 Dr HYDRO PETTY CASH                      80.00 Cr <i>Being cash paid Against Courier charges</i>	CASH PAYMENT	688	80.00	
19-May-14	T0 (as per details) POSTAGE AND COURIER CHARGES      120.00 Dr HYDRO PETTY CASH                      120.00 Cr <i>Being cash paid against couriers charges</i>	CASH PAYMENT	1409	120.00	
	T0 (as per details) POSTAGE AND COURIER CHARGES      218.00 Dr HYDRO PETTY CASH                      218.00 Cr <i>Being cash paid against xerox exp</i>	CASH PAYMENT	1411	218.00	
24-May-14	T0 (as per details) POSTAGE AND COURIER CHARGES      80.00 Dr HYDRO PETTY CASH                      80.00 Cr <i>Being cash paid agaisnt courier charges</i>	CASH PAYMENT	1578	80.00	
30-May-14	T0 (as per details) POSTAGE AND COURIER CHARGES      150.00 Dr HYDRO PETTY CASH                      150.00 Cr <i>BEING CASH PAID FOR COURIER CHARGES</i>	CASH PAYMENT	1742	150.00	
9-Jun-14	T0 (as per details) POSTAGE AND COURIER CHARGES      45.00 Dr HYDRO PETTY CASH                      45.00 Cr <i>BEING CASH PAID AGAINST COURIER CHARGES</i>	CASH PAYMENT	2015	45.00	
17-Jun-14	T0 (as per details) POSTAGE AND COURIER CHARGES      120.00 Dr HYDRO PETTY CASH                      120.00 Cr <i>BEING CASH PAID AGAINST COURIER CHARGES</i>	CASH PAYMENT	2292	120.00	
24-Jul-14	T0 (as per details) POSTAGE AND COURIER CHARGES      70.00 Dr HYDRO PETTY CASH                      70.00 Cr <i>BEING CASH PAID FOR COURIERS CHARGES</i>	CASH PAYMENT	3412	70.00	
	T0 (as per details) POSTAGE AND COURIER CHARGES      40.00 Dr HYDRO PETTY CASH                      40.00 Cr <i>BEING CASH PAID FOR COURIERS CHARGES</i>	CASH PAYMENT	3414	40.00	
	Carried Over			923.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: POSTAGE AND COURIER CHARGES

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			923.00	
14-Oct-14	T <sub>0</sub> (as per details)	CASH PAYMENT	6133	80.00	
	POSTAGE AND COURIER CHARGES			80.00 Dr	
	HYDRO PETTY CASH			80.00 Cr	
	BEING CASH PAID FOR COURIER CHARGES ""				
				1,003.00	
By	Closing Balance				1,003.00
				<b>1,003.00</b>	<b>1,003.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
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 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: PRINTING AND STATIONERY

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Apr-14	T0 (as per details) PRINTING AND STATIONERY      240.00 Dr HYDRO PETTY CASH              240.00 Cr <i>Being cash paid For Xerox exp</i>	CASH PAYMENT	117	240.00	
24-Apr-14	T0 (as per details) PRINTING AND STATIONERY      200.00 Dr HYDRO PETTY CASH              200.00 Cr <i>Being cash paid For purchase of pen Box , Note Book &amp; Paper Rim</i>	CASH PAYMENT	535	200.00	
	T0 (as per details) PRINTING AND STATIONERY      470.00 Dr HYDRO PETTY CASH              470.00 Cr <i>Being cash paid For Purchase of stationery</i>	CASH PAYMENT	537	470.00	
30-Apr-14	T0 (as per details) PRINTING AND STATIONERY      555.00 Dr HYDRO PETTY CASH              555.00 Cr <i>Being cash paid Against Xerox Exp</i>	CASH PAYMENT	751	555.00	
3-May-14	T0 (as per details) PRINTING AND STATIONERY      50.00 Dr HYDRO PETTY CASH              50.00 Cr <i>Being cash paid Against Xerox Exp</i>	CASH PAYMENT	841	50.00	
7-May-14	T0 (as per details) PRINTING AND STATIONERY      315.00 Dr HYDRO PETTY CASH              315.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STATIONERY</i>	CASH PAYMENT	1032	315.00	
13-May-14	T0 (as per details) PRINTING AND STATIONERY      50.00 Dr HYDRO PETTY CASH              50.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STATIONERY</i>	CASH PAYMENT	1224	50.00	
15-May-14	T0 (as per details) PRINTING AND STATIONERY      490.00 Dr HYDRO PETTY CASH              490.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF PAPER RIM &amp; STATIONERY</i>	CASH PAYMENT	1289	490.00	
18-May-14	T0 (as per details) PRINTING AND STATIONERY      200.00 Dr HYDRO PETTY CASH              200.00 Cr <i>BEING CASH PAID TO SIDHARAM CHAVAN AGAINST TRAVELLING EXP</i>	CASH PAYMENT	1376	200.00	
24-May-14	T0 (as per details) PRINTING AND STATIONERY      62.00 Dr HYDRO PETTY CASH              62.00 Cr <i>Being cash paid agaisnt Xerox exp</i>	CASH PAYMENT	1579	62.00	
	Carried Over			2,632.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PRINTING AND STATIONERY

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,632.00	
29-May-14	T0 (as per details) PRINTING AND STATIONERY 1,292.00 Dr HYDRO PETTY CASH 1,292.00 Cr <i>BEING CASH PAID AGAISNT XEROX BILL</i>	CASH PAYMENT	1712	1,292.00	
9-Jun-14	T0 (as per details) PRINTING AND STATIONERY 68.00 Dr HYDRO PETTY CASH 68.00 Cr <i>BEING CASH PAID AGAINST PURCHAS OF STATIOERY</i>	CASH PAYMENT	2008	68.00	
	T0 (as per details) PRINTING AND STATIONERY 190.00 Dr HYDRO PETTY CASH 190.00 Cr <i>BEING CASH PAID AGAINST JUMBO XEROX BILL</i>	CASH PAYMENT	2012	190.00	
13-Jun-14	T0 (as per details) PRINTING AND STATIONERY 900.00 Dr HYDRO PETTY CASH 900.00 Cr <i>BEING CASH PAID AGAINST XEROX OF DPR AND CONTRACTOR ABSTRACT</i>	CASH PAYMENT	2147	900.00	
14-Jun-14	T0 (as per details) PRINTING AND STATIONERY 40.00 Dr HYDRO PETTY CASH 40.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STATIONERY</i>	CASH PAYMENT	2203	40.00	
23-Jun-14	T0 (as per details) PRINTING AND STATIONERY 240.00 Dr HYDRO PETTY CASH 240.00 Cr <i>Being cash paid against xerox exp</i>	CASH PAYMENT	2480	240.00	
	T0 (as per details) PRINTING AND STATIONERY 314.00 Dr HYDRO PETTY CASH 314.00 Cr <i>Being cash paid against xerox , punch machine,file</i>	CASH PAYMENT	2481	314.00	
4-Jul-14	T0 (as per details) PRINTING AND STATIONERY 647.00 Dr HYDRO PETTY CASH 647.00 Cr <i>Being cash paid against purchase of stationery</i>	CASH PAYMENT	2813	647.00	
15-Jul-14	T0 (as per details) PRINTING AND STATIONERY 112.00 Dr HYDRO PETTY CASH 112.00 Cr <i>BEING CASH PAID FOR XEROX EXP</i>	CASH PAYMENT	3146	112.00	
20-Jul-14	T0 (as per details) PRINTING AND STATIONERY 21.00 Dr HYDRO PETTY CASH 21.00 Cr <i>BEING CASH PAID FOR XEROX EXP</i>	CASH PAYMENT	3331	21.00	
28-Jul-14	T0 (as per details) PRINTING AND STATIONERY 500.00 Dr HYDRO PETTY CASH 500.00 Cr <i>BEING CASH PAID AGAINST XEROX BILL</i>	CASH PAYMENT	3595	500.00	
	Carried Over			6,956.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PRINTING AND STATIONERY

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,956.00	
30-Jul-14	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID AGAINST AUTO CAD PRINT	CASH PAYMENT	3648	1,000.00	
28-Aug-14	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING XEROX CHARGES PAID	CASH PAYMENT	4548	500.00	
9-Sep-14	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 76.00 Dr HYDRO PETTY CASH 76.00 Cr BEING XERXO CHARGES PAID AGAINST BILL NO-3960	CASH PAYMENT	4874	76.00	
17-Sep-14	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID FOR XEROX EXP	CASH PAYMENT	5180	150.00	
4-Oct-14	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID FOR XEROX EXP	CASH PAYMENT	5785	100.00	
7-Oct-14	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID FOR XEROX EXP	CASH PAYMENT	5871	180.00	
				8,962.00	
By	Closing Balance				8,962.00
				<b>8,962.00</b>	<b>8,962.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
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**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-May-14	To <b>ROUNDING OFF</b>	<b>Purchase</b>	204	0.63	
21-May-14	To <b>ROUNDING OFF</b>	CASH PURCHASE VOUCHER	29	0.20	
30-May-14	To <b>ROUNDING OFF</b>	<b>Purchase</b>	246	1.00	
	By <b>ROUNDING OFF</b>	<b>Purchase</b>	250		0.50
15-Jun-14	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	70		0.07
25-Jun-14	To <b>ROUNDING OFF</b>	<b>Purchase</b>	340	0.50	
29-Jun-14	To <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	88	0.25	
4-Jul-14	To <b>ROUNDING OFF</b>	CASH PURCHASE VOUCHER	46	0.60	
6-Jul-14	To <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	110	0.34	
15-Jul-14	By <b>ROUNDING OFF</b>	CASH PURCHASE VOUCHER	51		0.30
11-Aug-14	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	178		0.12
28-Sep-14	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	295		0.43
5-Oct-14	To <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	308	0.36	
2-Nov-14	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	357		0.31
8-Nov-14	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	370		0.24
5-Dec-14	To <b>ROUNDING OFF</b>	JV-CONTRACT & SUB-CONTRACT	640	0.26	
	By <b>ROUNDING OFF</b>	<b>Purchase</b>	935		0.32
15-Dec-14	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	435		0.03
18-Dec-14	To <b>ROUNDING OFF</b>	CASH PURCHASE VOUCHER	95	0.25	
22-Dec-14	By <b>ROUNDING OFF</b>	<b>Purchase</b>	1012		0.28
	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	449		0.16
				4.39	2.76
By	<b>Closing Balance</b>				1.63
				<b>4.39</b>	<b>4.39</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-14	T0 (as per details) <b>SECURITY CHARGES</b> 28,200.00 Dr <b>SERVICE TAX RECEIVABLE</b> 871.00 Dr <b>SHRI GAJANAN SERVICES</b> 28,780.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 291.00 Cr BILL NO. 57 DATE:30.04.2014 // SECURITY GUARD SUPPLY BILL FOR THE MONTH OF APRIL-2014	J:CONTRACT/SUB:CONTRACT	48	28,200.00	
31-May-14	T0 (as per details) <b>SECURITY CHARGES</b> 29,140.00 Dr <b>SERVICE TAX RECEIVABLE</b> 900.00 Dr <b>SHRI GAJANAN SERVICES</b> 29,740.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 300.00 Cr Being Security Guard Supply Bill For the Month Of May-2014 Bill No.144	J:CONTRACT/SUB:CONTRACT	166	29,140.00	
30-Jun-14	T0 (as per details) <b>SECURITY CHARGES</b> 28,200.00 Dr <b>SERVICE TAX RECEIVABLE</b> 871.00 Dr <b>SHRI GAJANAN SERVICES</b> 28,780.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 291.00 Cr BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF JUNE-2014 BY BILL NO.229	J:CONTRACT/SUB:CONTRACT	229	28,200.00	
31-Jul-14	T0 (as per details) <b>SECURITY CHARGES</b> 29,140.00 Dr <b>SERVICE TAX RECEIVABLE</b> 900.00 Dr <b>SHRI GAJANAN SERVICES</b> 29,740.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 300.00 Cr BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF JULY-2014 BY BILL NO.311	J:CONTRACT/SUB:CONTRACT	306	29,140.00	
31-Aug-14	T0 (as per details) <b>SECURITY CHARGES</b> 29,140.00 Dr <b>SERVICE TAX RECEIVABLE</b> 900.00 Dr <b>SHRI GAJANAN SERVICES</b> 29,740.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 300.00 Cr BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF AUGUST-2014 BY BILL NO.395	J:CONTRACT/SUB:CONTRACT	387	29,140.00	
30-Sep-14	T0 (as per details) <b>SECURITY CHARGES</b> 28,200.00 Dr <b>SERVICE TAX RECEIVABLE</b> 871.00 Dr <b>SHRI GAJANAN SERVICES</b> 28,780.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 291.00 Cr BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF SEP-2014 , BY BILL NO. 481	J:CONTRACT/SUB:CONTRACT	452	28,200.00	
	Carried Over			1,72,020.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: SECURITY CHARGES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,72,020.00	
31-Oct-14	T0 (as per details)	JOURNAL SUB CONTRACT	534	29,140.00	
	SECURITY CHARGES 29,140.00 Dr				
	SERVICE TAX RECEIVABLE 900.00 Dr				
	SHRI GAJANAN SERVICES 29,740.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 300.00 Cr				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF OCT-2014 BY BILL NO.567				
30-Nov-14	T0 (as per details)	JOURNAL SUB CONTRACT	608	28,200.00	
	SECURITY CHARGES 28,200.00 Dr				
	SERVICE TAX RECEIVABLE 871.00 Dr				
	SHRI GAJANAN SERVICES 28,780.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 291.00 Cr				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF NOVEMBER -2014 BY BILL NO.658				
31-Dec-14	T0 (as per details)	JOURNAL SUB CONTRACT	693	29,140.00	
	SECURITY CHARGES 29,140.00 Dr				
	SERVICE TAX RECEIVABLE 900.00 Dr				
	SHRI GAJANAN SERVICES 29,740.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 300.00 Cr				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF DECEMBER-2014 BY BILL NO. 743				
31-Jan-15	T0 (as per details)	JOURNAL SUB CONTRACT	757	33,728.00	
	SECURITY CHARGES 33,728.00 Dr				
	SERVICE TAX RECEIVABLE 1,042.00 Dr				
	SHRI GAJANAN SERVICES 34,422.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 348.00 Cr				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF JAN -2015 BY BILL NO. 824				
28-Feb-15	T0 (as per details)	JOURNAL VOUCHER	490	30,464.00	
	SECURITY CHARGES 30,464.00 Dr				
	SERVICE TAX RECEIVABLE 941.00 Dr				
	SHRI GAJANAN SERVICES 31,091.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 314.00 Cr				
	BEING SECURITY CHARGES FOR THE MONTH OF FEB -2015 AGAINST BILL NO. 904				
31-Mar-15	T0 (as per details)	JOURNAL VOUCHER	604	33,728.00	
	SECURITY CHARGES 33,728.00 Dr				
	SERVICE TAX RECEIVABLE 1,042.00 Dr				
	SHRI GAJANAN SERVICES 34,422.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 348.00 Cr				
	BEING SECURITY CHARGES FOR THE MONTH OF MARCH 2015 AGAINST BILL NO.982				
				3,56,420.00	
By	Closing Balance				3,56,420.00
				<b>3,56,420.00</b>	<b>3,56,420.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
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 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: STAFF AND LABOUR WELFARE EXPENSES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Apr-14	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES 110.00 Dr HYDRO PETTY CASH 110.00 Cr <i>Being cash paid for Medical exp</i>	CASH PAYMENT	588	110.00	
23-May-14	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES 92.00 Dr HYDRO PETTY CASH 92.00 Cr <i>Being cash paid agaisnt mess exp</i>	CASH PAYMENT	1545	92.00	
24-Jul-14	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES 1,160.00 Dr HYDRO PETTY CASH 1,160.00 Cr <i>BEING CASH PAID FOR PURCHASE OF MATERIAL</i>	CASH PAYMENT	3413	1,160.00	
28-Jul-14	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF RENCOUT</i>	CASH PAYMENT	3594	500.00	
5-Sep-14	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING MEDICAL BILL PAID</i>	CASH PAYMENT	4788	100.00	
12-Sep-14	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES 66.00 Dr HYDRO PETTY CASH 66.00 Cr <i>BEING CASH PAID FOR MEDICAL EXP</i>	CASH PAYMENT	4989	66.00	
				2,028.00	
By	<b>Closing Balance</b>				2,028.00
				<b>2,028.00</b>	<b>2,028.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
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 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STEEL PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-May-14	T <sub>0</sub> (as per details)	Purchase	158	18,622.00	
	SHREEYOG TRADERS			19,553.00 Cr	
	VAT ON PURCHASE-5%			931.00 Dr	
	M.S ROUND BAR	353.40 KG 46.00/KG			16,256.00
	M.S PIPE	40.80 KG 57.99/KG			2,366.00
30-May-14	T <sub>0</sub> (as per details)	Purchase	246	11,112.00	
	ABDULLAH TRADERS			11,668.00 Cr	
	VAT ON PURCHASE-5%			555.00 Dr	
	ROUNDING OFF			1.00 Dr	
	M.S. STEEL	926.000 SQFT 12.00/SQFT			11,112.00
1-Jan-15	T <sub>0</sub> (as per details)	Purchase	1065	19,200.00	
	HINDUSTAN ENTERPRISES			20,160.00 Cr	
	VAT ON PURCHASE-5%			960.00 Dr	
	HALF ROUND PIPE	160.00 NOS 120.00/NOS			19,200.00
2-Feb-15	T <sub>0</sub> (as per details)	Purchase	1209	21,300.00	
	R C TRADING COMPANY			22,365.00 Cr	
	VAT ON PURCHASE-5%			1,065.00 Dr	
	G.I.PIPE	60 RFT 355.00/RFT			21,300.00
				70,234.00	
By	Closing Balance				70,234.00
				<b>70,234.00</b>	<b>70,234.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-14	T0 (as per details) STORES AND SPARES 5,131.00 Dr HYDRO PETTY CASH 5,131.00 Cr <i>Being cahs paid For purchase of kadppa Farshi</i>	CASH PAYMENT	179	5,131.00	
13-Apr-14	T0 (as per details) STORES AND SPARES 810.00 Dr HYDRO PETTY CASH 810.00 Cr <i>Being cahs paid For Purchase of stor Material</i>	CASH PAYMENT	243	810.00	
18-Apr-14	T0 (as per details) OMKAR GENSETS PVT LTD 10,869.00 Cr VAT ON PURCHASE-12.5% 1,208.00 Dr FRIEGHT AND TRANSPORTION CHARGES 500.00 Dr ENGINE OIL 15 W 40 20.000 LTR 217.00/LTR 4,340.00 COOLANT 1.00 NOS 1,909.00/NOS 1,909.00 OIL FILTER 1.00 NOS 630.00/NOS 630.00 OIL FILTER 1.00 NOS 189.00/NOS 189.00 OIL FILTER 1.00 NOS 169.00/NOS 169.00 AIR FILTER 1.00 NOS 1,189.00/NOS 1,189.00 AIR FILTER 1.00 NOS 735.00/NOS 735.00	Purchase	48	9,161.00	
19-Apr-14	T0 (as per details) INAYATALI TAHERALI 10,901.00 Cr STORES AND SPARES 9,690.00 Dr VAT ON PURCHASE-12.5% 1,211.00 Dr <i>BEING ABROHIT WHITE PURCHASE AGAI- NST BILL NO-1817 DATED 19.04.2014</i>	CASH PURCHASE VOUCHER	12	9,690.00	
24-Apr-14	T0 (as per details) STORES AND SPARES 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>Being cash paid For purchase of locks 03 no</i>	CASH PAYMENT	536	150.00	
	T0 (as per details) STORES AND SPARES 190.00 Dr HYDRO PETTY CASH 190.00 Cr <i>Being cash paid For Purchase of Store material</i>	CASH PAYMENT	550	190.00	
	T0 (as per details) STORES AND SPARES 380.00 Dr HYDRO PETTY CASH 380.00 Cr <i>Being cash paid For Purchase of Fan belt ( mh.21d9239)</i>	CASH PAYMENT	551	380.00	
	Carried Over			25,512.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			25,512.00	
24-Apr-14	T <sub>0</sub> (as per details) STORES AND SPARES 222.00 Dr HYDRO PETTY CASH 222.00 Cr <i>Being cash paid For purchase of Kadappa</i>	CASH PAYMENT	552	222.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 4,668.00 Dr HYDRO PETTY CASH 4,668.00 Cr <i>Being cash paid For purchase of kadppa</i>	CASH PAYMENT	554	4,668.00	
	T <sub>0</sub> STORES AND SPARES <i>Being cash paid For Purchase of Nails &amp; Baining wire</i>	CASH PAYMENT	555	1,023.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 2,682.00 Dr HYDRO PETTY CASH 2,682.00 Cr <i>Being cash paid For Mess exp</i>	CASH PAYMENT	556	2,682.00	
29-Apr-14	T <sub>0</sub> (as per details) STORES AND SPARES 45.00 Dr HYDRO PETTY CASH 45.00 Cr <i>Being cash paid to maa shakti Against Store Material purchase</i>	CASH PAYMENT	710	45.00	
30-Apr-14	T <sub>0</sub> (as per details) STORES AND SPARES 425.00 Dr HYDRO PETTY CASH 425.00 Cr <i>Being cash paid Against store Material</i>	CASH PAYMENT	750	425.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>Being cash paid Against Store exp</i>	CASH PAYMENT	752	300.00	
3-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 80.00 Dr HYDRO PETTY CASH 80.00 Cr <i>Being cash paid Against Purchase of store exp</i>	CASH PAYMENT	840	80.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 1,570.00 Dr HYDRO PETTY CASH 1,570.00 Cr <i>Being cash paid Against purchase of khile</i>	CASH PAYMENT	844	1,570.00	
5-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 30.00 Dr HYDRO PETTY CASH 30.00 Cr <i>Being cash paid Against Purchase of Store Material exp</i>	CASH PAYMENT	925	30.00	
6-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 65.00 Dr HYDRO PETTY CASH 65.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASE</i>	CASH PAYMENT	973	65.00	
	Carried Over			36,622.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			36,622.00	
7-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 180.00 Dr HYDRO PETTY CASH 180.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1015	180.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 50.00 Dr HYDRO PETTY CASH 50.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1029	50.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 170.00 Dr HYDRO PETTY CASH 170.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1031	170.00	
8-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 720.00 Dr HYDRO PETTY CASH 720.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1058	720.00	
10-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1132	100.00	
11-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 270.00 Dr HYDRO PETTY CASH 270.00 Cr <i>BEING CAHS PAID AGAINST PURCHASE OF STORE MATERIAL PURCHASE</i>	CASH PAYMENT	1161	270.00	
12-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 50.00 Dr HYDRO PETTY CASH 50.00 Cr <i>BEING CASH PAID TO LAXMAN BEHERA FOR PURCHASE OF COTTON</i>	CASH PAYMENT	1178	50.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 737.00 Dr HYDRO PETTY CASH 737.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORE MATERIAL</i>	CASH PAYMENT	1179	737.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 70.00 Dr HYDRO PETTY CASH 70.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF GREASE ADPATER</i>	CASH PAYMENT	1181	70.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 3,975.00 Dr HYDRO PETTY CASH 3,975.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF NUT BOLT WIRE</i>	CASH PAYMENT	1182	3,975.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 3,263.00 Dr HYDRO PETTY CASH 3,263.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF PIPE</i>	CASH PAYMENT	1183	3,263.00	
	Carried Over			46,207.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			46,207.00	
14-May-14	T0 (as per details) STORES AND SPARES 1,823.00 Dr HYDRO PETTY CASH 1,823.00 Cr BEING CASH PAID AGAINST STORE EXP	CASH PAYMENT	1258	1,823.00	
15-May-14	T0 (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID AGAINST PURCHASE OF NUT	CASH PAYMENT	1286	220.00	
	T0 (as per details) STORES AND SPARES 145.00 Dr HYDRO PETTY CASH 145.00 Cr BEING CASH PAID AGAINST PURCHASE OF STORE MATERIAL	CASH PAYMENT	1288	145.00	
17-May-14	T0 (as per details) STORES AND SPARES 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID AGAINST PURCHASE OF STORE MATERIAL	CASH PAYMENT	1360	40.00	
18-May-14	T0 (as per details) HAMID STEEL 20,830.00 Cr VAT ON PURCHASE-5% 991.87 Dr ROUNDING OFF 0.63 Dr SHEET 345.00 KG 57.50/KG 19,837.50	Purchase	204	19,837.50	
20-May-14	T0 (as per details) STORES AND SPARES 80.00 Dr HYDRO PETTY CASH 80.00 Cr Being cash paid against store exp	CASH PAYMENT	1439	80.00	
21-May-14	T0 (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr Being cash paid against store exp	CASH PAYMENT	1486	120.00	
	T0 (as per details) STORES AND SPARES 750.00 Dr HYDRO PETTY CASH 750.00 Cr Being cash paid against purchase of pipe	CASH PAYMENT	1489	750.00	
	T0 (as per details) STORES AND SPARES 67.00 Dr HYDRO PETTY CASH 67.00 Cr Being cash paid against purchase store exp	CASH PAYMENT	1490	67.00	
	T0 (as per details) GURUNANAK AUTO STORES 17,200.00 Cr VAT ON PURCHASE-12.5% 1,911.00 Dr ROUNDING OFF 0.20 Dr OIL 40.000 LTR 197.77/LTR 7,910.80 OIL 40.000 LTR 184.45/LTR 7,378.00 BILL NO.991/ DATE :21.05.2014 // OIL PURCHASE	CASH PURCHASE VOUCHER	29	15,288.80	
	Carried Over			84,578.30	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			84,578.30	
22-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,824.00 Dr HYDRO PETTY CASH 1,824.00 Cr <i>Being cash paid against store exp</i>	CASH PAYMENT	1520	1,824.00	
26-May-14	T <sub>0</sub> STORES AND SPARES <i>Being cash paid against store material purchase</i>	CASH PAYMENT	1624	115.00	
28-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORE MATERIAL</i>	CASH PAYMENT	1686	300.00	
30-May-14	T <sub>0</sub> (as per details) STORES AND SPARES 105.00 Dr HYDRO PETTY CASH 105.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1738	105.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 2,650.00 Dr HYDRO PETTY CASH 2,650.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	1739	2,650.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 2,350.00 Dr HYDRO PETTY CASH 2,350.00 Cr <i>BEING CASH PAID TO NAAZ STEEL FOR M.S. BAR PURCHASE</i>	CASH PAYMENT	1741	2,350.00	
	T <sub>0</sub> (as per details) K J ELECTRO ENTERPRISES 3,29,332.00 Cr VAT ON PURCHASE-5% 4,063.00 Dr VAT ON PURCHASE-12.5% 27,113.00 Dr	Purchase	249	2,49,744.00	
	MS FLAT 100.00 KG 50.00/KG 5,000.00				
	M.S. CHANNEL 460.00 KG 50.00/KG 23,000.00				
	M.S ANGLE 408.24 KG 50.00/KG 20,412.00				
	PIN INSULATORS WITH G.I PINS 30.00 NOS 810.00/NOS 24,300.00				
	STRAIN HARDWARE 60.00 NOS 350.00/NOS 21,000.00				
	DISC INSULATOR 180.00 NOS 375.00/NOS 67,500.00				
	H.T STAY SET 40.00 NOS 925.00/NOS 37,000.00				
	STAY WIRE 373.00 KG 68.00/KG 25,364.00				
	EARTHING SETS H.T 20.00 NOS 205.00/NOS 4,100.00				
	G.I WIRE 8 SWG/6 SWG 60.00 KG 68.00/KG 4,080.00				
	CONCRETING RATION 20 CMT 3,150.00/CMT 63,000.00				
	NUT BOLT 50.00 KG 68.00/KG 3,400.00				
	Carried Over			3,41,666.30	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				3,41,666.30
30-May-14	T <sub>0</sub> (as per details)	Purchase	250	1,97,900.00	
	K J ELECTRO ENTERPRISES			8,41,907.00 Cr	
	VAT ON PURCHASE-5%			30,673.00 Dr	
	VAT ON PURCHASE-12.5%			21,975.00 Dr	
	ROUNDING OFF			0.50 Cr	
	M.S. CHANNEL	1,237.50 KG	50.00/KG	61,875.00	
	M.S. CHANNEL	118.00 KG	50.00/KG	5,900.00	
	M.S ANGLE	487.44 KG	50.00/KG	24,372.00	
	MS FLAT	200.00 KG	50.00/KG	10,000.00	
	NUT BOLT	200.00 KG	68.00/KG	13,600.00	
	DISC INSULATOR	315.00 NOS	375.00/NOS	1,18,125.00	
	SSN HARDWARE	105.00 NOS	325.00/NOS	34,125.00	
	ACSR DOG	7,875.00 MTR	59.10/MTR	4,65,412.50	
	H.T STAY SET	15.00 NOS	925.00/NOS	13,875.00	
	STAY WIRE	150.00 KG	68.00/KG	10,200.00	
	EARTHING SETS H.T	35.00 NOS	205.00/NOS	7,175.00	
	REDOXIDE	50.000 LTR	50.00/LTR	2,500.00	
	G.I WIRE 8 SWG/6 SWG	325.00 KG	68.00/KG	22,100.00	
2-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	1841	60.00	
	STORES AND SPARES			60.00 Dr	
	HYDRO PETTY CASH			60.00 Cr	
	<i>BEING CASH PAID AGANST PURCHASE OF PAWADER</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	1842	300.00	
	STORES AND SPARES			300.00 Dr	
	HYDRO PETTY CASH			300.00 Cr	
	<i>BEING CASH PAID AGANST PURCHAS OF WELDING ROD &amp; 3MTR TEP</i>				
3-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	1865	200.00	
	STORES AND SPARES			200.00 Dr	
	HYDRO PETTY CASH			200.00 Cr	
	<i>BEING CASH PAID AGANST PURCHASES OF CHHANI FOR CONCRETE BREKING</i>				
4-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	1903	50.00	
	STORES AND SPARES			50.00 Dr	
	HYDRO PETTY CASH			50.00 Cr	
	<i>BEING CASH PAID AGANST PURCHASE OF OXGGEN KEG</i>				
7-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	1966	750.00	
	STORES AND SPARES			750.00 Dr	
	HYDRO PETTY CASH			750.00 Cr	
	<i>BEING CASH PAID AGANST PURCHASE OF CUTTING WEEL.</i>				
9-Jun-14	T <sub>0</sub> (as per details)	CASH PAYMENT	2006	105.00	
	STORES AND SPARES			105.00 Dr	
	HYDRO PETTY CASH			105.00 Cr	
	<i>BEING CASH PAID AGAINST PURCHASE OF STORES MATERIAL</i>				
	Carried Over				5,41,031.30

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,41,031.30	
9-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr <i>BEING CASH PAID AGAINST PURCHAS OF WELDING ROD</i>	CASH PAYMENT	2007	220.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 1,912.00 Dr HYDRO PETTY CASH 1,912.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORES MATERIAL</i>	CASH PAYMENT	2010	1,912.00	
12-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 2,246.00 Dr HYDRO PETTY CASH 2,246.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORES MATERIAL</i>	CASH PAYMENT	2107	2,246.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 240.00 Dr HYDRO PETTY CASH 240.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF M-SEAL</i>	CASH PAYMENT	2109	240.00	
13-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 350.00 Dr HYDRO PETTY CASH 350.00 Cr <i>BEING CASH PAID AGAINST PURCHASES OF STORES MATERIAL</i>	CASH PAYMENT	2143	350.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 94.00 Dr HYDRO PETTY CASH 94.00 Cr <i>BEING CASH PAID AGAINST PURCHASES OF STORES MATERIAL</i>	CASH PAYMENT	2144	94.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 60.00 Dr HYDRO PETTY CASH 60.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORES MATERIAL</i>	CASH PAYMENT	2148	60.00	
14-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORES MATERIAL</i>	CASH PAYMENT	2204	1,600.00	
16-Jun-14	T <sub>0</sub> STORES AND SPARES <i>Being cash paid against purchase of store material</i>	CASH PAYMENT	2257	3,495.00	
17-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr <i>BEING CASH PAID AGAINST PURCHASOR STORE EXP</i>	CASH PAYMENT	2288	1,200.00	
	Carried Over			5,52,448.30	

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,52,448.30	
17-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 260.00 Dr HYDRO PETTY CASH 260.00 Cr <i>BEING CASH PAID AGAINST PURCASH OF STORE EXP</i>	CASH PAYMENT	2297	260.00	
18-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,035.00 Dr HYDRO PETTY CASH 1,035.00 Cr <i>Being cash paid against store material purchase</i>	CASH PAYMENT	2334	1,035.00	
19-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr <i>Being cash paid against store exp</i>	CASH PAYMENT	2373	1,200.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr <i>Being cash paid against store exp</i>	CASH PAYMENT	2374	220.00	
20-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 50.00 Dr HYDRO PETTY CASH 50.00 Cr <i>Being cash paid against purchase of washer</i>	CASH PAYMENT	2402	50.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr <i>Being cash paid against purchase of stoer material</i>	CASH PAYMENT	2406	220.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 108.00 Dr HYDRO PETTY CASH 108.00 Cr <i>Being cash paid against purchase of acid</i>	CASH PAYMENT	2407	108.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 305.00 Dr HYDRO PETTY CASH 305.00 Cr <i>Being cash paid against purchase of battery</i>	CASH PAYMENT	2408	305.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 750.00 Dr HYDRO PETTY CASH 750.00 Cr <i>Being cash paid against purchase of cable , wair , welding rod</i>	CASH PAYMENT	2409	750.00	
	T <sub>0</sub> (as per details) INAYATALI TAHERALI 23,738.00 Cr VAT ON PURCHASE-12.5% 2,638.00 Dr PRIMER 10.00 NOS 2,110.00/NOS	Purchase	330	21,100.00	21,100.00
21-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 160.00 Dr HYDRO PETTY CASH 160.00 Cr <i>Being cash paid against Purchase of Khille</i>	CASH PAYMENT	2427	160.00	
	Carried Over			5,77,856.30	

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				5,77,856.30
21-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 165.00 Dr HYDRO PETTY CASH 165.00 Cr <i>Being cash paid against store exp</i>	CASH PAYMENT	2428	165.00	
24-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,565.00 Dr HYDRO PETTY CASH 1,565.00 Cr <i>Being Cash paid For store exp</i>	CASH PAYMENT	2515	1,565.00	
	T <sub>0</sub> (as per details) HAMID STEEL 3,036.00 Cr VAT ON PURCHASE-5% 145.00 Dr <b>SHEET 49.00 KG 59.00/KG 2,891.00</b> <i>Bill no.205 Date:24.06.2014 // C.R.C Sheet</i>	CASH PURCHASE VOUCHER	43	2,891.00	
27-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,277.00 Dr HYDRO PETTY CASH 1,277.00 Cr <i>Being Cash paid against store exp</i>	CASH PAYMENT	2589	1,277.00	
28-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 4,986.00 Dr HYDRO PETTY CASH 4,986.00 Cr <i>Being Cash paid against store exp</i>	CASH PAYMENT	2606	4,986.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 840.00 Dr HYDRO PETTY CASH 840.00 Cr <i>Being Cash paid against store exp</i>	CASH PAYMENT	2607	840.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 495.00 Dr HYDRO PETTY CASH 495.00 Cr <i>Being Cash paid against Store exp</i>	CASH PAYMENT	2608	495.00	
	T <sub>0</sub> (as per details) SHREEYOG TRADERS 8,742.00 Cr VAT ON PURCHASE-5% 416.00 Dr <b>STORES &amp; SPARES ITEM 8,326.00</b> <i>Bill No.2304 Date:28.06.2014 // Store Material purchase</i>	CASH PURCHASE VOUCHER	45	8,326.00	
29-Jun-14	T <sub>0</sub> (as per details) STORES AND SPARES 480.00 Dr HYDRO PETTY CASH 480.00 Cr <i>Being Cash paid against store exp</i>	CASH PAYMENT	2630	480.00	
	T <sub>0</sub> (as per details) INAYATALI TAHERALI 44,775.00 Cr VAT ON PURCHASE-12.5% 4,975.00 Dr <b>PAINT 10.00 NOS 3,980.00/NOS 39,800.00</b>	Purchase	352	39,800.00	
4-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 2,160.00 Dr HYDRO PETTY CASH 2,160.00 Cr <i>Being cash paid against store exp</i>	CASH PAYMENT	2802	2,160.00	
	Carried Over				6,40,841.30

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,40,841.30	
4-Jul-14	T0 (as per details) STORES AND SPARES 50.00 Dr HYDRO PETTY CASH 50.00 Cr <i>Being cash paid against store exp</i>	CASH PAYMENT	2803	50.00	
	T0 (as per details) INAYATALI TAHERALI 2,374.00 Cr VAT ON PURCHASE-12.5% 264.00 Dr PRIMER 1.00 NOS 2,110.00/NOS	Purchase	371	2,110.00	
	T0 (as per details) INAYATALI TAHERALI 4,748.00 Cr VAT ON PURCHASE-12.5% 528.00 Dr PRIMER 2.00 NOS 2,110.00/NOS	Purchase	372	4,220.00	
7-Jul-14	T0 (as per details) STORES AND SPARES 630.00 Dr HYDRO PETTY CASH 630.00 Cr <i>BEING CASH PAID AGAINST PURCHASE OF STORE MATERIAL</i>	CASH PAYMENT	2910	630.00	
9-Jul-14	T0 (as per details) STORES AND SPARES 1,030.00 Dr HYDRO PETTY CASH 1,030.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	2980	1,030.00	
11-Jul-14	T0 (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr <i>BEING CASH PAID AGAINST STORE EXP</i>	CASH PAYMENT	3044	120.00	
13-Jul-14	T0 (as per details) STORES AND SPARES 930.00 Dr HYDRO PETTY CASH 930.00 Cr <i>BEING CASH PAID FOR PURCHASE OF PVC TAPE ,HOLDER,TESTER KHOLL</i>	CASH PAYMENT	3102	930.00	
14-Jul-14	T0 (as per details) STORES AND SPARES 1,450.00 Dr HYDRO PETTY CASH 1,450.00 Cr <i>BEING CASH PAID FOR PURCHASE OF CEMENT BAGS</i>	CASH PAYMENT	3118	1,450.00	
15-Jul-14	T0 (as per details) STORES AND SPARES 460.00 Dr HYDRO PETTY CASH 460.00 Cr <i>BEING CASH PAID FOR PURCHASE OF STORE EXP</i>	CASH PAYMENT	3142	460.00	
	T0 (as per details) SHREEYOG TRADERS 4,041.00 Cr VAT ON PURCHASE-5% 192.00 Dr ROUNDING OFF 0.30 Cr M.S PIPE 65.80 KG 58.50/KG	CASH PURCHASE VOUCHER	51	3,849.30	
	<i>BILL NO.2311 DATE :15.07.2014 // PIPE PURCHASE</i>				
	Carried Over			6,55,690.60	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,55,690.60	
17-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	3201	800.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 990.00 Dr HYDRO PETTY CASH 990.00 Cr BEING CASH PAID FOR PURCHASE OF BAINING WIRE	CASH PAYMENT	3202	990.00	
19-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 37.00 Dr HYDRO PETTY CASH 37.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	3297	37.00	
20-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID FOR PURCHASE OF STORE EXP	CASH PAYMENT	3330	130.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 3,453.00 Dr HYDRO PETTY CASH 3,453.00 Cr BEING CASH PAID TO GURUNANAK AUTO FOR PURCHASE OF STORE EXP	CASH PAYMENT	3336	3,453.00	
21-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,050.00 Dr HYDRO PETTY CASH 1,050.00 Cr BEING CASH PAID FOR STORE MATERIAL	CASH PAYMENT	3355	1,050.00	
25-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 3,240.00 Dr HYDRO PETTY CASH 3,240.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	3473	3,240.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	3475	500.00	
28-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 4,310.00 Dr HYDRO PETTY CASH 4,310.00 Cr BEING CASH PAID AGAINST MATERIAL PURCHASE	CASH PAYMENT	3591	4,310.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 3,462.00 Dr HYDRO PETTY CASH 3,462.00 Cr BEING CASH PAID AGAINST MATERIAL PURCHASE	CASH PAYMENT	3592	3,462.00	
30-Jul-14	T <sub>0</sub> (as per details) STORES AND SPARES 3,650.00 Dr HYDRO PETTY CASH 3,650.00 Cr BEING CASH PAID AGAINST STORE EXP	CASH PAYMENT	3644	3,650.00	
	Carried Over			6,77,312.60	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,77,312.60	
1-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PURCHASE OF STORE MATERIAL	CASH PAYMENT	3717	100.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PURCHASE OF STORE EXP	CASH PAYMENT	3718	100.00	
4-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,925.00 Dr HYDRO PETTY CASH 1,925.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	3830	1,925.00	
8-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 2,395.00 Dr HYDRO PETTY CASH 2,395.00 Cr Being cash paid Against purchase of store exp	CASH PAYMENT	3954	2,395.00	
12-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	4072	120.00	
14-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 675.00 Dr HYDRO PETTY CASH 675.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	4122	675.00	
21-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,380.00 Dr HYDRO PETTY CASH 1,380.00 Cr BEING CASH PAID FOR PURCHASE OF STORE EXP	CASH PAYMENT	4315	1,380.00	
	T <sub>0</sub> (as per details) AJAY TRADING COMPANY 19,740.00 Cr VAT ON PURCHASE-12.5% 2,100.00 Dr VAT ON PURCHASE-5% 40.00 Dr	Purchase	578	17,600.00	
	ADOPTOR 4.00 NOS 2,300.00/NOS			9,200.00	
	CUTTER 2.00 NOS 3,800.00/NOS			7,600.00	
	BOLT & NUT 4.00 NOS 200.00/NOS			800.00	
24-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 1,640.00 Dr HYDRO PETTY CASH 1,640.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	4405	1,640.00	
27-Aug-14	T <sub>0</sub> (as per details) STORES AND SPARES 2,600.00 Dr HYDRO PETTY CASH 2,600.00 Cr BEING CASH PAID TO RAM BIRASDAR AGAINST BILL	CASH PAYMENT	4503	2,600.00	
	Carried Over			7,05,847.60	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,05,847.60	
27-Aug-14	T0 (as per details) STORES AND SPARES 1,788.00 Dr HYDRO PETTY CASH 1,788.00 Cr BEING CASH PAID AGAINST AS PER BILL ATTACH	CASH PAYMENT	4507	1,788.00	
29-Aug-14	T0 (as per details) STORES AND SPARES 1,190.00 Dr HYDRO PETTY CASH 1,190.00 Cr BEING CONSUMABLE ITEM PURCHASE A- GAINST BILL NO-2520/	CASH PAYMENT	4570	1,190.00	
3-Sep-14	T0 (as per details) STORES AND SPARES 12,571.00 Dr HYDRO PETTY CASH 12,571.00 Cr BEING COMSUMABLE ITEM PUR AGAINST BILL NO-018	CASH PAYMENT	4717	12,571.00	
4-Sep-14	T0 (as per details) STORES AND SPARES 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CONSUMABLE ITEM PURCHASE	CASH PAYMENT	4741	40.00	
5-Sep-14	T0 (as per details) STORES AND SPARES 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CONSUMABLE ITEM PURCHASE	CASH PAYMENT	4787	40.00	
7-Sep-14	T0 (as per details) STORES AND SPARES 2,555.00 Dr HYDRO PETTY CASH 2,555.00 Cr BEING CASH PAID FOR CONSUMABLE ITEM PURCHASE AGAINST BILL	CASH PAYMENT	4843	2,555.00	
8-Sep-14	T0 (as per details) STORES AND SPARES 85.00 Dr HYDRO PETTY CASH 85.00 Cr BEING CASH PAID FOR CONSUMABLE ITEM PURCHASE AGAINST BILL	CASH PAYMENT	4861	85.00	
10-Sep-14	T0 (as per details) STORES AND SPARES 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID FOR 15 BAGS PUR	CASH PAYMENT	4904	1,500.00	
14-Sep-14	T0 (as per details) STORES AND SPARES 1,655.00 Dr HYDRO PETTY CASH 1,655.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5048	1,655.00	
17-Sep-14	T0 (as per details) STORES AND SPARES 17,021.00 Dr HYDRO PETTY CASH 17,021.00 Cr BEING CASH PAID FOR PURCHASE OF CEMENT	CASH PAYMENT	5178	17,021.00	
	Carried Over			7,44,292.60	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,44,292.60	
18-Sep-14	T0 (as per details) STORES AND SPARES 3,600.00 Dr HYDRO PETTY CASH 3,600.00 Cr BEING CASH PAID FOR PURCHASE OF STORE EXP	CASH PAYMENT	5232	3,600.00	
	T0 (as per details) STORES AND SPARES 370.00 Dr HYDRO PETTY CASH 370.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	5235	370.00	
19-Sep-14	T0 (as per details) STORES AND SPARES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5273	700.00	
21-Sep-14	T0 (as per details) STORES AND SPARES 4,640.00 Dr HYDRO PETTY CASH 4,640.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5341	4,640.00	
25-Sep-14	T0 STORES AND SPARES BEING CASH PAID AGAINST STORE EXP	CASH PAYMENT	5420	9,596.00	
26-Sep-14	T0 (as per details) STORES AND SPARES 1,720.00 Dr HYDRO PETTY CASH 1,720.00 Cr BEING CASH PAID AGAINST STORE EXP	CASH PAYMENT	5493	1,720.00	
27-Sep-14	T0 (as per details) STORES AND SPARES 11,025.00 Dr HYDRO PETTY CASH 11,025.00 Cr BEING CASH PAID AGAINST STORE EXP	CASH PAYMENT	5542	11,025.00	
28-Sep-14	T0 (as per details) STORES AND SPARES 3,480.00 Dr HYDRO PETTY CASH 3,480.00 Cr BEING CASH PAID AGAINST STORE EXP	CASH PAYMENT	5574	3,480.00	
6-Oct-14	T0 (as per details) STORES AND SPARES 1,181.00 Dr HYDRO PETTY CASH 1,181.00 Cr BEING CASH PAID FOR TILES	CASH PAYMENT	5850	1,181.00	
7-Oct-14	T0 (as per details) STORES AND SPARES 772.00 Dr HYDRO PETTY CASH 772.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5869	772.00	
	T0 (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5870	100.00	
9-Oct-14	T0 (as per details) STORES AND SPARES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5932	2,000.00	
	Carried Over			7,83,476.60	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,83,476.60	
9-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5933	190.00	
10-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 520.00 Dr HYDRO PETTY CASH 520.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5978	520.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 145.00 Dr HYDRO PETTY CASH 145.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5980	145.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	5983	300.00	
11-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 13,700.00 Dr HYDRO PETTY CASH 13,700.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	6029	13,700.00	
12-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 206.00 Dr HYDRO PETTY CASH 206.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	6061	206.00	
13-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID STORE EXP	CASH PAYMENT	6097	220.00	
15-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 2,250.00 Dr HYDRO PETTY CASH 2,250.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	6159	2,250.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	6163	260.00	
28-Oct-14	T <sub>0</sub> (as per details) STORES AND SPARES 270.00 Dr HYDRO PETTY CASH 270.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	6544	270.00	
10-Nov-14	T <sub>0</sub> (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID FOR STORE EXP	CASH PAYMENT	6892	220.00	
	Carried Over			8,01,757.60	

continued ...

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				8,01,757.60
13-Nov-14	T <sub>0</sub> (as per details)	Purchase	861	34,300.00	
	INAYATALI TAHERALI			38,550.00 Cr	
	VAT ON PURCHASE-12.5%			4,225.00 Dr	
	VAT ON PURCHASE-5%			25.00 Dr	
	PAINT	5.00 NOS	4,150.00/NOS	20,750.00	
	PAINT	1.00 NOS	2,260.00/NOS	2,260.00	
	PRIMER	2.00 NOS	2,120.00/NOS	4,240.00	
	P.O.P BAG	2.00 NOS	250.00/NOS	500.00	
	TARPENTINE	1.00 NOS	1,550.00/NOS	1,550.00	
	PAINT	2.00 NOS	1,050.00/NOS	2,100.00	
	PAINT	2.00 NOS	900.00/NOS	1,800.00	
	REDOXIDE	8.000 LTR	137.50/LTR	1,100.00	
5-Dec-14	T <sub>0</sub> (as per details)	CASH PAYMENT	7843	1,250.00	
	STORES AND SPARES			1,250.00 Dr	
	HYDRO PETTY CASH			1,250.00 Cr	
	<i>BEING CASH PAID TO INAYATALI TAHERALI AGAINST PUCHASE OF PAINTI-NG MATERIAL</i>				
	T <sub>0</sub> (as per details)	Purchase	928	1,020.00	
	K J ELECTRO ENTERPRISES			1,148.00 Cr	
	VAT ON PURCHASE-12.5%			128.00 Dr	
	PAINT	1.00 NOS	1,020.00/NOS	1,020.00	
	<i>BILL NO. 53/2014-15 DTD : 05.12.2014 // RED OXIDE PAINT FOR 2 COATS 20 LTR.</i>				
	T <sub>0</sub> (as per details)	Purchase	930	3,200.00	
	K J ELECTRO ENTERPRISES			3,600.00 Cr	
	VAT ON PURCHASE-12.5%			400.00 Dr	
	PAINT	1.00 NOS	3,200.00/NOS	3,200.00	
	T <sub>0</sub> (as per details)	Purchase	931	5,420.00	
	K J ELECTRO ENTERPRISES			5,766.00 Cr	
	VAT ON PURCHASE-12.5%			125.00 Dr	
	VAT ON PURCHASE-5%			221.00 Dr	
	NUT BOLT	65.00 KG	68.00/KG	4,420.00	
	PAINT	1.00 NOS	1,000.00/NOS	1,000.00	
	T <sub>0</sub> (as per details)	Purchase	932	3,200.00	
	K J ELECTRO ENTERPRISES			3,600.00 Cr	
	VAT ON PURCHASE-12.5%			400.00 Dr	
	PAINT	1.00 NOS	3,200.00/NOS	3,200.00	
	T <sub>0</sub> (as per details)	Purchase	935	60,556.82	
	K J ELECTRO ENTERPRISES			77,249.00 Cr	
	VAT ON PURCHASE-5%			3,679.00 Dr	
	ROUNDING OFF			0.32 Cr	
	M.S. CHANNEL	229.08 KG	50.00/KG	11,454.00	
	MS FLAT	31.19 KG	50.00/KG	1,559.50	
	ACSR DOG	1,024.65 MTR	59.10/MTR	60,556.82	
	T <sub>0</sub> (as per details)	Purchase	936	6,400.00	
	K J ELECTRO ENTERPRISES			7,200.00 Cr	
	VAT ON PURCHASE-12.5%			800.00 Dr	
	PAINT	2.00 NOS	3,200.00/NOS	6,400.00	
	Carried Over				9,17,104.42

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				9,17,104.42
5-Dec-14	T <sub>0</sub> (as per details)	Purchase	937	640.00	
	K J ELECTRO ENTERPRISES			720.00 Cr	
	VAT ON PURCHASE-12.5%			80.00 Dr	
	PAINT			4.00 NOS 160.00/NOS	640.00
	T <sub>0</sub> (as per details)	Purchase	938	640.00	
	K J ELECTRO ENTERPRISES			720.00 Cr	
	VAT ON PURCHASE-12.5%			80.00 Dr	
	PAINT			4.00 NOS 160.00/NOS	640.00
	T <sub>0</sub> (as per details)	Purchase	939	1,73,250.00	
	K J ELECTRO ENTERPRISES			1,94,906.00 Cr	
	VAT ON PURCHASE-12.5%			21,656.00 Dr	
	CONCRETING RATION			55 CMT 3,150.00/CMT	1,73,250.00
	T <sub>0</sub> (as per details)	Purchase	943	25,365.00	
	K J ELECTRO ENTERPRISES			65,784.00 Cr	
	VAT ON PURCHASE-12.5%			5,139.00 Dr	
	VAT ON PURCHASE-5%			930.00 Dr	
	MS FLAT			372.00 KG 50.00/KG	18,600.00
	INSULATOR			9.00 NOS 810.00/NOS	7,290.00
	STRAIN HARDWARE			12.00 NOS 350.00/NOS	4,200.00
	DISC INSULATOR			37.00 NOS 375.00/NOS	13,875.00
	CONCRETING RATION			5 CMT 3,150.00/CMT	15,750.00
16-Jan-15	T <sub>0</sub> (as per details)	CASH PAYMENT	9321	1,450.00	
	STORES AND SPARES			1,450.00 Dr	
	HYDRO PETTY CASH			1,450.00 Cr	
	<i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASE</i>				
12-Mar-15	T <sub>0</sub> (as per details)	CASH PAYMENT	11217	5,340.00	
	STORES AND SPARES			5,340.00 Dr	
	HYDRO PETTY CASH			5,340.00 Cr	
	<i>BEING CASH PAID AGAINST PURCHASE OF CRC SHEET &amp; MS ANGALE</i>				
					11,23,789.42
By	Closing Balance				11,23,789.42
					<u>11,23,789.42</u>
					<u>11,23,789.42</u>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: STRUCTURAL STEEL PURCHASE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-May-14	To (as per details)	Purchase	249	48,412.00	
	K J ELECTRO ENTERPRISES			3,29,332.00 Cr	
	VAT ON PURCHASE-5%			4,063.00 Dr	
	VAT ON PURCHASE-12.5%			27,113.00 Dr	
	MS FLAT	100.00 KG 50.00/KG		5,000.00	
	M.S. CHANNEL	460.00 KG 50.00/KG		23,000.00	
	M.S ANGLE	408.24 KG 50.00/KG		20,412.00	
	PIN INSULATORS WITH G.I PINS	30.00 NOS 810.00/NOS		24,300.00	
	STRAIN HARDWARE	60.00 NOS 350.00/NOS		21,000.00	
	DISC INSULATOR	180.00 NOS 375.00/NOS		67,500.00	
	H.T STAY SET	40.00 NOS 925.00/NOS		37,000.00	
	STAY WIRE	373.00 KG 68.00/KG		25,364.00	
	EARTHING SETS H.T	20.00 NOS 205.00/NOS		4,100.00	
	G.I WIRE 8 SWG/6 SWG	60.00 KG 68.00/KG		4,080.00	
	CONCRETING RATION	20 CMT 3,150.00/CMT		63,000.00	
	NUT BOLT	50.00 KG 68.00/KG		3,400.00	
	To (as per details)	Purchase	250	5,91,359.50	
	K J ELECTRO ENTERPRISES			8,41,907.00 Cr	
	VAT ON PURCHASE-5%			30,673.00 Dr	
	VAT ON PURCHASE-12.5%			21,975.00 Dr	
	ROUNDING OFF			0.50 Cr	
	M.S. CHANNEL	1,237.50 KG 50.00/KG		61,875.00	
	M.S. CHANNEL	118.00 KG 50.00/KG		5,900.00	
	M.S ANGLE	487.44 KG 50.00/KG		24,372.00	
	MS FLAT	200.00 KG 50.00/KG		10,000.00	
	NUT BOLT	200.00 KG 68.00/KG		13,600.00	
	DISC INSULATOR	315.00 NOS 375.00/NOS		1,18,125.00	
	SSN HARDWARE	105.00 NOS 325.00/NOS		34,125.00	
	ACSR DOG	7,875.00 MTR 59.10/MTR		4,65,412.50	
	H.T STAY SET	15.00 NOS 925.00/NOS		13,875.00	
	STAY WIRE	150.00 KG 68.00/KG		10,200.00	
	EARTHING SETS H.T	35.00 NOS 205.00/NOS		7,175.00	
	REDOXIDE	50.000 LTR 50.00/LTR		2,500.00	
	G.I WIRE 8 SWG/6 SWG	325.00 KG 68.00/KG		22,100.00	
7-Jun-14	To (as per details)	Purchase	280	8,61,175.00	
	K J ELECTRO ENTERPRISES			9,04,234.00 Cr	
	VAT ON PURCHASE-5%			43,059.00 Dr	
	RSJ 152X152	35.00 NOS 21,756.00/NOS		7,61,460.00	
	RSJ 152X152	5.00 NOS 19,943.00/NOS		99,715.00	
	To (as per details)	Purchase	281	3,39,031.00	
	K J ELECTRO ENTERPRISES			3,55,983.00 Cr	
	VAT ON PURCHASE-5%			16,952.00 Dr	
	RSJ 152X152	17.00 NOS 19,943.00/NOS		3,39,031.00	
	Carried Over				18,39,977.50

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STRUCTURAL STEEL PURCHASE

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				18,39,977.50
5-Dec-14	T <sub>0</sub> (as per details)	Purchase	929	6,624.00	
	K J ELECTRO ENTERPRISES			6,955.00 Cr	
	VAT ON PURCHASE-5%			331.00 Dr	
	M.S. CHANNEL	132.48 KG 50.00/KG		6,624.00	
	T <sub>0</sub> (as per details)	Purchase	933	7,074.00	
	K J ELECTRO ENTERPRISES			7,428.00 Cr	
	VAT ON PURCHASE-5%			354.00 Dr	
	MS FLAT	141.48 KG 50.00/KG		7,074.00	
	T <sub>0</sub> (as per details)	Purchase	934	9,025.00	
	K J ELECTRO ENTERPRISES			9,476.00 Cr	
	VAT ON PURCHASE-5%			451.00 Dr	
	M.S ANGLE	100.50 KG 50.00/KG		5,025.00	
	MS FLAT	80.00 KG 50.00/KG		4,000.00	
	T <sub>0</sub> (as per details)	Purchase	935	13,013.50	
	K J ELECTRO ENTERPRISES			77,249.00 Cr	
	VAT ON PURCHASE-5%			3,679.00 Dr	
	ROUNDING OFF			0.32 Cr	
	M.S. CHANNEL	229.08 KG 50.00/KG		11,454.00	
	MS FLAT	31.19 KG 50.00/KG		1,559.50	
	ACSR DOG	1,024.65 MTR 59.10/MTR		60,556.82	
	T <sub>0</sub> (as per details)	Purchase	943	18,600.00	
	K J ELECTRO ENTERPRISES			65,784.00 Cr	
	VAT ON PURCHASE-12.5%			5,139.00 Dr	
	VAT ON PURCHASE-5%			930.00 Dr	
	MS FLAT	372.00 KG 50.00/KG		18,600.00	
	INSULATOR	9.00 NOS 810.00/NOS		7,290.00	
	STRAIN HARDWARE	12.00 NOS 350.00/NOS		4,200.00	
	DISC INSULATOR	37.00 NOS 375.00/NOS		13,875.00	
	CONCRETING RATION	5 CMT 3,150.00/CMT		15,750.00	
					18,94,314.00
By	Closing Balance				18,94,314.00
				<b>18,94,314.00</b>	<b>18,94,314.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: TELEPHONE AND MOBILE CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Apr-14	T0 (as per details) TELEPHONE AND MOBILE CHARGES      150.00 Dr HYDRO PETTY CASH                      150.00 Cr <i>Being cash paid To Chavan For Mobile Recharges</i>	CASH PAYMENT	256	150.00	
16-Apr-14	T0 (as per details) CAMP EXPENSES                              526.00 Dr TELEPHONE AND MOBILE CHARGES      200.00 Dr HYDRO PETTY CASH                      726.00 Cr <i>Being cash paid For pooja &amp; telephone exp</i>	CASH PAYMENT	321	200.00	
24-Apr-14	T0 (as per details) TELEPHONE AND MOBILE CHARGES      300.00 Dr HYDRO PETTY CASH                      300.00 Cr <i>Being cash paid To Ram Biradar For Mobile Bill</i>	CASH PAYMENT	559	300.00	
4-May-14	T0 (as per details) TELEPHONE AND MOBILE CHARGES      200.00 Dr HYDRO PETTY CASH                      200.00 Cr <i>Being cash paid to Ram Biradar For Mobile rechargs</i>	CASH PAYMENT	878	200.00	
26-May-14	T0 (as per details) TELEPHONE AND MOBILE CHARGES      150.00 Dr HYDRO PETTY CASH                      150.00 Cr <i>Being cash paid to chavan against mobile recharges</i>	CASH PAYMENT	1625	150.00	
	T0 (as per details) TELEPHONE AND MOBILE CHARGES      200.00 Dr HYDRO PETTY CASH                      200.00 Cr <i>Being cash paid to behira agaisnt mobile exp</i>	CASH PAYMENT	1627	200.00	
3-Jun-14	T0 (as per details) TELEPHONE AND MOBILE CHARGES      250.00 Dr HYDRO PETTY CASH                      250.00 Cr <i>BEING CASH PAID AGANST RAM BIRAJDAR MOBILE RECHARGE FOR MAY 2014</i>	CASH PAYMENT	1866	250.00	
25-Jun-14	T0 (as per details) TELEPHONE AND MOBILE CHARGES      250.00 Dr HYDRO PETTY CASH                      250.00 Cr <i>Being Cash paid to behera against mobile rechargs bill</i>	CASH PAYMENT	2534	250.00	
	Carried Over			1,700.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TELEPHONE AND MOBILE CHARGES

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,700.00	
28-Jun-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>Being Cash paid to chavan against mobile Recharges</i>	CASH PAYMENT	2609	150.00	
4-Jul-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>Being cash paid against mobile exp</i>	CASH PAYMENT	2810	250.00	
28-Jul-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>BEING CASH PAID TO LAXMAN BEHERA FOR MOBILE BILL</i>	CASH PAYMENT	3590	250.00	
31-Jul-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>BEING CASH PAID AGAINST MOBILE BILL</i>	CASH PAYMENT	3681	150.00	
1-Aug-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>BEING CASH PAID TO RAM BIRADAR FOR MOBILE BILL</i>	CASH PAYMENT	3716	250.00	
30-Aug-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>BEING TELEPHONE RECHARGES OF RAM BIRASDAR</i>	CASH PAYMENT	4617	250.00	
31-Aug-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>BEING CASH PAID TO BEHARA FOR MOBILE RECHARGES</i>	CASH PAYMENT	4642	250.00	
1-Sep-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>BEING CASH PAID TO BHEHARA FOR MOBILE RECHARGES</i>	CASH PAYMENT	4663	150.00	
21-Sep-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>BEING CASH PAID FOR MOBILE EXP</i>	CASH PAYMENT	5343	250.00	
14-Oct-14	T <sub>0</sub> (as per details) TELEPHONE AND MOBILE CHARGES 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>BEING CASH PAID FOR TELEPHONE EXP</i>	CASH PAYMENT	6130	250.00	
				3,900.00	
By	Closing Balance				3,900.00
				<b>3,900.00</b>	<b>3,900.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TESTING CHARGES

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Nov-14	T0 (as per details)	CASH PAYMENT	7643	18,000.00	
	TESTING CHARGES			18,000.00 Dr	
	HYDRO PETTY CASH			18,000.00 Cr	
	<i>BEING CASH PAID TO K K WAGH</i>				
	<i>INSTITUTE OF ENGG AGAINST TESTING</i>				
	<i>CHARGES</i>				
16-Dec-14	T0 (as per details)	CASH PAYMENT	8202	2,100.00	
	TESTING CHARGES			2,100.00 Dr	
	HYDRO PETTY CASH			2,100.00 Cr	
	<i>BEING CASH PAID TO K K WAGH</i>				
	<i>INSTITUTE OF ENGG AGAINST TESTING</i>				
	<i>CHARGES</i>				
				20,100.00	
By	<b>Closing Balance</b>				20,100.00
				<b>20,100.00</b>	<b>20,100.00</b>

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: TRAVELLING AND LOCAL CONVEYANCE  
 1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Apr-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>Being cash paid To Chavan For travelling exp</i>	CASH PAYMENT	255	300.00	
16-Apr-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr <i>Being cash paid To Sacheen Shelar for travelling exp of March-2014</i>	CASH PAYMENT	324	1,500.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>Being cash paid For Hotel Bill</i>	CASH PAYMENT	328	200.00	
26-Apr-14	T0 TRAVELLING AND LOCAL CONVEYANCE <i>cash paid for travelling exp.</i>	CASH PAYMENT	615	1,326.00	
3-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,644.00 Dr HYDRO PETTY CASH 1,644.00 Cr <i>Being cash paid To Behera Against Travelling Exp</i>	CASH PAYMENT	846	1,644.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>Being cash paid To Behera Against Travelling Exp</i>	CASH PAYMENT	847	150.00	
4-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 381.00 Dr HYDRO PETTY CASH 381.00 Cr <i>Being cash paid To Behera Against Travelling Exp</i>	CASH PAYMENT	882	381.00	
5-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 250.00 Dr HYDRO PETTY CASH 250.00 Cr <i>Being cash paid To Behera Against Travelling Exp</i>	CASH PAYMENT	927	250.00	
6-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 878.00 Dr HYDRO PETTY CASH 878.00 Cr <i>BEING CASH PAID AGAINST tRAVELLING EXP</i>	CASH PAYMENT	972	878.00	
7-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,140.00 Dr HYDRO PETTY CASH 1,140.00 Cr <i>BEING CASH PAID TO RANJEETSINGH CHAVAN FOR TRAVELLING EXP</i>	CASH PAYMENT	1013	1,140.00	
	Carried Over			7,769.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,769.00	
7-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 790.00 Dr HYDRO PETTY CASH 790.00 Cr <i>BEING CASH PAID TO RANJEETSINGH CHAVAN FOR TRAVELLING EXP</i>	CASH PAYMENT	1014	790.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 210.00 Dr HYDRO PETTY CASH 210.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXP</i>	CASH PAYMENT	1026	210.00	
13-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 855.00 Dr HYDRO PETTY CASH 855.00 Cr <i>BEING CASH PAID TO LAXMAN BEHERA FOR TRAVELLING EXP</i>	CASH PAYMENT	1223	855.00	
18-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,005.00 Dr HYDRO PETTY CASH 1,005.00 Cr <i>BEING CASH PAID TO SIDHARAM CHAVAN AGAINST TRAVELLING EXP</i>	CASH PAYMENT	1375	1,005.00	
19-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,440.00 Dr HYDRO PETTY CASH 1,440.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	1408	1,440.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr <i>Being cash paid agaisnt petrol exp of april -2014</i>	CASH PAYMENT	1413	1,500.00	
20-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	1441	100.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,260.00 Dr HYDRO PETTY CASH 1,260.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	1442	1,260.00	
27-May-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,036.00 Dr HYDRO PETTY CASH 1,036.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXP</i>	CASH PAYMENT	1656	1,036.00	
3-Jun-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,305.00 Dr HYDRO PETTY CASH 1,305.00 Cr <i>BEING CASH PAID AGANST TRAVELING EXPENSES THROUGH LAXMAN BEHERA</i>	CASH PAYMENT	1868	1,305.00	
	Carried Over			17,270.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,270.00	
6-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 180.00 Dr HYDRO PETTY CASH 180.00 Cr <i>BEING CASH PAID AGANST TRAVELLING EXPENSES THROUGH RAMESH BORADE</i>	CASH PAYMENT	1946	180.00	
9-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXPENSES TO RANJIT SHING CHAVAN</i>	CASH PAYMENT	2011	120.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 980.00 Dr HYDRO PETTY CASH 980.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXPENSES TO SACHIN SHELAR</i>	CASH PAYMENT	2016	980.00	
10-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXPENSES TO TRIMBAK UGDE</i>	CASH PAYMENT	2050	100.00	
11-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,332.00 Dr HYDRO PETTY CASH 1,332.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXPENSES TO LAXMAN BEHARA</i>	CASH PAYMENT	2071	1,332.00	
14-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXPENSES</i>	CASH PAYMENT	2206	100.00	
16-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 149.00 Dr HYDRO PETTY CASH 149.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2262	149.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,541.00 Dr HYDRO PETTY CASH 1,541.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2264	1,541.00	
20-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 124.00 Dr HYDRO PETTY CASH 124.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2411	124.00	
23-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,101.00 Dr HYDRO PETTY CASH 1,101.00 Cr <i>Being cash paid against traevlling exp</i>	CASH PAYMENT	2476	1,101.00	
	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2482	300.00	
	Carried Over			23,297.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			23,297.00	
23-Jun-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>Being cash paid to sacheen shelar for travelling exp</i>	CASH PAYMENT	2483	1,274.00	
24-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 34.00 Dr HYDRO PETTY CASH 34.00 Cr <i>Being Cash paid For travelling exp</i>	CASH PAYMENT	2508	34.00	
25-Jun-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 910.00 Dr HYDRO PETTY CASH 910.00 Cr <i>Being Cash paid against travelling exp</i>	CASH PAYMENT	2536	910.00	
30-Jun-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>being cash paid against travelling exp</i>	CASH PAYMENT	2648	100.00	
1-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 130.00 Dr HYDRO PETTY CASH 130.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2695	130.00	
2-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 974.00 Dr HYDRO PETTY CASH 974.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2723	974.00	
3-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO KEDAR FOR TRAVELLING EXP</i>	CASH PAYMENT	2788	200.00	
4-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 190.00 Dr HYDRO PETTY CASH 190.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2804	190.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>Being cash paid against travelling exp</i>	CASH PAYMENT	2806	200.00	
8-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,147.00 Dr HYDRO PETTY CASH 1,147.00 Cr <i>BEING CASH PAID TO BEHERA FOR TRAVELLING EXP</i>	CASH PAYMENT	2945	1,147.00	
9-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,280.00 Dr HYDRO PETTY CASH 1,280.00 Cr <i>BEING CASH PAID TO SACHEEN SHELAR AGAINST TRAVELLING EXP</i>	CASH PAYMENT	2978	1,280.00	
12-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 232.00 Dr HYDRO PETTY CASH 232.00 Cr <i>BEING CASH PAID AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3078	232.00	
	Carried Over			29,968.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			29,968.00	
15-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,148.00 Dr HYDRO PETTY CASH 1,148.00 Cr BEING CASH PAID TO BEHERA AGAINST TRAVELLING EXP	CASH PAYMENT	3144	1,148.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 490.00 Dr HYDRO PETTY CASH 490.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	3147	490.00	
17-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 924.00 Dr HYDRO PETTY CASH 924.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	3200	924.00	
18-Jul-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	3251	3,345.00	
19-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 360.00 Dr HYDRO PETTY CASH 360.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	3295	360.00	
20-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	3335	90.00	
23-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,987.00 Dr HYDRO PETTY CASH 1,987.00 Cr BEING CASH PAID TO BEHERA FOR TRAVELLING EXP	CASH PAYMENT	3395	1,987.00	
29-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,559.00 Dr HYDRO PETTY CASH 1,559.00 Cr BEING CASH PAID TO BEHERA AGAISNT TRAVELLING EXP	CASH PAYMENT	3618	1,559.00	
30-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 280.00 Dr HYDRO PETTY CASH 280.00 Cr BEING CASH PAID AGAINST TAVELLING EXP	CASH PAYMENT	3647	280.00	
31-Jul-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,069.00 Dr HYDRO PETTY CASH 1,069.00 Cr BEING CASH PAID AGAINST TRAVELLI- NG EXP	CASH PAYMENT	3685	1,069.00	
4-Aug-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 742.00 Dr HYDRO PETTY CASH 742.00 Cr BEING CASH PAID AGAINST TRAVELLING EXP	CASH PAYMENT	3829	742.00	
	Carried Over			41,962.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			41,962.00	
5-Aug-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,132.00 Dr HYDRO PETTY CASH 1,132.00 Cr <i>being cash paid agaisnt travelling exp</i>	CASH PAYMENT	3863	1,132.00	
9-Aug-14	T0 TRAVELLING AND LOCAL CONVEYANCE <i>cash paid for travelling exp.</i>	CASH PAYMENT	3979	1,218.00	
12-Aug-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 963.00 Dr HYDRO PETTY CASH 963.00 Cr <i>BEING CASH PAID FOR TRAEVLLING EXP</i>	CASH PAYMENT	4070	963.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr <i>BEING CASH PAID FOR TRAEVLLING EXP</i>	CASH PAYMENT	4071	1,100.00	
18-Aug-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 5,200.00 Dr HYDRO PETTY CASH 5,200.00 Cr <i>BEING CASH PAID TO SANTOSH BORADE FOR VEHICLE RENT</i>	CASH PAYMENT	4227	5,200.00	
21-Aug-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,016.00 Dr HYDRO PETTY CASH 2,016.00 Cr <i>BEING CASH PAID FOR TRAVELLINGB EXP</i>	CASH PAYMENT	4312	2,016.00	
27-Aug-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr <i>BEING CASH PAID TO SANTOSH BORADE FOR VEHICLE HIRE CHARGES</i>	CASH PAYMENT	4500	2,400.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>BEING CASH PAID AGAINST PUR OF PETROL AGAINST BILL NO-2408</i>	CASH PAYMENT	4504	300.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,751.00 Dr HYDRO PETTY CASH 1,751.00 Cr <i>BEING CASH PAID TO LAXMAN BEHARA FOR AURANGABAD TOUR</i>	CASH PAYMENT	4508	1,751.00	
29-Aug-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING PETROL BILL PAID AGAINST BILL NO-1667</i>	CASH PAYMENT	4569	200.00	
2-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,163.00 Dr HYDRO PETTY CASH 1,163.00 Cr <i>BEING CASH PAID TO LAXMUMAN BHEHARA FOR AURANGABAD TOUR</i>	CASH PAYMENT	4690	1,163.00	
	Carried Over			59,405.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			59,405.00	
3-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID TO SANTOSH BORADE FOR WEEKLY LABOUR SHIFTING & TRANSPORTION CHARGES	CASH PAYMENT	4711	2,400.00	
4-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID TO YOGESH	CASH PAYMENT	4738	700.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING PETROL BILL PAID AGAINST BILL NO-4545	CASH PAYMENT	4742	400.00	
5-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 45.00 Dr HYDRO PETTY CASH 45.00 Cr BEING CASH PAID TO BHEHARA	CASH PAYMENT	4789	45.00	
10-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,090.00 Dr HYDRO PETTY CASH 1,090.00 Cr BEING CASH PAID TO BHEHARA FOR AURANGABAD TOUR EXP	CASH PAYMENT	4905	1,090.00	
11-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 373.00 Dr HYDRO PETTY CASH 373.00 Cr BEING HIRE CHARGES PAID	CASH PAYMENT	4955	373.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID VEHICLE HIRE CHARGES	CASH PAYMENT	4959	800.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,830.00 Dr HYDRO PETTY CASH 1,830.00 Cr BEING CASH PAID AGAINST TRAVELLING EXP	CASH PAYMENT	4964	1,830.00	
16-Sep-14	T0 TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	5103	1,451.00	
19-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	5274	70.00	
24-Sep-14	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,992.00 Dr HYDRO PETTY CASH 1,992.00 Cr BEING CASH PAID FOR TRAVELLING EXPENSES	CASH PAYMENT	5411	1,992.00	
	Carried Over			70,556.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			70,556.00	
25-Sep-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,426.00 Dr HYDRO PETTY CASH 2,426.00 Cr BEING CASH PAID TO R.S CHAVAN FOR TRAVELLING EXP OF BARAMATI	CASH PAYMENT	5428	2,426.00	
27-Sep-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 290.00 Dr HYDRO PETTY CASH 290.00 Cr BEING CASH PAID AGAINST TRAVELLING EXP 3	CASH PAYMENT	5545	290.00	
28-Sep-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 6,000.00 Dr BHUPENDRASINGH THAKUR 6,000.00 Cr BEING LABOUR TRAVELLING EXP FROM SAGAR TO NASHIK	IN CONTRACT/SUB CONTRACT	448	6,000.00	
29-Sep-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	5597	1,070.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 655.00 Dr HYDRO PETTY CASH 655.00 Cr BEING CASH PAID TO SACHEEN SHELAR FOR TRAVELLING EXP	CASH PAYMENT	5598	655.00	
30-Sep-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,074.00 Dr HYDRO PETTY CASH 1,074.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	5622	1,074.00	
2-Oct-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,085.00 Dr HYDRO PETTY CASH 1,085.00 Cr BEING CASH PAID TO BEHARA FOR TRAVELLING EXP .3	CASH PAYMENT	5731	1,085.00	
3-Oct-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID FOR TOLL EXP	CASH PAYMENT	5753	200.00	
4-Oct-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	5786	120.00	
7-Oct-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID FOR TEA EXP	CASH PAYMENT	5873	50.00	
9-Oct-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,136.00 Dr HYDRO PETTY CASH 1,136.00 Cr BEING CASH PAID FOR TRAVELLING AND LOCAL CONVEYANCE	CASH PAYMENT	5931	1,136.00	
	Carried Over			84,662.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			84,662.00	
14-Oct-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,353.00 Dr HYDRO PETTY CASH 1,353.00 Cr BEING CASH PAID FOR TRAVELLING EXP	CASH PAYMENT	6131	1,353.00	
14-Nov-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	7044	952.00	
22-Nov-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	7375	1,337.00	
30-Nov-14	T <sub>0</sub> (as per details) CAMP EXPENSES 1,237.00 Dr TRAVELLING AND LOCAL CONVEYANCE 1,850.00 Dr HYDRO PETTY CASH 3,087.00 Cr BEING CASH PAID AGAINST REFRESHMENT CHARGES AND TRAVELLING EXP BY MR SACHIN SHELAR	CASH PAYMENT	7642	1,850.00	
6-Dec-14	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	7865	1,089.00	
13-Dec-14	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,316.00 Dr HYDRO PETTY CASH 1,316.00 Cr BEING CASH PAID TO MR KARANJKAR AGAINST TRAVELLING EXP	CASH PAYMENT	8100	1,316.00	
21-Jan-15	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	9486	3,300.00	
7-Mar-15	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 14,160.00 Dr SHREERAJ TOURS AND TRAVELS 14,160.00 Cr BEING AIRTICKET BOOKING OF MR. KAPIL HOKARNE & SNJAY TAMBE BY TICKET NO. 988925026570/72 & INVOICE NO. 1427	J-COMTRACTS SUB-CONTRACT	789	14,160.00	
19-Mar-15	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	11441	2,235.00	
25-Mar-15	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 11,000.00 Dr SHREERAJ TOURS AND TRAVELS 11,000.00 Cr BEING AIRTICKET BOOKING OF MR KAPIL & SANJAY TAMBAE BY TICKET NO.DC&J6X & INVOICE NO. .1431	J-COMTRACTS SUB-CONTRACT	797	11,000.00	
				1,23,254.00	
By	Closing Balance				1,23,254.00
				1,23,254.00	1,23,254.00

**SHREEHARI ASSOCIATES PVT LTD**  
 1 SAI VRINDAVAN NEAR MAHANUBHAV AASHRAM  
 PAITHAN ROAD ITKHEDA AURANGABAD  
 CIN :- U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**  
 Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-14 to 31-Mar-15

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-Apr-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      1,323.00 Dr HYDRO PETTY CASH                              1,323.00 Cr <i>Being cash paid For purchase of spear parts</i>	CASH PAYMENT	553	1,323.00	
	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      2,540.00 Dr HYDRO PETTY CASH                              2,540.00 Cr <i>Being cash paid For Vehicle Repairs charges</i>	CASH PAYMENT	557	2,540.00	
7-May-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      4,860.00 Dr HYDRO PETTY CASH                              4,860.00 Cr <i>BEING CASH PAID AGAINST VEHICEL            REPAIRS CHARGES MH.21 D.9209</i>	CASH PAYMENT	1027	4,860.00	
	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      90.00 Dr HYDRO PETTY CASH                              90.00 Cr <i>BEING CASH PAID AGAINST VEHICEL            REPAIRS CHARGES MH.21 D.9209</i>	CASH PAYMENT	1028	90.00	
18-May-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      250.00 Dr HYDRO PETTY CASH                              250.00 Cr <i>BEING CASH PAID AGAINST TYRE            PANCTURE</i>	CASH PAYMENT	1372	250.00	
21-May-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      2,850.00 Dr HYDRO PETTY CASH                              2,850.00 Cr <i>Being cash paid against vehicle repairs            charges</i>	CASH PAYMENT	1491	2,850.00	
30-May-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      2,410.00 Dr HYDRO PETTY CASH                              2,410.00 Cr <i>BEING CASH PAID TO NANDINI AUTO            MOBILES FOR VEHICEL REPAIRS CHARG-            ES</i>	CASH PAYMENT	1740	2,410.00	
9-Jun-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      150.00 Dr HYDRO PETTY CASH                              150.00 Cr <i>BEING CASH PAID AGAINST VEHICLE            REPAIRING CHARGES MH20 4299</i>	CASH PAYMENT	2013	150.00	
	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE      150.00 Dr HYDRO PETTY CASH                              150.00 Cr <i>BEING CASH PAID AGAINST VEHICLE            REPAIRING CHARGES MH20 1502</i>	CASH PAYMENT	2014	150.00	
	Carried Over			14,623.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-14 to 31-Mar-15

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			14,623.00	
13-Jun-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 600.00 Dr HYDRO PETTY CASH 600.00 Cr <i>BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES TATA SUMO MH20C- H4299</i>	CASH PAYMENT	2149	600.00	
16-Jun-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 50.00 Dr HYDRO PETTY CASH 50.00 Cr <i>Being cash paid against purchase of pumchar charges</i>	CASH PAYMENT	2259	50.00	
27-Jun-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr <i>Being cash paid for pumcher charges</i>	CASH PAYMENT	2592	120.00	
7-Jul-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 450.00 Dr HYDRO PETTY CASH 450.00 Cr <i>BEING CASH PAID AGAINST REPAIRS CHARGES</i>	CASH PAYMENT	2911	450.00	
8-Jul-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID AGAINST REPAIRS CHARGES</i>	CASH PAYMENT	2944	200.00	
13-Jul-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID FOR PUMCHER CHARGES</i>	CASH PAYMENT	3100	100.00	
	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 4,485.00 Dr HYDRO PETTY CASH 4,485.00 Cr <i>BEING CASH PAID FOR VEHICLE REPAIRS CHARGES ( MH.21.D9209)</i>	CASH PAYMENT	3101	4,485.00	
19-Jul-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID FOR PVC OF MH.20.CH. 4299</i>	CASH PAYMENT	3296	100.00	
1-Aug-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 80.00 Dr HYDRO PETTY CASH 80.00 Cr <i>BEING CASH PAID AGAINST VEHICEL REPAIRA CHARGES</i>	CASH PAYMENT	3719	80.00	
4-Aug-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 350.00 Dr HYDRO PETTY CASH 350.00 Cr <i>BEING CASH PAID AGAINST VEHICEL REPAIRS CHARGES ( MH.20.AX.569 )</i>	CASH PAYMENT	3832	350.00	
	Carried Over			21,158.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-14 to 31-Mar-15

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			21,158.00	
10-Aug-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 570.00 Dr HYDRO PETTY CASH 570.00 Cr <i>Being cash paid Against vehicle repairs charges</i>	CASH PAYMENT	4018	570.00	
18-Aug-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr <i>BEING CASH PAID FOR VEHICLE REPAIRS CHARGES</i>	CASH PAYMENT	4226	1,500.00	
21-Sep-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr <i>BEING CASH PAID FOR VEHICLE REPAIRS CHARGES</i>	CASH PAYMENT	5340	150.00	
15-Oct-14	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 80.00 Dr HYDRO PETTY CASH 80.00 Cr <i>BEING CASH PAID FOR VEHICLE REPAIRS AND MAINTENANCE</i>	CASH PAYMENT	6161	80.00	
				23,458.00	
By	Closing Balance				23,458.00
				<b>23,458.00</b>	<b>23,458.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BANK CHARGES AND COMMISSION

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-15	T <sub>0</sub> (as per details) RENT RATE AND TAXES 1,763.00 Dr BANK CHARGES AND COMMISSION 30.00 Dr STATE BANK OF HYDERABAD-1987 1,793.00 Cr BEING CH NO.990971 DATED 30.04.2015 & DD ISSUE TO EXECUTIVE ENGINEER NANDUR MADHAMESHWAR PROJECT DIV NASHIK -2 PAYABLE AT NASHIK FOR THE PERIOD OF 2015-2016	BANK PAYMENT	157	30.00	
11-May-15	T <sub>0</sub> (as per details) K J ELECTRO ENTERPRISES 5,00,000.00 Dr BANK CHARGES AND COMMISSION 62.00 Dr BEING CH NO.991035 DATED 11.05.2015	BANK PAYMENT	219	62.00	
	T <sub>0</sub> (as per details) SHREENIWAS ENTERPRISES & ELECTRICALS 7,63,822.00 Dr BANK CHARGES AND COMMISSION 1,955.00 Dr STATE BANK OF HYDERABAD-1987 7,65,777.00 Cr BEING CH NO.991036 DATED 11.05.2015	BANK PAYMENT	221	1,955.00	
	T <sub>0</sub> BANK CHARGES AND COMMISSION BEING CH NO.991037 DATED 011.05.2015	BANK PAYMENT	222	34.00	
	T <sub>0</sub> BANK CHARGES AND COMMISSION BEING CH NO.991038 DATED 11.05.2015	BANK PAYMENT	223	61.00	
31-May-15	By (as per details) ASHOKA INFRAWAYS LTD 6,52,152.00 Cr BANK CHARGES AND COMMISSION 62.00 Cr STATE BANK OF HYDERABAD-1987 6,52,214.00 Dr BEING CH NO.990915 DATED 22.04.2015 CANCELLED	CANCELLED CHEQUE	12		62.00
2-Jun-15	T <sub>0</sub> (as per details) ASHOKA INFRAWAYS LTD 3,52,152.00 Dr BANK CHARGES AND COMMISSION 57.00 Dr BEING CH NO.25038 DATED 02.06.2015	BANK PAYMENT	329	57.00	
	T <sub>0</sub> (as per details) K J ELECTRO ENTERPRISES 2,00,000.00 Dr BANK CHARGES AND COMMISSION 56.00 Dr INDIAN OVERSEAS BANK 2,00,056.00 Cr BEING CH NO.25041 DATED 02.06.2015	BANK PAYMENT	332	56.00	
				2,255.00	62.00
By	Closing Balance				2,193.00
				<b>2,255.00</b>	<b>2,255.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BRICKS PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
12-Jan-16	To <b>BRICKS PURCHASE</b>	Purchase	951	8,325.00	
	<b>BRICKS</b> 1,850.00 NOS 4.50/NOS	<b>8,325.00</b>			
	<i>BEING BRICKS SUPPLY RA BILL NO. 04</i>				
				8,325.00	
By	<b>Closing Balance</b>				8,325.00
				<b>8,325.00</b>	<b>8,325.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BUILDING CONSTRUCTION EXPENSES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Jul-15	T0 (as per details)	PURCHASE JOB WORK	194	5,549.14	
	VISHWAKARMA ENTERPRISES 5,160.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 111.00 Cr				
	VISHWAKARMA ENTERPRISES (S.D) 278.00 Cr				
	ROUNDING OFF 0.14 Cr				
	<b>P&amp;A PAINT (FOR TEXT) 8.59 SQM 646.00/SQM 5,549.14</b>				
	<i>BEING PAINTING WORKS RA BILL NO. 01</i>				
15-Oct-15	T0 BUILDING CONSTRUCTION EXPENSES	PURCHASE JOB WORK	386	3,600.00	
	BOLDER BREAKING LABOUR CHARGES 18.00 BRASS 150.00/BRASS 2,700.00				
	BOLDER/RUBBLE LOADING CHARGES 6.00 BRASS 150.00/BRASS 900.00				
	<i>BEING BOLDER BREAKING CHARGES RA BILL NO. 01</i>				
20-Dec-15	T0 BUILDING CONSTRUCTION EXPENSES	PURCHASE JOB WORK	498	7,200.00	
	BOLDER BREAKING LABOUR CHARGES 24.00 BRASS 150.00/BRASS 3,600.00				
	BOLDER/RUBBLE LOADING CHARGES 24.00 BRASS 150.00/BRASS 3,600.00				
	<i>BEING BREAKING CHARGES RA BILL NO. 02</i>				
12-Feb-16	T0 (as per details)	CASH PAYMENT	8879	900.00	
	BUILDING CONSTRUCTION EXPENSES 900.00 Dr				
	HYDRO PETTY CASH 900.00 Cr				
	<i>BEING CASH PAID AGAINST WATER PURCHASE FOR CONSTRUCTION WORK</i>				
				17,249.14	
By	<b>Closing Balance</b>				17,249.14
				<b>17,249.14</b>	<b>17,249.14</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Apr-15	<b>To (as per details)</b>	<b>Purchase</b>	54	2,31,249.50	
	SHREENIWAS ENTERPRISES & ELECTRICALS			2,71,718.00 Cr	
	VAT ON PURCHASE-12.5%			28,906.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			11,562.50 Dr	
	<b>33 KV VCB COMPLETE 1600AMP O.D</b>	<b>1 SET</b>		<b>2,31,250.00/SET</b>	<b>2,31,250.00</b>
	<b>To (as per details)</b>	<b>Purchase</b>	55	3,05,249.00	
	SHREENIWAS ENTERPRISES & ELECTRICALS			3,35,775.00 Cr	
	VAT ON PURCHASE-5%			15,263.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			15,263.00 Dr	
	<b>33 KV POTENTIAL TRANSFORMER</b>	<b>3.00 NOS</b>		<b>40,700.00/NOS</b>	<b>1,22,100.00</b>
	<b>CT200-100/1-1A 33 KV(BURDEN 10 VA,CLASS 0.25)</b>	<b>3.00 NOS</b>		<b>61,050.00/NOS</b>	<b>1,83,150.00</b>
	<b>To (as per details)</b>	<b>Purchase</b>	56	6,31,080.94	
	SHREENIWAS ENTERPRISES & ELECTRICALS			7,41,520.00 Cr	
	VAT ON PURCHASE-12.5%			78,885.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			31,554.06 Dr	
	<b>33 KV LIGHTNING ARRESTORS</b>	<b>1 SET</b>		<b>12,718.75/SET</b>	<b>12,718.75</b>
	<b>33KV ISOLATORS WITH EB 800A</b>	<b>3 SET</b>		<b>66,600.00/SET</b>	<b>1,99,800.00</b>
	<b>33 KV FEEDER BAY OUTDOOR</b>	<b>1 SET</b>		<b>85,562.50/SET</b>	<b>85,562.50</b>
	<b>TOD METER /ABT METER</b>	<b>3.00 NOS</b>		<b>1,11,000.00/NOS</b>	<b>3,33,000.00</b>
	<b>To (as per details)</b>	<b>Purchase</b>	57	75,425.33	
	SHREENIWAS ENTERPRISES & ELECTRICALS			1,31,556.00 Cr	
	VAT ON PURCHASE-12.5%			13,995.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			5,598.00 Dr	
	<b>M.S ANGLE</b>	<b>275.00 KG</b>		<b>46.25/KG</b>	<b>12,718.75</b>
	<b>M.S ANGLE</b>	<b>345.00 KG</b>		<b>46.25/KG</b>	<b>15,956.25</b>
	<b>NUT BOLT</b>	<b>125.00 KG</b>		<b>62.90/KG</b>	<b>7,862.50</b>
	<b>ACSR DOG</b>	<b>25.00 MTR</b>		<b>185.00/MTR</b>	<b>4,625.00</b>
	<b>MS CONDUITE</b>	<b>30.00 NOS</b>		<b>550.00/NOS</b>	<b>16,500.00</b>
	<b>CLAMP</b>	<b>6.00 NOS</b>		<b>2,450.00/NOS</b>	<b>14,700.00</b>
	<b>CLAMP</b>	<b>18.00 NOS</b>		<b>1,370.00/NOS</b>	<b>24,660.00</b>
	<b>CLAMP</b>	<b>6.00 NOS</b>		<b>1,890.00/NOS</b>	<b>11,340.00</b>
	<b>STRAIN HARDWARE</b>	<b>6.00 NOS</b>		<b>600.00/NOS</b>	<b>3,600.00</b>

Carried Over

12,43,004.77

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,43,004.77	
15-Apr-15	T0 (as per details)	Purchase	58	48,630.00	
	SHREENIWAS ENTERPRISES & ELECTRICALS	54,511.00 Cr			
	VAT ON PURCHASE-5%	2,478.00 Dr			
	FRIEGHT AND TRANSPORTION CHARGES	2,478.00 Dr			
	COPPER FLEXIBLE CABLE	50.000 RMT 425.00/RMT		21,250.00	
	CABLE ALLUMINIUM ARMAD	40.000 RMT 64.50/RMT		2,580.00	
	COPPER CABLE	50.00 KG 115.00/KG		5,750.00	
	CABLE TRAYS	10.00 NOS 395.00/NOS		3,950.00	
	CABLE GLAND	1.00 NOS 3,500.00/NOS		3,500.00	
	M.S ANGLE	20.00 KG 46.25/KG		925.00	
	PIPE	80.00 NOS 145.00/NOS		11,600.00	
14-May-15	T0 (as per details)	Purchase	172	34,200.00	
	MONARCH CORPORATION	38,475.00 Cr			
	VAT ON PURCHASE-12.5%	4,275.00 Dr			
	TILES VETRIFIED	57 BOX 600.00/BOX		34,200.00	
22-May-15	T0 (as per details)	Purchase	223	3,228.20	
	S N ELECTRICALS	3,422.00 Cr			
	VAT ON PURCHASE-12.5%	54.00 Dr			
	VAT ON PURCHASE-5%	140.00 Dr			
	ROUNDING OFF	0.20 Cr			
	SOCKET	5.00 NOS 19.20/NOS		96.00	
	HOLDER	6.00 NOS 23.00/NOS		138.00	
	CELING ROSE	12.00 NOS 15.00/NOS		180.00	
	SQUARE BOX	16.00 NOS 8.00/NOS		128.00	
	PVC BOARD	5.00 NOS 50.00/NOS		250.00	
	SCREW	1.00 NOS 60.00/NOS		60.00	
	PVC BOARD	2.00 NOS 35.00/NOS		70.00	
	ANCHOR FASTNER	3.00 NOS 66.00/NOS		198.00	
	ELECTRICAL CABLE	3.00 NOS 648.00/NOS		1,944.00	
	HOLDER	6.00 NOS 23.20/NOS		139.20	
	MCB BOX	1.00 NOS 25.00/NOS		25.00	
12-Jun-15	T0 (as per details)	Purchase	312	5,160.00	
	SALUJA ENGINEERS	6,000.00 Cr			
	VAT ON PURCHASE-12.5%	667.00 Dr			
	FRIEGHT AND TRANSPORTION CHARGES	173.00 Dr			
	MAXGROUT 100 THERMAX	86.00 NOS 60.00/NOS		5,160.00	
7-Jul-15	T0 (as per details)	Purchase	431	18,500.00	
	SHREE SAI ENTERPRISES	20,813.00 Cr			
	VAT ON PURCHASE-12.5%	2,313.00 Dr			
	33 KV POTENTIAL TRANSFORMER	1.00 NOS 18,500.00/NOS		18,500.00	
17-Aug-15	T0 (as per details)	Purchase	586	1,66,532.00	
	S N ELECTRICALS	1,74,859.00 Cr			
	VAT ON PURCHASE-5%	8,327.00 Dr			
	CABLE ALLUMINIUM ARMAD	85.000 RMT 4,898.00/RMT		1,66,532.00	
	Carried Over			15,19,254.97	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

: 1-Apr-15 to 31-Mar-16

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				15,19,254.97
22-Aug-15	To (as per details)				
	S N ELECTRICALS		Purchase		613 1,63,472.00
	VAT ON PURCHASE-5%	1,71,646.00 Cr 8,174.00 Dr			
	COPPER PATTI	274.00 KG 533.00/KG		1,46,042.00	
	PANTHER	70.00 MTR 249.00/MTR		17,430.00	
9-Mar-16	To (as per details)				
	SHIRISH ELECTRICAL		Purchase		1142 3,930.00
	VAT ON PURCHASE-12.5%	4,388.00 Cr 435.00 Dr			
	VAT ON PURCHASE-5%	23.00 Dr			
	M.C.B	2.00 NOS 120.00/NOS		240.00	
	M.C.B	2.00 NOS 120.00/NOS		240.00	
	ELCB	1.00 NOS 3,000.00/NOS		3,000.00	
	COPPER WIRE MULTISTAND	10.000 RMT 45.00/RMT		450.00	
					16,86,656.97
By	Closing Balance				16,86,656.97
					<u>16,86,656.97</u> <u>16,86,656.97</u>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Apr-15	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST ELECTRICITY CHARGES AT REST HOUSE	CASH PAYMENT	270	2,000.00	
24-Apr-15	T0 (as per details) CAMP EXPENSES 13,597.10 Dr EKNATH MHASANE PAINTERS 13,597.10 Cr	JOURNAL VOUCHER	54	13,597.10	
5-May-15	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST ELECTRICITY CHARGES OF REST HOUSE	CASH PAYMENT	1038	2,000.00	
15-May-15	T0 (as per details) CAMP EXPENSES 780.00 Dr HYDRO PETTY CASH 780.00 Cr BEING CASH PAID AGAINST PURCHASE OF PLANTS FOR SITE	CASH PAYMENT	1326	780.00	
18-May-15	T0 (as per details) CAMP EXPENSES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST TOILET BLOCK DOOR FIXING CHARGES	CASH PAYMENT	1422	300.00	
12-Jul-15	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST MUKNE REST HOUSE ELECTRICITY CHARGEES	CASH PAYMENT	3033	2,000.00	
10-Oct-15	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST MUKNE REST HOUSE ELECTRICITY CHARGES	CASH PAYMENT	5546	2,000.00	
5-Dec-15	T0 (as per details) CAMP EXPENSES 750.00 Dr HYDRO PETTY CASH 750.00 Cr BEING CASH PAID AGAINST PAINTING WORK EXP	CASH PAYMENT	6976	750.00	
22-Dec-15	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST STAFF ROOM ELECTRICITY CHARGES	CASH PAYMENT	7512	2,000.00	
	Carried Over			25,427.10	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			25,427.10	
10-Mar-16	To (as per details)	CASH PAYMENT	9604	2,000.00	
	CAMP EXPENSES			2,000.00 Dr	
	HYDRO PETTY CASH			2,000.00 Cr	
	<i>BEING CASH PAID TO MR KADAM</i>				
	<i>AGAINST REST HOUSE RENT</i>				
				27,427.10	
By	Closing Balance				27,427.10
				<b>27,427.10</b>	<b>27,427.10</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CEMENT PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Dec-15	To (as per details)	Purchase	873	83,111.00	
	INDRADEEP TRADERS				93,500.00 Cr
	VAT ON PURCHASE-12.5%				10,389.00 Dr
	CEMENT			83,113.00	
				83,111.00	
By	Closing Balance				83,111.00
				<b>83,111.00</b>	<b>83,111.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMMISSION ON BANK GUARANTEE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Sep-15	To (as per details)	BANK PAYMENT	895	33,024.00	
	COMMISSION ON BANK GUARANTEE 33,024.00 Dr				
	PREPAID COMMISSION ON BANK GUARANTEE 24,649.00 Dr				
	BEING BG COMM BG NO-709/ILG/69/2015 (				
	OLD BG NO-709/ILG/49/2014 ) FOR RS.36,				
	00,000/- & BG ERIOD 11.09.2015 TO 03.09.				
	2016 & BG ISSUE TO THE EXECUTIVE				
	ENGINEER NANDUR MADHMESHWAR PR-				
	OBJECT DIVISION NASHIK				
				33,024.00	
By	<b>Closing Balance</b>				33,024.00
				<b>33,024.00</b>	<b>33,024.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
8-Jun-15	To (as per details)	CASH PAYMENT	2004	2,000.00	
	ELECTRICITY CHARGES           2,000.00 Dr				
	HYDRO PETTY CASH           2,000.00 Cr				
	BEING CASH PAID AGAINST ELECTRICITY CHARGES FOR REST HOUSE				
20-Aug-15	To (as per details)	CASH PAYMENT	4070	2,000.00	
	ELECTRICITY CHARGES           2,000.00 Dr				
	HYDRO PETTY CASH           2,000.00 Cr				
	BEING CASH PAID AGAINST ELECTRICITY CHARGES				
				4,000.00	
By	Closing Balance				4,000.00
				<b>4,000.00</b>	<b>4,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK EXPENSES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Jun-15	T <sub>0</sub> ELECTRICAL WORK EXPENSES LABOUR CHARGES FOR ELECTRICAL WORKS BEING LIGHT FITTING WORKS BILL	PURCHASE JOB WORK	122	3,360.00	
	1 LS 3,360.00/LS	3,360.00			
31-Jul-15	T <sub>0</sub> (as per details) ELECTRICAL WORK EXPENSES 71,539.20 Dr SERVICE TAX RECEIVABLE 29,539.20 Cr BEING SERVICES TAX AMOUNT TRANSFER FOR THE MONTH OF JUL 2015	JUNTA SERVICES TAX REC	46	71,539.20	
	T <sub>0</sub> (as per details) ELECTRICAL WORK EXPENSES 20,000.00 Dr SERVICE TAX RECEIVABLE 2,800.00 Dr K J ELECTRO ENTERPRISES 22,572.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 228.00 Cr BILL NO. 25/2015-16 DTD : 31.07.2015 // BEING MATERIAL TRANSPORTATION ERE- CTION & SUPERVISION CHARGES FOR MATERIAL SUPPLY AS PER INVOICE NO. 47/2014-15 OF RS. 1,00,000/-	JUNTA SUB CONTRACT	84	20,000.00	
	T <sub>0</sub> (as per details) ELECTRICAL WORK EXPENSES 20,000.00 Dr SERVICE TAX RECEIVABLE 2,800.00 Dr K J ELECTRO ENTERPRISES 22,572.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 228.00 Cr BILL NO. 24/2015-16 DTD : 31.07.2015 // BEING MATERIAL TRANSPORTATION ERE- CTION & SUPERVISION CHARGES FOR MATERIAL SUPPLY AS PER INVOICE NO. 48/2014-15 OF RS.1,00,000/-	JUNTA SUB CONTRACT	85	20,000.00	
	T <sub>0</sub> (as per details) ELECTRICAL WORK EXPENSES 31,860.00 Dr SERVICE TAX RECEIVABLE 4,460.40 Dr K J ELECTRO ENTERPRISES 35,957.40 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 363.00 Cr BILL NO. 23/2015-16 DTD : 31.07.2015 // BEING MATERIAL TRANSPORTATION ERE- CTION & SUPERVISION CHARGES FOR MATERIAL SUPPLY AS PER INVOICE NO. 46/2014-15 OF RS.159300/-	JUNTA SUB CONTRACT	86	31,860.00	
	Carried Over			1,46,759.20	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK EXPENSES

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				1,46,759.20
31-Jul-15	To (as per details)	CONTRACTS  SUB-CONTRACT	87	94,720.00	
	ELECTRICAL WORK EXPENSES			94,720.00 Dr	
	SERVICE TAX RECEIVABLE			13,260.80 Dr	
	K J ELECTRO ENTERPRISES			1,06,900.80 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			1,080.00 Cr	
	BILL NO. 22/2015-16 DTD : 31.07.2015 // BEING MATERIAL TRANSPORTATION ERE- CTION & SUPERVISION CHARGES FOR MATERIAL SUPPLY AS PER INVOICE NO. 44/2014-15 OF RS.4,73,600/-				
	To (as per details)	CONTRACTS  SUB-CONTRACT	88	44,400.00	
	ELECTRICAL WORK EXPENSES			44,400.00 Dr	
	SERVICE TAX RECEIVABLE			6,216.00 Dr	
	K J ELECTRO ENTERPRISES			50,616.00 Cr	
	BILL NO. 21/2015-16 DTD : 31.07.2015 // BEING MATERIAL TRANSPORTATION ERE- CTION & SUPERVISION CHARGES FOR MATERIAL SUPPLY AS PER INVOICE NO. 43/2014-15 OF RS.2,22,000/-				
	To (as per details)	CONTRACTS  SUB-CONTRACT	89	3,00,000.00	
	ELECTRICAL WORK EXPENSES			3,00,000.00 Dr	
	SERVICE TAX RECEIVABLE			42,000.00 Dr	
	K J ELECTRO ENTERPRISES			3,38,580.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			3,420.00 Cr	
	BILL NO. 26/2015-16 DTD : 31.07.2015 // ERECTION TESTING & COMMISSIONING OF 33KV BAY WITH ALL RESPECT AT PADALI SUBSTATION				
					5,85,879.20
By	Closing Balance				5,85,879.20
				5,85,879.20	5,85,879.20

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FLOORING WORKS EXPENSES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-May-15	To (as per details)	PURCHASE JOB WORK	84	11,910.00	
	PREMCHAND RAMCHARAN JAISWAL				11,196.00 Cr
	TDS ON CONTRACTORS & SUB CONTRACTORS				119.00 Cr
	PREMCHAND RAMCHARAN JAISWAL (S.D)				595.00 Cr
	LABOUR CHARGES FOR FLOORING AND TILING WORK			11,910.00	
	BEING DIAMOND TILING WORKS RA BILL NO. 01				
				11,910.00	
By	Closing Balance				11,910.00
				11,910.00	11,910.00

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Apr-15	<b>To (as per details)</b>	<b>Purchase</b>	54	11,562.50	
	SHREENIWAS ENTERPRISES & ELECTRICALS			2,71,718.00 Cr	
	VAT ON PURCHASE-12.5%			28,906.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			11,562.50 Dr	
	<b>33 KV VCB COMPLETE 1600AMP O.D</b>	<b>1 SET</b>	<b>2,31,250.00/SET</b>	<b>2,31,250.00</b>	
	<b>To (as per details)</b>	<b>Purchase</b>	55	15,263.00	
	SHREENIWAS ENTERPRISES & ELECTRICALS			3,35,775.00 Cr	
	VAT ON PURCHASE-5%			15,263.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			15,263.00 Dr	
	<b>33 KV POTENTIAL TRANSFORMER</b>	<b>3.00 NOS</b>	<b>40,700.00/NOS</b>	<b>1,22,100.00</b>	
	<b>CT200-100/1-1A 33 KV(BURDEN 10 VA,CLASS 0.25)</b>	<b>3.00 NOS</b>	<b>61,050.00/NOS</b>	<b>1,83,150.00</b>	
	<b>To (as per details)</b>	<b>Purchase</b>	56	31,554.06	
	SHREENIWAS ENTERPRISES & ELECTRICALS			7,41,520.00 Cr	
	VAT ON PURCHASE-12.5%			78,885.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			31,554.06 Dr	
	<b>33 KV LIGHTNING ARRESTORS</b>	<b>1 SET</b>	<b>12,718.75/SET</b>	<b>12,718.75</b>	
	<b>33KV ISOLATORS WITH EB 800A</b>	<b>3 SET</b>	<b>66,600.00/SET</b>	<b>1,99,800.00</b>	
	<b>33 KV FEEDER BAY OUTDOOR</b>	<b>1 SET</b>	<b>85,562.50/SET</b>	<b>85,562.50</b>	
	<b>TOD METER /ABT METER</b>	<b>3.00 NOS</b>	<b>1,11,000.00/NOS</b>	<b>3,33,000.00</b>	
	<b>To (as per details)</b>	<b>Purchase</b>	57	5,598.00	
	SHREENIWAS ENTERPRISES & ELECTRICALS			1,31,556.00 Cr	
	VAT ON PURCHASE-12.5%			13,995.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			5,598.00 Dr	
	<b>M.S ANGLE</b>	<b>275.00 KG</b>	<b>46.25/KG</b>	<b>12,718.75</b>	
	<b>M.S ANGLE</b>	<b>345.00 KG</b>	<b>46.25/KG</b>	<b>15,956.25</b>	
	<b>NUT BOLT</b>	<b>125.00 KG</b>	<b>62.90/KG</b>	<b>7,862.50</b>	
	<b>ACSR DOG</b>	<b>25.00 MTR</b>	<b>185.00/MTR</b>	<b>4,625.00</b>	
	<b>MS CONDUITE</b>	<b>30.00 NOS</b>	<b>550.00/NOS</b>	<b>16,500.00</b>	
	<b>CLAMP</b>	<b>6.00 NOS</b>	<b>2,450.00/NOS</b>	<b>14,700.00</b>	
	<b>CLAMP</b>	<b>18.00 NOS</b>	<b>1,370.00/NOS</b>	<b>24,660.00</b>	
	<b>CLAMP</b>	<b>6.00 NOS</b>	<b>1,890.00/NOS</b>	<b>11,340.00</b>	
	<b>STRAIN HARDWARE</b>	<b>6.00 NOS</b>	<b>600.00/NOS</b>	<b>3,600.00</b>	

Carried Over

63,977.56

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			63,977.56	
15-Apr-15	T <sub>0</sub> (as per details)	Purchase	58	2,478.00	
	SHREENIWAS ENTERPRISES & ELECTRICALS			54,511.00 Cr	
	VAT ON PURCHASE-5%			2,478.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			2,478.00 Dr	
	COPPER FLEXIBLE CABLE	50.000 RMT	425.00/RMT	21,250.00	
	CABLE ALLUMINIUM ARMAD	40.000 RMT	64.50/RMT	2,580.00	
	COPPER CABLE	50.00 KG	115.00/KG	5,750.00	
	CABLE TRAYS	10.00 NOS	395.00/NOS	3,950.00	
	CABLE GLAND	1.00 NOS	3,500.00/NOS	3,500.00	
	M.S ANGLE	20.00 KG	46.25/KG	925.00	
	PIPE	80.00 NOS	145.00/NOS	11,600.00	
18-May-15	T <sub>0</sub> (as per details)	CASH PAYMENT	1418	1,400.00	
	FRIEGHT AND TRANSPORTION CHARGES			1,400.00 Dr	
	HYDRO PETTY CASH			1,400.00 Cr	
	<i>BEING CASH PAID AGAINST VEHICLE RENT</i>				
12-Jun-15	T <sub>0</sub> (as per details)	Purchase	312	173.00	
	SALUJA ENGINEERS			6,000.00 Cr	
	VAT ON PURCHASE-12.5%			667.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			173.00 Dr	
	MAXGROUT 100 THERMAX	86.00 NOS	60.00/NOS	5,160.00	
19-Jul-15	T <sub>0</sub> (as per details)	CASH PAYMENT	3221	700.00	
	FRIEGHT AND TRANSPORTION CHARGES			700.00 Dr	
	HYDRO PETTY CASH			700.00 Cr	
	<i>BEING CASH PAID AGAINST STEEL CARTING CHARGES</i>				
20-Dec-15	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES	PURCHASE JOB WORK	499	8,800.00	
	HIRE CHARGES FOR VEHICAL FOR LABOUR TRANSPORT	11.000 DAYS	800.00/DAYS	8,800.00	
	<i>BEING HIRE CHARGES FOR VEHICLE HIRE CHARGES FOR TRANSPOT CHARGES RTA BILL NO. 08 &amp; 09</i>				
2-Jan-16	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES	PURCHASE JOB WORK	531	5,400.00	
	BOLDER BREAKING LABOUR CHARGES	18.00 BRASS	150.00/BRASS	2,700.00	
	BOLDER/RUBBLE LOADING CHARGES	18.00 BRASS	150.00/BRASS	2,700.00	
	<i>BEING RUBBER TRANSPORTION CHARGES RA BILL NO.,. 03</i>				
24-Jan-16	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES	PURCHASE JOB WORK	562	20,000.00	
	HIRE CHARGES FOR VEHICAL FOR LABOUR TRANSPORT	25.000 DAYS	800.00/DAYS	20,000.00	
	<i>BEING TRANSPORTION CHARGES RA BILL NO. 10, 11, 12 FOR THE PERIOD OF 21.12.2015 TO 24.01.2016</i>				
28-Jan-16	T <sub>0</sub> (as per details)	CASH PAYMENT	8483	1,250.00	
	FRIEGHT AND TRANSPORTION CHARGES			1,250.00 Dr	
	HYDRO PETTY CASH			1,250.00 Cr	
	<i>BEING CASH PAID AGAINST MATERIAL CARTING CHARGES</i>				
	Carried Over			1,04,178.56	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-15 to 31-Mar-16

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,04,178.56	
6-Mar-16	To FRIEGHT AND TRANSPORTION CHARGES HIRE CHARGES FOR VEHICAL FOR LABOUR TRANSPORT 3.000 DAYS 800.00/DAYS BEING VEHICLE HIRE CHARGES RA BILL NO. 13 FOR THE PERIOD OF 03.03.2016 TO 05.03.2016	PURCHASE JOB WORK	674	2,400.00	
	By Closing Balance				1,06,578.56
					<u>1,06,578.56</u>
				<u>1,06,578.56</u>	<u>1,06,578.56</u>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,60,870.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,60,870.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF APRIL 2015</i>	JOURNAL VOUCHER	61	4,60,870.00	
31-May-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,83,552.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,83,552.00 Cr <i>BEING NORMAL INTEREST PAID FOR MAY 15</i>	JOURNAL VOUCHER	124	4,83,552.00	
27-Jun-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,79,832.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,79,832.00 Cr <i>BEING INTEREST PAID FOR THE MONTH OF JUNE 15</i>	JOURNAL VOUCHER	187	4,79,832.00	
31-Jul-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,28,359.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,28,359.00 Cr <i>BEING NORMAL INTEREST PAID FORTHE MONTH OF JUL 15</i>	JOURNAL VOUCHER	240	4,28,359.00	
31-Aug-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,65,583.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,65,583.00 Cr <i>BEING NORMAL INTEREST PAID FORTHE MONTH OF AUG 2015</i>	JOURNAL VOUCHER	285	4,65,583.00	
26-Sep-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 5,180.00 Dr <b>INTEREST ON TERM LOAN</b> 4,36,213.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,41,393.00 Cr <i>BEING NORMAL INTEREST PAID FOR SEP 2015</i>	JOURNAL VOUCHER	321	4,41,393.00	
31-Oct-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,16,757.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,16,757.00 Cr <i>BEING INTEREST PAID FOR THE MONTH OF OCT 2015</i>	JOURNAL VOUCHER	392	4,16,757.00	
30-Nov-15	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,99,968.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,99,968.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF NOV 2015</i>	JOURNAL VOUCHER	425	3,99,968.00	
	Carried Over				35,76,314.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: INTEREST ON TERM LOAN

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				35,76,314.00
31-Dec-15	T0 (as per details) INTEREST ON TERM LOAN 4,19,707.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,19,707.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF DEC 2015	JOURNAL VOUCHER	465	4,19,707.00	
31-Jan-16	T0 (as per details) INTEREST ON TERM LOAN 1,54,991.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,54,991.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF JAN 2016	JOURNAL VOUCHER	522	1,54,991.00	
29-Feb-16	T0 (as per details) INTEREST ON TERM LOAN 2,86,022.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,86,022.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF FEB 2016	JOURNAL VOUCHER	568	2,86,022.00	
3-Mar-16	T0 (as per details) INTEREST ON TERM LOAN 3,50,727.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,50,727.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF MAR 16	JOURNAL VOUCHER	582	3,50,727.00	
31-Mar-16	T0 (as per details) INTEREST ON TERM LOAN 3,79,431.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,79,431.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF MAR 16	JOURNAL VOUCHER	628	3,79,431.00	
					51,67,192.00
By	Closing Balance				51,67,192.00
				<b>51,67,192.00</b>	<b>51,67,192.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: LEGAL &amp; PROFESSIONAL FEES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Jan-16	To (as per details)	BANK PAYMENT	1562	54,000.00	
	LEGAL & PROFESSIONAL FEES 27,000.00 Dr				
	LEGAL & PROFESSIONAL FEES 27,000.00 Dr				
	BEING CH NO.358758 DATED 14.01.2016 & DD ISSUE TO MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO LTD PAY- ABLE AT NASHIK				
	To LEGAL & PROFESSIONAL FEES	BANK PAYMENT	1563	7,830.00	
	BEING CH NO.358759 DATED 14.01.2016 & DD ISSUE TO MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO LTD PAY- ABLE AT NASHIK				
				61,830.00	
By	<b>Closing Balance</b>				61,830.00
				<b>61,830.00</b>	<b>61,830.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY HIRE CHARGES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-Jun-15	T0 (as per details) <b>MACHINERY HIRE CHARGES</b> 750.00 Dr <b>HYDRO PETTY CASH</b> 750.00 Cr <i>BEING CASH PAID AGAINST TRACTOR HIRING CHARGES FOR LEVELLING WORK</i>	CASH PAYMENT	2205	750.00	
27-Jun-15	T0 MACHINERY HIRE CHARGES Hire Charges for Compressor (Double Breaker) 8.000 HOUR 997.50/HOUR <i>BEING BILL NO.34</i>	PURCHASE JOB WORK	155	7,980.00	
				<b>7,980.00</b>	
14-Jan-16	T0 (as per details) <b>MACHINERY HIRE CHARGES</b> 3,000.00 Dr <b>HYDRO PETTY CASH</b> 3,000.00 Cr <i>BEING CASH PAID AGAINST JCB HIRE CHARGES</i>	CASH PAYMENT	8128	3,000.00	
10-Mar-16	T0 (as per details) <b>MACHINERY HIRE CHARGES</b> 1,516.00 Dr <b>HYDRO PETTY CASH</b> 1,516.00 Cr <i>BEING CASH PAID AGAINST JCB HIRE CHARGES</i>	CASH PAYMENT	9600	1,516.00	
	T0 (as per details) <b>MACHINERY HIRE CHARGES</b> 4,500.00 Dr <b>HYDRO PETTY CASH</b> 4,500.00 Cr <i>BEING CASH PAID AGAINST JCB HIRE CHARGES</i>	CASH PAYMENT	9601	4,500.00	
				17,746.00	
By	<b>Closing Balance</b>				17,746.00
				<b>17,746.00</b>	<b>17,746.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
22-Jul-15	To (as per details)	Purchase	481	6,439.99	
	LAXMI AUTO AGENCIES			7,245.00 Cr	
	VAT ON PURCHASE-12.5%			805.00 Dr	
	ROUNDING OFF			0.01 Dr	
	ENGINE OIL 15 W 40	20.000 LTR	212.89/LTR	4,257.77	
	ENGINE OIL 15 W 40	10.000 LTR	218.22/LTR	2,182.22	
					6,439.99
By	Closing Balance				6,439.99
				<b>6,439.99</b>	<b>6,439.99</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Jan-16	To (as per details)	CASH PAYMENT	7998	765.00	
	<b>MESS EXPENSES</b> 765.00 Dr				
	<b>HYDRO PETTY CASH</b> 765.00 Cr				
	<i>BEING CASH PAID AGAINST VEG &amp;     GROCERY PURCHASE</i>				
12-Feb-16	To (as per details)	CASH PAYMENT	8877	295.00	
	<b>MESS EXPENSES</b> 295.00 Dr				
	<b>HYDRO PETTY CASH</b> 295.00 Cr				
	<i>BEING CASH PAID AGAINST GROCERY     AND VEG PURCHASE</i>				
				1,060.00	
By	<b>Closing Balance</b>				1,060.00
				<b>1,060.00</b>	<b>1,060.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: METAL PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Feb-16	To METAL PURCHASE	Purchase	1080	15,600.00	
				15,600.00	
	By Closing Balance				15,600.00
				<b>15,600.00</b>	<b>15,600.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre Breakup**

1-Apr-15 to 31-Mar-16

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>19,90,004.64</b>		<b>19,90,004.64 Dr</b>
BRICKS PURCHASE	8,325.00		8,325.00 Dr
BUILDING CONSTRUCTION MATERIAL PURCHASE	16,86,656.97		16,86,656.97 Dr
CEMENT PURCHASE	83,111.00		83,111.00 Dr
METAL PURCHASE	15,600.00		15,600.00 Dr
RENT RATE AND TAXES	1,763.00		1,763.00 Dr
RUBBLE PURCHASE	23,078.00		23,078.00 Dr
SAND PURCHASE	43,715.00		43,715.00 Dr
STORES AND SPARES	98,155.54		98,155.54 Dr
STRUCTURAL STEEL PURCHASE	29,600.13		29,600.13 Dr
<b>Direct Expenses</b>	<b>14,99,377.00</b>	<b>900.34</b>	<b>14,98,476.66 Dr</b>
ADMINISTRATIVE EXPENSES	83,201.01	0.34	83,200.67 Dr
LEGAL & PROFESSIONAL FEES	61,830.00		61,830.00 Dr
ROUNDING OFF	1.01	0.34	0.67 Dr
TRAVELLING AND LOCAL CONVEYANCE	21,370.00		21,370.00 Dr
SITE OVERHEADS	14,16,175.99	900.00	14,15,275.99 Dr
<b>Indirect Expenses</b>	<b>52,02,471.00</b>	<b>62.00</b>	<b>52,02,409.00 Dr</b>
FINANCIAL OVERHEAD	52,02,471.00	62.00	52,02,409.00 Dr
BANK CHARGES AND COMMISSION	2,255.00	62.00	2,193.00 Dr
COMMISSION ON BANK GUARANTEE	33,024.00		33,024.00 Dr
INTEREST ON TERM LOAN	51,67,192.00		51,67,192.00 Dr
<b>Grand Total</b>	<b>86,91,852.64</b>	<b>962.34</b>	<b>86,90,890.30 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Apr-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,537.00 Dr HYDRO PETTY CASH 3,537.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	275	3,537.00	
17-Apr-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,805.00 Dr HYDRO PETTY CASH 1,805.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT FOR THE PERIOD FROM 5/4 TO 11/4/15	CASH PAYMENT	518	1,805.00	
24-Apr-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,961.00 Dr HYDRO PETTY CASH 1,961.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	719	1,961.00	
3-May-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,402.00 Dr HYDRO PETTY CASH 1,402.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	976	1,402.00	
8-May-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,674.00 Dr HYDRO PETTY CASH 2,674.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	1123	2,674.00	
15-May-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,875.00 Dr HYDRO PETTY CASH 2,875.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	1324	2,875.00	
23-May-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	1546	1,200.00	
5-Jun-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 7,430.00 Dr HYDRO PETTY CASH 7,430.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	1926	7,430.00	
	Carried Over			22,884.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			22,884.00	
11-Jun-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,570.00 Dr HYDRO PETTY CASH 2,570.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	2134	2,570.00	
19-Jun-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 5,022.00 Dr HYDRO PETTY CASH 5,022.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	2350	5,022.00	
27-Jun-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,955.00 Dr HYDRO PETTY CASH 3,955.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	2582	3,955.00	
4-Jul-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 6,370.00 Dr HYDRO PETTY CASH 6,370.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	2821	6,370.00	
11-Jul-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 4,607.00 Dr HYDRO PETTY CASH 4,607.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	2987	4,607.00	
19-Jul-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 4,040.00 Dr HYDRO PETTY CASH 4,040.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	3223	4,040.00	
26-Jul-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,430.00 Dr HYDRO PETTY CASH 2,430.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	3440	2,430.00	
9-Aug-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,400.00 Dr HYDRO PETTY CASH 1,400.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	3772	1,400.00	
29-Aug-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 6,680.00 Dr HYDRO PETTY CASH 6,680.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	4318	6,680.00	
12-Sep-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 16,735.00 Dr HYDRO PETTY CASH 16,735.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	4704	16,735.00	
	Carried Over			76,693.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-15 to 31-Mar-16

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			76,693.00	
10-Oct-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	5556	200.00	
24-Oct-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,787.00 Dr HYDRO PETTY CASH 10,787.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	6041	10,787.00	
7-Nov-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 11,865.00 Dr HYDRO PETTY CASH 11,865.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	6305	11,865.00	
24-Nov-15	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,125.00 Dr HYDRO PETTY CASH 1,125.00 Cr BEING CASH PAID AGAINST WEEKLY PAYMENT	CASH PAYMENT	6705	1,125.00	
5-Jan-16	T0 (as per details) PITCHING AND MASSONARY EXPENSES 19,489.00 Dr HYDRO PETTY CASH 19,489.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	7902	19,489.00	
14-Jan-16	T0 (as per details) PITCHING AND MASSONARY EXPENSES 13,645.00 Dr HYDRO PETTY CASH 13,645.00 Cr BEING CASH PAID AGIANST WEEKLY LABOUR PAYMENT	CASH PAYMENT	8130	13,645.00	
28-Jan-16	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,500.00 Dr HYDRO PETTY CASH 10,500.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	8487	10,500.00	
10-Feb-16	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,325.00 Dr HYDRO PETTY CASH 3,325.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	8829	3,325.00	
23-Feb-16	T0 (as per details) PITCHING AND MASSONARY EXPENSES 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	9185	400.00	
10-Mar-16	T0 (as per details) PITCHING AND MASSONARY EXPENSES 6,385.00 Dr HYDRO PETTY CASH 6,385.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	9599	6,385.00	
	Carried Over			1,54,414.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-15 to 31-Mar-16

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,54,414.00	
23-Mar-16	To (as per details)	CASH PAYMENT	9907	400.00	
	PITCHING AND MASSONARY EXPENSES			400.00 Dr	
	HYDRO PETTY CASH			400.00 Cr	
	BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT				
					1,54,814.00
By	Closing Balance				1,54,814.00
				<b>1,54,814.00</b>	<b>1,54,814.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-15	To (as per details)	BANK PAYMENT	157	1,763.00	
	RENT RATE AND TAXES			1,763.00 Dr	
	BANK CHARGES AND COMMISSION			30.00 Dr	
	STATE BANK OF HYDERABAD-1987			1,793.00 Cr	
	<i>BEING CH NO.990971 DATED 30.04.2015 &amp; DD ISSUE TO EXECUTIVE ENGINEER NANDUR MADHAMESHWAR PROJECT DIV NASHIK -2 PAYABLE AT NASHIK FOR THE PERIOD OF 2015-2016</i>				
				1,763.00	
By	<b>Closing Balance</b>				1,763.00
				<b>1,763.00</b>	<b>1,763.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Apr-15	To <b>ROUNDING OFF</b>	JOURNAL VOUCHER	31	1.00	
22-May-15	By <b>ROUNDING OFF</b>	<b>Purchase</b>	223		0.20
15-Jul-15	By <b>ROUNDING OFF</b>	PURCHASE-JOB WORK	194		0.14
22-Jul-15	To <b>ROUNDING OFF</b>	<b>Purchase</b>	481	0.01	
				1.01	0.34
	By <b>Closing Balance</b>				0.67
				<b>1.01</b>	<b>1.01</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RUBBLE PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Feb-16	To RUBBLE PURCHASE	Purchase	1080	23,078.00	
	RUBBLE	10.49 BRASS 2,200.00/BRASS		23,078.00	
	CRUSH SAND	12.49 BRASS 3,500.00/BRASS		43,715.00	
	METAL	6.00 BRASS 2,600.00/BRASS		15,600.00	
	<i>BEING RUBBLE , CRUSH SAND , METAL 20</i>				
	<i>MM PURCHASE RA BILL NO. 01</i>				
				23,078.00	
By	Closing Balance				23,078.00
				<b>23,078.00</b>	<b>23,078.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SAND PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Feb-16	To <b>SAND PURCHASE</b>	Purchase	1080	43,715.00	
	<b>RUBBLE</b> 10.49 BRASS    2,200.00/BRASS			<b>23,078.00</b>	
	<b>CRUSH SAND</b> 12.49 BRASS    3,500.00/BRASS			<b>43,715.00</b>	
	<b>METAL</b> 6.00 BRASS    2,600.00/BRASS			<b>15,600.00</b>	
	<i>BEING RUBBLE , CRUSH SAND , METAL 20</i>				
	<i>MM PURCHASE RA BILL NO. 01</i>				
				43,715.00	
By	<b>Closing Balance</b>				43,715.00
				<b>43,715.00</b>	<b>43,715.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARGES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-15	T0 (as per details) SECURITY CHARGES 32,640.00 Dr SHRI GAJANAN SERVICES 32,314.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 326.00 Cr BEING BILL NO.51 DATED 30.04.2015 FOR THE MONTH OF APR 15	JOURNAL VOUCHER	78	32,640.00	
31-May-15	T0 (as per details) SECURITY CHARGES 33,728.00 Dr SHRI GAJANAN SERVICES 33,391.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 337.00 Cr BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF MAY BY BILL NO. 133	J CONTRACT SUB CONTRACT	33	33,728.00	
30-Jun-15	T0 (as per details) SECURITY CHARGES 32,640.00 Dr SHRI GAJANAN SERVICES 32,314.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 326.00 Cr BEING SECURITY GUARD SUPPLY FOR THE MONTH OF JUNE-2015 BY BILL NO. 221	J CONTRACT SUB CONTRACT	49	32,640.00	
31-Jul-15	T0 (as per details) SECURITY CHARGES 52,224.00 Dr SHRI GAJANAN SERVICES 51,702.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 522.00 Cr BEING SECURITY GUARD SUPPLY FOR THE MONTH OF JULY-2015 BY BILL NO. 312	J CONTRACT SUB CONTRACT	69	52,224.00	
31-Aug-15	T0 (as per details) SECURITY CHARGES 42,160.00 Dr SHRI GAJANAN SERVICES 41,738.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 422.00 Cr BEING SECURITY SUPPLY CHARGES FOR THE MONTH OF AUGUST -2015 BY BILL NO. 402	J CONTRACT SUB CONTRACT	108	42,160.00	
30-Sep-15	T0 (as per details) SECURITY CHARGES 40,800.00 Dr SHRI GAJANAN SERVICES 40,392.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 408.00 Cr BIENG SECURITY GUARD SUPPLY BILL FOR THE MOONTH OF SEP-2015 BY BILL NO. 494	J CONTRACT SUB CONTRACT	136	40,800.00	
15-Oct-15	By (as per details) SHRI GAJANAN SERVICES 900.00 Dr SECURITY CHARGES 900.00 Cr BEING WEEKLY LABOUR AMOUNT DEBIT- ED AS PER ATTACHED STATEMENT	J CONTRACT SUB CONTRACT	141		900.00
	Carried Over			2,34,192.00	900.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: SECURITY CHARGES

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,34,192.00	900.00
31-Oct-15	T0 (as per details)	PURCHASE JOB WORK	414	42,160.00	
	SHRI GAJANAN SERVICES 41,738.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 422.00 Cr				
	SECURITY SUPPLY CHARGES 155.000 DAYS 272.00/DAYS 42,160.00				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF OCT-2015				
30-Nov-15	T0 (as per details)	PURCHASE JOB WORK	462	40,800.00	
	SHRI GAJANAN SERVICES 40,392.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 408.00 Cr				
	SECURITY SUPPLY CHARGES 40,800.00				
31-Dec-15	T0 (as per details)	PURCHASE JOB WORK	519	42,160.00	
	SHRI GAJANAN SERVICES 41,738.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 422.00 Cr				
	SECURITY SUPPLY CHARGES 155.000 DAYS 272.00/DAYS 42,160.00				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF DECEMBER-2015 , BY BILL NO. 761				
31-Jan-16	T0 (as per details)	PURCHASE JOB WORK	586	42,160.00	
	SHRI GAJANAN SERVICES 41,738.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 422.00 Cr				
	SECURITY SUPPLY CHARGES 155.000 DAYS 272.00/DAYS 42,160.00				
	BEING BILL NO.848				
29-Feb-16	T0 (as per details)	PURCHASE JOB WORK	648	39,440.00	
	SHRI GAJANAN SERVICES 39,046.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 394.00 Cr				
	SECURITY SUPPLY CHARGES 39,440.00				
	BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF FEBUARY-2016 BY BILL NO. 937				
31-Mar-16	T0 (as per details)	PURCHASE JOB WORK	734	42,160.00	
	SHRI GAJANAN SERVICES 41,738.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 422.00 Cr				
	SECURITY SUPPLY CHARGES 124.000 DAYS 272.00/DAYS 33,728.00				
	SECURITY SUPPLY CHARGES 31.000 DAYS 272.00/DAYS 8,432.00				
	BEING BILL NO.1027				
				4,83,072.00	900.00
By	Closing Balance				4,82,172.00
				<b>4,83,072.00</b>	<b>4,83,072.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-Apr-15	T0 (as per details) STORES AND SPARES 584.00 Dr HYDRO PETTY CASH 584.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	29	584.00	
15-Apr-15	T0 (as per details) SHREENIWAS ENTERPRISES & ELECTRICALS 1,31,556.00 Cr VAT ON PURCHASE-12.5% 13,995.00 Dr FRIEGHT AND TRANSPORTION CHARGES 5,598.00 Dr  M.S ANGLE 275.00 KG 46.25/KG 12,718.75 M.S ANGLE 345.00 KG 46.25/KG 15,956.25 NUT BOLT 125.00 KG 62.90/KG 7,862.50 ACSR DOG 25.00 MTR 185.00/MTR 4,625.00 MS CONDUITE 30.00 NOS 550.00/NOS 16,500.00 CLAMP 6.00 NOS 2,450.00/NOS 14,700.00 CLAMP 18.00 NOS 1,370.00/NOS 24,660.00 CLAMP 6.00 NOS 1,890.00/NOS 11,340.00 STRAIN HARDWARE 6.00 NOS 600.00/NOS 3,600.00	Purchase	57	7,862.54	
31-Jul-15	T0 (as per details) K J ELECTRO ENTERPRISES 74,340.00 Cr VAT ON PURCHASE-5% 3,540.00 Dr PIPE 12.00 NOS 5,900.00/NOS 70,800.00	Purchase	539	70,800.00	
9-Jan-16	T0 (as per details) STORES AND SPARES 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	7994	90.00	
16-Jan-16	T0 (as per details) MAHAVIR WIRE 18,962.00 Cr VAT ON PURCHASE-5% 903.00 Dr GI BARBED WIRE 336.30 KG 53.70/KG 18,059.31	Purchase	977	18,059.00	
20-Jan-16	T0 (as per details) STORES AND SPARES 290.00 Dr HYDRO PETTY CASH 290.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	8290	290.00	
27-Feb-16	T0 (as per details) STORES AND SPARES 470.00 Dr HYDRO PETTY CASH 470.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	9281	470.00	
				98,155.54	
By	Closing Balance				98,155.54
				<b>98,155.54</b>	<b>98,155.54</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STRUCTURAL STEEL PURCHASE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Apr-15	To (as per details)	Purchase	57	28,675.13	
	SHREENIWAS ENTERPRISES & ELECTRICALS			1,31,566.00 Cr	
	VAT ON PURCHASE-12.5%			13,995.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			5,598.00 Dr	
	M.S ANGLE	275.00 KG 46.25/KG		12,718.75	
	M.S ANGLE	345.00 KG 46.25/KG		15,956.25	
	NUT BOLT	125.00 KG 62.90/KG		7,862.50	
	ACSR DOG	25.00 MTR 185.00/MTR		4,625.00	
	MS CONDUITE	30.00 NOS 550.00/NOS		16,500.00	
	CLAMP	6.00 NOS 2,450.00/NOS		14,700.00	
	CLAMP	18.00 NOS 1,370.00/NOS		24,660.00	
	CLAMP	6.00 NOS 1,890.00/NOS		11,340.00	
	STRAIN HARDWARE	6.00 NOS 600.00/NOS		3,600.00	
	To (as per details)	Purchase	58	925.00	
	SHREENIWAS ENTERPRISES & ELECTRICALS			54,511.00 Cr	
	VAT ON PURCHASE-5%			2,478.00 Dr	
	FRIEGHT AND TRANSPORTION CHARGES			2,478.00 Dr	
	COPPER FLEXIBLE CABLE	50.000 RMT 425.00/RMT		21,250.00	
	CABLE ALLUMINIUM ARMAD	40.000 RMT 64.50/RMT		2,580.00	
	COPPER CABLE	50.00 KG 115.00/KG		5,750.00	
	CABLE TRAYS	10.00 NOS 395.00/NOS		3,950.00	
	CABLE GLAND	1.00 NOS 3,500.00/NOS		3,500.00	
	M.S ANGLE	20.00 KG 46.25/KG		925.00	
	PIPE	80.00 NOS 145.00/NOS		11,600.00	
				29,600.13	
By	Closing Balance				29,600.13
				29,600.13	29,600.13

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U45202PN2001PTC16249

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-15 to 31-Mar-16

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-May-15	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PURCHASE OF PETROL FOR TWO WHEELER	CASH PAYMENT	1581	100.00	
1-Jun-15	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR HOTEL BOOKING.	CASH PAYMENT	1814	1,758.00	
14-Jul-15	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	3071	170.00	
7-Aug-15	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	3710	7,967.00	
11-Aug-15	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	3816	1,025.00	
13-Aug-15	T0 TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	3873	4,418.00	
27-Aug-15	T0 TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	4266	2,122.00	
30-Oct-15	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	6140	2,400.00	
9-Jan-16	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	7996	250.00	
	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	7997	260.00	
20-Jan-16	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE BILL	CASH PAYMENT	8291	200.00	
23-Jan-16	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE BILL	CASH PAYMENT	8377	200.00	
	Carried Over			20,870.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-15 to 31-Mar-16

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			20,870.00	
10-Feb-16	T <sub>0</sub> (as per details)	CASH PAYMENT	8828	500.00	
	TRAVELLING AND LOCAL CONVEYANCE			500.00 Dr	
	HYDRO PETTY CASH			500.00 Cr	
	BEING CASH PAID AGAINST PETROL				
	PURCHASE BILL NO. 3989, 462376				
				21,370.00	
By	Closing Balance				21,370.00
				<b>21,370.00</b>	<b>21,370.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BANK CHARGES AND COMMISSION

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-Jun-16	T0 (as per details) LEGAL & PROFESSIONAL FEES 17,500.00 Dr BANK CHARGES AND COMMISSION 70.62 Dr INDIAN OVERSEAS BANK-CA-9099 17,570.62 Cr BEING CH NO.151709 DATED 02.06.2016 AGAINST DD ISSUE TO MAHARASHTRA ENERGY DEVELOPMENT AGENCY, PUNE	BANK PAYMENT	185	70.62	
	T0 (as per details) LEGAL & PROFESSIONAL FEES 5,000.00 Dr BANK CHARGES AND COMMISSION 51.46 Dr BEING CH NO.151710 DATED 02.06.2016 AGAINST DD ISSUE TO MAHARASHTRA ENERGY DEVELOPMENT AGENCY, PUNE	BANK PAYMENT	186	51.46	
	T0 (as per details) RENT RATE AND TAXES 1,149.00 Dr BANK CHARGES AND COMMISSION 51.46 Dr BEING CH NO.151711 DATED 02.06.2016 & ISSUE TO THE EXECUTIVE ENGINEER NANDUR MADHAMESHWAR PROJECT DIV- ISION NASHIK -2	BANK PAYMENT	187	51.46	
8-Sep-16	T0 (as per details) K J ELECTRO ENTERPRISES 5,00,000.00 Dr BANK CHARGES AND COMMISSION 28.75 Dr BEING RTGS MADE CHQ TRANSFER NEFT UTR NO: SBIN116252847986 1735 K J ELECTRO ENTERPRISES	BANK PAYMENT	665	28.75	
21-Dec-16	T0 (as per details) AAVIS INFRA 4,00,000.00 Dr BANK CHARGES AND COMMISSION 28.75 Dr NATIONAL SMALL INDUSTRIES CORPORATION LTD 4,00,028.75 Cr BEING PAYMENT MADE BY NSIC ON OUR BEHALF // UTR NO. SBIN816356529917	BANK PAYMENT	1161	28.75	
				231.04	
By	<b>Closing Balance</b>				231.04
				<b>231.04</b>	<b>231.04</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-Dec-16	To BUILDING CONSTRUCTION MATERIAL PURCHASE	Purchase	432	1,300.00	
	<b>CURING PIPE</b> 2 BUNDLE    650.00/BUNDLE			<b>1,300.00</b>	
					1,300.00
	By <b>Closing Balance</b>				<b>1,300.00</b>
				<b>1,300.00</b>	<b>1,300.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-16	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TO MR SATISH KADAM AGAINST ROOM RENT FOR THE MONTH OF MARCH 2016	CASH PAYMENT	76	2,000.00	
15-Sep-16	T0 (as per details) CAMP EXPENSES 1,001.00 Dr HYDRO PETTY CASH 1,001.00 Cr BEING CASH PAID AGAINST GANOSHOTS- AV EXP	CASH PAYMENT	2325	1,001.00	
	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST ROOM RENT FOR AUGUST 16	CASH PAYMENT	2330	2,000.00	
19-Sep-16	T0 (as per details) CAMP EXPENSES 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID AGAINST REFRESHME- NT EXP	CASH PAYMENT	2388	260.00	
23-Sep-16	T0 (as per details) CAMP EXPENSES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEIN CASH PAID TO MR KSHIRSAGAR AGAINST ROOM RENT	CASH PAYMENT	2440	1,000.00	
29-Sep-16	T0 (as per details) CAMP EXPENSES 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID AGAINST REFRESHME- NT EXP	CASH PAYMENT	2489	150.00	
12-Oct-16	T0 (as per details) CAMP EXPENSES 550.00 Dr HYDRO PETTY CASH 550.00 Cr BEING CASH PAID AGAINST POOJA MATERIAL PURCHASE	CASH PAYMENT	2673	550.00	
15-Oct-16	T0 (as per details) CAMP EXPENSES 600.00 Dr HYDRO PETTY CASH 600.00 Cr BEING CASH PAID TO MR KAILASH AGAINST TWO DAY WAGES	CASH PAYMENT	2718	600.00	
	Carried Over			7,561.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-16 to 31-Mar-17

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,561.00	
15-Oct-16	T0 (as per details) CAMP EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID AGAINST STAMP PAPER PURCHASE	CASH PAYMENT	2720	450.00	
18-Oct-16	T0 (as per details) CAMP EXPENSES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID AGAINST ELECT WIRE REPAIRING AT SITE	CASH PAYMENT	2749	700.00	
	T0 (as per details) CAMP EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST ROOM RENT FOR SEPT. 16	CASH PAYMENT	2751	3,000.00	
28-Oct-16	T0 (as per details) CAMP EXPENSES 640.00 Dr HYDRO PETTY CASH 640.00 Cr BEING CASH PAID AGAINST REFRESHME- NT EXP	CASH PAYMENT	2922	640.00	
29-Oct-16	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST REST HOUSE RENT FOR SEPT. 16	CASH PAYMENT	2940	2,000.00	
31-Oct-16	T0 (as per details) CAMP EXPENSES 905.00 Dr HYDRO PETTY CASH 905.00 Cr BEING CASH PAID AGAINST POOJA MATERIAL PURCHASE	CASH PAYMENT	2948	905.00	
20-Nov-16	T0 (as per details) CAMP EXPENSES 600.00 Dr HYDRO PETTY CASH 600.00 Cr BEING CASH PAID AGAINST 2 DAYS DRIVER PAYMENT	CASH PAYMENT	3026	600.00	
28-Nov-16	T0 (as per details) CAMP EXPENSES 600.00 Dr HYDRO PETTY CASH 600.00 Cr BEING CASH PAID AGAINST DRIVER PAYMENT	CASH PAYMENT	3068	600.00	
17-Dec-16	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST SITE ROOM RENT	CASH PAYMENT	3224	2,000.00	
	T0 (as per details) CAMP EXPENSES 1,800.00 Dr HYDRO PETTY CASH 1,800.00 Cr BEING CASH PAID AGAINST DRIVER PAYMENT	CASH PAYMENT	3225	1,800.00	
	Carried Over			20,256.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-16 to 31-Mar-17

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			20,256.00	
23-Dec-16	T0 (as per details) CAMP EXPENSES 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID AGAINST REFRESHMENT EXP	CASH PAYMENT	3246	250.00	
26-Dec-16	T0 (as per details) CAMP EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST ROOM RENT	CASH PAYMENT	3256	3,000.00	
	T0 (as per details) CAMP EXPENSES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST REFRESHMENT EXP	CASH PAYMENT	3257	300.00	
31-Dec-16	T0 (as per details) CAMP EXPENSES 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID AGAINST DRIVER PAYMENT	CASH PAYMENT	3288	2,100.00	
7-Jan-17	T0 (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TO MR RAMESH AGAINST LOADING CHARGES	CASH PAYMENT	3315	500.00	
25-Jan-17	T0 (as per details) CAMP EXPENSES 158.00 Dr HYDRO PETTY CASH 158.00 Cr BEING CASH PAID AGAINST WATER BILL	CASH PAYMENT	3416	158.00	
	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID AGAINST REST HOUSE RENT	CASH PAYMENT	3417	2,000.00	
27-Jan-17	T0 (as per details) CAMP EXPENSES 1,119.00 Dr HYDRO PETTY CASH 1,119.00 Cr BEING CASH PAID AGAINST REFRESHMENT EXP	CASH PAYMENT	3425	1,119.00	
20-Feb-17	T0 (as per details) CAMP EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST ROOM RENT	CASH PAYMENT	3505	3,000.00	
				32,683.00	
By	Closing Balance				32,683.00
				<b>32,683.00</b>	<b>32,683.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMMISSION ON BANK GUARANTEE

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Sep-16	To COMMISSION ON BANK GUARANTEE	BANK PAYMENT	641	33,597.78	
				33,597.78	
	By Closing Balance				33,597.78
				<b>33,597.78</b>	<b>33,597.78</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK EXPENSES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Jan-17	To (as per details)	PURCHASE JOB WORK	482	8,00,280.00	
	AAVIS INFRA			9,01,915.00 Cr	
	SERVICE TAX RECEIVABLE			1,12,039.00 Dr	
	SWACHH BHARAT CESS-0.5% RECEIVABLE			4,001.00 Dr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			18,406.00 Cr	
	LABOUR CHARGES FOR ELECTRICAL WORKS				8,00,280.00
	BEING ELECTRICAL WORKS RA BILL NO. 01				
				8,00,280.00	
By	Closing Balance				8,00,280.00
				<b>8,00,280.00</b>	<b>8,00,280.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Jun-16	T0 FRIEGHT AND TRANSPORTION CHARGES <b>TRANSPORTATIN CHARGES</b> <i>BEING DOZER TRANSPORTING CHARGES</i> <i>RA BILL NO. 04 DATED 19.06.2017</i>	PURCHASE JOB WORK	125	27,665.00	
				<b>27,665.00</b>	
15-Sep-16	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 1,400.00 Dr <b>HYDRO PETTY CASH</b> 1,400.00 Cr <i>BEING CASH PAID AGAINST MATERIAL</i> <i>CARTING CHARGES</i>	CASH PAYMENT	2328	1,400.00	
23-Sep-16	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 800.00 Dr <b>HYDRO PETTY CASH</b> 800.00 Cr <i>BEING CASH PAID AGAINST MATERIAL</i> <i>CARTING VEHICLE RENT</i>	CASH PAYMENT	2439	800.00	
5-Oct-16	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 1,100.00 Dr <b>HYDRO PETTY CASH</b> 1,100.00 Cr <i>BEING CASH PAID AGAINST MATERIAL</i> <i>CARTING CHARGES</i>	CASH PAYMENT	2573	1,100.00	
6-Oct-16	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr <b>HYDRO PETTY CASH</b> 1,000.00 Cr <i>BEING CASH PAID AGAINST MATERIAL</i> <i>TRANSPORTATION CHARGES</i>	CASH PAYMENT	2593	1,000.00	
15-Oct-16	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 1,200.00 Dr <b>HYDRO PETTY CASH</b> 1,200.00 Cr <i>BEING CASH PAID TO MR KAILASH</i> <i>AGAINST VEHICLE RENT</i>	CASH PAYMENT	2719	1,200.00	
7-Jan-17	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 546.00 Dr <b>HYDRO PETTY CASH</b> 546.00 Cr <i>BEING CASH PAID AGAINST PARCEL</i> <i>CHARGES</i>	CASH PAYMENT	3316	546.00	
11-Jan-17	T0 <b>(as per details)</b> FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr <b>HYDRO PETTY CASH</b> 1,000.00 Cr <i>BEING CASH PAID AGAINST MACHINERY</i> <i>LOADING CHARGES</i>	CASH PAYMENT	3337	1,000.00	
23-Jan-17	T0 FRIEGHT AND TRANSPORTION CHARGES <i>BEING BILL NO.179</i>	JOURNAL VOUCHER	431	65,000.00	
				99,711.00	
By	<b>Closing Balance</b>				99,711.00
				<b>99,711.00</b>	<b>99,711.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Sep-16	T0 (as per details) FUEL PURCHASE 1,150.00 Dr HYDRO PETTY CASH 1,150.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 36	CASH PAYMENT	2383	1,150.00	
26-Sep-16	T0 (as per details) FUEL PURCHASE 2,857.00 Dr HYDRO PETTY CASH 2,857.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 60	CASH PAYMENT	2468	2,857.00	
27-Sep-16	T0 (as per details) FUEL PURCHASE 2,862.00 Dr HYDRO PETTY CASH 2,862.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 1893	CASH PAYMENT	2472	2,862.00	
2-Oct-16	T0 (as per details) FUEL PURCHASE 11,438.00 Dr HYDRO PETTY CASH 11,438.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 1460	CASH PAYMENT	2534	11,438.00	
7-Oct-16	T0 (as per details) FUEL PURCHASE 3,227.00 Dr HYDRO PETTY CASH 3,227.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 24083	CASH PAYMENT	2604	3,227.00	
8-Oct-16	T0 (as per details) FUEL PURCHASE 2,857.00 Dr HYDRO PETTY CASH 2,857.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 68	CASH PAYMENT	2630	2,857.00	
14-Oct-16	T0 (as per details) FUEL PURCHASE 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE BILL	CASH PAYMENT	2689	500.00	
15-Oct-16	T0 (as per details) FUEL PURCHASE 6,087.00 Dr HYDRO PETTY CASH 6,087.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 12332	CASH PAYMENT	2721	6,087.00	
	Carried Over			30,978.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			30,978.00	
17-Oct-16	T <sub>0</sub> (as per details) FUEL PURCHASE 2,410.00 Dr HYDRO PETTY CASH 2,410.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 55200	CASH PAYMENT	2741	2,410.00	
19-Oct-16	T <sub>0</sub> (as per details) FUEL PURCHASE 3,180.00 Dr HYDRO PETTY CASH 3,180.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 24245	CASH PAYMENT	2775	3,180.00	
21-Oct-16	T <sub>0</sub> (as per details) FUEL PURCHASE 3,003.00 Dr HYDRO PETTY CASH 3,003.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 3668	CASH PAYMENT	2810	3,003.00	
24-Oct-16	T <sub>0</sub> (as per details) FUEL PURCHASE 2,200.00 Dr HYDRO PETTY CASH 2,200.00 Cr BEING CASH PAID AGAINST DIESEL & PETROL PURCHASE B NO. 24323, 24866	CASH PAYMENT	2844	2,200.00	
27-Oct-16	T <sub>0</sub> (as per details) FUEL PURCHASE 1,700.00 Dr HYDRO PETTY CASH 1,700.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 362655	CASH PAYMENT	2903	1,700.00	
28-Oct-16	T <sub>0</sub> (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE BILL NO. 1892	CASH PAYMENT	2923	3,000.00	
30-Dec-16	T <sub>0</sub> (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 4330	CASH PAYMENT	3271	3,000.00	
22-Jan-17	T <sub>0</sub> (as per details) FUEL PURCHASE 9,774.00 Dr HYDRO PETTY CASH 9,774.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 102, 56492	CASH PAYMENT	3398	9,774.00	
				59,245.00	
By	Closing Balance				59,245.00
				<b>59,245.00</b>	<b>59,245.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,69,052.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,69,052.00 Cr BEING NORMAL INTERST PAID FOR THE MONTH OF APR 2016	JOURNAL VOUCHER	49	3,69,052.00	
31-May-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,78,897.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,78,897.00 Cr BEING NORMAL INTERST PAID FOR THE MONTH OF MAY 2016	JOURNAL VOUCHER	81	3,78,897.00	
30-Jun-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,65,981.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,65,981.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF JUNE 2016	JOURNAL VOUCHER	112	3,65,981.00	
31-Jul-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,57,566.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,57,566.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF JUL 2016	JOURNAL VOUCHER	148	3,57,566.00	
31-Aug-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,62,170.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,62,170.00 Cr BEING NORMAL INTEREST PAID FOR THE MONTH OF AUG 2016	JOURNAL VOUCHER	183	3,62,170.00	
30-Sep-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,54,999.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,54,999.00 Cr BEING NORMAL INTEREST PAIDF FOR THE MONTH OF SEP 2016	JOURNAL VOUCHER	224	3,54,999.00	
31-Oct-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,65,184.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,65,184.00 Cr BEING NORMAL INTERST PAID FOR THE MONTH OF OCT 2016	JOURNAL VOUCHER	282	3,65,184.00	
30-Nov-16	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,31,609.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,31,609.00 Cr BEING NORMAL INTERST PAID FOR THE MONTH OF NOV 2016	JOURNAL VOUCHER	317	3,31,609.00	
31-Dec-16	T0 <b>INTEREST ON TERM LOAN</b> BEING NORMAL INTEREST PAID FOR DEC 2016	JOURNAL VOUCHER	382	3,41,949.00	
	Carried Over				32,27,407.00

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: INTEREST ON TERM LOAN

: 1-Apr-16 to 31-Mar-17

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				32,27,407.00
31-Jan-17	T0 (as per details)	JOURNAL VOUCHER	442	3,16,824.00	
	INTEREST ON TERM LOAN 3,16,824.00 Dr				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,16,824.00 Cr				
	BEING NORMAL INTEREST PAID FOR JAN -2017				
	T0 (as per details)	JOURNAL VOUCHER	447	2,89,858.00	
	INTEREST ON TERM LOAN 2,89,858.00 Dr				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,89,858.00 Cr				
	BEING NORMAL INTEREST PAID FOR FEB -2017				
31-Mar-17	T0 (as per details)	JOURNAL VOUCHER	529	3,23,428.00	
	INTEREST ON TERM LOAN 3,23,428.00 Dr				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,23,428.00 Cr				
	MARCH -2016				
	BEING NORAL INTEREST PAID FOR THE MONTH OF MARCH-2017				
				41,57,517.00	
By	Closing Balance				41,57,517.00
				<b>41,57,517.00</b>	<b>41,57,517.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: LEGAL &amp; PROFESSIONAL FEES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-Jun-16	To (as per details)	BANK PAYMENT	185	17,500.00	
	LEGAL & PROFESSIONAL FEES 17,500.00 Dr				
	BANK CHARGES AND COMMISSION 70.62 Dr				
	INDIAN OVERSEAS BANK-CA-9099 17,570.62 Cr				
	BEING CH NO.151709 DATED 02.06.2016				
	AGAINST DD ISSUE TO MAHARASHTRA				
	ENERGY DEVELOPMENT AGENCY , PUNE				
	To (as per details)	BANK PAYMENT	186	5,000.00	
	LEGAL & PROFESSIONAL FEES 5,000.00 Dr				
	BANK CHARGES AND COMMISSION 51.46 Dr				
	BEING CH NO.151710 DATED 02.06.2016				
	AGAINST DD ISSUE TO MAHARASHTRA				
	ENERGY DEVELOPMENT AGENCY , PUNE				
				22,500.00	
By	Closing Balance				22,500.00
				<b>22,500.00</b>	<b>22,500.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-May-16	T0 (as per details)	Purchase	49	16,809.00	
	HARISH AUTOMOBILES			20,251.00 Cr	
	VAT ON PURCHASE-12.5%			2,101.00 Dr	
	VAT ON PURCHASE-5.5%			70.00 Dr	
	PRESSURE PLATE ASSLY	1.00 NOS	9,113.00/NOS	9,113.00	
	CLUTCH PLATE	1.00 NOS	4,072.00/NOS	4,072.00	
	FLYWHEEL BEARING	1.00 NOS	272.00/NOS	272.00	
	ANABOND TUBE	1.00 NOS	120.00/NOS	120.00	
	PACKING	1 SET	8.00/SET	8.00	
	UNIVERSAL CROSS	1.00 NOS	799.00/NOS	799.00	
	FLYWHEEL ASSEMBLY	1.00 NOS	3,096.00/NOS	3,096.00	
	FUEL FILTER	1.00 NOS	528.00/NOS	528.00	
	CENTER JOINT NUT BOLT	8.00 NOS	9.00/NOS	72.00	
24-Dec-16	T0 (as per details)	Purchase	403	5,529.50	
	OMKAR GENSETS PVT LTD			6,276.00 Cr	
	VAT ON PURCHASE-13.5%			746.50 Dr	
	ENGINE OIL 15 W 40	10.000 LTR	231.00/LTR	2,310.00	
	LUB OIL FILTER	1.00 NOS	387.00/NOS	387.00	
	FILTER	1.00 NOS	146.00/NOS	146.00	
	FILTER	1.00 NOS	129.00/NOS	129.00	
	AIR FILTER	1.00 NOS	1,201.00/NOS	1,201.00	
	AIR FILTER	1.00 NOS	708.00/NOS	708.00	
	V BELT	2.00 NOS	324.00/NOS	648.00	
1-Jan-17	By (as per details)	JOURNAL VOUCHER	393		14,900.00
	AAVIS INFRA			14,900.00 Dr	
	MACHINERY REPAIRS AND MAINTENANCE			14,900.00 Cr	
	<i>BEING AMOUNT DEBITED TO PARTY A/C AGAINST DG SET (62.5 KVA) SPARES &amp; REPAIRING WORK // OMKAR GENSETS PVT LTD // BILL NO. 86 &amp; 87 DTD : 24.12.2016</i>				
	T0 (as per details)	PURCHASE JOB WORK	440	7,500.00	
	OMKAR GENSETS PVT LTD			8,526.00 Cr	
	SERVICE TAX RECEIVABLE			1,050.00 Dr	
	SWACHH BHARAT CESS-0.5% RECEIVABLE			75.00 Dr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			174.00 Cr	
	SERVICE CHARGE	1.000 DAY	7,500.00/DAY	7,500.00	
	<i>BEING GENSET REPAIRING CHARGES 62.5 KVA &amp; DEBIT TO AAVIS INFRA</i>				

Carried Over

29,838.50

14,900.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-16 to 31-Mar-17

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			29,838.50	14,900.00
8-Jan-17	To (as per details)	CASH PAYMENT	3320	700.00	
	MACHINERY REPAIRS AND MAINTENANCE			700.00 Dr	
	HYDRO PETTY CASH			700.00 Cr	
	<i>BEING CASH PAID AGAINST MACHINERY REPAIRING CHARGES</i>				
				30,538.50	14,900.00
By	Closing Balance				15,638.50
				<b>30,538.50</b>	<b>30,538.50</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Sep-16	T0 (as per details) MESS EXPENSES 503.00 Dr HYDRO PETTY CASH 503.00 Cr BEING CASH PAID AGAINST GROCERY PURCHASE	CASH PAYMENT	2329	503.00	
2-Oct-16	T0 (as per details) MESS EXPENSES 2,800.00 Dr HYDRO PETTY CASH 2,800.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST MESS EXP	CASH PAYMENT	2537	2,800.00	
22-Oct-16	T0 (as per details) MESS EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TO STAFF AGAINST MESS EXP	CASH PAYMENT	2828	3,000.00	
29-Oct-16	T0 (as per details) MESS EXPENSES 1,450.00 Dr HYDRO PETTY CASH 1,450.00 Cr BEING CASH PAID AGAINST MESS BILL PAYMENT	CASH PAYMENT	2941	1,450.00	
19-Nov-16	T0 (as per details) MESS EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST MESS EXP	CASH PAYMENT	3025	3,000.00	
29-Dec-16	T0 (as per details) MESS EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST MESS EXP	CASH PAYMENT	3270	3,000.00	
11-Jan-17	T0 (as per details) MESS EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TO MR DAKE AGAINST MESS EXP	CASH PAYMENT	3341	500.00	
11-Feb-17	T0 (as per details) MESS EXPENSES 7,263.00 Dr HYDRO PETTY CASH 7,263.00 Cr BEING CASH PAID AGAINST MESS EXP FOR THE MONTH OF JAN 17	CASH PAYMENT	3474	7,263.00	
				21,516.00	
By	Closing Balance				21,516.00
				<b>21,516.00</b>	<b>21,516.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-16 to 31-Mar-17

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	1,29,752.00	416.00	<b>1,29,336.00 Dr</b>
BUILDING CONSTRUCTION MATERIAL PURCHASE	1,300.00		1,300.00 Dr
FRIEGHT AND TRANSPORTION CHARGES	99,711.00		99,711.00 Dr
STORES AND SPARES	28,741.00	416.00	28,325.00 Dr
<b>Direct Expenses</b>	12,93,938.50	14,900.00	<b>12,79,038.50 Dr</b>
SITE OVERHEADS	12,93,938.50	14,900.00	12,79,038.50 Dr
CAMP EXPENSES	32,683.00		32,683.00 Dr
ELECTRICAL WORK EXPENSES	8,00,280.00		8,00,280.00 Dr
FUEL PURCHASE	59,245.00		59,245.00 Dr
MACHINERY REPAIRS AND MAINTENANCE	30,538.50	14,900.00	15,638.50 Dr
MESS EXPENSES	21,516.00		21,516.00 Dr
PITCHING AND MASSONARY EXPENSES	9,615.00		9,615.00 Dr
RENT RATE AND TAXES	1,149.00		1,149.00 Dr
SECURITY CHARGES	3,38,912.00		3,38,912.00 Dr
<b>Indirect Expenses</b>	43,03,481.82		<b>43,03,481.82 Dr</b>
ADMINISTRATIVE EXPENSES	1,04,477.00		1,04,477.00 Dr
LEGAL & PROFESSIONAL FEES	22,500.00		22,500.00 Dr
PRINTING AND STATIONERY	516.00		516.00 Dr
TRAVELLING AND LOCAL CONVEYANCE	56,560.00		56,560.00 Dr
VEHICLE REPAIRS AND MAINTENANCE	24,901.00		24,901.00 Dr
FINANCIAL OVERHEAD	41,91,345.82		41,91,345.82 Dr
BANK CHARGES AND COMMISSION	231.04		231.04 Dr
COMMISSION ON BANK GUARANTEE	33,597.78		33,597.78 Dr
INTEREST ON TERM LOAN	41,57,517.00		41,57,517.00 Dr
PERSONNAL OVERHEAD	7,659.00		7,659.00 Dr
STAFF AND LABOUR WELFARE EXPENSES	7,659.00		7,659.00 Dr
<b>Grand Total</b>	<b>57,27,172.32</b>	<b>15,316.00</b>	<b>57,11,856.32 Dr</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-16	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	74	400.00	
30-Sep-16	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 3,375.00 Dr HYDRO PETTY CASH 3,375.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	2501	3,375.00	
19-Oct-16	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 990.00 Dr HYDRO PETTY CASH 990.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	2773	990.00	
27-Oct-16	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 1,620.00 Dr HYDRO PETTY CASH 1,620.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	2904	1,620.00	
6-Dec-16	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 950.00 Dr HYDRO PETTY CASH 950.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	3147	950.00	
20-Feb-17	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 2,280.00 Dr HYDRO PETTY CASH 2,280.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	3504	2,280.00	
				9,615.00	
By	<b>Closing Balance</b>				9,615.00
				<b>9,615.00</b>	<b>9,615.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-16	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 116.00 Dr HYDRO PETTY CASH 116.00 Cr <i>BEING CASH PAID AGAINST XEROX BILL NO. 268</i>	CASH PAYMENT	112	116.00	
14-Nov-16	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 40.00 Dr HYDRO PETTY CASH 40.00 Cr <i>BEING CASH PAID AGAINST XEROX CHARGES</i>	CASH PAYMENT	2996	40.00	
24-Nov-16	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 120.00 Dr HYDRO PETTY CASH 120.00 Cr <i>BEING CASH PAID AGAINST XEROX CHARGES</i>	CASH PAYMENT	3040	120.00	
11-Jan-17	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 210.00 Dr HYDRO PETTY CASH 210.00 Cr <i>BEING CASH PAID AGAINST STATIONERY PURCHASE</i>	CASH PAYMENT	3342	210.00	
25-Jan-17	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 30.00 Dr HYDRO PETTY CASH 30.00 Cr <i>BEING CASH PAID AGAINST STATIONERY BILL</i>	CASH PAYMENT	3415	30.00	
				516.00	
By	<b>Closing Balance</b>				516.00
				<b>516.00</b>	<b>516.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-Jun-16	To (as per details)	BANK PAYMENT	187	1,149.00	
	RENT RATE AND TAXES 1,149.00 Dr				
	BANK CHARGES AND COMMISSION 51.46 Dr				
	BEING CH NO. 151711 DATED 02.06.2016 & ISSUE TO THE EXECUTIVE ENGINEER NANDUR MADHAMESHWAR PROJECT DIV- ISION NASHIK -2				
				1,149.00	
By	Closing Balance				1,149.00
				<b>1,149.00</b>	<b>1,149.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARGES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-16	T0 (as per details) SHRI GAJANAN SERVICES 34,468.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 348.00 Cr SECURITY SUPPLY CHARGES 128.000 DAYS 272.00/DAYS 34,816.00 BEING BILL NO.52	PURCHASE JOB WORK	36	34,816.00	
31-May-16	T0 (as per details) SHRI GAJANAN SERVICES 25,043.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 253.00 Cr SECURITY SUPPLY CHARGES 93.000 DAYS 272.00/DAYS 25,296.00 BEING BILL NO.137	PURCHASE JOB WORK	93	25,296.00	
30-Jun-16	T0 (as per details) SHRI GAJANAN SERVICES 22,620.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 228.00 Cr SECURITY SUPPLY CHARGES 84.000 DAYS 272.00/DAYS 22,848.00 BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF JUNE -2016, BY BILL NO. 226	PURCHASE JOB WORK	132	22,848.00	
31-Jul-16	T0 (as per details) SHRI GAJANAN SERVICES 25,043.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 253.00 Cr SECURITY SUPPLY CHARGES 93.000 DAYS 272.00/DAYS 25,296.00 BILL NO. 134	PURCHASE JOB WORK	182	25,296.00	
31-Aug-16	T0 (as per details) SHRI GAJANAN SERVICES 33,391.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 337.00 Cr SECURITY SUPPLY CHARGES 124.000 DAYS 272.00/DAYS 33,728.00 BEING SECURITY GUARD SUPPLY BILL FOR THE MONTH OF AUGUST-2016, BY BILL NO. 397	PURCHASE JOB WORK	221	33,728.00	
5-Oct-16	T0 (as per details) SHRI GAJANAN SERVICES 32,314.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 326.00 Cr SECURITY SUPPLY CHARGES 120.000 DAYS 272.00/DAYS 32,640.00 BEING SECURITY GUARD SUPPLY RA BILL NO. 485	PURCHASE JOB WORK	282	32,640.00	
31-Oct-16	T0 (as per details) SHRI GAJANAN SERVICES 33,391.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 337.00 Cr SECURITY SUPPLY CHARGES 33,728.00 BEING SECURITY CHARGES FOR THE MONTH OF OCT-2016 BY BILL NO. 583	PURCHASE JOB WORK	327	33,728.00	
	Carried Over			2,08,352.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: SECURITY CHARGES

: 1-Apr-16 to 31-Mar-17

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,08,352.00	
30-Nov-16	T0 (as per details)	PURCHASE JOB WORK	383	32,640.00	
	SHRI GAJANAN SERVICES			32,314.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			326.00 Cr	
	SECURITY SUPPLY CHARGES			32,640.00	
	BILL NO. 675 // NOVEMBER-2016				
31-Dec-16	T0 (as per details)	PURCHASE JOB WORK	432	33,728.00	
	SHRI GAJANAN SERVICES			33,391.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			337.00 Cr	
	SECURITY SUPPLY CHARGES 124.000 DAYS 272.00/DAYS			33,728.00	
	BEING SECURITY SUPPLY FOR THE				
	MONTH OF DECEMBER -2016 BY BILL NO.				
	768				
28-Feb-17	T0 (as per details)	PURCHASE JOB WORK	597	30,464.00	
	SHRI GAJANAN SERVICES			30,159.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			305.00 Cr	
	SECURITY SUPPLY CHARGES			30,464.00	
	BILL NO. 960				
31-Mar-17	T0 (as per details)	PURCHASE JOB WORK	654	33,728.00	
	SHRI GAJANAN SERVICES			33,391.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			337.00 Cr	
	SECURITY SUPPLY CHARGES			33,728.00	
	BILL NO. 1066 DATE.31.03.2017				
				3,38,912.00	
By	Closing Balance				3,38,912.00
				<b>3,38,912.00</b>	<b>3,38,912.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STAFF AND LABOUR WELFARE EXPENSES

1-Apr-16 to 31-Mar-17

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Sep-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      35.00 Dr HYDRO PETTY CASH                              35.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST MEDICAL EXP</i>	CASH PAYMENT	2266	35.00	
15-Sep-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      4,488.00 Dr HYDRO PETTY CASH                              4,488.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST MEDICAL EXP</i>	CASH PAYMENT	2326	4,488.00	
19-Sep-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      84.00 Dr HYDRO PETTY CASH                              84.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST MEDICAL EXP</i>	CASH PAYMENT	2386	84.00	
23-Sep-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      550.00 Dr HYDRO PETTY CASH                              550.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST MEDICAL EXP</i>	CASH PAYMENT	2437	550.00	
15-Oct-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      948.00 Dr HYDRO PETTY CASH                              948.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST MEDICAL EXP</i>	CASH PAYMENT	2722	948.00	
22-Oct-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      97.00 Dr HYDRO PETTY CASH                              97.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST MEDICAL EXP</i>	CASH PAYMENT	2826	97.00	
27-Oct-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      450.00 Dr HYDRO PETTY CASH                              450.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST MEDICAL EXP</i>	CASH PAYMENT	2902	450.00	
14-Nov-16	T <sub>0</sub> (as per details) STAFF AND LABOUR WELFARE EXPENSES      1,007.00 Dr HYDRO PETTY CASH                              1,007.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST MEDICAL EXP</i>	CASH PAYMENT	2999	1,007.00	
				7,659.00	
By	<b>Closing Balance</b>				7,659.00
				<b>7,659.00</b>	<b>7,659.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-16 to 31-Mar-17

					Page 1
Date	Particulars		Vch Type	Vch No.	Debit Credit
6-Apr-16	To (as per details)		CASH PAYMENT	88	260.00
	STORES AND SPARES	260.00 Dr			
	HYDRO PETTY CASH	260.00 Cr			
	<i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASE</i>				
7-Apr-16	To (as per details)		CASH PAYMENT	113	265.00
	STORES AND SPARES	265.00 Dr			
	HYDRO PETTY CASH	265.00 Cr			
	<i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASE</i>				
2-May-16	To (as per details)		Purchase	49	1,271.00
	HARISH AUTOMOBILES	20,251.00 Cr			
	VAT ON PURCHASE-12.5%	2,101.00 Dr			
	VAT ON PURCHASE-5.5%	70.00 Dr			
	PRESSURE PLATE ASSLY	1.00 NOS 9,113.00/NOS		9,113.00	
	CLUTCH PLATE	1.00 NOS 4,072.00/NOS		4,072.00	
	FLYWHEEL BEARING	1.00 NOS 272.00/NOS		272.00	
	ANABOND TUBE	1.00 NOS 120.00/NOS		120.00	
	PACKING	1 SET 8.00/SET		8.00	
	UNIVERSAL CROSS	1.00 NOS 799.00/NOS		799.00	
	FLYWHEEL ASSEMBLY	1.00 NOS 3,096.00/NOS		3,096.00	
	FUEL FILTER	1.00 NOS 528.00/NOS		528.00	
	CENTER JOINT NUT BOLT	8.00 NOS 9.00/NOS		72.00	
3-May-16	To (as per details)		Purchase	51	9,773.50
	KOHLI MOTORS STORES	10,965.00 Cr			
	VAT ON PURCHASE-12.5%	1,168.00 Dr			
	VAT ON PURCHASE-5.5%	23.50 Dr			
	BREAK BOOSTER ASSEMBLY	1.00 NOS 4,311.00/NOS		4,311.00	
	DUAL VALVE ASSEMBLY	1.00 NOS 4,889.00/NOS		4,889.00	
	FUEL PUMP	1.00 NOS 147.00/NOS		147.00	
	FAN BELT	1.00 NOS 426.00/NOS		426.00	
23-May-16	By (as per details)		Debit Note	AE/USE/2	416.00
	ASHISH ENTERPRISE	468.00 Dr			
	VAT ON PURCHASE-12.5%	52.00 Cr			
	EXCEL	16.000 RMT 26.00/RMT		416.00	
	<i>DUE TO SHORTAGE OF QTY (EXCEL 16 NOS. ) BEING AMOUNT DEBITED TO PARTY A/C VIDE BILL NO. AE/USE/25 DTD 23.05.2016</i>				
Carried Over					11,569.50 416.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-16 to 31-Mar-17

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,569.50	416.00
15-Sep-16	T0 (as per details) STORES AND SPARES 755.00 Dr HYDRO PETTY CASH 755.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2332	755.00	
19-Sep-16	T0 (as per details) STORES AND SPARES 434.00 Dr HYDRO PETTY CASH 434.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2385	434.00	
23-Sep-16	T0 (as per details) STORES AND SPARES 570.00 Dr HYDRO PETTY CASH 570.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2438	570.00	
26-Sep-16	T0 (as per details) STORES AND SPARES 613.00 Dr HYDRO PETTY CASH 613.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2467	613.00	
29-Sep-16	T0 (as per details) STORES AND SPARES 175.00 Dr HYDRO PETTY CASH 175.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2490	175.00	
6-Oct-16	T0 (as per details) STORES AND SPARES 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2591	800.00	
9-Oct-16	T0 (as per details) STORES AND SPARES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2646	80.00	
14-Oct-16	T0 (as per details) STORES AND SPARES 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2690	180.00	
15-Oct-16	T0 (as per details) SHRADDHA FIRE PROTECTION SYSTEMS PVT LTD 4,052.00 Cr VAT ON PURCHASE-13.5% 482.00 Dr REFILLING MECHANICAL FOAM 6.00 NOS 275.00/NOS 1,650.00 REFILLING OF DCP 4.00 NOS 480.00/NOS 1,920.00	Purchase	280	3,570.00	
16-Oct-16	T0 (as per details) STORES AND SPARES 280.00 Dr HYDRO PETTY CASH 280.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2727	280.00	
	Carried Over			19,026.50	416.00

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			19,026.50	416.00
19-Oct-16	T <sub>0</sub> (as per details) STORES AND SPARES 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2776	260.00	
22-Oct-16	T <sub>0</sub> (as per details) STORES AND SPARES 410.00 Dr HYDRO PETTY CASH 410.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	2830	410.00	
22-Nov-16	T <sub>0</sub> (as per details) STORES AND SPARES 302.00 Dr HYDRO PETTY CASH 302.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	3032	302.00	
27-Dec-16	T <sub>0</sub> (as per details) STORES AND SPARES 3,637.00 Dr HYDRO PETTY CASH 3,637.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	3259	3,637.00	
31-Dec-16	T <sub>0</sub> (as per details) MEGHA ENGINEERING 3,065.00 Cr VAT ON PURCHASE-13.5% 364.50 Dr RUBBER SET 2 SET 1,350.00/SET 2,700.00	Purchase	431	2,700.50	
8-Jan-17	T <sub>0</sub> (as per details) STORES AND SPARES 1,280.00 Dr HYDRO PETTY CASH 1,280.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	3319	1,280.00	
10-Jan-17	T <sub>0</sub> (as per details) STORES AND SPARES 540.00 Dr HYDRO PETTY CASH 540.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	3329	540.00	
17-Jan-17	T <sub>0</sub> (as per details) STORES AND SPARES 585.00 Dr HYDRO PETTY CASH 585.00 Cr BEING CASH PAID AGAINST STORE MATERIAL PURCHASE	CASH PAYMENT	3370	585.00	
				28,741.00	416.00
By	Closing Balance				28,325.00
				<b>28,741.00</b>	<b>28,741.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Sep-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 46, 3229	CASH PAYMENT	2245	400.00	
15-Sep-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,042.00 Dr HYDRO PETTY CASH 1,042.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	2327	1,042.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 650.00 Dr HYDRO PETTY CASH 650.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2331	650.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,076.00 Dr HYDRO PETTY CASH 2,076.00 Cr BEING CASH PAID TO MR RAMESH AGAINST TRAVELLING EXP	CASH PAYMENT	2333	2,076.00	
16-Sep-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 27675	CASH PAYMENT	2344	200.00	
19-Sep-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TO MR RAMESH AGAINST TRAVELLING EXP	CASH PAYMENT	2387	140.00	
20-Sep-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 70	CASH PAYMENT	2402	100.00	
25-Sep-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,110.00 Dr HYDRO PETTY CASH 1,110.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2456	1,110.00	
	Carried Over			5,718.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,718.00	
26-Sep-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AND SHELAR AGAINST TRAVELLING EXP	CASH PAYMENT	2466	260.00	
2-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 685.00 Dr HYDRO PETTY CASH 685.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST PETROL EXP	CASH PAYMENT	2535	685.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAI SNT TRAVELLING EXP	CASH PAYMENT	2536	700.00	
4-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,866.00 Dr HYDRO PETTY CASH 2,866.00 Cr BEING CASH PAID TO MR SACHIN SHELAR AGAINST TRAVELLING EXP	CASH PAYMENT	2564	2,866.00	
6-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 460.00 Dr HYDRO PETTY CASH 460.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2590	460.00	
8-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 305.00 Dr HYDRO PETTY CASH 305.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	2629	305.00	
12-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE BILL	CASH PAYMENT	2672	200.00	
13-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TO MR KADAM AGAINST TRAVELLING EXP	CASH PAYMENT	2684	150.00	
15-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,790.00 Dr HYDRO PETTY CASH 1,790.00 Cr BEING CASH PAID TO MR KADAM & KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2717	1,790.00	
16-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 52560	CASH PAYMENT	2728	100.00	
	Carried Over			13,234.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			13,234.00	
17-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 225.00 Dr HYDRO PETTY CASH 225.00 Cr BEING CASH PAID TO MR KADAM AGAINST TRAVELLING EXP	CASH PAYMENT	2740	225.00	
18-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 210.00 Dr HYDRO PETTY CASH 210.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2750	210.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 6,607.00 Dr HYDRO PETTY CASH 6,607.00 Cr BEING CASH PAID TO MR SACHIN SHELAR AGAINST TRAVELLING EXP	CASH PAYMENT	2752	6,607.00	
19-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 206.00 Dr HYDRO PETTY CASH 206.00 Cr BEING CASH PAID TO MR RAMESH AGAINST TRAVELLING EXP	CASH PAYMENT	2774	206.00	
21-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 103	CASH PAYMENT	2811	200.00	
22-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 760.00 Dr HYDRO PETTY CASH 760.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2827	760.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 230.00 Dr HYDRO PETTY CASH 230.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	2829	230.00	
28-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,421.00 Dr HYDRO PETTY CASH 1,421.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	2921	1,421.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 1656	CASH PAYMENT	2925	200.00	
29-Oct-16	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 860.00 Dr HYDRO PETTY CASH 860.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2939	860.00	
	Carried Over			24,153.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			24,153.00	
31-Oct-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE BILL	CASH PAYMENT	2947	200.00	
4-Nov-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE BILL	CASH PAYMENT	2954	400.00	
14-Nov-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,850.00 Dr HYDRO PETTY CASH 1,850.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	2995	1,850.00	
22-Nov-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 29	CASH PAYMENT	3033	200.00	
24-Nov-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 780.00 Dr HYDRO PETTY CASH 780.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	3041	780.00	
27-Nov-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,226.00 Dr HYDRO PETTY CASH 1,226.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	3060	1,226.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE BILL	CASH PAYMENT	3061	100.00	
1-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 42	CASH PAYMENT	3107	200.00	
2-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 340.00 Dr HYDRO PETTY CASH 340.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	3116	340.00	
6-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,486.00 Dr HYDRO PETTY CASH 1,486.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	3146	1,486.00	
	Carried Over			30,935.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			30,935.00	
8-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 460.00 Dr HYDRO PETTY CASH 460.00 Cr <i>BEING CASH PAID TO MR SATISH KADAM AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3161	460.00	
11-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO. 25</i>	CASH PAYMENT	3179	200.00	
17-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,176.00 Dr HYDRO PETTY CASH 1,176.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3223	1,176.00	
21-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 160.00 Dr HYDRO PETTY CASH 160.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3240	160.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 400.00 Dr HYDRO PETTY CASH 400.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO. 12542, 86</i>	CASH PAYMENT	3241	400.00	
27-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,265.00 Dr HYDRO PETTY CASH 1,265.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3260	1,265.00	
29-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 340.00 Dr HYDRO PETTY CASH 340.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3269	340.00	
30-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO. 90</i>	CASH PAYMENT	3273	100.00	
31-Dec-16	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 135.00 Dr HYDRO PETTY CASH 135.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3286	135.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B N. 22329</i>	CASH PAYMENT	3287	100.00	
	Carried Over			35,271.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			35,271.00	
7-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 405.00 Dr HYDRO PETTY CASH 405.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3314	405.00	
10-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO. 49555</i>	CASH PAYMENT	3330	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,318.00 Dr HYDRO PETTY CASH 1,318.00 Cr <i>BEING CASH PAID TO MR DAKE AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3332	1,318.00	
11-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,035.00 Dr HYDRO PETTY CASH 1,035.00 Cr <i>BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3338	1,035.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO. 621060</i>	CASH PAYMENT	3339	200.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 440.00 Dr HYDRO PETTY CASH 440.00 Cr <i>BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3340	440.00	
17-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO 49731</i>	CASH PAYMENT	3372	100.00	
20-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr <i>BEING CASH PAID AGAINST PETROL PURCHASE B NO. 351, 56402, 14683, 49685, 31305, 69</i>	CASH PAYMENT	3386	1,200.00	
22-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 6,748.00 Dr HYDRO PETTY CASH 6,748.00 Cr <i>BEING CASH PAID TO MR SACHIN SHELAR AGAINST TRAVELLING EXP</i>	CASH PAYMENT	3399	6,748.00	
	Carried Over			46,817.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			46,817.00	
27-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 46	CASH PAYMENT	3424	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 545.00 Dr HYDRO PETTY CASH 545.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	3426	545.00	
31-Jan-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 60	CASH PAYMENT	3442	100.00	
5-Feb-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 350.00 Dr HYDRO PETTY CASH 350.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 630597, 74	CASH PAYMENT	3451	350.00	
11-Feb-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 898.00 Dr HYDRO PETTY CASH 898.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	3472	898.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 635043	CASH PAYMENT	3473	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 63	CASH PAYMENT	3475	300.00	
20-Feb-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 6,500.00 Dr HYDRO PETTY CASH 6,500.00 Cr BEING CASH PAID TO MR SHIVRAM ANARTHE AGAINST MATERIAL CARTING CHARGES	CASH PAYMENT	3506	6,500.00	
24-Feb-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 640210, 58241, 74354	CASH PAYMENT	3512	400.00	
	Carried Over			56,110.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			56,110.00	
28-Feb-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>being cash paid to dilip patil for travelling &amp; store exp</i>	CASH PAYMENT	3527	450.00	
					56,560.00
By	<b>Closing Balance</b>				<b>56,560.00</b>
				<b>56,560.00</b>	<b>56,560.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-16 to 31-Mar-17

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-16	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	111	70.00	
13-May-16	T0 (as per details) PERFECT TYRES 22,000.00 Cr VAT ON PURCHASE-12.5% 2,444.00 Dr TYRE 4.00 NOS 4,888.89/NOS 19,555.56	Purchase	74	19,556.00	
19-Sep-16	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 900.00 Dr HYDRO PETTY CASH 900.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	2384	900.00	
6-Oct-16	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	2592	120.00	
8-Oct-16	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	2628	150.00	
4-Nov-16	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	2953	120.00	
7-Jan-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 650.00 Dr HYDRO PETTY CASH 650.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	3317	650.00	
8-Jan-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	3318	450.00	
10-Jan-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 2,605.00 Dr HYDRO PETTY CASH 2,605.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	3331	2,605.00	
	Carried Over				24,621.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-16 to 31-Mar-17

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			24,621.00	
17-Jan-17	T <sub>0</sub> (as per details)	CASH PAYMENT	3371	280.00	
	VEHICLE REPAIRS AND MAINTENANCE			280.00 Dr	
	HYDRO PETTY CASH			280.00 Cr	
	<i>BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES</i>				
				24,901.00	
By	Closing Balance				24,901.00
				<b>24,901.00</b>	<b>24,901.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BANK CHARGES AND COMMISSION

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Apr-17	T0 (as per details)	BANK PAYMENT	130	25.00	
	RENT RATE AND TAXES 1,949.00 Dr				
	BANK CHARGES AND COMMISSION 25.00 Dr				
	STATE BANK OF INDIA 1,974.00 Cr				
	CH NO. 727222 / BEING CHQ ISSUED FOR DEMAND DRAFT OF " THE EXECUTIVE ENGINEER NANDUR MADHMESHWAR PROJECT DIVISION NASHIK " DD NO. 233185 RS. 1949/-				
6-Jul-17	T0 (as per details)	BANK PAYMENT	510	144.00	
	ELECTRICAL WORK & MATERIALS 28,750.00 Dr				
	BANK CHARGES AND COMMISSION 144.00 Dr				
	STATE BANK OF INDIA 28,894.00 Cr				
	CH NO. 072537 // BEING CHQ ISSUED TO DD OF "MSETCL " PAYABLE @ NASHIK				
10-Jul-17	T0 (as per details)	BANK PAYMENT	529	144.00	
	MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO. LTD 28,750.00 Dr				
	BANK CHARGES AND COMMISSION 144.00 Dr				
	STATE BANK OF INDIA 28,894.00 Cr				
	CH NO. 072545 // BEING CHQ ISSUED TO DEMAND DRAFT PAYABLE TO " SUPERINTENDING ENGINEER EHV CONSTRUCTION CIRCLE, MSETCL NASHIK "				
				313.00	
By	Closing Balance				313.00
				<b>313.00</b>	<b>313.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BUILDING CONSTRUCTION EXPENSES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
21-Jul-17	To BUILDING CONSTRUCTION EXPENSES	PURCHASE JOB WORK	120	25,000.00	
	<b>SURVEY WORK</b>				
	<b>1.00 KM 25,000.00/KM</b>			<b>25,000.00</b>	
	<i>BEING PRELIMINARY SURVEY WORKS BI-</i>				
	<i>LL NO. DR00000003 DATED.21.07.2017</i>				
				25,000.00	
By	<b>Closing Balance</b>				25,000.00
				<b>25,000.00</b>	<b>25,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BUILDING CONSTRUCTION MATERIAL PURCHASE

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
23-Jun-17	To (as per details)	Purchase	158	11,172.00	
	A K ELECTRICALS			12,680.00 Cr	
	VAT ON PURCHASE-13.5%			1,508.00 Dr	
	STREAT LIGHT METAL	10.00 NOS	481.00/NOS	4,810.00	
	CFL	10.00 NOS	485.73/NOS	4,857.30	
	SWITCH	2.00 NOS	127.00/NOS	254.00	
	FAN	1.00 NOS	1,250.00/NOS	1,250.00	
					11,172.00
By	Closing Balance				11,172.00
				<b>11,172.00</b>	<b>11,172.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMMISSION ON BANK GUARANTEE

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
16-Oct-17	To (as per details)	BANK PAYMENT	1080	27,318.00	
	COMMISSION ON BANK GUARANTEE			27,318.00 Dr	
	PREPAID COMMISSION ON BANK GUARANTEE			32,390.00 Dr	
	INDIAN OVERSEAS BANK-CC-1404			59,708.00 Cr	
	<i>BEING BANK CHARGES RENEW AGAINST BG NO.070971117000035 &amp; 16.10.2017 TO 15.10.2018 &amp; THE EXECUTIVE ENGINEER NANDUR MADHMESHWAR</i>				
				27,318.00	
By	<b>Closing Balance</b>				27,318.00
				<b>27,318.00</b>	<b>27,318.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
6-Jul-17	By (as per details)	CANCELLED CHEQUE	30		28,750.00
	ELECTRICAL WORK & MATERIALS 28,750.00 Cr				
	STATE BANK OF INDIA 28,750.00 Dr				
	CH NO. 072537 // BEING DD CANCELLED				
	TO DD OF "MSETCL " PAYABLE @ NASHIK				
	To (as per details)	BANK PAYMENT	510	28,750.00	
	ELECTRICAL WORK & MATERIALS 28,750.00 Dr				
	BANK CHARGES AND COMMISSION 144.00 Dr				
	STATE BANK OF INDIA 28,894.00 Cr				
	CH NO. 072537 // BEING CHQ ISSUED TO				
	DD OF "MSETCL " PAYABLE @ NASHIK				
6-Jan-18	To ELECTRICAL WORK & MATERIALS	Purchase	1133	8,100.00	
	COPPER PATTI 5.000 RMT 1,620.00/RMT			8,100.00	
	BEING BILL NO.83 DATED:06/01/2018				
28-Jan-18	To ELECTRICAL WORK & MATERIALS	Purchase	1320	5,800.00	
	FOCUS SET 4.00 NOS 1,450.00/NOS			5,800.00	
	BEING BILL NO.88 DATED:28/01/2018				
				42,650.00	28,750.00
By	Closing Balance				13,900.00
				<b>42,650.00</b>	<b>42,650.00</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Jan-18	T0 (as per details) ELECTRICITY CHARGES 6,830.00 Dr HYDRO PETTY CASH 6,830.00 Cr BEING CASH PAID TO ELECTRICITY BILL MONTH OF DEC 2017 BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	3598	6,830.00	
19-Jan-18	T0 (as per details) ELECTRICITY CHARGES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TO MUKANE ELECTRICITY BILL MONTH OF DEC 2017	CASH PAYMENT	3626	2,000.00	
7-Feb-18	T0 (as per details) ELECTRICITY CHARGES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TO MUKANE ELECTRICITY BILL MONTH OF JAN 2018	CASH PAYMENT	4061	2,000.00	
11-Mar-18	T0 (as per details) ELECTRICITY CHARGES 1,640.00 Dr HYDRO PETTY CASH 1,640.00 Cr BEING CASH PAID TO ELECTRICITY BILL	CASH PAYMENT	4737	1,640.00	
13-Mar-18	T0 (as per details) ELECTRICITY CHARGES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TO ELECTRICITY BILL MONTH OF FEB 2018	CASH PAYMENT	4765	2,000.00	
				14,470.00	
By	<b>Closing Balance</b>				14,470.00
				<b>14,470.00</b>	<b>14,470.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FREIGHT AND TRANSPORTION CHARGES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Jun-17	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID AGAINST FREIGHT CHARGES AS PER G.C. No. 463441	CASH PAYMENT	322	160.00	
9-Jul-17	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TO VEHICLE RENT BILL PAYMENT FOR KAILASH AAWARE MH 15 AJ 3548	CASH PAYMENT	511	500.00	
9-Aug-17	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 360.00 Dr HYDRO PETTY CASH 360.00 Cr BEING CASH PAID TO MATERIAL TRANSPORTING BILL PAYMENT FOR KAD- AM SATISH	CASH PAYMENT	836	360.00	
16-Aug-17	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 240.00 Dr TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr BEING CASH PAID TO TRANSPORTING & PETROL EXP	CASH PAYMENT	905	240.00	
26-Sep-17	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 3,500.00 Dr HYDRO PETTY CASH 3,500.00 Cr BEING CASH PAID TO VEHICLE RENT BILL PAYMENT FOR SACHIN KALE (MH 03S. 4580)	CASH PAYMENT	1514	3,500.00	
2-Dec-17	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TO HYDRA MACHINE TRANSFORMED LOADING BILL PAYMENT FOR NATHE MH 46 866	CASH PAYMENT	2531	2,000.00	
	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 4,270.00 Dr HYDRO PETTY CASH 4,270.00 Cr BEING CASH PAID TO VEHICLE RENT BILL PAYMENT FOR MH 15 FV 3508	CASH PAYMENT	2532	4,270.00	
9-Jan-18	T0 (as per details) FREIGHT AND TRANSPORTION CHARGES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TO VEHICLE RENT BILL PAYMENT SANDEEP SABLE	CASH PAYMENT	3378	5,000.00	
	Carried Over			16,030.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FREIGHT AND TRANSPORTION CHARGES

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			16,030.00	
9-Jan-18	To <b>(as per details)</b>	CASH PAYMENT	3379	1,000.00	
	FREIGHT AND TRANSPORTION CHARGES			1,000.00 Dr	
	HYDRO PETTY CASH			1,000.00 Cr	
	<i>BEING CASH PAID TO HYDRA MACHINE</i>				
	<i>BILL TRANSFORMER UNLOADING FOR MH</i>				
	<i>15 DL 3444</i>				
				17,030.00	
By	<b>Closing Balance</b>				17,030.00
				<b>17,030.00</b>	<b>17,030.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
21-Apr-17	T0 (as per details) FUEL PURCHASE 7,328.00 Dr HYDRO PETTY CASH 7,328.00 Cr BEING CASH PAID AGENST PURCHESE DIESEL	CASH PAYMENT	48	7,328.00	
	T0 (as per details) FUEL PURCHASE 1,400.00 Dr HYDRO PETTY CASH 1,400.00 Cr BEING CASH PAID AGENST PURCHESE PETROL BILL MH20 AX569	CASH PAYMENT	51	1,400.00	
	T0 (as per details) FUEL PURCHASE 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID AGENST PURCHESE DIESEL	CASH PAYMENT	55	5,000.00	
22-Apr-17	T0 (as per details) FUEL PURCHASE 270.00 Dr HYDRO PETTY CASH 270.00 Cr BEING CASH PAID AGENST PURCHESE PETROL	CASH PAYMENT	61	270.00	
3-May-17	T0 (as per details) FUEL PURCHASE 5,764.00 Dr HYDRO PETTY CASH 5,764.00 Cr BEING CASH PAID AGENST PURCHESE PETROL & DIESEL	CASH PAYMENT	93	5,764.00	
	T0 (as per details) FUEL PURCHASE 7,000.00 Dr HYDRO PETTY CASH 7,000.00 Cr BEING CASH PAID AGENST PURCHESE PETROL & DIESEL	CASH PAYMENT	94	7,000.00	
6-May-17	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGENST PURCHESE PETROL	CASH PAYMENT	106	300.00	
10-May-17	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGENST PETROL BILL MH20 569	CASH PAYMENT	117	200.00	
	Carried Over			27,262.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			27,262.00	
14-May-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGENST PURCHESE PETROL BILLMH20 569	CASH PAYMENT	129	200.00	
19-May-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGENST PURCHESE PETROL BILL MH20 AX569	CASH PAYMENT	158	100.00	
24-May-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGENST PURCHESE PETROAL BILL	CASH PAYMENT	175	200.00	
26-May-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr BEING CASH PAID AGENST PURCHESE DIESEL & PETROL BILL	CASH PAYMENT	179	1,100.00	
28-May-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGENST PURCHESE PETROL BILL	CASH PAYMENT	191	100.00	
31-May-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGENST PURCHESE PETROAL BILL	CASH PAYMENT	201	200.00	
5-Jun-17	T <sub>0</sub> (as per details) FUEL PURCHASE 900.00 Dr HYDRO PETTY CASH 900.00 Cr BEING CASH PAID AGAINST DIESEL PURCHAE B NO. 14291, 318340, 393	CASH PAYMENT	222	900.00	
23-Jun-17	T <sub>0</sub> (as per details) FUEL PURCHASE 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID AGAINST DIESEL PURCHASE B NO. 7647, 1727	CASH PAYMENT	354	700.00	
22-Jul-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,162.00 Dr HYDRO PETTY CASH 1,162.00 Cr BEING CASH PAID TO PURCHASE DIESEL BILL NO.157 FOR KADAM SATISH	CASH PAYMENT	622	1,162.00	
	Carried Over			31,924.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			31,924.00	
22-Jul-17	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.24473,74649,330 FOR KADAM SATISH	CASH PAYMENT	623	400.00	
9-Aug-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,410.00 Dr HYDRO PETTY CASH 1,410.00 Cr BEING CASH PAID TO PURCHASE DIESEL BILL NO.1070 AND PETROL BILL BO. 729729,39084 THROUGH KADAM SATISH	CASH PAYMENT	837	1,410.00	
29-Aug-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,410.00 Dr HYDRO PETTY CASH 1,410.00 Cr BEING CASH PAID TO PURCHASE DEISEL BILL & PETROL BILL NO.43937,3140 THROUGH KADAM SATISH	CASH PAYMENT	1070	1,410.00	
7-Sep-17	T <sub>0</sub> (as per details) FUEL PURCHASE 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.114,3321,5355 THROUGH MH 20 AX 569	CASH PAYMENT	1183	500.00	
21-Sep-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,300.00 Dr HYDRO PETTY CASH 1,300.00 Cr BEING CASH PAID TO PURCHASE DIESEL & PETROL BILL NO.1000,133,102,157 FOR KADAM SATISH	CASH PAYMENT	1445	1,300.00	
25-Sep-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.74,202 FOR MH20AX569 KADAM SATISH	CASH PAYMENT	1501	200.00	
2-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.191 FOR MH 20 AX569	CASH PAYMENT	1609	100.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 650.00 Dr HYDRO PETTY CASH 650.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.1778,61082,83,1928 FOR MH20 AX569 MH152267	CASH PAYMENT	1614	650.00	
	Carried Over			37,894.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			37,894.00	
3-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.13631 FOR KSHIRSAGAR P.R MH 20 AX 569	CASH PAYMENT	1623	100.00	
7-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.162 FOR MH 20 AX569	CASH PAYMENT	1691	100.00	
10-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.95 FOR MH 20 AX569	CASH PAYMENT	1721	100.00	
12-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASES PETROL BILL NO.82 FOR MH 20 AX569	CASH PAYMENT	1753	100.00	
15-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,400.00 Dr HYDRO PETTY CASH 1,400.00 Cr BEING CASH PAID TO PURCHASE DIESEL BILL NO.J0519 AND PETROL BILL NO.277, 1925 FOR KADAM SATISH	CASH PAYMENT	1819	1,400.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PRTRROL BILL NO.766160 FOR KADAM MH20AX569	CASH PAYMENT	1824	100.00	
20-Oct-17	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.95,61478 FOR MH20AX569	CASH PAYMENT	1877	300.00	
2-Nov-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.506,520,775067,193,167	CASH PAYMENT	1990	1,600.00	
23-Nov-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr BEING CASH PAID TO PETROL PUURCHASE	CASH PAYMENT	2348	1,100.00	
	Carried Over			42,794.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			42,794.00	
23-Nov-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr <i>BEING CASH PAID TO PURCHASE DIESEL BILL NO.K4341 AND PETROL PURCHASE BILL NO.K2039 FOR KADAM SATISH</i>	CASH PAYMENT	2352	1,500.00	
25-Nov-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2389	100.00	
27-Nov-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2406	100.00	
30-Nov-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2467	100.00	
4-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2571	200.00	
8-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2650	100.00	
9-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 1,220.00 Dr HYDRO PETTY CASH 1,220.00 Cr <i>BEING CASH PAID TO PURCHASE DIESEL BILL NO.L0217</i>	CASH PAYMENT	2675	1,220.00	
10-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2681	200.00	
11-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2703	100.00	
13-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2762	100.00	
15-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	2804	100.00	
	Carried Over			46,614.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			46,614.00	
16-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	2826	100.00	
22-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	2975	200.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 1,250.00 Dr HYDRO PETTY CASH 1,250.00 Cr BEING CASH PAID TO PURCHASE DIESEL BILL NO.L 3787	CASH PAYMENT	2979	1,250.00	
25-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3015	100.00	
29-Dec-17	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3121	100.00	
2-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3164	100.00	
3-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3200	100.00	
5-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3267	100.00	
9-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3375	100.00	
10-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 1,383.00 Dr HYDRO PETTY CASH 1,383.00 Cr BEING CASH PAID TO PURCHASE PETROL & DIESEL	CASH PAYMENT	3402	1,383.00	
16-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3537	200.00	
19-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	3623	200.00	
	Carried Over			50,547.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			50,547.00	
21-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	3671	100.00	
24-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	3753	100.00	
27-Jan-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	3808	100.00	
3-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	3992	200.00	
5-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4033	100.00	
10-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4165	200.00	
13-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4220	100.00	
14-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4252	100.00	
15-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 1,574.00 Dr HYDRO PETTY CASH 1,574.00 Cr <i>BEING CASH PAID TO PURCHASE DIESEL</i>	CASH PAYMENT	4292	1,574.00	
16-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4316	100.00	
18-Feb-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4354	100.00	
11-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr <i>BEING CASH PAID TO PURCHASE DIESEL</i>	CASH PAYMENT	4734	2,500.00	
	Carried Over			55,821.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FUEL PURCHASE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			55,821.00	
13-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE DIESEL</i>	CASH PAYMENT	4766	100.00	
18-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4881	300.00	
22-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	4954	200.00	
24-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	5005	200.00	
26-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	5041	200.00	
28-Mar-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE PETROL</i>	CASH PAYMENT	5109	100.00	
				56,921.00	
By	Closing Balance				56,921.00
				<b>56,921.00</b>	<b>56,921.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-17	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,662.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,662.00 Cr <i>BEING PENAL INTEREST PAID FOR THE MONTH OF APRIL-2017</i>	JOURNAL VOUCHER	38	4,662.00	
	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,75,618.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,75,618.00 Cr <i>APRIL-2017</i> <i>BEING NORMAL &amp; PENAL INTEREST PAID FOR THE MONTH OF APRIL-2017</i>	JOURNAL VOUCHER	39	2,75,618.00	
31-May-17	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 4,00,139.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 4,00,139.00 Cr <i>MAY</i> <i>BEING NORMAL &amp; PENAL INTEREST PAID FOR THE MONTH OF MAY 2017</i>	JOURNAL VOUCHER	65	4,00,139.00	
30-Jun-17	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 3,14,322.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 3,14,322.00 Cr <i>MAY</i> <i>BEING NORMAL &amp; PENAL INTEREST PAID FOR THE MONTH OF JUNE-2017</i>	JOURNAL VOUCHER	161	3,14,322.00	
31-Jul-17	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,91,055.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,91,055.00 Cr <i>MAY</i> <i>BEING NORMAL &amp; PENAL INTEREST PAID FOR THE MONTH OF JULY-2017</i>	JOURNAL VOUCHER	242	2,91,055.00	
31-Aug-17	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,86,043.00 Dr <b>INTEREST ON TERM LOAN</b> 10,834.00 Dr <i>MAY</i> IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,96,877.00 Cr <i>BEING NORMAL &amp; PENAL INTEREST PAID FOR THE MONTH OF AUGUST</i>	JOURNAL VOUCHER	332	2,96,877.00	
30-Sep-17	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,73,564.00 Dr <b>INTEREST ON TERM LOAN</b> 9,545.00 Dr <i>MAY</i> IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,83,109.00 Cr <i>BEING NORMAL &amp; PENAL INTEREST PAID FOR THE MONTH OF SEP</i>	JOURNAL VOUCHER	411	2,83,109.00	
	Carried Over			18,65,782.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: INTEREST ON TERM LOAN

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				18,65,782.00
31-Oct-17	T0 (as per details)	JOURNAL VOUCHER	495	2,67,935.00	
	INTEREST ON TERM LOAN			2,58,514.00 Dr	
	INTEREST ON TERM LOAN			9,421.00 Dr	
	MAY				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002			2,67,935.00 Cr	
	BEING NORMAL & PENAL INTEREST PAID FOR THE MONTH OF OCT 2017				
30-Nov-17	T0 (as per details)	JOURNAL VOUCHER	578	2,63,234.00	
	INTEREST ON TERM LOAN			2,53,236.00 Dr	
	INTEREST ON TERM LOAN			9,998.00 Dr	
	MAY				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002			2,63,234.00 Cr	
	BEING NORMAL & PENAL INTEREST PAID FOR THE MONTH OF NOVEMBER-2017				
30-Dec-17	T0 (as per details)	JOURNAL VOUCHER	679	2,50,078.00	
	INTEREST ON TERM LOAN			2,44,647.00 Dr	
	INTEREST ON TERM LOAN			5,431.00 Dr	
	MAY				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002			2,50,078.00 Cr	
	BEING NORMAL & PENAL INTEREST PAID FOR THE MONTH OF DECEMBER-2017				
31-Jan-18	T0 (as per details)	JOURNAL VOUCHER	763	2,36,079.00	
	INTEREST ON TERM LOAN			2,28,720.00 Dr	
	INTEREST ON TERM LOAN			7,359.00 Dr	
	MAY				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002			2,36,079.00 Cr	
	BEING NORMAL & PENAL INTEREST PAID FOR THE MONTH OF JAN-2018				
28-Feb-18	T0 (as per details)	JOURNAL VOUCHER	820	2,16,475.00	
	INTEREST ON TERM LOAN			2,09,103.00 Dr	
	INTEREST ON TERM LOAN			7,372.00 Dr	
	MAY				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002			2,16,475.00 Cr	
	BEING NORMAL & PENAL INTEREST PAID FOR THE MONTH OF FEB				
30-Mar-18	T0 (as per details)	JOURNAL VOUCHER	871	2,33,207.00	
	INTEREST ON TERM LOAN			2,25,516.00 Dr	
	INTEREST ON TERM LOAN			7,691.00 Dr	
	MAY				
	IOB TERM LOAN-III-HYDRO-MUKNE-281100002			2,33,207.00 Cr	
	BEING NORMAL & PENAL INTEREST PAID FOR THE MONTH OF MARCH-2018				
					33,32,790.00
By	Closing Balance				33,32,790.00
				33,32,790.00	33,32,790.00

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
22-Apr-17	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 350.00 Dr HYDRO PETTY CASH 350.00 Cr	CASH PAYMENT	64	350.00	
7-Sep-17	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 960.00 Dr HYDRO PETTY CASH 960.00 Cr BEING CASH PAID TO HYDRA REPAIRING PURCHASE MATERIAL BILL PAYMENT TH- ROUGH KADAM	CASH PAYMENT	1180	960.00	
23-Sep-17	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO BATTERY CHARGING BILL PAYMENT FOR DG.62.5 KV KADAM SATISH	CASH PAYMENT	1467	100.00	
8-Dec-17	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr BEING CASH PAID TO HP MOTAR WINDING BILL NO.29	CASH PAYMENT	2651	1,100.00	
6-Jan-18	T0 MACHINERY REPAIRS AND MAINTENANCE Repairing Works 1 LS 1,55,000.00/LS 1,55,000.00 BEING BILL NO.RE/075 DATED:06/01/2018	Purchase	1134	1,55,000.00	
12-Mar-18	T0 (as per details) NEW PHILIPS BATTERIES 7,990.00 Cr ROUNDING OFF 0.09 Cr BATTERY 1.00 NOS 7,175.00/NOS 6,242.25 BEING BILL NO.211 DATED:12/02/2018	Purchase	1640	6,242.25	
				1,63,752.25	
By	Closing Balance				1,63,752.25
				<b>1,63,752.25</b>	<b>1,63,752.25</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-Apr-17	T0 (as per details) MESS EXPENSES 900.00 Dr HYDRO PETTY CASH 900.00 Cr BEING CASH PAID AGENST MESS BILL	CASH PAYMENT	69	900.00	
4-May-17	T0 (as per details) MESS EXPENSES 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID AGENST MESS BILL	CASH PAYMENT	101	400.00	
	T0 (as per details) MESS EXPENSES 7,225.00 Dr HYDRO PETTY CASH 7,225.00 Cr BEING CASH PAID MESS EXPENCE MONTH OF MARCH 2017 & MILK BILL MARCH 2017	CASH PAYMENT	99	7,225.00	
31-May-17	T0 (as per details) MESS EXPENSES 5,750.00 Dr HYDRO PETTY CASH 5,750.00 Cr BEING CASH PAID AGENST STAFF MESS BILL APRIL 2017	CASH PAYMENT	203	5,750.00	
7-Jun-17	T0 (as per details) MESS EXPENSES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TO MR KSHIRSAGAR AND SATISH AGAINST MESS EXP FOR THE MONTH OF MAY 2017	CASH PAYMENT	235	5,000.00	
8-Jul-17	T0 (as per details) MESS EXPENSES 750.00 Dr HYDRO PETTY CASH 750.00 Cr BEING CASH PAID TO MESS MILK BILL PAYMENT 01/06/2017 TO 30/06/2017 FOR KSHIRSAGAR P.R	CASH PAYMENT	503	750.00	
	T0 (as per details) MESS EXPENSES 5,600.00 Dr HYDRO PETTY CASH 5,600.00 Cr BEING CASH PAID TO STAFF MESS BILL PAYMENT MONTH JUNE2017 FOR KADAM SATISH	CASH PAYMENT	505	5,600.00	
9-Aug-17	T0 (as per details) MESS EXPENSES 5,116.00 Dr HYDRO PETTY CASH 5,116.00 Cr BEING CASH PAID TO MESS BILL MONTH OF JULY 2017 PAYMENT MILK BILL PAYMENT FOR KSHIRSAGAR P.R & KADAM SATISH	CASH PAYMENT	838	5,116.00	
	Carried Over			30,741.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			30,741.00	
5-Sep-17	T0 (as per details) MESS EXPENSES 6,025.00 Dr HYDRO PETTY CASH 6,025.00 Cr BEING CASH PAID FOR MESS EXP	CASH PAYMENT	1160	6,025.00	
12-Oct-17	T0 (as per details) MESS EXPENSES 6,225.00 Dr HYDRO PETTY CASH 6,225.00 Cr BEING CASH PAID TO MESS MONTH OF SEPTEMBER 2017 AND MILK BILL PAYMENT THROUGH KADAM & KSHIRS- AGAR	CASH PAYMENT	1754	6,225.00	
23-Nov-17	T0 (as per details) MESS EXPENSES 6,162.00 Dr HYDRO PETTY CASH 6,162.00 Cr BEING CASH PAID TO MESS OF OCT 2017 AND MILK BILL PAYMENT MONTH OF OCT 2017 FOR KSHIRSAGAR AND KADAM	CASH PAYMENT	2347	6,162.00	
6-Dec-17	T0 (as per details) MESS EXPENSES 6,125.00 Dr HYDRO PETTY CASH 6,125.00 Cr BEING CASH PAID TO STAFF MESS & MILK BILL PAYMENT FOR KSHIRSAGAR AND KADAM	CASH PAYMENT	2606	6,125.00	
3-Jan-18	T0 (as per details) MESS EXPENSES 145.00 Dr HYDRO PETTY CASH 145.00 Cr BEING CASH PAID TO KADAM SATISH	CASH PAYMENT	3201	145.00	
19-Jan-18	T0 (as per details) MESS EXPENSES 6,162.00 Dr HYDRO PETTY CASH 6,162.00 Cr BEING CASH PAID TO STAFF MESS MONTH OF DEC 2017 AND MILK BILL MONTH OF DEC 2017 FOR KADAM AND KSHIRSAGAR	CASH PAYMENT	3627	6,162.00	
3-Feb-18	T0 (as per details) MESS EXPENSES 1,806.00 Dr HYDRO PETTY CASH 1,806.00 Cr BEING CASH PAID TO MESS BILL MONTH OF JAN 2018 FOR PATIL SITARAM (01/01 /2018 TO 31/01/2018)	CASH PAYMENT	3996	1,806.00	
13-Feb-18	T0 (as per details) MESS EXPENSES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TO MESS EXP	CASH PAYMENT	4219	5,000.00	
16-Feb-18	T0 (as per details) MESS EXPENSES 352.00 Dr HYDRO PETTY CASH 352.00 Cr BEING CASH PAID TO MESS EXP	CASH PAYMENT	4318	352.00	
	Carried Over			68,743.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			68,743.00	
11-Mar-18	T <sub>0</sub> (as per details)	CASH PAYMENT	4735	5,000.00	
	<b>MESS EXPENSES</b> 5,000.00 Dr				
	<b>HYDRO PETTY CASH</b> 5,000.00 Cr				
	<i>BEING CASH PAID TO MESS EXP</i>				
18-Mar-18	T <sub>0</sub> (as per details)	CASH PAYMENT	4883	2,000.00	
	<b>MESS EXPENSES</b> 2,000.00 Dr				
	<b>HYDRO PETTY CASH</b> 2,000.00 Cr				
	<i>BEING CASH PAID TO MESS EXP</i>				
				75,743.00	
By	<b>Closing Balance</b>				75,743.00
				<b>75,743.00</b>	<b>75,743.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-17 to 31-Mar-18

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	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>49,932.00</b>		<b>49,932.00 Dr</b>
BUILDING CONSTRUCTION MATERIAL PURCHASE	11,172.00		11,172.00 Dr
FREIGHT AND TRANSPORTION CHARGES	17,030.00		17,030.00 Dr
STORES AND SPARES	21,730.00		21,730.00 Dr
<b>Direct Expenses</b>	<b>5,68,377.25</b>	<b>2,34,878.00</b>	<b>3,33,499.25 Dr</b>
SITE OVERHEADS	5,68,377.25	2,34,878.00	3,33,499.25 Dr
BUILDING CONSTRUCTION EXPENSES	25,000.00		25,000.00 Dr
ELECTRICAL WORK & MATERIALS	42,650.00	28,750.00	13,900.00 Dr
ELECTRICITY CHARGES	14,470.00		14,470.00 Dr
FUEL PURCHASE	56,921.00		56,921.00 Dr
MACHINERY REPAIRS AND MAINTENANCE	1,63,752.25		1,63,752.25 Dr
PITCHING AND MASSONARY EXPENSES	17,427.00		17,427.00 Dr
RENT RATE AND TAXES	3,949.00		3,949.00 Dr
SECURITY CHARGES	2,44,208.00	2,06,128.00	38,080.00 Dr
<b>Indirect Expenses</b>	<b>35,30,332.00</b>	<b>0.09</b>	<b>35,30,331.91 Dr</b>
ADMINISTRATIVE EXPENSES	94,168.00	0.09	94,167.91 Dr
VAT RECEIVABLE & PAYABLE	1,508.00		1,508.00 Dr
PRINTING AND STATIONERY	2,785.00		2,785.00 Dr
ROUNDING OFF		0.09	0.09 Cr
TRAVELLING AND LOCAL CONVEYANCE	72,250.00		72,250.00 Dr
VEHICLE REPAIRS AND MAINTENANCE	17,625.00		17,625.00 Dr
FINANCIAL OVERHEAD	33,60,421.00		33,60,421.00 Dr
BANK CHARGES AND COMMISSION	313.00		313.00 Dr
COMMISSION ON BANK GUARANTEE	27,318.00		27,318.00 Dr
INTEREST ON TERM LOAN	33,32,790.00		33,32,790.00 Dr
PERSONNAL OVERHEAD	75,743.00		75,743.00 Dr
MESS EXPENSES	75,743.00		75,743.00 Dr
<b>Grand Total</b>	<b>41,48,641.25</b>	<b>2,34,878.09</b>	<b>39,13,763.16 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
21-Apr-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID AGENST LABOUR PAYMENT	CASH PAYMENT	47	3,000.00	
4-May-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,237.00 Dr HYDRO PETTY CASH 1,237.00 Cr BEING CASH PAID AGENST LABOUR PAYMENT 22.04.17 TO 03.05.17	CASH PAYMENT	97	1,237.00	
6-May-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGENST LABOUR PAYMENT	CASH PAYMENT	104	300.00	
19-May-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID AGENST LABOUR PAYMENT	CASH PAYMENT	156	450.00	
7-Jun-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,150.00 Dr HYDRO PETTY CASH 1,150.00 Cr BEING CASH PAID AGAINST WEEKLY LABOUR PAYMENT	CASH PAYMENT	236	1,150.00	
9-Jul-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TO DEPT LABOURE PAYMENT FOR 18/06/2017 TO 23/06/2017	CASH PAYMENT	514	300.00	
26-Aug-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,910.00 Dr HYDRO PETTY CASH 1,910.00 Cr BEING CASH PAID TO DEPT LABOURE PAYMENT	CASH PAYMENT	1026	1,910.00	
29-Sep-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,190.00 Dr HYDRO PETTY CASH 2,190.00 Cr BEING CASH PAID TO DEPT LABOURE PAYMENT THROUGH 01/09/2017 TO 29/09 /2017	CASH PAYMENT	1565	2,190.00	
	Carried Over			10,537.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,537.00	
15-Oct-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,620.00 Dr HYDRO PETTY CASH 1,620.00 Cr BEING CASH PAID TO DEPT.LABOURE PAYMENT FOR 03/10/2017 TO 04/10/2017	CASH PAYMENT	1821	1,620.00	
30-Nov-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,055.00 Dr HYDRO PETTY CASH 2,055.00 Cr BEING CASH PAID TO WEEKLY LABOURE PAYMENT DATE 30/10/2017 TO 26/11/2017	CASH PAYMENT	2466	2,055.00	
6-Dec-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 990.00 Dr HYDRO PETTY CASH 990.00 Cr BEING CASH PAID TO WEEKLY LABOURE PAYMENT DATE 29/11/2017 TO 04/12/2017	CASH PAYMENT	2604	990.00	
22-Dec-17	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,025.00 Dr HYDRO PETTY CASH 2,025.00 Cr BEING CASH PAID TO WEEKLY LABOURE PAYMENT DATE 11/12/2017 TO 15/12/2017	CASH PAYMENT	2977	2,025.00	
10-Feb-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO WEEKLY LABOURE PAYMENT	CASH PAYMENT	4167	200.00	
				17,427.00	
By	Closing Balance				17,427.00
				<b>17,427.00</b>	<b>17,427.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-May-17	T0 (as per details) PRINTING AND STATIONERY 98.00 Dr HYDRO PETTY CASH 98.00 Cr BEING CASH PAID AGENST XEROX & LETTER TIPING BILL	CASH PAYMENT	109	98.00	
26-May-17	T0 (as per details) PRINTING AND STATIONERY 420.00 Dr HYDRO PETTY CASH 420.00 Cr BEING CASH PAID AGENST XEROX & PRINT BILL	CASH PAYMENT	177	420.00	
31-May-17	T0 (as per details) PRINTING AND STATIONERY 168.00 Dr HYDRO PETTY CASH 168.00 Cr BEING CASH PAID AGENST XEROX BILL	CASH PAYMENT	202	168.00	
2-Jun-17	T0 (as per details) PRINTING AND STATIONERY 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID AGENST XEROX & MAIL BILL	CASH PAYMENT	211	70.00	
20-Jun-17	T0 (as per details) PRINTING AND STATIONERY 474.00 Dr HYDRO PETTY CASH 474.00 Cr BEING CASH PAID AGAINST STATIONERY PURCHASE	CASH PAYMENT	321	474.00	
23-Jun-17	T0 (as per details) PRINTING AND STATIONERY 142.00 Dr HYDRO PETTY CASH 142.00 Cr BEING CASH PAID AGAINST XEROX CHARGES	CASH PAYMENT	352	142.00	
29-Jun-17	T0 (as per details) PRINTING AND STATIONERY 105.00 Dr HYDRO PETTY CASH 105.00 Cr BEING CASH PAID AGAINST XEROX CHARGES	CASH PAYMENT	398	105.00	
21-Sep-17	T0 (as per details) PRINTING AND STATIONERY 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO COURIER BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1444	200.00	
	Carried Over			1,677.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PRINTING AND STATIONERY

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,677.00	
26-Sep-17	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 220.00 Dr HYDRO PETTY CASH 220.00 Cr <i>BEING CASH PAID TO STATIONERY AND XEROX BILL PAYMENT FOR KADAM SATISH</i>	CASH PAYMENT	1515	220.00	
2-Nov-17	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 140.00 Dr HYDRO PETTY CASH 140.00 Cr <i>BEING CASH PAID TO STATIONERY BILL PAYMENT FOR KSHIRSAGAR P.R</i>	CASH PAYMENT	1992	140.00	
2-Jan-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TO STATIONERY PURCHASE</i>	CASH PAYMENT	3166	200.00	
19-Jan-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 73.00 Dr HYDRO PETTY CASH 73.00 Cr <i>BEING CASH PAID TO STATIONERY PURCHASE</i>	CASH PAYMENT	3625	73.00	
14-Feb-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 315.00 Dr HYDRO PETTY CASH 315.00 Cr <i>BEING CASH PAID TO PURCHASE STATIONERY</i>	CASH PAYMENT	4253	315.00	
14-Mar-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TO PURCHASE STATIONERY</i>	CASH PAYMENT	4796	100.00	
24-Mar-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 60.00 Dr HYDRO PETTY CASH 60.00 Cr	CASH PAYMENT	5004	60.00	
				2,785.00	
By	Closing Balance				2,785.00
				<b>2,785.00</b>	<b>2,785.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Apr-17	To (as per details)	BANK PAYMENT	130	1,949.00	
	RENT RATE AND TAXES			1,949.00 Dr	
	BANK CHARGES AND COMMISSION			25.00 Dr	
	STATE BANK OF INDIA			1,974.00 Cr	
	<i>CH NO. 727222 / BEING CHQ ISSUED FOR DEMAND DRAFT OF " THE EXECUTIVE ENGINEER NANDUR MADHMESHWAR PROJECT DIVISION NASHIK " DD NO. 233185 RS. 1949/-</i>				
24-Aug-17	To (as per details)	CASH PAYMENT	1012	2,000.00	
	RENT RATE AND TAXES			2,000.00 Dr	
	HYDRO PETTY CASH			2,000.00 Cr	
	<i>BEING CASH PAID TO MUKANE ELECTRICITY BILL OF JULY 2017</i>				
				3,949.00	
By	Closing Balance				3,949.00
				<b>3,949.00</b>	<b>3,949.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
12-Mar-18	By <b>ROUNDING OFF</b>	<b>Purchase</b>	1640		0.09
					0.09
	To <b>Closing Balance</b>			0.09	
				<b>0.09</b>	<b>0.09</b>



**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARGES

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-17	T0 (as per details) SHRI GAJANAN SERVICES 32,314.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 326.00 Cr SECURITY SUPPLY CHARGES 32,640.00 BEING SECURITY CHARGES FOR THE MONTH OF APRIL-2017	PURCHASE JOB WORK	31	32,640.00	
31-May-17	T0 (as per details) SHRI GAJANAN SERVICES 33,391.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 337.00 Cr SECURITY SUPPLY CHARGES 33,728.00 BEING SECURITY CHARGES BILL FOR THE MONTH OF MAY-2016 BY BILL NO. 178	PURCHASE JOB WORK	62	33,728.00	
30-Jun-17	T0 (as per details) SHRI GAJANAN SERVICES 32,314.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 326.00 Cr SECURITY SUPPLY CHARGES 120.000 DAYS 272.00/DAYS 32,640.00 BEING SECURITY SUPPLY BILL FOR THE MONTH OF JUNE 2017 BY BILL NO. 296	PURCHASE JOB WORK	92	32,640.00	
31-Dec-17	T0 (as per details) SHRI GAJANAN SERVICES 43,524.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 372.00 Cr SECURITY SUPPLY CHARGES 124.000 DAYS 300.00/DAYS 37,200.00 BEING SECURITY SUPPLY CHARGES BILL FOR THE MONTH OF DECEMBER 2017	PURCHASE JOB WORK	294	37,200.00	
31-Jan-18	T0 (as per details) SHRI GAJANAN SERVICES 43,524.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 372.00 Cr SECURITY SUPPLY CHARGES 37,200.00 BEING SECURITY SUPPLY BILL FOR THE MONTH OF JANUARY -2018	PURCHASE JOB WORK	401	37,200.00	
12-Feb-18	By (as per details) SHRI GAJANAN SERVICES 2,06,128.00 Dr SECURITY CHARGES 2,06,128.00 Cr BEING AMOUNT DEBITED AGAINST TRAN- SFORMER AS PER SITE STATEMENT	JOURNAL VOUCHER	796		2,06,128.00
28-Feb-18	T0 (as per details) SHRI GAJANAN SERVICES 39,312.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 336.00 Cr SECURITY GAURD 632.000 DAY 53.16/DAY 33,600.00 BILL NO. 17-18/1221 // FEB	PURCHASE JOB WORK	513	33,600.00	
Carried Over				2,07,008.00	2,06,128.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: SECURITY CHARGES : 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,07,008.00	2,06,128.00
31-Mar-18	To (as per details)	PURCHASE JOB WORK	661	37,200.00	
	SHRI GAJANAN SERVICES			43,524.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			372.00 Cr	
	SECURITY SUPPLY CHARGES 124.000 DAYS 300.00/DAYS			37,200.00	
	<i>BEING SECURITY SUPPLY BILL FOR THE MONTH OF MARCH 2018 //BILL NO. 17-18 /1349</i>				
				2,44,208.00	2,06,128.00
By	Closing Balance				38,080.00
				<b>2,44,208.00</b>	<b>2,44,208.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-17 to 31-Mar-18

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
21-Apr-17	T0 (as per details) STORES AND SPARES           280.00 Dr HYDRO PETTY CASH           280.00 Cr <i>BEING CASH PAID AGENST PURCHESE STORE MATERIAL</i>	CASH PAYMENT	49	280.00	
22-Apr-17	T0 (as per details) STORES AND SPARES           190.00 Dr HYDRO PETTY CASH           190.00 Cr <i>BEING CASH PAID AGENST PURCHESE STORE MATERIAL</i>	CASH PAYMENT	60	190.00	
3-May-17	T0 (as per details) STORES AND SPARES           100.00 Dr HYDRO PETTY CASH           100.00 Cr <i>BEING CASH PAID PURCHESE STORE MATERIAL</i>	CASH PAYMENT	91	100.00	
14-May-17	T0 (as per details) STORES AND SPARES           180.00 Dr HYDRO PETTY CASH           180.00 Cr <i>BEING CASH PAID AGENST PURCHESE STORE MATERIAL SATISH KADAM</i>	CASH PAYMENT	127	180.00	
28-May-17	T0 (as per details) STORES AND SPARES           85.00 Dr HYDRO PETTY CASH           85.00 Cr <i>BEING CASH PAID AGENST PURCHESE STORE MATERIAL BILL</i>	CASH PAYMENT	192	85.00	
20-Jun-17	T0 (as per details) STORES AND SPARES           2,968.00 Dr HYDRO PETTY CASH           2,968.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASE VIDE B NO. 71</i>	CASH PAYMENT	319	2,968.00	
23-Jun-17	T0 (as per details) STORES AND SPARES           80.00 Dr HYDRO PETTY CASH           80.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASE</i>	CASH PAYMENT	353	80.00	
8-Jul-17	T0 (as per details) STORES AND SPARES           1,368.00 Dr HYDRO PETTY CASH           1,368.00 Cr <i>BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH</i>	CASH PAYMENT	508	1,368.00	
	Carried Over			5,251.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,251.00	
9-Jul-17	T0 (as per details) STORES AND SPARES 35.00 Dr HYDRO PETTY CASH 35.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL THROUGH KADAM	CASH PAYMENT	512	35.00	
22-Jul-17	T0 (as per details) STORES AND SPARES 656.00 Dr HYDRO PETTY CASH 656.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	624	656.00	
26-Jul-17	T0 (as per details) STORES AND SPARES 95.00 Dr HYDRO PETTY CASH 95.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL NO.18 FOR KADAM SATISH	CASH PAYMENT	666	95.00	
	T0 (as per details) STORES AND SPARES 115.00 Dr HYDRO PETTY CASH 115.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	668	115.00	
9-Aug-17	T0 (as per details) STORES AND SPARES 395.00 Dr HYDRO PETTY CASH 395.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	835	395.00	
25-Aug-17	T0 (as per details) STORES AND SPARES 197.00 Dr HYDRO PETTY CASH 197.00 Cr BEING CASH PAID TO PURCHASE STORE & SPARE MATERIAL PURCHASE BILL PAYMENT THROUGH KADAM SATISH	CASH PAYMENT	1020	197.00	
26-Aug-17	T0 (as per details) STORES AND SPARES 125.00 Dr HYDRO PETTY CASH 125.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BII NO.206 FOR KADAM SATISH	CASH PAYMENT	1025	125.00	
21-Sep-17	T0 (as per details) STORES AND SPARES 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1443	40.00	
26-Sep-17	T0 (as per details) STORES AND SPARES 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL NO.770 FOR KADAM SATISH	CASH PAYMENT	1516	70.00	
	Carried Over			6,979.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,979.00	
29-Sep-17	T <sub>0</sub> (as per details) STORES AND SPARES 870.00 Dr HYDRO PETTY CASH 870.00 Cr BEING CASH PAID TO STORE MATERIAL PURCHASE BILL PAYMENT FOR KSHIRSA- GAR P.R	CASH PAYMENT	1559	870.00	
4-Nov-17	T <sub>0</sub> (as per details) STORES AND SPARES 299.00 Dr HYDRO PETTY CASH 299.00 Cr BEING CASH PAID TO PURCHASE MATERIAL BILL PAYMENT THROUGH KAD- AM SATISH	CASH PAYMENT	2022	299.00	
23-Nov-17	T <sub>0</sub> (as per details) STORES AND SPARES 460.00 Dr HYDRO PETTY CASH 460.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2349	460.00	
25-Nov-17	T <sub>0</sub> (as per details) STORES AND SPARES 1,843.00 Dr HYDRO PETTY CASH 1,843.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2390	1,843.00	
30-Nov-17	T <sub>0</sub> (as per details) STORES AND SPARES 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2465	70.00	
4-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2570	160.00	
9-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 405.00 Dr HYDRO PETTY CASH 405.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2676	405.00	
10-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2682	60.00	
11-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2702	100.00	
	Carried Over			11,246.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,246.00	
13-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 470.00 Dr HYDRO PETTY CASH 470.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2761	470.00	
15-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 170.00 Dr HYDRO PETTY CASH 170.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2803	170.00	
16-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 350.00 Dr HYDRO PETTY CASH 350.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2825	350.00	
22-Dec-17	T <sub>0</sub> (as per details) STORES AND SPARES 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	2974	40.00	
3-Jan-18	T <sub>0</sub> (as per details) STORES AND SPARES 1,705.00 Dr HYDRO PETTY CASH 1,705.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	3199	1,705.00	
10-Jan-18	T <sub>0</sub> (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	3403	120.00	
19-Jan-18	T <sub>0</sub> (as per details) STORES AND SPARES 820.00 Dr HYDRO PETTY CASH 820.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	3624	820.00	
21-Jan-18	T <sub>0</sub> (as per details) STORES AND SPARES 569.00 Dr HYDRO PETTY CASH 569.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	3670	569.00	
2-Feb-18	T <sub>0</sub> STORES AND SPARES CURING PIPE 1 BUNDLE 4,200.00/BUNDLE 4,200.00 BILL NO. 961-1718 DTD : 02.02.2018 // PVC BRADED PIPE GREEN 25MM M/D 1000 MTR.	Purchase	1373	4,200.00	
7-Feb-18	T <sub>0</sub> (as per details) STORES AND SPARES 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID FOR STORE MATERIAL PURCHASE	CASH PAYMENT	4059	90.00	
	Carried Over			19,780.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			19,780.00	
15-Feb-18	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	4293	100.00	
11-Mar-18	T <sub>0</sub> (as per details) STORES AND SPARES 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	4741	180.00	
13-Mar-18	T <sub>0</sub> (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	4763	120.00	
29-Mar-18	T <sub>0</sub> (as per details) STORES AND SPARES 1,550.00 Dr HYDRO PETTY CASH 1,550.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	5133	1,550.00	
				21,730.00	
By	Closing Balance				21,730.00
				<b>21,730.00</b>	<b>21,730.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
21-Apr-17	T0 (as per details)	CASH PAYMENT	50	999.00	
	TRAVELLING AND LOCAL CONVEYANCE 999.00 Dr				
	HYDRO PETTY CASH 999.00 Cr				
	BEING CASH PAID AGENST TRAVLING BILL SHESHERAO DAKE				
	T0 (as per details)	CASH PAYMENT	52	1,074.00	
	TRAVELLING AND LOCAL CONVEYANCE 1,074.00 Dr				
	HYDRO PETTY CASH 1,074.00 Cr				
	BEING CASH PAID AGENST TRAVLING EXP.				
22-Apr-17	T0 (as per details)	CASH PAYMENT	62	390.00	
	TRAVELLING AND LOCAL CONVEYANCE 390.00 Dr				
	HYDRO PETTY CASH 390.00 Cr				
	BEING CASH PAID AGENST TRAVLING				
24-Apr-17	T0 (as per details)	CASH PAYMENT	70	270.00	
	TRAVELLING AND LOCAL CONVEYANCE 270.00 Dr				
	HYDRO PETTY CASH 270.00 Cr				
	BEING CASH PAID AGENST TRAVLING EXP.				
3-May-17	T0 (as per details)	CASH PAYMENT	90	360.00	
	TRAVELLING AND LOCAL CONVEYANCE 360.00 Dr				
	HYDRO PETTY CASH 360.00 Cr				
	BEING CASH PAID AGENST TRAVLING EXP.				
6-May-17	T0 (as per details)	CASH PAYMENT	105	964.00	
	TRAVELLING AND LOCAL CONVEYANCE 964.00 Dr				
	HYDRO PETTY CASH 964.00 Cr				
	BEING CASH PAID AGENST TRAVLING BILL				
	T0 (as per details)	CASH PAYMENT	107	120.00	
	TRAVELLING AND LOCAL CONVEYANCE 120.00 Dr				
	HYDRO PETTY CASH 120.00 Cr				
	BEING CASH PAID AGENST TRAVLING MUKNE SITE TO GHOTI				
14-May-17	T0 (as per details)	CASH PAYMENT	128	750.00	
	TRAVELLING AND LOCAL CONVEYANCE 750.00 Dr				
	HYDRO PETTY CASH 750.00 Cr				
	BEING CASH AGENST TRAVLING BILL KSHIRSAGAR P R				
19-May-17	T0 (as per details)	CASH PAYMENT	157	225.00	
	TRAVELLING AND LOCAL CONVEYANCE 225.00 Dr				
	HYDRO PETTY CASH 225.00 Cr				
	BEING CASH PAID AGENST TRAVLING BILL SATISH KADAM				
	Carried Over			5,152.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,152.00	
26-May-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 195.00 Dr HYDRO PETTY CASH 195.00 Cr BEING CASH PAID AGENST TRAVALING EXP.BILL	CASH PAYMENT	178	195.00	
2-Jun-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID AGENST TRAVALING BILLWALDEVI TO NASHIK	CASH PAYMENT	210	30.00	
7-Jun-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 500.00 Dr HYDRO PETTY CASH 500.00 Cr NEING CASH PAID TO MR KSHIRSAGAR AGAINST TRAVELLING EXP	CASH PAYMENT	233	500.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 141	CASH PAYMENT	234	100.00	
20-Jun-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 123700	CASH PAYMENT	318	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 590.00 Dr HYDRO PETTY CASH 590.00 Cr BEING CASH PAID TO MR KSHIRSAGAR & SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	320	590.00	
23-Jun-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	355	90.00	
25-Jun-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 170.00 Dr HYDRO PETTY CASH 170.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B N. 10849	CASH PAYMENT	363	170.00	
29-Jun-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID AGAINST PETROL PURCHASE B NO. 1	CASH PAYMENT	397	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 292.00 Dr HYDRO PETTY CASH 292.00 Cr BEING CASH PAID TO MR SATISH AGAINST TRAVELLING EXP	CASH PAYMENT	399	292.00	
	Carried Over			7,319.00	

continued ...

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,319.00	
8-Jul-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.74776 FOR MH 20 AX569	CASH PAYMENT	502	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,775.00 Dr HYDRO PETTY CASH 1,775.00 Cr BEING CASH PAID TO TRAVELLING BILL PAYMENT FOR KADAM & KSHIRSAGAR P.R	CASH PAYMENT	504	1,775.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.1745,74419,1271 FOR MH 20 AX569	CASH PAYMENT	507	300.00	
12-Jul-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.84 FOR MH 20AX569	CASH PAYMENT	534	100.00	
16-Jul-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.87,186 FOR MH 20 AX569	CASH PAYMENT	560	150.00	
24-Jul-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TO PURCHASE PEROL BILL NO.74666 AND DIESEL BILL NO.196 FOR KADAM SATISH	CASH PAYMENT	641	300.00	
26-Jul-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.727712149 FOR MH 20 AX569	CASH PAYMENT	667	220.00	
27-Jul-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,030.00 Dr HYDRO PETTY CASH 2,030.00 Cr BEING CASH PAID TO CONVEYANCE BILL PAYMENT FOR KSHIRSAGAR P.R	CASH PAYMENT	688	2,030.00	
9-Aug-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	822	7,776.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TO TRAVELLING BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	834	190.00	
	Carried Over			20,260.00	

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			20,260.00	
10-Aug-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 360.00 Dr HYDRO PETTY CASH 360.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO. 119,41930,26992,74941 THROUGH MH 20 AX569	CASH PAYMENT	845	360.00	
16-Aug-17	T <sub>0</sub> (as per details) FREIGHT AND TRANSPORTION CHARGES 240.00 Dr TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr BEING CASH PAID TO TRANSPORTING & PETROL EXP	CASH PAYMENT	905	100.00	
24-Aug-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 310.00 Dr HYDRO PETTY CASH 310.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KSHIRSA- GAR P.R & KADAM SATISH	CASH PAYMENT	1008	310.00	
25-Aug-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.733924,495,388,103,227 FOR MH20 AX 569	CASH PAYMENT	1018	500.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 733.00 Dr HYDRO PETTY CASH 733.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR RAMESH BORADE	CASH PAYMENT	1019	733.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,791.00 Dr HYDRO PETTY CASH 1,791.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1021	1,791.00	
7-Sep-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 655.00 Dr HYDRO PETTY CASH 655.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES A/C	CASH PAYMENT	1181	655.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 655.00 Dr HYDRO PETTY CASH 655.00 Cr BEING CASH PAID TRAVELLING EXPENS- ES BILL PAYMENT THROUGH KSHIRSAG- AR P.R	CASH PAYMENT	1182	655.00	
	Carried Over			25,364.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			25,364.00	
17-Sep-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,546.00 Dr HYDRO PETTY CASH 2,546.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR SACHIN SHELAR	CASH PAYMENT	1383	2,546.00	
18-Sep-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,102.00 Dr HYDRO PETTY CASH 2,102.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES PAYMENT FOR KSHIRSAGAR P.R	CASH PAYMENT	1394	2,102.00	
21-Sep-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 484.00 Dr HYDRO PETTY CASH 484.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1442	484.00	
25-Sep-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 178.00 Dr HYDRO PETTY CASH 178.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1499	178.00	
28-Sep-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TRAVELLING BILL	CASH PAYMENT	1537	100.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.757370,757637 FOR MH20AX569	CASH PAYMENT	1551	200.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,593.00 Dr HYDRO PETTY CASH 1,593.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1552	1,593.00	
2-Oct-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	1599	475.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 380.00 Dr HYDRO PETTY CASH 380.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT THROUGH CH- AND SHAIKH	CASH PAYMENT	1610	380.00	
	Carried Over			33,422.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			33,422.00	
2-Oct-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 75.00 Dr HYDRO PETTY CASH 75.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1611	75.00	
3-Oct-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KSHIRSA- GAR P.R	CASH PAYMENT	1622	100.00	
12-Oct-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 235.00 Dr HYDRO PETTY CASH 235.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM & SANJAY SONWANE	CASH PAYMENT	1756	235.00	
15-Oct-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,001.00 Dr HYDRO PETTY CASH 2,001.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1823	2,001.00	
17-Oct-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 210.00 Dr HYDRO PETTY CASH 210.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1862	210.00	
18-Oct-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1869	200.00	
1-Nov-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	1962	5,770.00	
2-Nov-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 660.00 Dr HYDRO PETTY CASH 660.00 Cr BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT FOR KSHIRSA- GAR P.R	CASH PAYMENT	1989	660.00	
6-Nov-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	2049	4,682.00	
	Carried Over			47,355.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			47,355.00	
7-Nov-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 4,190.00 Dr HYDRO PETTY CASH 4,190.00 Cr <i>BEING CASH PAID TO TRAVELLING EXPENSES BILL PAYMENT THROUGH SA- CHIN SHELAR 27/07/17 TO 01/09/17</i>	CASH PAYMENT	2070	4,190.00	
14-Nov-17	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>BEING TRAVELLING EXP FOR THE MONTH OF OCT TO NOVEMBER ( 27.09.2017 TO 03.11.2017)</i>	JOURNAL VOUCHER	540	4,000.00	
23-Nov-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,181.00 Dr HYDRO PETTY CASH 1,181.00 Cr <i>BEING CASH PAID TO SATISH KADAM FOR TRAVELLING EXP</i>	CASH PAYMENT	2350	1,181.00	
1-Dec-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 295.00 Dr HYDRO PETTY CASH 295.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	2493	295.00	
22-Dec-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 800.00 Dr HYDRO PETTY CASH 800.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	2976	800.00	
25-Dec-17	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 970.00 Dr HYDRO PETTY CASH 970.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	3017	970.00	
9-Jan-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 90.00 Dr HYDRO PETTY CASH 90.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	3377	90.00	
19-Jan-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,120.00 Dr HYDRO PETTY CASH 1,120.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	3628	1,120.00	
24-Jan-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 550.00 Dr HYDRO PETTY CASH 550.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	3752	550.00	
3-Feb-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,529.00 Dr HYDRO PETTY CASH 1,529.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	3994	1,529.00	
7-Feb-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 325.00 Dr HYDRO PETTY CASH 325.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	4060	325.00	
	Carried Over			62,405.00	

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## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-17 to 31-Mar-18

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			62,405.00	
10-Feb-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 140.00 Dr HYDRO PETTY CASH 140.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	4164	140.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,660.00 Dr HYDRO PETTY CASH 1,660.00 Cr <i>BEING CASH PAID TO TRAVELLING EXP</i>	CASH PAYMENT	4166	1,660.00	
13-Feb-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,110.00 Dr HYDRO PETTY CASH 1,110.00 Cr <i>CASH PAID FOR TRAVELLING EXP.</i>	CASH PAYMENT	4218	1,110.00	
11-Mar-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,270.00 Dr HYDRO PETTY CASH 2,270.00 Cr <i>CASH PAID FOR TRAVELLING EXP.</i>	CASH PAYMENT	4739	2,270.00	
14-Mar-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr <i>CASH PAID FOR TRAVELLING EXP.</i>	CASH PAYMENT	4797	120.00	
31-Mar-18	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>CASH PAID FOR TRAVELLING EXP.</i>	CASH PAYMENT	5174	4,545.00	
				72,250.00	
By	Closing Balance				72,250.00
				<b>72,250.00</b>	<b>72,250.00</b>

**SHREEHARI ASSOCIATES PVT LTD**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-17 to 31-Mar-18

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
22-Apr-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 2,955.00 Dr HYDRO PETTY CASH 2,955.00 Cr BEING CASH PAID AGENST VEHICLE MENTENANCE BILL MH21 D9209	CASH PAYMENT	63	2,955.00	
3-May-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 3,065.00 Dr HYDRO PETTY CASH 3,065.00 Cr BEING CASH PAID AGENST VEHICLE MATERIAL PURCHESE	CASH PAYMENT	92	3,065.00	
7-May-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID AGENST VEHICLE BATTERY CHARGING BILL	CASH PAYMENT	110	160.00	
10-May-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID AGENST HYDRA BATTERY CHARGING BILL	CASH PAYMENT	116	160.00	
29-Jun-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 175.00 Dr HYDRO PETTY CASH 175.00 Cr BEING CASH PAID AGAINST VEHICLE REPAIRING CHARGES	CASH PAYMENT	400	175.00	
8-Jul-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TO TYRE PUMCHER BILL NO.556 THROUGH MH 20 AX 569	CASH PAYMENT	506	120.00	
9-Jul-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 850.00 Dr HYDRO PETTY CASH 850.00 Cr BEING CASH PAID TO HERO HONDA REPAIRING BILL PAYMENT FOR MH 20 AX569	CASH PAYMENT	513	850.00	
27-Jul-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 3,054.00 Dr HYDRO PETTY CASH 3,054.00 Cr BEING CASH PAID TO HERO HONDA REPAIRING BILL PAYMENT THROUGH MH 20 AX569	CASH PAYMENT	690	3,054.00	
	Carried Over			10,539.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-17 to 31-Mar-18

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,539.00	
5-Sep-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 416.00 Dr HYDRO PETTY CASH 416.00 Cr BEING CASH PAID AGAINST HERO HONDA REPAIRING BILL PAYMENT THROUGH MH 20 AX 569	CASH PAYMENT	1154	416.00	
25-Sep-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TO VEHICLE MAINTENANCE BILL PAYMENT FOR KAD- AM SATISH	CASH PAYMENT	1502	400.00	
29-Sep-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID TO MOTAR REPAIRING BILL NO.49 FOR KSHIRSAGAR P.R	CASH PAYMENT	1562	2,100.00	
	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TO VEHICLE MH 21 D 8633 LIGHTING CHEKING WORK BILL PAYMENT FOR KADAM	CASH PAYMENT	1564	300.00	
	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 330.00 Dr HYDRO PETTY CASH 330.00 Cr BEING CASH PAID TO VEHICLE MAINTENANCE BILL PAYMENT THRIUGH MH 21 D 8633	CASH PAYMENT	1566	330.00	
2-Oct-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 1,650.00 Dr HYDRO PETTY CASH 1,650.00 Cr BEING CASH PAID TO VEHICLE HERO HONDA CD DOWN REPAIRING BILL PAYMENT THROUGH MH 20 AX569	CASH PAYMENT	1612	1,650.00	
10-Oct-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TO VEHICLE HERO HONDA REPAIRING BILL PAYMENT FOR MH 20AX569	CASH PAYMENT	1722	140.00	
23-Nov-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID TO VEHICLE REPAIRNG EXP	CASH PAYMENT	2351	70.00	
25-Nov-17	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TO VEHICLE REPAIRNG EXP	CASH PAYMENT	2388	50.00	
	Carried Over			15,995.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-17 to 31-Mar-18

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			15,995.00	
10-Feb-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 580.00 Dr HYDRO PETTY CASH 580.00 Cr BEING CASH PAID TO VEHICLE REPAIRING EXP	CASH PAYMENT	4163	580.00	
16-Feb-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 50.00 Dr HYDRO PETTY CASH 50.00 Cr	CASH PAYMENT	4317	50.00	
24-Mar-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TO VEHICLE REPAIRING	CASH PAYMENT	5007	1,000.00	
				17,625.00	
By	Closing Balance				17,625.00
				<b>17,625.00</b>	<b>17,625.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BANK CHARGES AND COMMISSION

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
27-Apr-18	T <sub>0</sub> (as per details)	BANK PAYMENT	393	29.50	
	RENT RATE AND TAXES 2,041.00 Dr				
	BANK CHARGES AND COMMISSION 29.50 Dr				
	INDIAN OVERSEAS BANK-CC-1404 2,070.50 Cr				
	BEING CH.NO.906824 ISSUED TO DD				
	T <sub>0</sub> (as per details)	BANK PAYMENT	394	29.50	
	RENT RATE AND TAXES 1,268.00 Dr				
	BANK CHARGES AND COMMISSION 29.50 Dr				
	INDIAN OVERSEAS BANK-CC-1404 1,297.50 Cr				
	BEING CH.NO.906825 ISSUED TO DD				
	T <sub>0</sub> (as per details)	BANK PAYMENT	395	29.50	
	RENT RATE AND TAXES 1,617.00 Dr				
	BANK CHARGES AND COMMISSION 29.50 Dr				
	INDIAN OVERSEAS BANK-CC-1404 1,646.50 Cr				
	BEING CH.NO.906826 ISSUED TO DD				
				88.50	
By	Closing Balance				88.50
				<b>88.50</b>	<b>88.50</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BRICKS PURCHASE

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
21-Jul-18	To <b>BRICKS PURCHASE</b>	Purchase	1454	7,650.00	
	<b>BATTERY</b> <b>1.00 NOS</b> <b>8,500.00/NOS</b> <b>7,650.00</b>				
	<i>BILL NO. NFB\66\18-19 DATED : 21.07.2018</i>				
	<i>\ XP 100 EXIDE BATTERY</i>				
9-Aug-18	To <b>BRICKS PURCHASE</b>	Purchase	1699	46,500.00	
	<b>SCADA SOFTWARE</b> <b>1 SET</b> <b>46,500.00/SET</b> <b>46,500.00</b>				
	<i>BILL NO. G0142 DATED : 09.08.2018</i>				
				54,150.00	
By	<b>Closing Balance</b>				54,150.00
				<b>54,150.00</b>	<b>54,150.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CEMENT PURCHASE

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Apr-18	To (as per details)	Purchase	158	3,984.45	
	SARTHAK TRADERS				5,100.00 Cr
	ROUNDING OFF				0.09 Cr
	CEMENT			3,984.45	
	15 BAGS 265.63/BAGS				
	BEING BILL NO.106 DATED:17/04/2018				
				3,984.45	
By	Closing Balance				3,984.45
				3,984.45	3,984.45

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-May-18	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	PURCHASE JOB WORK	182	8,400.00	
	<b>ULTRASONIC TESTINGS 2.000 DAY 4,200.00/DAY</b>			<b>8,400.00</b>	
	TRANSPORTATION CHARGES (JOB) 2.00 NOS 1,000.00/NOS			2,000.00	
	<i>BILL NO GTS/18-19/149 DTD : 09.05.2018// ULTRASONIC TESTING CHARGES OF 02 DAYS @ 4200/- PER DAY</i>				
22-May-18	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	614	7,000.00	
	<b>FLOOD LIGHT 2.00 NOS 3,500.00/NOS</b>			<b>7,000.00</b>	
	<i>BILL NO. 18-19/406 DATED : 22.05.2018</i>				
28-May-18	T <sub>0</sub> (as per details)	Purchase	689	32,208.00	
	MEGHA INDUSTRIAL ELECTRONICES 38,005.00 Cr				
	ROUNDING OFF 0.44 Cr				
	<b>METER 1.00 NOS 1,300.00/NOS</b>			<b>1,300.00</b>	
	<b>EARTHING RUBBER 10.00 NOS 1,560.00/NOS</b>			<b>15,600.00</b>	
	<b>EARTHING COPPER SCALE 12.60 KG 580.00/KG</b>			<b>7,308.00</b>	
	<b>TESTER 1.00 NOS 3,200.00/NOS</b>			<b>3,200.00</b>	
	<b>MEGER 1.00 NOS 1,550.00/NOS</b>			<b>1,550.00</b>	
	<b>RUBBER HAND GLOVE 1.00 NOS 950.00/NOS</b>			<b>950.00</b>	
	<b>SAFETY HELMET 5.00 NOS 280.00/NOS</b>			<b>1,400.00</b>	
	<b>SAFETY SHOES 2 PAIR 450.00/PAIR</b>			<b>900.00</b>	
	<i>BILL NO. 482 DATED : 28.05.2018</i>				
31-May-18	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	749	1,500.00	
	<b>Earth Tester Kit 1.00 NOS 1,500.00/NOS</b>			<b>1,500.00</b>	
	<i>BILL NO. 531 DATED : 31.05.2018</i>				
20-Jun-18	T <sub>0</sub> (as per details)	Purchase	1105	15,169.50	
	MEGHA INDUSTRIAL ELECTRONICES 17,900.00 Cr				
	ROUNDING OFF 0.02 Cr				
	<b>ELECTRICAL BLOWER 1.00 NOS 2,400.00/NOS</b>			<b>2,400.00</b>	
	<b>LADDERS 1.00 NOS 8,500.00/NOS</b>			<b>8,500.00</b>	
	<b>M SEAL 3.00 KG 260.00/KG</b>			<b>780.00</b>	
	<b>ELCB 1.00 NOS 4,985.00/NOS</b>			<b>3,489.50</b>	
	<i>BILL NO. 00718 DATE : 20.06.2018</i>				
22-Jun-18	T <sub>0</sub> (as per details)	Purchase	1138	5,360.00	
	VENKATESH ELECTRICAL 6,325.00 Cr				
	ROUNDING OFF 0.20 Dr				
	<b>ELECTRONIC BALLAST 10.00 NOS 500.00/NOS</b>			<b>5,000.00</b>	
	<b>TUBE 10.00 NOS 36.00/NOS</b>			<b>360.00</b>	
	<i>BEING BILL NO.18-19/688 DATED:22/06 /2018</i>				
	Carried Over			69,637.50	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

: 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			69,637.50	
22-Sep-18	T0 ELECTRICAL WORK & MATERIALS	Purchase	2324	6,459.00	
	<b>FLOOD LIGHT</b> 3.00 NOS 2,153.00/NOS			<b>6,459.00</b>	
	<i>BILL NO. SEL250 DATED : 22.09.2018</i>				
21-Nov-18	T0 (as per details)	Purchase	3000	33,970.00	
	<b>UGL MARKETING</b> 40,085.00 Cr				
	<b>ROUNDING OFF</b> 0.40 Dr				
	HEAT SHRINKABLE OD TERMINATION JOINT KITS 1.00 NOS 12,500.00/NOS			<b>12,500.00</b>	
	TERMINATION JOINTS CHARGES 1.00 NOS 3,000.00/NOS			<b>3,000.00</b>	
	LABOUR CHARGE 1.00 NOS 7,500.00/NOS			<b>7,500.00</b>	
	LABOUR CHARGE 1.00 NOS 3,000.00/NOS			<b>3,000.00</b>	
	MSEDCL CHARGES 1.00 NOS 7,500.00/NOS			<b>7,500.00</b>	
	CONTRACTOR PROFIT 1.00 NOS 470.00/NOS			<b>470.00</b>	
	<i>BILL NO. 12 DATED : 21.11.2018</i>				
26-Nov-18	T0 ELECTRICAL WORK & MATERIALS	Purchase	3058	46,250.00	
	Service Engineer Charges for Checking of Charger 1.000 DAY 27,500.00/DAY			<b>25,437.50</b>	
	Service Engineer Charges for Checking of Battery 1 SET 22,500.00/SET			<b>20,812.50</b>	
	<i>BILL NO. G0223 DATED : 26.11.2018 //</i>				
27-Nov-18	T0 ELECTRICAL WORK & MATERIALS	Purchase	3066	13,000.00	
	<b>POWER SUPPLY</b> 1.00 NOS 13,000.00/NOS			<b>13,000.00</b>	
	<i>BILL NO. G0225</i>				
				1,69,316.50	
By	<b>Closing Balance</b>				1,69,316.50
				<b>1,69,316.50</b>	<b>1,69,316.50</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-May-18	T <sub>0</sub> <b>ELECTRICITY CHARGES</b> <i>CASH PAID FOR ELECTRICITY EXP.</i>	CASH PAYMENT	868	4,590.00	
6-Jul-18	T <sub>0</sub> <b>(as per details)</b> <b>ELECTRICITY CHARGES</b> 2,000.00 Dr <b>HYDRO PETTY CASH</b> 2,000.00 Cr <i>BEING CASH PAID TO ELECTRICITY BILL PAYMENT MONTH OF MAY 2018</i>	CASH PAYMENT	2823	2,000.00	
13-Jul-18	T <sub>0</sub> <b>(as per details)</b> <b>ELECTRICITY CHARGES</b> 2,000.00 Dr <b>HYDRO PETTY CASH</b> 2,000.00 Cr <i>BEING CASH PAID TOWARDS ELECTRICITY CHARGES FOR THE MONTH JUNE 2018</i>	CASH PAYMENT	3040	2,000.00	
29-Aug-18	T <sub>0</sub> <b>ELECTRICITY CHARGES</b> <i>CASH PAID FOR ELECTRICTY BILL .PAY.</i>	CASH PAYMENT	4292	4,060.00	
11-Sep-18	T <sub>0</sub> <b>ELECTRICITY CHARGES</b> <i>cash paid for electricity bill.pay.</i>	CASH PAYMENT	4660	3,990.00	
8-Oct-18	T <sub>0</sub> <b>(as per details)</b> <b>ELECTRICITY CHARGES</b> 2,000.00 Dr <b>HYDRO PETTY CASH</b> 2,000.00 Cr <i>BEING CASH PAID TOWARDS ELECTRICI- TY BILL PAYMENT FOR MONTH OF AUGUST 2018</i>	CASH PAYMENT	5543	2,000.00	
26-Oct-18	T <sub>0</sub> <b>(as per details)</b> <b>ELECTRICITY CHARGES</b> 2,000.00 Dr <b>HYDRO PETTY CASH</b> 2,000.00 Cr <i>BEING CASH PAID TOWARDS MUKNE REST HOUSE ELECTRICITY BILL MONTH SEPT 2018</i>	CASH PAYMENT	6071	2,000.00	
17-Dec-18	T <sub>0</sub> <b>(as per details)</b> <b>ELECTRICITY CHARGES</b> 2,000.00 Dr <b>HYDRO PETTY CASH</b> 2,000.00 Cr <i>BEING CASH PAID TOWARDS MUKNE REST HOUSE ELECTRICITY BILL MONTH OCTOBER 2018</i>	CASH PAYMENT	7290	2,000.00	
24-Dec-18	T <sub>0</sub> <b>ELECTRICITY CHARGES</b> <i>CASH PAID FOR ELECTRICIY EXP.</i>	CASH PAYMENT	7517	4,200.00	
16-Jan-19	T <sub>0</sub> <b>ELECTRICITY CHARGES</b> <i>BEING ELECTRICITY CHARGES PAID</i>	JOURNAL VOUCHER	1292	1,50,700.00	
				1,77,540.00	
By	<b>Closing Balance</b>				1,77,540.00
				<b>1,77,540.00</b>	<b>1,77,540.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FABRICATION WORK

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Sep-18	To (as per details)	PURCHASE JOB WORK	866	38,400.00	
	<b>MMS TECHNO SERVICES</b> 44,928.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS      384.00 Cr				
	<b>REFITTING OF GI SHEETS    480.00 SQM    80.00/SQM    38,400.00</b>				
	<i>BILL NO 017 DTD : 18.09.2018 // BEING</i>				
	<i>REFITTING OF GI SHEETS BILL PAYBLE</i>				
	<i>FOR THE PERIOD OF 15.09.2018 TO 19.11.2018//</i>				
				38,400.00	
By	<b>Closing Balance</b>				38,400.00
				<b>38,400.00</b>	<b>38,400.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-May-18	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES <b>ULTRASONIC TESTINGS 2.000 DAY 4,200.00/DAY 8,400.00</b> TRANSPORTATION CHARGES (JOB) 2.00 NOS 1,000.00/NOS 2,000.00 <i>BILL NO GTS/18-19/149 DTD : 09.05.2018// ULTRASONIC TESTING CHARGES OF 02 DAYS @ 4200/- PER DAY</i>	PURCHASE-JOB WORK	182	2,000.00	
17-May-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 700.00 Dr HYDRO PETTY CASH 700.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE TRANSPORTING</i>	CASH PAYMENT	1250	700.00	
18-May-18	T <sub>0</sub> (as per details) SHRADDHA FIRE PROTECTION SYSTEMS PVT LTD 6,278.00 Cr ROUNDING OFF 0.40 Dr REFILLING MECHANICAL FOAM 6.00 NOS 275.00/NOS 1,650.00 REFILLING OF DCP 4.00 NOS 480.00/NOS 1,920.00 TRANSPORTATION CHARGES (JOB) 1.00 NOS 1,750.00/NOS 1,750.00 <i>BILL NO. 35 DATED : 18.05.2018</i>	Purchase	550	1,750.00	
27-May-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr <i>BEING CASH PAID TO VEHICLE RENT PAYMENT BY SHIVAJI(DRIVER) MH20EG5- 243</i>	CASH PAYMENT	1641	4,800.00	
1-Jul-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 2,800.00 Dr HYDRO PETTY CASH 2,800.00 Cr <i>BEING CASH PAID VEHICLE RENT BILL PAYMENT FOR MH 15 FX 3508 &amp; MH 15E7719</i>	CASH PAYMENT	2691	2,800.00	
2-Jul-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 700.00 Dr HYDRO PETTY CASH 700.00 Cr <i>BEING CASH PAID TO TRACTOR RENT BILL PAYMENT FOR MH 15 CY1288</i>	CASH PAYMENT	2719	700.00	
31-Aug-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr <i>BEING CASH PAID TOWARDS MH 15 FV 7275 , MH15FV3508</i>	CASH PAYMENT	4379	2,400.00	
	Carried Over			15,150.00	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			15,150.00	
29-Oct-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES      60.00 Dr HYDRO PETTY CASH                              60.00 Cr <i>BEING CASH PAID TOWARDS ARCO TRANSPORT CO. BILL</i>	CASH PAYMENT	6146	60.00	
17-Dec-18	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES      1,400.00 Dr HYDRO PETTY CASH                              1,400.00 Cr <i>BEING CASH PAID TOWARDS TRANSPOR- TATION NASHIK PANCHWATI TRANS. OFF- ICE</i>	CASH PAYMENT	7289	1,400.00	
				16,610.00	
By	Closing Balance				16,610.00
				<b>16,610.00</b>	<b>16,610.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-18 to 31-Mar-19

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-Apr-18	T0 (as per details) FUEL PURCHASE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL AND DIESEL BILL PEYMENT FOR MH 20 AX 569	CASH PAYMENT	254	1,200.00	
14-Apr-18	T0 (as per details) FUEL PURCHASE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL AND DIESEL BILL PEYMENT FOR SATISH KADAM	CASH PAYMENT	293	1,100.00	
16-Apr-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL	CASH PAYMENT	338	100.00	
19-Apr-18	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL	CASH PAYMENT	414	200.00	
	T0 (as per details) FUEL PURCHASE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL DIESEL BILL	CASH PAYMENT	416	1,100.00	
24-Apr-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL DIESEL BILL	CASH PAYMENT	562	100.00	
26-Apr-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL DIESEL BILL	CASH PAYMENT	634	100.00	
27-Apr-18	T0 (as per details) FUEL PURCHASE 1,100.00 Dr HYDRO PETTY CASH 1,100.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL DIESEL BILL	CASH PAYMENT	669	1,100.00	
	Carried Over			5,000.00	

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,000.00	
9-May-18	T0 (as per details) FUEL PURCHASE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOPURCHASE PETROL BILL DIESEL BILL	CASH PAYMENT	963	1,000.00	
11-May-18	T0 (as per details) FUEL PURCHASE 920.00 Dr HYDRO PETTY CASH 920.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 118,138	CASH PAYMENT	1078	920.00	
15-May-18	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1193	300.00	
16-May-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1220	100.00	
17-May-18	T0 (as per details) FUEL PURCHASE 1,618.00 Dr HYDRO PETTY CASH 1,618.00 Cr BEING CASH PAID TOWARDS DIESEL BILL NO. 5307	CASH PAYMENT	1248	1,618.00	
20-May-18	T0 FUEL PURCHASE BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	1418	300.00	
23-May-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	1506	100.00	
24-May-18	T0 FUEL PURCHASE CASH PAID FOR DIESEL PURCHASE MH/43 /5796.	CASH PAYMENT	1524	9,884.00	
25-May-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	1563	100.00	
26-May-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	1619	100.00	
27-May-18	T0 (as per details) FUEL PURCHASE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TO PURCHASE DIESEL BILL NO.300135407 THROUGH MH 20 AX569	CASH PAYMENT	1642	1,000.00	
	Carried Over			20,422.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			20,422.00	
27-May-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	1644	100.00	
31-May-18	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TO PURCHASE PETROL	CASH PAYMENT	1785	300.00	
3-Jun-18	T0 (as per details) FUEL PURCHASE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TO PURCHASE PETROL & DIESEL BILL PAYMENT THROUGH SATISH KADAM	CASH PAYMENT	1841	1,200.00	
5-Jun-18	T0 (as per details) FUEL PURCHASE 690.00 Dr HYDRO PETTY CASH 690.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.18,182,300036331 FOR MH20 AX569 & MH 15 BA 3908	CASH PAYMENT	1876	690.00	
6-Jun-18	T0 (as per details) FUEL PURCHASE 1,840.00 Dr HYDRO PETTY CASH 1,840.00 Cr BEING CASH PAID TO PURCHASE DIESEL & PETROL BILL NO.829,163 FOR KADAM SATISH	CASH PAYMENT	1891	1,840.00	
9-Jun-18	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.127,120 THROUGH MH 20 AX 569	CASH PAYMENT	2060	200.00	
12-Jun-18	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL 88,79869 PAYMENT THROUGH MH 20 AX569	CASH PAYMENT	2151	200.00	
	T0 (as per details) FUEL PURCHASE 1,715.00 Dr HYDRO PETTY CASH 1,715.00 Cr BEING CASH PAID TO PURCHASE DIESEL BILL NO.F1798 FOR KADAM SATISH	CASH PAYMENT	2155	1,715.00	
14-Jun-18	T0 (as per details) FUEL PURCHASE 2,920.00 Dr HYDRO PETTY CASH 2,920.00 Cr BEING CASH PAID TO PURCHASE PETROL & DIESEL BILL NO.140,F0471,99,300155123 FOR KADAM SATISH	CASH PAYMENT	2217	2,920.00	
	Carried Over			29,587.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			29,587.00	
15-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 10,100.00 Dr HYDRO PETTY CASH 10,100.00 Cr BEING CASH PAID TO PURCHASE DIESEL & PETROL BILL NO.69216,116 THROUGH KADAM SATISH	CASH PAYMENT	2266	10,100.00	
17-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.97 THROUGH MH 20 AX569	CASH PAYMENT	2303	100.00	
19-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.74,91 FOR MH 20 AX569	CASH PAYMENT	2345	200.00	
20-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.130 THROUGH MH 20 AX569	CASH PAYMENT	2355	100.00	
21-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO AGAINST PURCHASE PETROL BILL NO.300162570 FOR MH 20 AX569	CASH PAYMENT	2395	100.00	
22-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.286 FOR MH 20AX569	CASH PAYMENT	2445	100.00	
24-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.125 FOR MH 20 AX569	CASH PAYMENT	2503	100.00	
26-Jun-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.135 FOR MH 20AX569	CASH PAYMENT	2532	100.00	
1-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 920.00 Dr HYDRO PETTY CASH 920.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.14698,14708,69159,4571,65478, 140 FOR MH 20 AX569 & MH15 AP 2267	CASH PAYMENT	2692	920.00	
	Carried Over			41,407.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			41,407.00	
3-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.135 FOR MH 20AX569	CASH PAYMENT	2734	100.00	
5-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.65542 FOR MH 20AX569	CASH PAYMENT	2783	100.00	
6-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL PAYMENT FOR MH 20 AX569	CASH PAYMENT	2822	100.00	
7-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO PURCHASE PETROL BILL NO.84 FOR MH 20 AX569	CASH PAYMENT	2844	100.00	
13-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 107737 .193,106200 THROUGH MH20AX 569	CASH PAYMENT	3042	300.00	
15-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL BILL NO. 65682 THROUGH KSHIRSAGAR P.R. MH20AX569	CASH PAYMENT	3086	200.00	
18-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL BILL N. 110710 FOR VEHICLE MH20 AX569	CASH PAYMENT	3159	100.00	
19-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL BILL N. 168 FOR VEHICLE MH20 AX569	CASH PAYMENT	3216	100.00	
21-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL BILL NO. G0706 THROGH MH20 AX 569	CASH PAYMENT	3273	100.00	
	Carried Over			42,607.00	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			42,607.00	
23-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TOWARDS PETROL BILL NO. 97 14 THROUGH MH 20AX569</i>	CASH PAYMENT	3316	200.00	
24-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr <i>BEING CASH PAID TOWARDS PURCHASE PETROL BILL NO. 2853 THROUGH MH 20AX569</i>	CASH PAYMENT	3330	100.00	
29-Jul-18	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>BEING CASH PAID TOWARDS FUEL BILL NO. 118, 71, 115771 THROUGH MH20 AX 569</i>	CASH PAYMENT	3497	300.00	
8-Aug-18	T <sub>0</sub> (as per details) FUEL PURCHASE 600.00 Dr HYDRO PETTY CASH 600.00 Cr <i>BEING CASH PAID TOWARDS PETROL BILL MH20 AX569</i>	CASH PAYMENT	3786	600.00	
12-Aug-18	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr <i>BEING CASH PAID TOWARDS PETROL BILL</i>	CASH PAYMENT	3873	300.00	
13-Aug-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr <i>BEING CASH PAID TOWARDS PETROL BILL 300034425 THROUGH MH20 AX569</i>	CASH PAYMENT	3917	200.00	
19-Aug-18	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr <i>BEING CASH PAID TOWARDS PETROL BILL MH20 AX519</i>	CASH PAYMENT	4103	400.00	
28-Aug-18	T <sub>0</sub> (as per details) FUEL PURCHASE 800.00 Dr HYDRO PETTY CASH 800.00 Cr <i>BEING CASH PAID TOWARDS PURCHASE PETROL BILL</i>	CASH PAYMENT	4289	800.00	
31-Aug-18	T <sub>0</sub> (as per details) FUEL PURCHASE 900.00 Dr HYDRO PETTY CASH 900.00 Cr <i>BEING CASH PAID TOWARDS PURCHASE PETROL BILL</i>	CASH PAYMENT	4375	900.00	
	Carried Over			46,407.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			46,407.00	
1-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 1,952.00 Dr HYDRO PETTY CASH 1,952.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 4111,169,143834,952046, VEHICLE MH20AX569	CASH PAYMENT	4417	1,952.00	
4-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TOWARDS PETROL BILL 125 , MH20AX569	CASH PAYMENT	4457	180.00	
9-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL THROUGH MH20 AX569	CASH PAYMENT	4610	200.00	
10-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL MH20AX569	CASH PAYMENT	4641	100.00	
13-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 153173,88	CASH PAYMENT	4712	300.00	
15-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	4781	500.00	
20-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL BILL NO. 218,342 THROUGH MH20 AX569	CASH PAYMENT	4961	400.00	
23-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	5061	200.00	
29-Sep-18	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL MH 20 AX569	CASH PAYMENT	5259	300.00	
	Carried Over			50,539.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			50,539.00	
6-Oct-18	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL 166754,98,112 FOR VEHICLE MH20AX569	CASH PAYMENT	5498	300.00	
8-Oct-18	T0 (as per details) FUEL PURCHASE 2,760.00 Dr HYDRO PETTY CASH 2,760.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. J0317,391806 THROUGH KADAM MH20 AX 569	CASH PAYMENT	5546	2,760.00	
12-Oct-18	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 9627, 974026,139 THROUGH MH20 AX569	CASH PAYMENT	5689	300.00	
26-Oct-18	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL BILL THROUGH MH20 AX569	CASH PAYMENT	6064	400.00	
	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL PAYMENT FOR VEHICLE MH20AX569	CASH PAYMENT	6069	300.00	
	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL 56173,457977 THROUGH MH20 AX569	CASH PAYMENT	6074	200.00	
28-Oct-18	T0 (as per details) FUEL PURCHASE 7,807.00 Dr HYDRO PETTY CASH 7,807.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 10169,7427	CASH PAYMENT	6118	7,807.00	
29-Oct-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL 54228 THROUGH MH20AX569	CASH PAYMENT	6148	100.00	
3-Nov-18	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL 264513	CASH PAYMENT	6294	200.00	
	Carried Over			62,906.00	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			62,906.00	
27-Nov-18	T0 (as per details) FUEL PURCHASE 1,050.00 Dr HYDRO PETTY CASH 1,050.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	6772	1,050.00	
28-Nov-18	T0 (as per details) FUEL PURCHASE 5,442.00 Dr HYDRO PETTY CASH 5,442.00 Cr BEING CASH PAID TOWARDS PURCHASE PETROL AND DIESEL BILL	CASH PAYMENT	6803	5,442.00	
30-Nov-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	6848	100.00	
10-Dec-18	T0 (as per details) FUEL PURCHASE 2,352.00 Dr HYDRO PETTY CASH 2,352.00 Cr BEING CASH PAID TOWARDS PETRO BILL	CASH PAYMENT	7094	2,352.00	
	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	7096	300.00	
18-Dec-18	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL PURCHASED	CASH PAYMENT	7321	200.00	
23-Dec-18	T0 (as per details) FUEL PURCHASE 420.00 Dr HYDRO PETTY CASH 420.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	7509	420.00	
28-Dec-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS FUEL PURCHASED	CASH PAYMENT	7680	100.00	
31-Dec-18	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	7735	100.00	
8-Jan-19	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 300236887, 47441	CASH PAYMENT	7910	200.00	
	Carried Over			73,170.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			73,170.00	
20-Jan-19	T <sub>0</sub> (as per details) FUEL PURCHASE 2,381.00 Dr HYDRO PETTY CASH 2,381.00 Cr BEING CASH PAID TOWARDS FUEL AND OIL EXP .	CASH PAYMENT	8158	2,381.00	
15-Feb-19	T <sub>0</sub> (as per details) FUEL PURCHASE 6,012.00 Dr HYDRO PETTY CASH 6,012.00 Cr BEING CASH PAID TOWARDS PETROL PURCHASED	CASH PAYMENT	8702	6,012.00	
22-Feb-19	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	8754	300.00	
28-Feb-19	T <sub>0</sub> (as per details) FUEL PURCHASE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	8863	250.00	
1-Mar-19	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	8877	400.00	
16-Mar-19	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	9211	300.00	
23-Mar-19	T <sub>0</sub> (as per details) FUEL PURCHASE 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO. 382912,386195	CASH PAYMENT	9346	500.00	
				83,313.00	
By	Closing Balance				83,313.00
				<b>83,313.00</b>	<b>83,313.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,98,543.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,98,543.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF APR 2018</i>	JOURNAL VOUCHER	129	1,98,543.00	
31-May-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,03,144.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,03,144.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF MAY 2018</i>	JOURNAL VOUCHER	231	2,03,144.00	
30-Jun-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,92,365.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,92,365.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF JUNE 2018</i>	JOURNAL VOUCHER	361	1,92,365.00	
31-Jul-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,61,516.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,61,516.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF JUL 2018</i>	JOURNAL VOUCHER	471	2,61,516.00	
	By (as per details) IOB TERM LOAN-III-HYDRO-MUKNE-281100002 69,639.00 Dr <b>INTEREST ON TERM LOAN</b> 69,639.00 Cr <i>BEING INTEREST REVERCES</i>	JOURNAL VOUCHER	497		69,639.00
31-Aug-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,85,906.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,85,906.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF AUGUST 2018</i>	JOURNAL VOUCHER	586	2,85,906.00	
30-Sep-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 2,74,347.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 2,74,347.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF SEPTEMBER 2018</i>	JOURNAL VOUCHER	723	2,74,347.00	
31-Oct-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,55,176.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,55,176.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF OCTOBER 2018</i>	JOURNAL VOUCHER	892	1,55,176.00	
30-Nov-18	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,52,421.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,52,421.00 Cr <i>BEING NORMAL INTEREST PAID FOR THE MONTH OF NOV 2018</i>	JOURNAL VOUCHER	1021	1,52,421.00	
	Carried Over			17,23,418.00	69,639.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: INTEREST ON TERM LOAN : 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,23,418.00	69,639.00
31-Dec-18	T0 (as per details) INTEREST ON TERM LOAN 1,56,040.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,56,040.00 Cr BEING INTEREST PAID FOR THE MONTH OF DEC 2018	JOURNAL VOUCHER	1169	1,56,040.00	
31-Jan-19	T0 (as per details) INTEREST ON TERM LOAN 1,38,876.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,38,876.00 Cr BEING INTEREST PAID FOR THE MONTH OF JAN 2019	JOURNAL VOUCHER	1359	1,38,876.00	
28-Feb-19	T0 (as per details) INTEREST ON TERM LOAN 1,00,840.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,00,840.00 Cr BEING INTEREST PAID FOR THE MONTH OF FEB 2019	JOURNAL VOUCHER	1526	1,00,840.00	
31-Mar-19	T0 (as per details) INTEREST ON TERM LOAN 1,12,819.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,12,819.00 Cr BEING INTEREST PAID FOR THE MONTH OF MAR 2019	JOURNAL VOUCHER	1724	1,12,819.00	
				22,31,993.00	69,639.00
By	Closing Balance				21,62,354.00
				<b>22,31,993.00</b>	<b>22,31,993.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-May-18	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO MACHINERY MAINTANANCE CHARGES	CASH PAYMENT	1787	100.00	
27-Jun-18	T0 (as per details) AAVIS INFRA 1,74,000.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 3,000.00 Cr TESTING CHARGES 1.00 NOS 1,50,000.00/NOS 1,50,000.00 BILL NO AAVIS-MUKANE-103/MISC-TEST DTD : 27.06.2018 // BEING RELAY TESTING PRIMARY INJECTION CIRCUIT CHEKS BI- LL PAYBLE	PURCHASE JOB WORK	438	1,50,000.00	
20-Oct-18	T0 (as per details) JIBRA POWER SYSTEMS 16,620.00 Cr ROUNDING OFF 0.30 Cr FILTER ELEMENT 1.00 NOS 137.00/NOS 137.00 FILTER INSERT 1.00 NOS 118.00/NOS 118.00 LUB OIL FILTER 1.00 NOS 379.00/NOS 379.00 LUB OIL 20 LTRS 1.00 NOS 4,353.00/NOS 4,353.00 AIR FILTER 1.00 NOS 1,180.00/NOS 1,180.00 HOSE PIPE 1 SET 2,208.00/SET 2,208.00 COOLANT ADITIVE 4.00 NOS 1,264.00/NOS 5,056.00 BELT 2.00 NOS 327.00/NOS 654.00 BILL NO . 45 DATED : 20.10	Purchase	2704	14,085.00	
	T0 MACHINERY REPAIRS AND MAINTENANCE SERVICE CHARGES 1.00 NOS 3,000.00/NOS 3,000.00 BILL NO. SR/51 DATED : 20.10.2018/	Purchase	2708	3,000.00	
28-Oct-18	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,400.00 Dr HYDRO PETTY CASH 1,400.00 Cr BEING CASH PAID TOWARDS REPAIRING BILL	CASH PAYMENT	6117	1,400.00	
27-Nov-18	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS GENERATOR BATTERY CHARGIUNG BILL PAYEMNT	CASH PAYMENT	6770	150.00	
				1,68,735.00	
By	Closing Balance				1,68,735.00
				<b>1,68,735.00</b>	<b>1,68,735.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-Apr-18	T0 (as per details) MESS EXPENSES 6,000.00 Dr HYDRO PETTY CASH 6,000.00 Cr BEING CASH PAID TO STAFF MESS EXP	CASH PAYMENT	256	6,000.00	
11-May-18	T0 (as per details) MESS EXPENSES 6,000.00 Dr HYDRO PETTY CASH 6,000.00 Cr BEING CASH PAID TOWARDS MESS BILL 1.4.2018 TO 30.4.2018	CASH PAYMENT	1083	6,000.00	
5-Jun-18	T0 (as per details) MESS EXPENSES 5,548.00 Dr HYDRO PETTY CASH 5,548.00 Cr BEING CASH PAID TO MESS MONTH OF MAY 2018 FOR KADAM ,KSHIRSAGAR & PATIL SITARAM	CASH PAYMENT	1875	5,548.00	
13-Jul-18	T0 (as per details) MESS EXPENSES 6,000.00 Dr HYDRO PETTY CASH 6,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS MONTH OF JUNE 2018 THROUGH KADAM, SHIRSAGAR, PATIL SITARAM	CASH PAYMENT	3043	6,000.00	
8-Aug-18	T0 (as per details) MESS EXPENSES 5,419.00 Dr HYDRO PETTY CASH 5,419.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL MONTH OF JULY 2018 .	CASH PAYMENT	3779	5,419.00	
6-Oct-18	T0 (as per details) MESS EXPENSES 5,095.00 Dr HYDRO PETTY CASH 5,095.00 Cr BEING CASH PAID TOWARDS MESS MONTH OF AUGUST 2018 BILL PAYMENT THROUGH KADAM , KSHIRSAGAR, PATIL SITARAM ..	CASH PAYMENT	5500	5,095.00	
26-Oct-18	T0 (as per details) MESS EXPENSES 5,133.00 Dr HYDRO PETTY CASH 5,133.00 Cr BEING CASH PAID TOWARDS MESS MONTH OF SEPTEMBER 2018 KSHIRSAG- AR P.R.,KADAM SATISH, PATIL SITARAM	CASH PAYMENT	6070	5,133.00	
	Carried Over			39,195.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: MESS EXPENSES : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			39,195.00	
17-Dec-18	T <sub>0</sub> (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL	CASH PAYMENT	7287	4,000.00	
31-Dec-18	T <sub>0</sub> (as per details) MESS EXPENSES 3,333.00 Dr HYDRO PETTY CASH 3,333.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH NOV 2018	CASH PAYMENT	7737	3,333.00	
15-Feb-19	T <sub>0</sub> (as per details) MESS EXPENSES 3,870.00 Dr HYDRO PETTY CASH 3,870.00 Cr BEING CASH PAID TOWARDS MESS EXP DEC 2018	CASH PAYMENT	8708	3,870.00	
				50,398.00	
By	Closing Balance				50,398.00
				<b>50,398.00</b>	<b>50,398.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-18 to 31-Mar-19

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>2,99,178.45</b>		<b>2,99,178.45 Dr</b>
BRICKS PURCHASE	54,150.00		54,150.00 Dr
CEMENT PURCHASE	3,984.45		3,984.45 Dr
ELECTRICAL WORK & MATERIALS	1,69,316.50		1,69,316.50 Dr
FRIEGHT AND TRANSPORTION CHARGES	16,610.00		16,610.00 Dr
STORES AND SPARES	55,117.50		55,117.50 Dr
<b>Direct Expenses</b>	<b>9,95,363.00</b>		<b>9,95,363.00 Dr</b>
SITE OVERHEADS	9,95,363.00		9,95,363.00 Dr
ELECTRICITY CHARGES	1,77,540.00		1,77,540.00 Dr
FABRICATION WORK	38,400.00		38,400.00 Dr
FUEL PURCHASE	83,313.00		83,313.00 Dr
MACHINERY REPAIRS AND MAINTENANCE	1,68,735.00		1,68,735.00 Dr
PITCHING AND MASSONARY EXPENSES	18,449.00		18,449.00 Dr
RENT RATE AND TAXES	37,926.00		37,926.00 Dr
SECURITY AND MANPOWER CHARGES	4,71,000.00		4,71,000.00 Dr
<b>Indirect Incomes</b>	<b>1.24</b>	<b>1.25</b>	<b>0.01 Cr</b>
ROUNDING OFF	1.24	1.25	0.01 Cr
<b>Indirect Expenses</b>	<b>23,59,810.50</b>	<b>69,639.00</b>	<b>22,90,171.50 Dr</b>
ADMINISTRATIVE EXPENSES	72,648.00		72,648.00 Dr
OFFICE EXPENSES	3,025.00		3,025.00 Dr
POSTAGE AND COURIER CHARGES	47.00		47.00 Dr
PRINTING AND STATIONERY	3,400.00		3,400.00 Dr
TELEPHONE AND MOBILE CHARGES	399.00		399.00 Dr
TRAVELLING AND LOCAL CONVEYANCE	54,542.00		54,542.00 Dr
VEHICLE REPAIRS AND MAINTENANCE	11,235.00		11,235.00 Dr
FINANCIAL OVERHEAD	22,32,081.50	69,639.00	21,62,442.50 Dr
BANK CHARGES AND COMMISSION	88.50		88.50 Dr
INTEREST ON TERM LOAN	22,31,993.00	69,639.00	21,62,354.00 Dr
PERSONNAL OVERHEAD	55,081.00		55,081.00 Dr
MESS EXPENSES	50,398.00		50,398.00 Dr
STAFF AND LABOUR WELFARE EXPENSES	4,683.00		4,683.00 Dr
<b>Grand Total</b>	<b>36,54,353.19</b>	<b>69,640.25</b>	<b>35,84,712.94 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: OFFICE EXPENSES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Jul-18	To <b>OFFICE EXPENSES</b> <i>CASH PAID FOR MISC EXP.</i>	CASH PAYMENT	2937	3,025.00	
				3,025.00	
	By <b>Closing Balance</b>				3,025.00
				<b>3,025.00</b>	<b>3,025.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: POSTAGE AND COURIER CHARGES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-Jul-18	To (as per details)	CASH PAYMENT	3329	47.00	
	POSTAGE AND COURIER CHARGES      47.00 Dr				
	HYDRO PETTY CASH                      47.00 Cr				
	BEING CASH PAID TOWARDS CURIOR BILL				
				47.00	
By	Closing Balance				47.00
				<b>47.00</b>	<b>47.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Apr-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 507.00 Dr HYDRO PETTY CASH 507.00 Cr BEING CASH PAID TO STATIONERY PURCHASE	CASH PAYMENT	294	507.00	
15-May-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID TOWARDS PRINTING MATERIAL	CASH PAYMENT	1195	70.00	
17-May-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 703.00 Dr HYDRO PETTY CASH 703.00 Cr BEING CASH PAID TOWARDS PRINTING XEROX BILL	CASH PAYMENT	1247	703.00	
25-May-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO PURCHASE STATIONERY	CASH PAYMENT	1564	200.00	
27-May-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID TO PURCHASE STATIONERY	CASH PAYMENT	1643	40.00	
31-May-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 165.00 Dr HYDRO PETTY CASH 165.00 Cr BEING CASH PAID TO PURCHASE STATIONERY	CASH PAYMENT	1783	165.00	
9-Jun-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TO XEROX & MAIL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	2058	50.00	
16-Jun-18	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 142.00 Dr HYDRO PETTY CASH 142.00 Cr BEING CASH PAID TO STATIONERY BILL PAYMENT FOR KASHISAGAR AND KADAM	CASH PAYMENT	2299	142.00	
	Carried Over			1,877.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PRINTING AND STATIONERY

: 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,877.00	
22-Jun-18	T0 (as per details) PRINTING AND STATIONERY 105.00 Dr HYDRO PETTY CASH 105.00 Cr BEING CASH PAID TO STATIONERY BILL NO.82 FOR KADAM & KSHIRSAGAR P.R	CASH PAYMENT	2444	105.00	
3-Jul-18	T0 (as per details) PRINTING AND STATIONERY 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TO PURCHASE STATIONERY BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	2732	50.00	
6-Jul-18	T0 (as per details) PRINTING AND STATIONERY 270.00 Dr HYDRO PETTY CASH 270.00 Cr BEING CASH PAID TO PURCHASE STATIONERY BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	2821	270.00	
18-Jul-18	T0 (as per details) PRINTING AND STATIONERY 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL	CASH PAYMENT	3158	80.00	
19-Jul-18	T0 (as per details) PRINTING AND STATIONERY 230.00 Dr HYDRO PETTY CASH 230.00 Cr BEING CASH PAID TOWARDS PRINTING MAIL ,XEROX BILL PAYMENT .	CASH PAYMENT	3217	230.00	
8-Aug-18	T0 (as per details) PRINTING AND STATIONERY 235.00 Dr HYDRO PETTY CASH 235.00 Cr BEING CASH PAID TOWARDS PURCHASE STATIONERY BILL	CASH PAYMENT	3781	235.00	
6-Sep-18	T0 (as per details) PRINTING AND STATIONERY 118.00 Dr HYDRO PETTY CASH 118.00 Cr BEING CASH PAID TOWARDS ZEROX BILL	CASH PAYMENT	4524	118.00	
23-Sep-18	T0 (as per details) PRINTING AND STATIONERY 75.00 Dr HYDRO PETTY CASH 75.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL PAYMENT	CASH PAYMENT	5060	75.00	
29-Nov-18	T0 (as per details) PRINTING AND STATIONERY 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS CURIOR BILL	CASH PAYMENT	6830	50.00	
	Carried Over			3,090.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PRINTING AND STATIONERY

: 1-Apr-18 to 31-Mar-19

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,090.00	
15-Feb-19	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	8701	40.00	
	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	8706	90.00	
7-Mar-19	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TOWARDS AGAINST STATIONERY BILL	CASH PAYMENT	9015	180.00	
				3,400.00	
By	Closing Balance				3,400.00
				<b>3,400.00</b>	<b>3,400.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
28-Apr-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,520.00 Dr HYDRO PETTY CASH 2,520.00 Cr BEING CASH PAID TO LABOURE PAYMENT	CASH PAYMENT	699	2,520.00	
11-May-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,105.00 Dr HYDRO PETTY CASH 3,105.00 Cr BEING CASH PAID TOWARDS DEPT PAYMENT THROUGH 29.4.2018 TO 7.5. 2018	CASH PAYMENT	1075	3,105.00	
6-Jun-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 675.00 Dr HYDRO PETTY CASH 675.00 Cr BEING CASH PAID TO DEPT LABOURE PAYMENT FOR 12.05.2018 TO 14.05.2018 FOR TUKARAM SHINDE	CASH PAYMENT	1892	675.00	
1-Jul-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 4,640.00 Dr HYDRO PETTY CASH 4,640.00 Cr BEING CASH PAID TO DEPT LABOURE PAYMENT FOR 01.06.2018 TO 19.06.2018	CASH PAYMENT	2687	4,640.00	
5-Jul-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 360.00 Dr HYDRO PETTY CASH 360.00 Cr BEING CASH PAID TO DEPT LABOURE PAYMENT FOR PERIOD OF 27.06.2018 TO 28.06.2018	CASH PAYMENT	2781	360.00	
8-Aug-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 787.00 Dr HYDRO PETTY CASH 787.00 Cr BEING CASH PAID TOWARDS DEPT LABOUR PAYMENT 14.7.18 TO 29.7.2018	CASH PAYMENT	3788	787.00	
31-Aug-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,912.00 Dr HYDRO PETTY CASH 2,912.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 10.8.18 TO 18.8.2018	CASH PAYMENT	4378	2,912.00	
4-Sep-18	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS 33KV LINE MAINTENACE BILL	CASH PAYMENT	4454	3,000.00	
	Carried Over			17,999.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			17,999.00	
26-Oct-18	T <sub>0</sub> (as per details)	CASH PAYMENT	6073	450.00	
	PITCHING AND MASSONARY EXPENSES			450.00 Dr	
	HYDRO PETTY CASH			450.00 Cr	
	<i>BEING CASH PAID TOWARDS DEPT</i>				
	<i>LABOUR PAYMENT 1.10.18 TO 2.10.18</i>				
				18,449.00	
By	Closing Balance				18,449.00
				<b>18,449.00</b>	<b>18,449.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-18 to 31-Mar-19

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-Apr-18	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr <i>BEING CASH PAID TO STAFF ROOM RENT MONTH OF MARCH 2018 FOR KSHIRSAGAR P.R AND SATISH</i>	CASH PAYMENT	258	3,000.00	
27-Apr-18	T0 (as per details) RENT RATE AND TAXES 2,041.00 Dr BANK CHARGES AND COMMISSION 29.50 Dr INDIAN OVERSEAS BANK-CC-1404 2,070.50 Cr <i>BEING CH.NO.906824 ISSUED TO DD</i>	BANK PAYMENT	393	2,041.00	
	T0 (as per details) RENT RATE AND TAXES 1,268.00 Dr BANK CHARGES AND COMMISSION 29.50 Dr INDIAN OVERSEAS BANK-CC-1404 1,297.50 Cr <i>BEING CH.NO.906825 ISSUED TO DD</i>	BANK PAYMENT	394	1,268.00	
	T0 (as per details) RENT RATE AND TAXES 1,617.00 Dr BANK CHARGES AND COMMISSION 29.50 Dr INDIAN OVERSEAS BANK-CC-1404 1,646.50 Cr <i>BEING CH.NO.906826 ISSUED TO DD</i>	BANK PAYMENT	395	1,617.00	
11-May-18	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr <i>BEING CASH PAID TO STAFF ROOM RENT MONTH OF APRIL 2018 FOR KSHIRSAGAR P.R AND SATISH</i>	CASH PAYMENT	1073	3,000.00	
	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID TOWARDS MUKANE REST HOUSE ELECTRICITY BILL MONTH OF APRIL</i>	CASH PAYMENT	1074	2,000.00	
5-Jun-18	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr <i>BEING CASH PAID TO STAFF ROOM RENT MONTH OF MAY 2018 FOR KADAM &amp; KSHIRSAGAR P.R</i>	CASH PAYMENT	1873	3,000.00	
8-Aug-18	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr <i>BEING CASH PAID TOWARDS ROOM RENT FOR THE MONTH JULY 2018</i>	CASH PAYMENT	3782	3,000.00	
	Carried Over			18,926.00	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: RENT RATE AND TAXES : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			18,926.00	
31-Aug-18	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS ELECTRICITY BILL JULY 2018	CASH PAYMENT	4381	2,000.00	
6-Oct-18	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS ROOM RENT FOR THE MONTH AUGUST 2018	CASH PAYMENT	5499	3,000.00	
26-Oct-18	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS ROOM RENT MONTH OF SEPT 18 TO KADAM AND KSHIRSAGAR.	CASH PAYMENT	6072	3,000.00	
17-Dec-18	T0 (as per details) RENT RATE AND TAXES 6,000.00 Dr HYDRO PETTY CASH 6,000.00 Cr BEING CASH PAID TOWARDS ROOM RENT BILL OF KADAM SATISH AND KSHIRSAGAR P. R. FOR THE MONTH OCT 2018, NOV 2018	CASH PAYMENT	7291	6,000.00	
15-Feb-19	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS RESTHOUSE RENT ACCOUNT	CASH PAYMENT	8709	2,000.00	
	T0 (as per details) RENT RATE AND TAXES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT MONTH OF DEC 2018	CASH PAYMENT	8710	3,000.00	
				37,926.00	
By	Closing Balance				37,926.00
				<b>37,926.00</b>	<b>37,926.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Apr-18	By <b>ROUNDING OFF</b>	<b>Purchase</b>	158		0.09
18-May-18	To <b>ROUNDING OFF</b>	<b>Purchase</b>	550	0.40	
28-May-18	By <b>ROUNDING OFF</b>	<b>Purchase</b>	689		0.44
20-Jun-18	To <b>ROUNDING OFF</b>	<b>Purchase</b>	1103	0.24	
	By <b>ROUNDING OFF</b>	<b>Purchase</b>	1105		0.02
22-Jun-18	To <b>ROUNDING OFF</b>	<b>Purchase</b>	1138	0.20	
20-Oct-18	By <b>ROUNDING OFF</b>	<b>Purchase</b>	2704		0.30
12-Nov-18	By <b>ROUNDING OFF</b>	<b>Purchase</b>	2895		0.40
21-Nov-18	To <b>ROUNDING OFF</b>	<b>Purchase</b>	3000	0.40	
				1.24	1.25
To	<b>Closing Balance</b>			0.01	
				<b>1.25</b>	<b>1.25</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY AND MANPOWER CHARGES

1-Apr-18 to 31-Mar-19

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	97	36,000.00	
	<b>SECURITY SUPPLY CHARGES 120.000 DAYS 300.00/DAYS 36,000.00</b>				
	<i>BILL NO 18-19 / 64 DTD : 30.04.2018 //</i>				
	<i>BEING SECURITY CHARGES FOR THE</i>				
	<i>MONTH OF APRIL-2018 // MUKANE SITE</i>				
31-May-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	280	37,200.00	
	<b>SECURITY GUARD 124.000 DAY 300.00/DAY 37,200.00</b>				
	<i>BILL NO 18-19/19 7 DTD : 31.05.2018 //</i>				
	<i>BEING SECURITY CHARGES FOR THE</i>				
	<i>MONTH OF MAY-2018</i>				
30-Jun-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	466	36,000.00	
	<b>SECURITY SUPPLY CHARGES 120.000 DAYS 300.00/DAYS 36,000.00</b>				
	<i>BILL NO. 18-19/ 334 DATED : 30.06.2018 //</i>				
	<i>BEING SECURITY CHARGES FOR THE</i>				
	<i>MONTH OF JUNE -2018</i>				
31-Jul-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	617	37,200.00	
	<b>SECURITY GUARD 124.000 DAY 300.00/DAY 37,200.00</b>				
	<i>BILL NO 18-19/473 DTD : 31.07.2018 //</i>				
	<i>BEING SECURITY CHARGES PAYBLE FOR</i>				
	<i>THE MONTH OF JULY2018 // MUKANE</i>				
	<i>HYDRO</i>				
31-Aug-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	740	38,400.00	
	<b>SECURITY SUPPLY CHARGES 128.000 DAYS 300.00/DAYS 38,400.00</b>				
	<i>BEING BILL NO.611 DATED 31.08.2018</i>				
30-Sep-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	902	40,500.00	
	<b>SECURITY GUARD 135.000 DAY 300.00/DAY 40,500.00</b>				
	<i>BILL NO 18-19/754 DTD : 30.09.2018 //</i>				
	<i>BEING SECURITY GUARD CHARGES BILL</i>				
	<i>PAYBLE FOR THE MONTH OF SEPT-2018</i>				
31-Oct-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	1106	41,850.00	
	<b>SECURITY GUARD 139.500 DAY 300.00/DAY 41,850.00</b>				
	<i>BILL NO 18-19/900 DT : 31.10.2018 //</i>				
	<i>BEING SECURITY GUARD FOR LABOUR</i>				
	<i>CHARGES BILPAYBLE FOR THE MONTH OF</i>				
	<i>OCT-2018 # MJP PUNE</i>				
30-Nov-18	T0 SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	1255	40,500.00	
	<b>SECURITY GUARD 135.000 DAY 300.00/DAY 40,500.00</b>				
	<i>BILL NO 18-19/1047 DTD : 30.11.2018 //</i>				
	<i>BEING SECURITY GUARD CHARGES BILL</i>				
	<i>PAYBLE FOR THE MONTH OF NOV-2018</i>				
	Carried Over			3,07,650.00	

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: SECURITY AND MANPOWER CHARGES

: 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,07,650.00	
31-Dec-18	To SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	1412	41,850.00	
	<b>SECURITY GUARD 139.500 DAY 300.00/DAY 41,850.00</b>				
	<i>BILL NO 18-19/1193 DTD : 31.12.2018 //</i>				
	<i>BEING SECURITY CHARGES BILL PAYBLE</i>				
	<i>FOR THE PERIOD OF DEC-2018 //</i>				
31-Jan-19	To SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	1588	41,850.00	
	<b>SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS 41,850.00</b>				
	<i>BILL NO 18-19/1336 DTD : 31.01.2019 //</i>				
	<i>BEING SECURITY SUPPLY CHARGES BILL</i>				
	<i>PAYBLE FOR THE MONTH OF JAN-2019#</i>				
	<i>MUKANE NASHIK</i>				
28-Feb-19	To SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	1712	37,800.00	
	<b>SECURITY SUPPLY CHARGES 126.000 DAYS 300.00/DAYS 37,800.00</b>				
	<i>BEING BILL NO.1477 DATED 28.02.2019</i>				
31-Mar-19	To SECURITY AND MANPOWER CHARGES	PURCHASE JOB WORK	1887	41,850.00	
	<b>SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS 41,850.00</b>				
	<i>BEING BILL NO.1620 DATED 31.03.2019</i>				
				4,71,000.00	
By	<b>Closing Balance</b>				4,71,000.00
				<b>4,71,000.00</b>	<b>4,71,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STAFF AND LABOUR WELFARE EXPENSES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
16-May-18	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES      2,320.00 Dr HYDRO PETTY CASH                              2,320.00 Cr BEING CASH PAID TOWARDS STAFF LUNCH	CASH PAYMENT	1219	2,320.00	
20-Sep-18	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES      60.00 Dr HYDRO PETTY CASH                              60.00 Cr BEING CASH PAID TOWARDS MEDICAL EXPENSES	CASH PAYMENT	4962	60.00	
31-Dec-18	T0 (as per details) STAFF AND LABOUR WELFARE EXPENSES      2,303.00 Dr HYDRO PETTY CASH                              2,303.00 Cr BEING CASH PAID TOWARDS DIESEL BILL	CASH PAYMENT	7736	2,303.00	
				4,683.00	
By	Closing Balance				4,683.00
				<b>4,683.00</b>	<b>4,683.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Apr-18	T <sub>0</sub> (as per details) STORES AND SPARES 95.00 Dr HYDRO PETTY CASH 95.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	297	95.00	
19-Apr-18	T <sub>0</sub> (as per details) STORES AND SPARES 1,185.00 Dr SARTHAK TRADERS 5,100.00 Dr HYDRO PETTY CASH 6,285.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	413	1,185.00	
9-May-18	T <sub>0</sub> (as per details) STORES AND SPARES 1,516.00 Dr HYDRO PETTY CASH 1,516.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	965	1,516.00	
11-May-18	T <sub>0</sub> (as per details) STORES AND SPARES 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS HARDWARE MATERIAL PUR	CASH PAYMENT	1081	250.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 640.00 Dr HYDRO PETTY CASH 640.00 Cr BEING CASH PAID TOWARDS GAS PUR	CASH PAYMENT	1082	640.00	
15-May-18	T <sub>0</sub> (as per details) STORES AND SPARES 170.00 Dr HYDRO PETTY CASH 170.00 Cr BEING CASH PAID TOWARDS PUR STORE MATERIAL	CASH PAYMENT	1194	170.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 774.00 Dr HYDRO PETTY CASH 774.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	1196	774.00	
16-May-18	T <sub>0</sub> (as per details) STORES AND SPARES 30.00 Dr HYDRO PETTY CASH 30.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1218	30.00	
	Carried Over			4,660.00	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,660.00	
18-May-18	T0 (as per details) SHRADDHA FIRE PROTECTION SYSTEMS PVT LTD 6,278.00 Cr ROUNDING OFF 0.40 Dr REFILLING MECHANICAL FOAM 6.00 NOS 275.00/NOS 1,650.00 REFILLING OF DCP 4.00 NOS 480.00/NOS 1,920.00 TRANSPORTATION CHARGES (JOB) 1.00 NOS 1,750.00/NOS 1,750.00 BILL NO. 35 DATED : 18.05.2018	Purchase	550	3,570.00	
23-May-18	T0 (as per details) STORES AND SPARES 178.00 Dr HYDRO PETTY CASH 178.00 Cr BEING CASH PAID ON A/C	CASH PAYMENT	1507	178.00	
26-May-18	T0 (as per details) STORES AND SPARES 189.00 Dr HYDRO PETTY CASH 189.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	1620	189.00	
31-May-18	T0 (as per details) STORES AND SPARES 175.00 Dr HYDRO PETTY CASH 175.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	1784	175.00	
3-Jun-18	T0 (as per details) STORES AND SPARES 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL	CASH PAYMENT	1840	70.00	
9-Jun-18	T0 (as per details) STORES AND SPARES 20.00 Dr HYDRO PETTY CASH 20.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR PATIL SITARAM	CASH PAYMENT	2059	20.00	
12-Jun-18	T0 (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT THROUGH KAD-AM SATISH	CASH PAYMENT	2153	120.00	
	T0 (as per details) STORES AND SPARES 320.00 Dr HYDRO PETTY CASH 320.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM & KSHIRSAGAR	CASH PAYMENT	2154	320.00	
15-Jun-18	T0 (as per details) STORES AND SPARES 480.00 Dr HYDRO PETTY CASH 480.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT THROUGH KAD-AM SATISH	CASH PAYMENT	2265	480.00	
	Carried Over			9,782.00	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-18 to 31-Mar-19

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9,782.00	
17-Jun-18	T0 (as per details) STORES AND SPARES 1,400.00 Dr HYDRO PETTY CASH 1,400.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT THROUGH KAD- AM & KSHIRSAGAR P.R	CASH PAYMENT	2304	1,400.00	
20-Jun-18	T0 (as per details) NARESH TRADERS 15,704.00 Cr ROUNDING OFF 0.24 Dr S.S. MOSQUITE MESS / JALI 181.500 SQFT 55.00/SQFT 9,982.50 PAINT 1.00 NOS 2,900.00/NOS 2,900.00 BRUSH 2.00 NOS 20.00/NOS 40.00 BRUSH 2.00 NOS 30.00/NOS 60.00 BRUSH 2.00 NOS 40.00/NOS 80.00 BILL NO. 193 DATED : 20.06.2018 //	Purchase	1103	13,062.50	
21-Jun-18	T0 STORES AND SPARES SAFETY SHOES 4 PAIR 1,350.00/PAIR 5,400.00 BILL NO. SBI/264/2018-19 DATED : 21.06. 2018	Purchase	1117	5,400.00	
22-Jun-18	T0 (as per details) STORES AND SPARES 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KSHIRSA- GAR P.R	CASH PAYMENT	2446	150.00	
1-Jul-18	T0 (as per details) STORES AND SPARES 1,130.00 Dr HYDRO PETTY CASH 1,130.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	2688	1,130.00	
2-Jul-18	T0 (as per details) STORES AND SPARES 94.00 Dr HYDRO PETTY CASH 94.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL NO.CM1741 FOR KADAM SATISH	CASH PAYMENT	2718	94.00	
5-Jul-18	T0 (as per details) STORES AND SPARES 370.00 Dr HYDRO PETTY CASH 370.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR SATISH KADAM	CASH PAYMENT	2782	370.00	
6-Jul-18	T0 (as per details) STORES AND SPARES 30.00 Dr HYDRO PETTY CASH 30.00 Cr BEING CASH PAID TO PURCHASE STORE MATERIAL BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	2820	30.00	
	Carried Over			31,418.50	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			31,418.50	
13-Jul-18	T <sub>0</sub> (as per details) STORES AND SPARES 280.00 Dr HYDRO PETTY CASH 280.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3041	280.00	
18-Jul-18	T <sub>0</sub> (as per details) STORES AND SPARES 750.00 Dr HYDRO PETTY CASH 750.00 Cr BEING CASH PAID TOWARDS PURCHASE STORE MATERIAL BILL NO 4221 THROUGH KADAM SIR	CASH PAYMENT	3157	750.00	
19-Jul-18	T <sub>0</sub> STORES AND SPARES TARPOLIN 35.00 NOS 60.00/NOS 2,100.00 BEING BILL NO.4181 DATED:19/07/2018	Purchase	1431	2,100.00	
8-Aug-18	T <sub>0</sub> (as per details) STORES AND SPARES 990.00 Dr HYDRO PETTY CASH 990.00 Cr BEING CASH PAID TOWARDS COMPUTER MOUSE PURCHASED	CASH PAYMENT	3787	990.00	
12-Aug-18	T <sub>0</sub> (as per details) STORES AND SPARES 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS STORE BILL	CASH PAYMENT	3872	200.00	
28-Aug-18	T <sub>0</sub> (as per details) STORES AND SPARES 45.00 Dr HYDRO PETTY CASH 45.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	4288	45.00	
31-Aug-18	T <sub>0</sub> (as per details) STORES AND SPARES 2,480.00 Dr HYDRO PETTY CASH 2,480.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	4377	2,480.00	
4-Sep-18	T <sub>0</sub> (as per details) STORES AND SPARES 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	4455	140.00	
6-Sep-18	T <sub>0</sub> (as per details) STORES AND SPARES 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS STORE BILL	CASH PAYMENT	4525	250.00	
9-Sep-18	T <sub>0</sub> (as per details) STORES AND SPARES 30.00 Dr HYDRO PETTY CASH 30.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	4611	30.00	
	Carried Over			38,683.50	

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## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			38,683.50	
13-Sep-18	T <sub>0</sub> (as per details) STORES AND SPARES 480.00 Dr HYDRO PETTY CASH 480.00 Cr BEING CASH PAID TOWARDS PURCHASE MATERIAL M-SEAL	CASH PAYMENT	4713	480.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID TOWARDS INSULIN TAPE, BATTERY CELL ETC.	CASH PAYMENT	4715	130.00	
23-Sep-18	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL PAYMENT	CASH PAYMENT	5062	100.00	
8-Oct-18	T <sub>0</sub> (as per details) STORES AND SPARES 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID TOWARDS PURCHASE STORE MATERIAL BILL KADAM SATISH	CASH PAYMENT	5547	130.00	
26-Oct-18	T <sub>0</sub> (as per details) STORES AND SPARES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	6068	300.00	
28-Oct-18	T <sub>0</sub> (as per details) STORES AND SPARES 690.00 Dr HYDRO PETTY CASH 690.00 Cr BEING CASH PAID TOWARDS PUR WIRE	CASH PAYMENT	6119	690.00	
12-Nov-18	T <sub>0</sub> (as per details) S.K. ELECTRICALS 16,142.00 Cr ROUNDING OFF 0.40 Cr TRIPPING COIL 3.00 NOS 4,560.00/NOS 13,680.00 BILL NO. 80 DATED : 12.11.2018	Purchase	2895	13,680.00	
27-Nov-18	T <sub>0</sub> (as per details) STORES AND SPARES 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	6771	400.00	
10-Dec-18	T <sub>0</sub> (as per details) STORES AND SPARES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	7095	100.00	
19-Dec-18	T <sub>0</sub> (as per details) STORES AND SPARES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	7391	80.00	
	Carried Over			54,773.50	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			54,773.50	
19-Dec-18	T <sub>0</sub> (as per details) STORES AND SPARES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	7392	80.00	
23-Dec-18	T <sub>0</sub> (as per details) STORES AND SPARES 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	7510	70.00	
15-Feb-19	T <sub>0</sub> (as per details) STORES AND SPARES 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PUR BILL	CASH PAYMENT	8704	60.00	
22-Feb-19	T <sub>0</sub> (as per details) STORES AND SPARES 134.00 Dr HYDRO PETTY CASH 134.00 Cr BEING CASH PAID TOWARDS BINDING WIRE PURCHASED	CASH PAYMENT	8755	134.00	
				55,117.50	
By	Closing Balance				55,117.50
				<b>55,117.50</b>	<b>55,117.50</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TELEPHONE AND MOBILE CHARGES

1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Jul-18	To TELEPHONE AND MOBILE CHARGES <i>cash paid for mobile bill pay.</i>	CASH PAYMENT	3338	399.00	
				399.00	
By	<b>Closing Balance</b>				399.00
				<b>399.00</b>	<b>399.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-18 to 31-Mar-19

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Apr-18	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE BEING TRAVELLING EXP OF MR . KAPIL HOKARNE & SABLE	JOURNAL VOUCHER	64	8,166.00	
11-Apr-18	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE BEING TRAVELLING BILL PAYBLE AGAIN- ST BANDRA MSEDCL OFFICE FOR FINAL NOC FOR SYCHRONISING WORK @ MUMBAI	JOURNAL VOUCHER	77	2,255.00	
14-Apr-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,470.00 Dr HYDRO PETTY CASH 1,470.00 Cr BEING CASH PAID TO T.A.BILL	CASH PAYMENT	295	1,470.00	
19-Apr-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 735.00 Dr HYDRO PETTY CASH 735.00 Cr BEING CASH PAID TO T.A.BILL	CASH PAYMENT	415	735.00	
11-May-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,230.00 Dr HYDRO PETTY CASH 1,230.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP	CASH PAYMENT	1076	1,230.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 405.00 Dr HYDRO PETTY CASH 405.00 Cr BEING CASH PAID TOWARDS T. A.	CASH PAYMENT	1079	405.00	
17-May-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP	CASH PAYMENT	1249	80.00	
20-May-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 245.00 Dr HYDRO PETTY CASH 245.00 Cr BEING CASH PAID TO T.A BILL	CASH PAYMENT	1420	245.00	
22-May-18	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	1464	3,561.00	
23-May-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TO TRAVELLING EXP	CASH PAYMENT	1514	120.00	
24-May-18	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	1523	4,440.00	
	Carried Over			22,707.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-18 to 31-Mar-19

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			22,707.00	
25-May-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 110.00 Dr HYDRO PETTY CASH 110.00 Cr BEING CASH PAID TO TRAVELLING EXP	CASH PAYMENT	1565	110.00	
31-May-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TO TRAVELLING EXP BILL PAYMNET TRHOUGH KSHIRSAGAR P. R	CASH PAYMENT	1782	1,200.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 395.00 Dr HYDRO PETTY CASH 395.00 Cr BEING CASH PAID TO TRAVELLING EXP	CASH PAYMENT	1786	395.00	
5-Jun-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,205.00 Dr HYDRO PETTY CASH 1,205.00 Cr BEING CASH PAID TO TRAVELLING EXP BILL PAYMENT FOR KADAM SATISH	CASH PAYMENT	1872	1,205.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,416.00 Dr HYDRO PETTY CASH 1,416.00 Cr BEING CASH PAID TO TRAVELLING EXP BILL PAYMENT FOR KSHIRSAGAR P.R	CASH PAYMENT	1874	1,416.00	
16-Jun-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID TO TRAVLLING EXP BILL PAYMENT THROUGH SURADKAR ANIL	CASH PAYMENT	2298	60.00	
21-Jun-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TO TRAVELLING EXP BILL PAYMENT THROUGH KSHISAGAR	CASH PAYMENT	2393	180.00	
	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TO TRAVELLING EXP BILL PAYMENT FOR KSHIRSAGAR P.R	CASH PAYMENT	2394	180.00	
3-Jul-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 660.00 Dr HYDRO PETTY CASH 660.00 Cr BEING CASH PAID TO TRAVELLING EXP FOR KSHIRSAGAR P.R & KADAM SATISH	CASH PAYMENT	2733	660.00	
15-Jul-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP OF KHIRSAGAR P.R.	CASH PAYMENT	3084	1,200.00	
	Carried Over			29,313.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			29,313.00	
18-Jul-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL PAYMENT THROUGH KADAM SIR	CASH PAYMENT	3156	150.00	
21-Jul-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL PAYMENT THROUGH KADAM SIR	CASH PAYMENT	3274	40.00	
23-Jul-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS TRAVELLING BILL	CASH PAYMENT	3318	150.00	
29-Jul-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,150.00 Dr HYDRO PETTY CASH 1,150.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL PAYMENT THROUGH KSHIRSA- GAR P.R.	CASH PAYMENT	3495	1,150.00	
2-Aug-18	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	3591	4,430.00	
8-Aug-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,597.00 Dr HYDRO PETTY CASH 1,597.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL SATISH KADAM	CASH PAYMENT	3785	1,597.00	
12-Aug-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL PAID	CASH PAYMENT	3871	80.00	
28-Aug-18	T0 TRAVELLING AND LOCAL CONVEYANCE CASH PAID FOR TRAVELLING EXP.	CASH PAYMENT	4275	1,630.00	
13-Sep-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 380.00 Dr HYDRO PETTY CASH 380.00 Cr BEING CASH PAID TOWARDS T.A. BILL	CASH PAYMENT	4714	380.00	
15-Sep-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 270.00 Dr HYDRO PETTY CASH 270.00 Cr BEING CASH PAID TOWARDS T.A. BILL	CASH PAYMENT	4782	270.00	
17-Sep-18	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 560.00 Dr HYDRO PETTY CASH 560.00 Cr BEING CASH PAID TOWARDS T.A. BILL TO ACCOUNTANT SATISH KADAM	CASH PAYMENT	4856	560.00	
	Carried Over			39,750.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			39,750.00	
23-Sep-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 570.00 Dr HYDRO PETTY CASH 570.00 Cr BEING CASH PAID TOWARDS T.A. BILL SATISH KADAM	CASH PAYMENT	5063	570.00	
3-Oct-18	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	5331	1,830.00	
6-Oct-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 610.00 Dr HYDRO PETTY CASH 610.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL PAYMENT THROUGH KADAM SATISH	CASH PAYMENT	5497	610.00	
27-Nov-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,710.00 Dr HYDRO PETTY CASH 1,710.00 Cr BEING CASH PAID TOWARDS T. A TO SATISH KADAM	CASH PAYMENT	6773	1,710.00	
29-Nov-18	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 8,002.00 Dr HYDRO PETTY CASH 8,002.00 Cr BEING CASH PAID TOWARDS TRAVELLING BILL RITESHKUMAR RANA & DIGVIJAY SINGH	CASH PAYMENT	6831	8,002.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 445.00 Dr HYDRO PETTY CASH 445.00 Cr BEING CASH PAID TOWARDS TRAVELLING BILL KADAM AND SHELAR SACHIN	CASH PAYMENT	6832	445.00	
15-Feb-19	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,625.00 Dr HYDRO PETTY CASH 1,625.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	8707	1,625.00	
				54,542.00	
By	Closing Balance				54,542.00
				<b>54,542.00</b>	<b>54,542.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (18-19)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Apr-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TO VEHICLE REPAIRING	CASH PAYMENT	292	200.00	
15-Apr-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TO VEHICLE REPAIRING	CASH PAYMENT	307	100.00	
23-May-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 50.00 Dr HYDRO PETTY CASH 50.00 Cr	CASH PAYMENT	1513	50.00	
24-Jun-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID TO HERO HONDA REPAIRING BILL PAYMENT FOR MH 20AX569	CASH PAYMENT	2502	60.00	
1-Jul-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 2,010.00 Dr HYDRO PETTY CASH 2,010.00 Cr BEING CASH PAID TO HERO HONDA REPAIRING BILL PAYMENT FOR MH20 AX569 KSHISAGAR P.R	CASH PAYMENT	2690	2,010.00	
15-Jul-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 1,510.00 Dr HYDRO PETTY CASH 1,510.00 Cr BEING CASH PAID TOWARDS MOTOR CYCLE REPAIRING BILL PAYMENT THRO- UGH KSHIRSAGAR P.R.	CASH PAYMENT	3085	1,510.00	
29-Jul-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS VEHICLE NO MH20AX 569 REPAIRING BILL	CASH PAYMENT	3496	80.00	
8-Aug-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID TOWARDS HERO HONDA REPAIR BILL MH 20 AX569	CASH PAYMENT	3784	90.00	
19-Aug-18	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS HERO HONDA REPAIRING MH20 AX569	CASH PAYMENT	4102	250.00	
	Carried Over			4,350.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (18-19)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-18 to 31-Mar-19

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,350.00	
31-Aug-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS VEHICLE MH20AX569 BILL	CASH PAYMENT	4376	100.00	
8-Oct-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 320.00 Dr HYDRO PETTY CASH 320.00 Cr BEING CASH PAID TOWARDS HERO HONDA REPAIRING BILL PAYMENT THRO- UGH MH20AX569	CASH PAYMENT	5544	320.00	
26-Oct-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID TOWARDS VEHICLE HERO HONDA REPAIRING BILL MH20 AX569	CASH PAYMENT	6066	130.00	
29-Oct-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 1,015.00 Dr HYDRO PETTY CASH 1,015.00 Cr BEING CASH PAID TOWARDS MOTOR BILL 19	CASH PAYMENT	6147	1,015.00	
17-Dec-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 4,060.00 Dr HYDRO PETTY CASH 4,060.00 Cr BEING CASH PAID TOWARDS MOTOR REPAIRING BILL	CASH PAYMENT	7288	4,060.00	
23-Dec-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 820.00 Dr HYDRO PETTY CASH 820.00 Cr BEING CASH PAID TOWARDS HERO HONDA REPAIRING BILL	CASH PAYMENT	7511	820.00	
28-Dec-18	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS TYRE POUNCHER BILL	CASH PAYMENT	7678	120.00	
15-Feb-19	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS VEHICLE REPAIR	CASH PAYMENT	8705	150.00	
28-Feb-19	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 170.00 Dr HYDRO PETTY CASH 170.00 Cr BEING CASH PAID TOWARDS GENERATOR BATTREY CHARGING BILL	CASH PAYMENT	8864	170.00	
				11,235.00	
By	Closing Balance				11,235.00
				<b>11,235.00</b>	<b>11,235.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-19 to 31-Mar-20

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Apr-19	T0 (as per details) CAMP EXPENSES                      500.00 Dr HYDRO PETTY CASH                      500.00 Cr <i>BEING CASH PAID AGAINST ELECT RECONNECTION BILL WALDEVI HEP LT ELECT</i>	CASH PAYMENT	182	500.00	
20-Jun-19	T0 (as per details) CAMP EXPENSES                      140.00 Dr HYDRO PETTY CASH                      140.00 Cr <i>BEING CASH PAID TOWARDS CAMP KIRANA BILL</i>	CASH PAYMENT	1825	140.00	
	T0 (as per details) CAMP EXPENSES                      50.00 Dr HYDRO PETTY CASH                      50.00 Cr <i>BEING CASH PAID TOWARDS CAMP EXP</i>	CASH PAYMENT	1826	50.00	
26-Jun-19	T0 (as per details) CAMP EXPENSES                      20.00 Dr HYDRO PETTY CASH                      20.00 Cr <i>BEING CASH PAID TOWARDS COURIER BILL</i>	CASH PAYMENT	1987	20.00	
29-Jul-19	T0 (as per details) CAMP EXPENSES                      180.00 Dr HYDRO PETTY CASH                      180.00 Cr <i>BEING CASH PAID TOWARDS CAMP KIRANA BILL</i>	CASH PAYMENT	2626	180.00	
30-Jul-19	T0 (as per details) CAMP EXPENSES                      500.00 Dr HYDRO PETTY CASH                      500.00 Cr <i>BEING CASH PAID TOWARDS CAMP EXP</i>	CASH PAYMENT	2637	500.00	
10-Aug-19	T0 (as per details) CAMP EXPENSES                      150.00 Dr HYDRO PETTY CASH                      150.00 Cr <i>BEING CASH PAID TOWARDS CAMP EXP</i>	CASH PAYMENT	2858	150.00	
13-Aug-19	T0 (as per details) CAMP EXPENSES                      140.00 Dr HYDRO PETTY CASH                      140.00 Cr <i>BEING CASH PAID TOWARDS CAMP KIRANA EXP</i>	CASH PAYMENT	2908	140.00	
16-Aug-19	T0 (as per details) CAMP EXPENSES                      341.00 Dr HYDRO PETTY CASH                      341.00 Cr <i>BEING CASH PAID TOWARDS SITE VISIT EXP</i>	CASH PAYMENT	2949	341.00	
	Carried Over			2,021.00	

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,021.00	
24-Aug-19	T0 (as per details) CAMP EXPENSES 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID TOWARDS 5HP DIESELPUMP IRE CHARGES	CASH PAYMENT	3043	2,100.00	
	T0 (as per details) CAMP EXPENSES 40.00 Dr HYDRO PETTY CASH 40.00 Cr BEING CASH PAID TOWARDS CURIOR BILL PAYMENT	CASH PAYMENT	3047	40.00	
6-Sep-19	T0 (as per details) CAMP EXPENSES 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS CAMP KIRANA BLL	CASH PAYMENT	3233	140.00	
	T0 (as per details) CAMP EXPENSES 399.00 Dr HYDRO PETTY CASH 399.00 Cr BEING CASH PAID TOWARDS LAPTOP NET RECHARGE 3 MONTH BILL	CASH PAYMENT	3237	399.00	
21-Sep-19	T0 (as per details) CAMP EXPENSES 1,914.00 Dr HYDRO PETTY CASH 1,914.00 Cr BEING CASH PAID TOWARDS ENGINEER SITE VISIT EXP	CASH PAYMENT	3478	1,914.00	
8-Oct-19	T0 (as per details) CAMP EXPENSES 106.00 Dr HYDRO PETTY CASH 106.00 Cr BEING CASH PAID TOWARDS DASHARA PUJA	CASH PAYMENT	3770	106.00	
25-Oct-19	T0 (as per details) CAMP EXPENSES 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	4041	50.00	
25-Dec-19	T0 (as per details) CAMP EXPENSES 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PURCHASE MATERIAL BILL	CASH PAYMENT	4879	200.00	
3-Jan-20	T0 (as per details) CAMP EXPENSES 555.00 Dr HYDRO PETTY CASH 555.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	4960	555.00	
11-Feb-20	T0 (as per details) CAMP EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS AGAINST CURIOR BILL	CASH PAYMENT	5665	450.00	
	Carried Over			7,975.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-19 to 31-Mar-20

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7,975.00	
15-Feb-20	T <sub>0</sub> (as per details) CAMP EXPENSES 148.00 Dr HYDRO PETTY CASH 148.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	5806	148.00	
20-Feb-20	T <sub>0</sub> (as per details) CAMP EXPENSES 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	5946	130.00	
1-Mar-20	T <sub>0</sub> (as per details) CAMP EXPENSES 135.00 Dr HYDRO PETTY CASH 135.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	6155	135.00	
5-Mar-20	T <sub>0</sub> (as per details) CAMP EXPENSES 243.00 Dr HYDRO PETTY CASH 243.00 Cr BEING CASH PAID TOWARDS SITE EXP BILL	CASH PAYMENT	6247	243.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 430.00 Dr HYDRO PETTY CASH 430.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION MATERIAL BILL	CASH PAYMENT	6253	430.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS CAMP EXP BILL PAYMENT BILL	CASH PAYMENT	6255	500.00	
				9,561.00	
By	Closing Balance				9,561.00
				<b>9,561.00</b>	<b>9,561.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMPUTER REPAIRS AND MAINTENANCE

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-May-19	To (as per details)	Purchase	263	2,021.00	
	COMPUTER SHOPEE			2,540.00 Cr	
	ROUNDING OFF			1.00 Dr	
	LAPTOP BATTERY	1.00 NOS	1,546.00/NOS	1,546.00	
	USB CABLE	1.00 NOS	475.00/NOS	475.00	
	BILL NO.				
				2,021.00	
By	Closing Balance				2,021.00
				<b>2,021.00</b>	<b>2,021.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
24-Jun-19	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	647	25,000.00	
	<b>CABLE RELATED WORK 1.00 NOS 25,000.00/NOS</b>	<b>25,000.00</b>			
	<i>BILL NO. 14 DATED : 24.06.2019 //</i>				
	<i>CABILE RELATED WORKS</i>				
27-Jun-19	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	686	18,870.00	
	<b>OIL 3,690.000 LTR 3.00/LTR</b>	<b>11,070.00</b>			
	<b>TESTING CHARGES 6.00 NOS 300.00/NOS</b>	<b>1,800.00</b>			
	<b>TRANSPORTATION CHARGE</b>	<b>1,500.00</b>			
	<b>REPLCEMENT FOR SILICA GEL 2.00 NOS 750.00/NOS</b>	<b>1,500.00</b>			
	<b>LABOUR CHARGES</b>	<b>3,000.00</b>			
	<i>BIL NO. 2396</i>				
5-Aug-19	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	1078	4,130.00	
	<b>ELECTRICAL CABLE 1.00 NOS 4,130.00/NOS</b>	<b>4,130.00</b>			
	<i>BILL NO. 2019-20/1106 DATED : 05.08.2019</i>				
6-Aug-19	T <sub>0</sub> (as per details)	Purchase	1084	10,449.05	
	<b>AJIT ELECTRICAL WORKS 12,330.00 Cr</b>				
	<b>ROUNDING OFF 0.95 Dr</b>				
	<b>RELAY 1.00 NOS 1,240.00/NOS</b>	<b>806.00</b>			
	<b>RELAY 1.00 NOS 1,270.00/NOS</b>	<b>825.50</b>			
	<b>SWITCH 1.00 NOS 1,064.00/NOS</b>	<b>744.80</b>			
	<b>INDICATOR 8.00 NOS 54.00/NOS</b>	<b>280.80</b>			
	<b>INDICATOR 4.00 NOS 76.00/NOS</b>	<b>197.60</b>			
	<b>M.C.B 3.00 NOS 1,490.00/NOS</b>	<b>2,369.10</b>			
	<b>M.C.B 1.00 NOS 2,115.00/NOS</b>	<b>1,120.95</b>			
	<b>PANEL LOCK DC 8.00 NOS 24.00/NOS</b>	<b>192.00</b>			
	<b>KEY 8.00 NOS 16.50/NOS</b>	<b>132.00</b>			
	<b>RELAY 4.00 NOS 256.00/NOS</b>	<b>742.40</b>			
	<b>RELAY 4.00 NOS 86.00/NOS</b>	<b>249.40</b>			
	<b>VOLTMETER 1.00 NOS 1,260.00/NOS</b>	<b>819.00</b>			
	<b>ARMACHER 1.00 NOS 1,260.00/NOS</b>	<b>819.00</b>			
	<b>CONTACTOR 2.00 NOS 885.00/NOS</b>	<b>1,150.50</b>			
	<i>BILL NO. G-08315-1920 DATED : 06.08.2019</i>				
11-Sep-19	T <sub>0</sub> (as per details)	Purchase	1371	3,366.41	
	<b>MAHAVIR ELECTRICAL AND HARDWARE 3,934.00 Cr</b>				
	<b>ROUNDING OFF 1.59 Dr</b>				
	<b>HDPE PIPE 132.0000 RFT 19.82/RFT</b>	<b>2,616.24</b>			
	<b>HOSE NIPPLE 1.00 NOS 110.17/NOS</b>	<b>110.17</b>			
	<b>NYLON ROPE 4.00 KG 160.00/KG</b>	<b>640.00</b>			
	<i>BILL NO. 598</i>				
	Carried Over			61,815.46	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

: 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			61,815.46	
18-Sep-19	T0 ELECTRICAL WORK & MATERIALS	Purchase	1419	15,000.00	
	INSTALLATION CHARGE 1.00 NOS 15,000.00/NOS			15,000.00	
	BILL NO. G0296				
22-Dec-19	T0 (as per details)	PURCHASE JOB WORK	986	1,25,000.00	
	UGL MARKETING 1,45,000.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 2,500.00 Cr				
	AMC FOR LINE MAINTENANCE 1.00 NOS 1,25,000.00/NOS			1,25,000.00	
	BILL NO 22.12.2019				
	T0 (as per details)	PURCHASE JOB WORK	987	2,00,000.00	
	UGL MARKETING 2,32,000.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 4,000.00 Cr				
	33 KV LINE CHARGING AND RELATED ITEMS 1 LS 2,00,000.00/LS			2,00,000.00	
	BILL NO. 42 DATED : 22.12.2019				
17-Feb-20	T0 (as per details)	Purchase	2501	18,240.00	
	S.K. ELECTRICALS 21,523.00 Cr				
	ROUNDING OFF 1.00 Cr				
	TRIPPING COIL 4.00 NOS 4,560.00/NOS			18,240.00	
	BILL NO. 32				
25-Feb-20	T0 ELECTRICAL WORK & MATERIALS	Purchase	2594	16,500.00	
	LIGHTING ARRESTOR 3.00 NOS 5,500.00/NOS			16,500.00	
	BILL NO.. 434 DATE : 25.02.2020				
29-Feb-20	T0 ELECTRICAL WORK & MATERIALS	Purchase	2616	1,17,500.00	
	RELAY 1.00 NOS 52,500.00/NOS			52,500.00	
	RELAY 1.00 NOS 55,000.00/NOS			55,000.00	
	LABOUR CHARGE 2.00 NOS 5,000.00/NOS			10,000.00	
	BILL NO. 171 DATED : 25.02.2020				
1-Mar-20	T0 ELECTRICAL WORK & MATERIALS	Purchase	2629	12,500.00	
	HEAT SHRINKABLE OD TERMINATION JOINT KITS 1.00 NOS 12,500.00/NOS			12,500.00	
	BILL NO. 53				
12-Mar-20	T0 ELECTRICAL WORK & MATERIALS	Purchase	2723	12,000.00	
	CONSULTATION FEES 1.00 NOS 12,000.00/NOS			12,000.00	
	BEING BILL NO.179 DATE 12.03.2020				
19-Mar-20	T0 ELECTRICAL WORK & MATERIALS	Purchase	2784	12,500.00	
	PRESSURE TRANSMITTER +INDICATOR 1.00 NOS 12,500.00/NOS			12,500.00	
	BEING BILL NO.ESPL/3161 DATE 19.03.2020				
				5,91,055.46	
By	Closing Balance				5,91,055.46
				5,91,055.46	5,91,055.46

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Jun-19	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS ELECTICITY BILL FOR THE MONTH FB2019	CASH PAYMENT	1655	2,000.00	
27-Jul-19	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS ELECTRICITY CHARGES MARCH AND APRIL 2019	CASH PAYMENT	2598	4,000.00	
2-Feb-20	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS ELECTRICI- TY BILL PAYMENT FOR THE MONTH AUG AND SEPT 2019	CASH PAYMENT	5497	4,000.00	
11-Feb-20	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 1,305.00 Dr HYDRO PETTY CASH 1,305.00 Cr BEING CASH PAID TOWARDS RECONNEC- TION BILL	CASH PAYMENT	5666	1,305.00	
1-Mar-20	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS ELECTRICI- TY BILL FOR THE MONTH OF OCT NOV 2019	CASH PAYMENT	6157	4,000.00	
31-Mar-20	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 47,800.00 Dr MSEDCL 47,800.00 Cr BEING ELECTRICITY CHARAGES FOR THE MONTH OF MARCH 2020	JOURNAL VOUCHER	3526	47,800.00	
				63,105.00	
By	<b>Closing Balance</b>				63,105.00
				<b>63,105.00</b>	<b>63,105.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
8-Jun-19	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT BILL MH15 FV 3508	CASH PAYMENT	1513	700.00	
14-Sep-19	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION BILL MH15GV0573	CASH PAYMENT	3342	500.00	
18-Sep-19	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES <b>BATTERY</b> 55.00 NOS 3,475.00/NOS 1,91,125.00 FRIGHT AND HANDLING CHARGES 15,000.00 BILL NO. G0293 DATED : 18.09.2019	Purchase	1422	15,000.00	
24-Jan-20	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION BILL	CASH PAYMENT	5289	800.00	
25-Jan-20	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOWARDS TRACTOR RENT	CASH PAYMENT	5332	1,000.00	
29-Jan-20	T <sub>0</sub> FRIEGHT AND TRANSPORTION CHARGES <b>SWITCH</b> 1.00 NOS 7,800.00/NOS 7,800.00 <b>PACKING &amp; FORWARDING</b> 1.00 NOS 444.00/NOS 444.00 BILL NO. 184	Purchase	2310	444.00	
5-Mar-20	T <sub>0</sub> (as per details) FRIEGHT AND TRANSPORTION CHARGES 440.00 Dr HYDRO PETTY CASH 440.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION CHARGES	CASH PAYMENT	6248	440.00	
				18,884.00	
By	<b>Closing Balance</b>				18,884.00
				<b>18,884.00</b>	<b>18,884.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
9-Apr-19	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST PETROL BILL NO 156,95,135 MH20 AX569	CASH PAYMENT	183	300.00	
11-Apr-19	T0 (as per details) FUEL PURCHASE 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID AGAINST PETROL BILL NO 1165 72138	CASH PAYMENT	252	2,100.00	
18-Apr-19	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST PETROL BILL 100, 210 OF MH20AX569	CASH PAYMENT	383	200.00	
27-Apr-19	T0 (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID AGAINST PETROL BILL 263557,31134,82246 MH20AX569	CASH PAYMENT	563	300.00	
6-May-19	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS DIESEL BILL NO 208 THROUGH KADAM SATISH	CASH PAYMENT	814	1,500.00	
6-Jun-19	T0 (as per details) FUEL PURCHASE 7,150.00 Dr HYDRO PETTY CASH 7,150.00 Cr BEING CASH PAID TOWARDS DIESEL BILL 67383,67384,67355,67382	CASH PAYMENT	1449	7,150.00	
8-Jun-19	T0 (as per details) FUEL PURCHASE 1,260.00 Dr HYDRO PETTY CASH 1,260.00 Cr BEING CASH PAID TOWARDS PETROL BILL 30.4.2019 TO 31.5.2019 MH20AX569	CASH PAYMENT	1515	1,260.00	
14-Jun-19	T0 (as per details) FUEL PURCHASE 210.00 Dr HYDRO PETTY CASH 210.00 Cr BEING CASH PAID TOWARDS BILL NO 227, 68368,68119,300057142 THROUGH MH15 GG3386	CASH PAYMENT	1656	210.00	
	Carried Over			13,020.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			13,020.00	
26-Jun-19	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL MH153386	CASH PAYMENT	1986	100.00	
27-Jul-19	T <sub>0</sub> (as per details) FUEL PURCHASE 1,010.00 Dr HYDRO PETTY CASH 1,010.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2599	1,010.00	
1-Aug-19	T <sub>0</sub> (as per details) FUEL PURCHASE 3,510.00 Dr HYDRO PETTY CASH 3,510.00 Cr BEING CASH PAID TOWARDS PETROL BILL FOR THE MONTH 1.7.2019 TO 31.7.2019	CASH PAYMENT	2676	3,510.00	
7-Aug-19	T <sub>0</sub> (as per details) FUEL PURCHASE 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2771	2,400.00	
28-Aug-19	T <sub>0</sub> (as per details) FUEL PURCHASE 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3084	2,000.00	
21-Sep-19	T <sub>0</sub> (as per details) FUEL PURCHASE 6,859.00 Dr HYDRO PETTY CASH 6,859.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3476	6,859.00	
8-Oct-19	T <sub>0</sub> (as per details) FUEL PURCHASE 6,959.00 Dr HYDRO PETTY CASH 6,959.00 Cr BEING CASH PAID TOWARDS BEING PETROL BILL	CASH PAYMENT	3769	6,959.00	
25-Oct-19	T <sub>0</sub> (as per details) FUEL PURCHASE 4,830.00 Dr HYDRO PETTY CASH 4,830.00 Cr BEING CASH PAID TOWARDS FUEL PURCHASED	CASH PAYMENT	4042	4,830.00	
9-Jan-20	T <sub>0</sub> (as per details) FUEL PURCHASE 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr BEING CASH PAID TOWARDS FUEL BILL KADAM SATISH	CASH PAYMENT	5068	2,500.00	
18-Jan-20	T <sub>0</sub> (as per details) FUEL PURCHASE 4,995.00 Dr HYDRO PETTY CASH 4,995.00 Cr BEING CASH PAID TOWARDS FUEL EXP	CASH PAYMENT	5231	4,995.00	
	Carried Over			48,183.00	

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## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-19 to 31-Mar-20

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			48,183.00	
28-Jan-20	T <sub>0</sub> (as per details) FUEL PURCHASE 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	5369	2,500.00	
31-Jan-20	T <sub>0</sub> (as per details) FUEL PURCHASE 7,324.00 Dr HYDRO PETTY CASH 7,324.00 Cr BEING CASH PAID TOWARDS DIESEL BILL A1653,50579,50701	CASH PAYMENT	5449	7,324.00	
2-Feb-20	T <sub>0</sub> (as per details) FUEL PURCHASE 3,180.00 Dr HYDRO PETTY CASH 3,180.00 Cr BEING CASH PAID TOWARDS TA BILL SACHIN SHELAR AND SATISH KADAM	CASH PAYMENT	5494	3,180.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETORL BILL MH20AX569	CASH PAYMENT	5498	100.00	
12-Feb-20	T <sub>0</sub> (as per details) FUEL PURCHASE 2,470.00 Dr HYDRO PETTY CASH 2,470.00 Cr BEING CASH PAID TOWARDS DIESEL BILL NO B0713	CASH PAYMENT	5704	2,470.00	
15-Feb-20	T <sub>0</sub> (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS FUEL BILL NO. 179151	CASH PAYMENT	5807	100.00	
24-Feb-20	T <sub>0</sub> FUEL PURCHASE cash paid for disel purchase.	CASH PAYMENT	6039	600.00	
1-Mar-20	T <sub>0</sub> (as per details) FUEL PURCHASE 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	6154	2,100.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 1,150.00 Dr HYDRO PETTY CASH 1,150.00 Cr BEING CASH PAID TOWARDS PETROL BILL PAYMENT FOR THE MONTH JAN 2020 1.1.2020 TO 31.1.2020	CASH PAYMENT	6159	1,150.00	
5-Mar-20	T <sub>0</sub> (as per details) FUEL PURCHASE 3,511.00 Dr HYDRO PETTY CASH 3,511.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	6251	3,511.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 4,200.00 Dr HYDRO PETTY CASH 4,200.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	6256	4,200.00	
	Carried Over			75,418.00	

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## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			75,418.00	
5-Mar-20	To (as per details)	CASH PAYMENT	6258	2,000.00	
	FUEL PURCHASE			2,000.00 Dr	
	HYDRO PETTY CASH			2,000.00 Cr	
	BEING CASH PAID TOWARDS FUEL BILL				
				77,418.00	
By	Closing Balance				77,418.00
				<b>77,418.00</b>	<b>77,418.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,18,833.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,18,833.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF APR 2019</i>	JOURNAL VOUCHER	141	1,18,833.00	
31-May-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,20,124.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,20,124.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF MAY 2019</i>	JOURNAL VOUCHER	472	1,20,124.00	
29-Jun-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 1,14,472.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 1,14,472.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF JUN 2019</i>	JOURNAL VOUCHER	703	1,14,472.00	
31-Jul-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 97,078.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 97,078.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF JUL 2019</i>	JOURNAL VOUCHER	1031	97,078.00	
31-Aug-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 97,884.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 97,884.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF AUG 2019</i>	JOURNAL VOUCHER	1262	97,884.00	
30-Sep-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 84,866.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 84,866.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF SEP 2019</i>	JOURNAL VOUCHER	1540	84,866.00	
31-Oct-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 72,008.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 72,008.00 Cr <i>BEING NORMAL INTERST CHARGES FOR THE MONTH OF OCTOCER 2019</i>	JOURNAL VOUCHER	1722	72,008.00	
30-Nov-19	T0 INTEREST ON TERM LOAN <i>BEING NORMAL INTEREST PAID FOR NOV 2019</i>	JOURNAL VOUCHER	1921	70,629.00	
31-Dec-19	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 69,254.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 69,254.00 Cr <i>BEING NORMAL INTEREST ON TERM LOAN FOR THE MONTH OF DEC 2019</i>	JOURNAL VOUCHER	2269	69,254.00	
	Carried Over			8,45,148.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: INTEREST ON TERM LOAN : 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,45,148.00	
31-Jan-20	T <sub>0</sub> (as per details) <b>INTEREST ON TERM LOAN</b> 48,162.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 48,162.00 Cr <i>BEING NORMAL INTEREST ON TERM LOAN  FOR THE MONTH OF JAN 2020</i>	JOURNAL VOUCHER	2750	48,162.00	
29-Feb-20	T <sub>0</sub> (as per details) <b>INTEREST ON TERM LOAN</b> 45,664.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 45,664.00 Cr <i>BEING NORMAL INTEREST ON TERM LOAN  FOR THE MONTH OF FEB 2020</i>	JOURNAL VOUCHER	3043	45,664.00	
31-Mar-20	T <sub>0</sub> (as per details) <b>INTEREST ON TERM LOAN</b> 49,187.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 49,187.00 Cr <i>BEING NORMAL INTEREST ON TERM LOAN  FOR THE MONTH OF MAR 2020</i>	JOURNAL VOUCHER	3467	49,187.00	
				9,88,161.00	
By	<b>Closing Balance</b>				9,88,161.00
				<b>9,88,161.00</b>	<b>9,88,161.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: LEGAL &amp; PROFESSIONAL FEES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-Jan-20	To (as per details)	PURCHASE JOB WORK	1113	4,85,000.00	
	KOKBAN AUTOMATION PVT LTD			5,23,800.00 Cr	
	TDS ON LEGAL AND PROFESSIONAL FEES			48,500.00 Cr	
	<b>SOFTWARE</b>	<b>1.00 NOS</b>		<b>4,85,000.00/NOS</b>	<b>4,85,000.00</b>
	<i>BILL NO. 2019 -20/0350 // BEING</i>				
	<i>SUPPLY, INSTALATION &amp; COMMISSIONING, CHARGES 50 % BILL</i>				
				4,85,000.00	
By	<b>Closing Balance</b>				4,85,000.00
				<b>4,85,000.00</b>	<b>4,85,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY HIRE CHARGES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
13-Mar-20	To MACHINERY HIRE CHARGES	Purchase	2739	15,500.00	
	<b>HIRING CHARGES</b> <b>1.00 NOS</b> <b>15,500.00/NOS</b> <b>15,500.00</b>				
	<i>BILL NO.</i>				
31-Mar-20	By MACHINERY HIRE CHARGES	Debit Note	292		20,500.00
	<b>HIRING CHARGES</b> <b>1.00 NOS</b> <b>5,000.00/NOS</b> <b>5,000.00</b>				
	<b>HIRING CHARGES</b> <b>1.00 NOS</b> <b>15,500.00/NOS</b> <b>15,500.00</b>				
	<i>BEING HIRING CHARGES AMOUNT DEBIT- ED AS PER SHAREEN ENGINEERING SERVICES BILL NO. SES/195/19-20 &amp; SES /196/19-20</i>				
				15,500.00	20,500.00
				5,000.00	
To	<b>Closing Balance</b>			<b>20,500.00</b>	<b>20,500.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Apr-19	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID AGAINST GENERATOR BATTERY CHARGING BILL PAYEMNT	CASH PAYMENT	382	220.00	
25-May-19	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE <b>CONTROLLER 1.00 NOS 14,219.00/NOS 14,219.00</b> BILL NO, PS / 55	Purchase	376	14,219.00	
7-Jun-19	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 3,540.00 Dr HYDRO PETTY CASH 3,540.00 Cr BEING CASH PAID TOWARDS 62.5KV GRAVES GENSET CONTROLLER FITTING AND , PROGRAMMEING BILL NO 18.19 /0130 .	CASH PAYMENT	1486	3,540.00	
8-Jun-19	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 760.00 Dr HYDRO PETTY CASH 760.00 Cr BEING CASH PAID TOWARDS MOTOR MAINTENOUS BILL NO 75	CASH PAYMENT	1514	760.00	
15-Jun-19	T <sub>0</sub> (as per details) YASH POWER SERVICES 2,000.00 Cr ROUNDING OFF 0.92 Cr <b>SERVICE CHARGES 1.00 NOS 1,694.92/NOS 1,694.92</b> BILL NO. YPSMS/18-19/0131	Purchase	551	1,694.92	
4-Jul-19	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE <b>SERVICE CHARGES 1.00 NOS 3,000.00/NOS 3,000.00</b> BILL NO. SR/35	Purchase	763	3,000.00	
31-Jul-19	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE LABOUR CHARGES FOR FIRE SEFTY BILL NO. 69 DATED : 31.07.2019	Purchase	1032	4,400.00	
4-Aug-19	T <sub>0</sub> (as per details) SANYA AUTOCOMP 7,221.00 Cr ROUNDING OFF 0.49 Cr HYDRAULIC OIL 60.000 LTR 101.99/LTR 6,119.49 BILL NO. SA/0004/2018-19	Purchase	1068	6,119.49	
28-Aug-19	T <sub>0</sub> (as per details) MACHINERY REPAIRS AND MAINTENANCE 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS MACHINERY REPAIR	CASH PAYMENT	3085	800.00	
	Carried Over			34,753.41	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			34,753.41	
6-Sep-19	T0 (as per details)	CASH PAYMENT	3236	460.00	
	MACHINERY REPAIRS AND MAINTENANCE 460.00 Dr				
	HYDRO PETTY CASH 460.00 Cr				
	BEING CASH PAID TOWARDS PURCHASE				
	GENERATOR DIESEL TANK				
13-Mar-20	T0 MACHINERY REPAIRS AND MAINTENANCE	Purchase	2738	5,000.00	
	MACHINERY REPAIRS AND MAINTENANCE 1.00 NOS 5,000.00/NOS	5,000.00			
	BILL NO. SES/196/19-20				
				40,213.41	
By	Closing Balance				40,213.41
				40,213.41	40,213.41

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-19	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID AGAINST ELECTRICITY BILL MONTH OF DEC 2018 , JAN 19	CASH PAYMENT	599	4,000.00	
14-Jun-19	T0 (as per details) MESS EXPENSES 8,000.00 Dr HYDRO PETTY CASH 8,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH FEB 19, MARCH 19 PATILSITARAM, AND SATISH KADAM	CASH PAYMENT	1651	8,000.00	
27-Jul-19	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS MONTH OF APRIL 2019 SATISH KADAM AND SITARAM PATIL .	CASH PAYMENT	2597	4,000.00	
24-Aug-19	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS MESS BILL MONTH OF MAY 2019 KADAM SATISH AND PATIL SITARAM	CASH PAYMENT	3044	4,000.00	
21-Sep-19	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS MESS BILL FOR THE MONTH JUNE 2019 /KADAM SATISH AND PATIL SITAAM	CASH PAYMENT	3477	4,000.00	
25-Oct-19	T0 (as per details) MESS EXPENSES 9,429.00 Dr HYDRO PETTY CASH 9,429.00 Cr BEING CASH PAID TOWARDS MESS BILL MONTH OF JULY, AUGUST AND MAY 19	CASH PAYMENT	4038	9,429.00	
2-Feb-20	T0 (as per details) MESS EXPENSES 7,147.00 Dr HYDRO PETTY CASH 7,147.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT FOR THE MONTH OF OCT 2019 NOV 2019	CASH PAYMENT	5496	7,147.00	
	Carried Over			40,576.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: MESS EXPENSES : 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			40,576.00	
1-Mar-20	T <sub>0</sub> (as per details)	CASH PAYMENT	6156	10,609.00	
	MESS EXPENSES			10,609.00 Dr	
	HYDRO PETTY CASH			10,609.00 Cr	
	<i>BEING CASH PAID TOWARDS MESS EXP</i>				
				51,185.00	
By	Closing Balance				51,185.00
				<b>51,185.00</b>	<b>51,185.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-19 to 31-Mar-20

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>12,74,117.17</b>		<b>12,74,117.17 Dr</b>
<i>ELECTRICAL WORK &amp; MATERIALS</i>	5,91,055.46		5,91,055.46 Dr
<i>FRIEGHT AND TRANSPORTION CHARGES</i>	18,884.00		18,884.00 Dr
<i>FUEL PURCHASE</i>	77,418.00		77,418.00 Dr
<i>RENT RATE AND TAXES</i>	38,703.00		38,703.00 Dr
<i>SAND PURCHASE</i>	82,474.00		82,474.00 Dr
<i>STORES AND SPARES</i>	4,65,582.71		4,65,582.71 Dr
<b>Direct Expenses</b>	<b>4,79,036.00</b>	<b>20,500.00</b>	<b>4,58,536.00 Dr</b>
<i>SITE OVERHEADS</i>	4,79,036.00	20,500.00	4,58,536.00 Dr
<i>CAMP EXPENSES</i>	9,561.00		9,561.00 Dr
<i>MACHINERY HIRE CHARGES</i>	15,500.00	20,500.00	5,000.00 Cr
<i>PITCHING AND MASSONARY EXPENSES</i>	1,725.00		1,725.00 Dr
<i>SECURITY CHARGES</i>	4,52,250.00		4,52,250.00 Dr
<b>Indirect Expenses</b>	<b>16,55,215.41</b>		<b>16,55,215.41 Dr</b>
<i>ADMINISTRATIVE EXPENSES</i>	6,15,869.41		6,15,869.41 Dr
<i>COMPUTER REPAIRS AND MAINTENANCE</i>	2,021.00		2,021.00 Dr
<i>ELECTRICITY CHARGES</i>	63,105.00		63,105.00 Dr
<i>LEGAL &amp; PROFESSIONAL FEES</i>	4,85,000.00		4,85,000.00 Dr
<i>MACHINERY REPAIRS AND MAINTENANCE</i>	40,213.41		40,213.41 Dr
<i>PRINTING AND STATIONERY</i>	2,527.00		2,527.00 Dr
<i>TRAVELLING AND LOCAL CONVEYANCE</i>	21,613.00		21,613.00 Dr
<i>VEHICLE REPAIRS AND MAINTENANCE</i>	1,390.00		1,390.00 Dr
<i>FINANCIAL OVERHEAD</i>	9,88,161.00		9,88,161.00 Dr
<i>INTEREST ON TERM LOAN</i>	9,88,161.00		9,88,161.00 Dr
<i>PERSONNAL OVERHEAD</i>	51,185.00		51,185.00 Dr
<i>MESS EXPENSES</i>	51,185.00		51,185.00 Dr
<b>Grand Total</b>	<b>34,08,368.58</b>	<b>20,500.00</b>	<b>33,87,868.58 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Jun-19	To (as per details) PITCHING AND MASSONARY EXPENSES 1,575.00 Dr HYDRO PETTY CASH 1,575.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 9.3.2019 TO 8.6.2019	CASH PAYMENT	1653	1,575.00	
21-Sep-19	To (as per details) PITCHING AND MASSONARY EXPENSES 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS DEPT LABOUR PAYMENT DTD 19.9.2019	CASH PAYMENT	3479	150.00	
				1,725.00	
By	Closing Balance				1,725.00
				<b>1,725.00</b>	<b>1,725.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Jun-19	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL PAYMENT THROUGH SATISH KADAM	CASH PAYMENT	1484	200.00	
6-Sep-19	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PRINTING BILL	CASH PAYMENT	3235	100.00	
30-Sep-19	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 360.00 Dr HYDRO PETTY CASH 360.00 Cr BEING CASH PAID TOWARDS STATIONERY PURCHASED	CASH PAYMENT	3625	360.00	
15-Feb-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 254.00 Dr HYDRO PETTY CASH 254.00 Cr BEING CASH PAID TOWARDS PRINTING BILL	CASH PAYMENT	5808	254.00	
5-Mar-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 1,613.00 Dr HYDRO PETTY CASH 1,613.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	6250	1,613.00	
				2,527.00	
By	Closing Balance				2,527.00
				<b>2,527.00</b>	<b>2,527.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-Apr-19	T0 (as per details) RENT RATE AND TAXES 2,143.00 Dr BANK OF MAHARASHTRA-12001 2,143.00 Cr BEING CH NO 077994 DTD 18.4.2019 TOWARDS DD IN FAVOUR OF THE EXECUTIVE ENGINEER, NANDUR MADHM- ESHWAR PROJECT DIVISION , NASHIK-2 RS. 2143(FY 19-20,MUKNE HEP1X1450KW)	BANK PAYMENT	270	2,143.00	
30-Apr-19	T0 (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID AGAINST ELECTRICITY BILL MONTH OF DEC 2018 , JAN 19	CASH PAYMENT	598	4,000.00	
	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT MONTH OF JANUARY 2019 THROUGH SATISH SATISH KADAM	CASH PAYMENT	600	2,000.00	
14-Jun-19	T0 (as per details) RENT RATE AND TAXES 4,560.00 Dr HYDRO PETTY CASH 4,560.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT FEB19,MARCH 19 , JAN 19 KSHIRSAGAR P.R. AND SATISH KADAM .	CASH PAYMENT	1652	4,560.00	
27-Jul-19	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT MONTH OF APRIL 2019	CASH PAYMENT	2596	2,000.00	
24-Aug-19	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT FOR TE MONTH MAY 2019	CASH PAYMENT	3045	2,000.00	
	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS STAFF ROOM RENT FOR TE MONTH MAY 2019 THROUGH MANU AWARI	CASH PAYMENT	3048	2,000.00	
	Carried Over			18,703.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: RENT RATE AND TAXES : 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			18,703.00	
25-Oct-19	T <sub>0</sub> (as per details) RENT RATE AND TAXES 8,000.00 Dr HYDRO PETTY CASH 8,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT MONTH OF JUNE ,JULY AND AUGUST 2019</i>	CASH PAYMENT	4037	8,000.00	
	T <sub>0</sub> (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>BEING CASH PAID TOWARDS MUKANE ELECTRICITY BILL MONTH OF JUNE JULY</i>	CASH PAYMENT	4040	4,000.00	
2-Feb-20	T <sub>0</sub> (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT FOR THE MONTH OF OCT 2019 NOV 2019</i>	CASH PAYMENT	5495	4,000.00	
1-Mar-20	T <sub>0</sub> (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr <i>BEING CASH PAID TOWARDS SAFF ROOM RENT FOR THE MONTH DEC 2019 AND JAN 2020</i>	CASH PAYMENT	6158	4,000.00	
				38,703.00	
By	<b>Closing Balance</b>				38,703.00
				<b>38,703.00</b>	<b>38,703.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SAND PURCHASE

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
3-Oct-19	To (as per details)	JOURNAL VOUCHER	1661	82,474.00	
	SAND PURCHASE			82,474.00 Dr	
	SHRI GAJANAN STONE CRUSHER			82,474.00 Cr	
	EXCESS PAYMENT PAID AGAINST SAND				
	SUPPLY. PARTY ADJUSTED AGAINST LA-				
	TE PAYMENT CHARGES				
				82,474.00	
By	Closing Balance				82,474.00
				<b>82,474.00</b>	<b>82,474.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARGES

1-Apr-19 to 31-Mar-20

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	48	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS			40,500.00	
	BEING SECURITY CHARGES PAID FOR THE MONTH OF APR 2019 AGAINST BILL NO.70				
31-May-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	161	41,850.00	
	SECURITY SUPERVISOR 139.500 DAY 300.00/DAY			41,850.00	
	BEING BILL DATED 31.05.2019 BILL NO.205				
30-Jun-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	264	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS			40,500.00	
	BEING BILL NO.343 DATED 30.06.2019				
31-Jul-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	399	41,850.00	
	SECURITY GUARD 139.500 DAY 300.00/DAY			41,850.00	
	BEING BILL NO.19-20/483 DATED 31.07.2019				
31-Aug-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	520	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS			41,850.00	
	BILL NO. 19-20/634// BEING SECURITY SUPPLY CHARGES FOR THE MONTH OF AUGUST-2019				
30-Sep-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	655	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS			40,500.00	
	BEING BILL NO.784 DATED 30.09.2019				
31-Oct-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	779	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS			41,850.00	
	BILL NO. 19-20/942 DATED : 31.10.2019 // BEING SECURITY CHARGES FOR THE MONTH OF OCTOBER-2019				
30-Nov-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	880	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS			40,500.00	
	BILL NO. 19-20// BEING SECURITY CHARGES BILL FOR THE MONTH OF NOVEMBER -2019				
31-Dec-19	T0 SECURITY CHARGES	PURCHASE JOB WORK	1011	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS			41,850.00	
	BILL NO. 19-20/1251 // BIENG SECURITY CHARGES BILL FOR THE MONTH OF DECEMBER-2019				
	Carried Over				3,71,250.00



## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: SECURITY CHARGES : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,71,250.00	
31-Jan-20	To SECURITY CHARGES	PURCHASE JOB WORK	1148	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS			<b>41,850.00</b>	
	BILL NO. 19-20/1411 // BEING SECURITY CHRTGS FOR THE MONTH OF JANUARY -2020				
29-Feb-20	To SECURITY CHARGES	PURCHASE JOB WORK	1248	39,150.00	
	SECURITY SUPPLY CHARGES 130.500 DAYS 300.00/DAYS			<b>39,150.00</b>	
	BEING BILL NO.1572 DATE 29.02.2020				
				4,52,250.00	
By	<b>Closing Balance</b>				4,52,250.00
				<b>4,52,250.00</b>	<b>4,52,250.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
23-May-19	T <sub>0</sub> STORES AND SPARES <i>cash paid for colour purchase.</i>	CASH PAYMENT	1125	2,650.00	
31-May-19	T <sub>0</sub> (as per details) R Y B ELECTRICALS                      6,500.00 Cr ROUNDING OFF                              0.50 Cr OIL    50.000 LTR    110.17/LTR    5,508.50 <i>BILL NO. 2386 DATED : 31.05.2019</i>	Purchase	424	5,508.50	
7-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES                      270.00 Dr HYDRO PETTY CASH                        270.00 Cr <i>BEING CASH PAID TOWARDS PURCHASE STORE MATERIAL SAI ELECTRICAL AND HARDWARE</i>	CASH PAYMENT	1485	270.00	
8-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES                      600.00 Dr HYDRO PETTY CASH                        600.00 Cr <i>BEING CASH PAID TOWARDS STORE MATERIAL BILL</i>	CASH PAYMENT	1516	600.00	
12-Jun-19	T <sub>0</sub> STORES AND SPARES AVR    1.00 NOS    8,200.00/NOS    8,200.00 <i>BILL NO. PS/74 DATED : 12.06.2019</i>	Purchase	528	8,200.00	
13-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES                      425.00 Dr HYDRO PETTY CASH                        425.00 Cr <i>BEING CASH PAID TOWARDS STORE MATERIAL BILL</i>	CASH PAYMENT	1627	425.00	
15-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES                      145.00 Dr HYDRO PETTY CASH                        145.00 Cr <i>BEING CASH PAID TOWARDS STORE MATERIAL BILL PAYMENT</i>	CASH PAYMENT	1685	145.00	
17-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES                      549.00 Dr HYDRO PETTY CASH                        549.00 Cr <i>BEING CASH PAID TOWARDS STORE MATERIAL BILL PAYMENT</i>	CASH PAYMENT	1735	549.00	
	T <sub>0</sub> STORES AND SPARES SIMENS FUSE LINK                        6.00 NOS    250.00/NOS    1,500.00 AUXILARY CONTACTOR                      1 SET    1,500.00/SET    1,500.00 BLOCKING DIODE                            2 SET    3,000.00/SET    6,000.00 <i>BILL NO. G0095</i>	Purchase	583	9,000.00	
	Carried Over			27,347.50	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			27,347.50	
20-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES 415.00 Dr HYDRO PETTY CASH 415.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL PAYMENT	CASH PAYMENT	1824	415.00	
24-Jun-19	T <sub>0</sub> STORES AND SPARES INSULATOR 21.00 NOS 1,100.00/NOS 23,100.00 HARDWARE & ACCESORRIES 3 SET 550.00/SET 1,650.00 ALU. CONDUCTOR 21.00 MTR 80.00/MTR 1,680.00 LA SET 1.00 NOS 15,000.00/NOS 15,000.00 LUGS 12.00 NOS 150.00/NOS 1,800.00 BILL NO. 13 DATED : 24.06.2019	Purchase	645	43,230.00	
	T <sub>0</sub> (as per details) UGL MARKETING 16,343.00 Cr ROUNDING OFF 1.00 Cr CABLE JOINT 1.00 NOS 13,850.00/NOS 13,850.00 BILL NO. 15	Purchase	648	13,850.00	
26-Jun-19	T <sub>0</sub> (as per details) STORES AND SPARES 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1988	50.00	
4-Jul-19	T <sub>0</sub> (as per details) JIBRA POWER SYSTEMS 37,583.00 Cr ROUNDING OFF 1.00 Cr FILTER ELEMENT 2.00 NOS 179.00/NOS 358.00 FUEL FILTER INSERT 2.00 NOS 153.00/NOS 306.00 LUB OIL FILTER 1.00 NOS 3,880.00/NOS 3,880.00 LUB OIL 1.00 NOS 13,191.00/NOS 13,191.00 LUB OIL 1.00 NOS 2,660.00/NOS 2,660.00 COOLANT 5.00 NOS 2,291.00/NOS 11,455.00 BILL NO. PS/94 DATED : 04.07.2019	Purchase	762	31,850.00	
27-Jul-19	T <sub>0</sub> (as per details) STORES AND SPARES 1,393.00 Dr HYDRO PETTY CASH 1,393.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2600	1,393.00	
29-Jul-19	T <sub>0</sub> (as per details) STORES AND SPARES 85.00 Dr HYDRO PETTY CASH 85.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2627	85.00	
30-Jul-19	T <sub>0</sub> (as per details) STORES AND SPARES 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	2638	140.00	
	Carried Over			1,18,360.50	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				1,18,360.50
5-Aug-19	T0 (as per details)	Purchase	1077	14,732.14	
	INWAYS CORPORATION 16,500.00 Cr				
	ROUNDING OFF 0.14 Cr				
	<b>PUMP 1.00 NOS 14,732.14/NOS 14,732.14</b>				
	BILL NO. 142 DATED : 05.08.2019 // 2 HP				
	SINGLE PHASE WATER PUMP				
	T0 (as per details)	Purchase	1081	9,967.00	
	GUNJAL TRADING COMPANY 11,306.00 Cr				
	ROUNDING OFF 1.00 Dr				
	<b>PUMP 1.00 NOS 7,589.00/NOS 7,589.00</b>				
	<b>HOSE PIPE (FT) 41.0000 RFT 37.00/RFT 1,517.00</b>				
	<b>FOOT VALVE 1.00 NOS 161.00/NOS 161.00</b>				
	<b>HOSE NIPPLE 3.00 NOS 70.00/NOS 210.00</b>				
	<b>BALL VALVE 1.00 NOS 140.00/NOS 140.00</b>				
	<b>TEE 1.00 NOS 130.00/NOS 130.00</b>				
	<b>BEND G.I. 1.00 NOS 110.00/NOS 110.00</b>				
	<b>NIPPLE 1.00 NOS 50.00/NOS 50.00</b>				
	<b>HOSE CLIP 3.00 NOS 20.00/NOS 60.00</b>				
	BILL NO. CR580				
7-Aug-19	T0 (as per details)	CASH PAYMENT	2770	1,175.00	
	STORES AND SPARES 1,175.00 Dr				
	HYDRO PETTY CASH 1,175.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
10-Aug-19	T0 (as per details)	CASH PAYMENT	2857	260.00	
	STORES AND SPARES 260.00 Dr				
	HYDRO PETTY CASH 260.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
11-Aug-19	T0 (as per details)	CASH PAYMENT	2890	170.00	
	STORES AND SPARES 170.00 Dr				
	HYDRO PETTY CASH 170.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL PURCHASED				
18-Aug-19	T0 (as per details)	CASH PAYMENT	2970	150.00	
	STORES AND SPARES 150.00 Dr				
	HYDRO PETTY CASH 150.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
22-Aug-19	T0 (as per details)	CASH PAYMENT	3021	980.00	
	STORES AND SPARES 980.00 Dr				
	HYDRO PETTY CASH 980.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
24-Aug-19	T0 (as per details)	CASH PAYMENT	3046	96.00	
	STORES AND SPARES 96.00 Dr				
	HYDRO PETTY CASH 96.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL PURCHASED				
	Carried Over				1,45,890.64

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,45,890.64	
28-Aug-19	T0 (as per details) STORES AND SPARES 692.00 Dr HYDRO PETTY CASH 692.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3082	692.00	
6-Sep-19	T0 (as per details) STORES AND SPARES 340.00 Dr HYDRO PETTY CASH 340.00 Cr BEING CASH PAID TOWARDS CEMENT BAG BILL	CASH PAYMENT	3234	340.00	
14-Sep-19	T0 (as per details) STORES AND SPARES 325.00 Dr HYDRO PETTY CASH 325.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3343	325.00	
18-Sep-19	T0 STORES AND SPARES BATTERY 55.00 NOS 3,475.00/NOS 1,91,125.00 FRIGHT AND HANDLING CHARGES 15,000.00 BILL NO. G0293 DATED : 18.09.2019	Purchase	1422	1,91,125.00	
23-Sep-19	T0 (as per details) STORES AND SPARES 1,770.00 Dr HYDRO PETTY CASH 1,770.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3503	1,770.00	
4-Nov-19	T0 (as per details) STORES AND SPARES 857.00 Dr HYDRO PETTY CASH 857.00 Cr BEING CASH PAID TOWARDS RELAY BILL NO CM/2497	CASH PAYMENT	4105	857.00	
25-Nov-19	T0 (as per details) STORES AND SPARES 1,180.00 Dr HYDRO PETTY CASH 1,180.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	4415	1,180.00	
28-Nov-19	T0 (as per details) STORES AND SPARES 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	4449	90.00	
22-Dec-19	T0 STORES AND SPARES HEAT SHRINKABLE OD TERMINATION JOINT KITS 1.00 NOS 12,500.00/NOS 12,500.00 BILL NO. 44	Purchase	2019	12,500.00	
18-Jan-20	T0 (as per details) STORES AND SPARES 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	5230	60.00	
	Carried Over			3,54,829.64	

continued ...

Date	Particulars		Vch Type	Vch No.	Debit	Credit
	Brought Forward				3,54,829.64	
24-Jan-20	T <sub>0</sub> STORES AND SPARES		Purchase	2280	11,500.00	
	RELAY 1.00 NOS 11,500.00/NOS		11,500.00			
	BILL NO. GC/20190751					
	T <sub>0</sub> (as per details)		Purchase	2281	2,630.95	
	AJIT ELECTRICAL WORKS 3,105.00 Cr					
	ROUNDING OFF 0.05 Dr					
	SWITCH 2.00 NOS 1,253.00/NOS		1,754.20			
	SALZER 5.00 NOS 159.00/NOS		516.75			
	PANEL LOCK DC 15.00 NOS 24.00/NOS		360.00			
	BILL NO. G20131-1920					
	T <sub>0</sub> (as per details)		CASH PAYMENT	5288	1,547.00	
	STORES AND SPARES 1,547.00 Dr					
	HYDRO PETTY CASH 1,547.00 Cr					
	BEING CASH PAID TOWARDS STORE					
	MATERIAL PURCHASED					
28-Jan-20	T <sub>0</sub> STORES AND SPARES		Purchase	2297	8,200.00	
	THERMOMETER 2.00 NOS 1,850.00/NOS		3,700.00			
	Pressure Gauge 2.00 NOS 1,150.00/NOS		2,300.00			
	SWITCH 1.00 NOS 950.00/NOS		950.00			
	BULB 10.00 NOS 50.00/NOS		500.00			
	FRIGHT AND HANDLING CHARGES		750.00			
	BILL NO. 436					
	T <sub>0</sub> (as per details)		Purchase	2298	228.00	
	TAHERI TRADELINKS 269.00 Cr					
	ROUNDING OFF 1.00 Cr					
	STORES & SPARES PARTS		228.00			
	BILL NO. 19/20-01908					
	T <sub>0</sub> (as per details)		Purchase	2299	591.79	
	AJIT ELECTRICAL WORKS 697.00 Cr					
	ROUNDING OFF 0.79 Cr					
	SIMENS FUSE LINK 8.00 NOS 22.50/NOS		180.00			
	SALZER 2.00 NOS 176.17/NOS		352.34			
	SALZER 1.00 NOS 59.45/NOS		59.45			
	BILL NO. G-20363-1920					
	T <sub>0</sub> (as per details)		Purchase	2300	852.00	
	ALPHA PIPING SYSTEM PVT LTD 1,005.00 Cr					
	ROUNDING OFF 1.00 Cr					
	FLANGE 3.00 NOS 284.00/NOS		852.00			
	BIL NO. A1497					
	T <sub>0</sub> (as per details)		CASH PAYMENT	5370	148.00	
	STORES AND SPARES 148.00 Dr					
	HYDRO PETTY CASH 148.00 Cr					
	BEING CASH PAID TOWARDS STORE					
	MATERIAL BILL NO 8045					
29-Jan-20	T <sub>0</sub> STORES AND SPARES		Purchase	2310	7,800.00	
	SWITCH 1.00 NOS 7,800.00/NOS		7,800.00			
	PACKING & FORWARDING 1.00 NOS 444.00/NOS		444.00			
	BILL NO. 184					
	Carried Over				3,88,327.38	

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				3,88,327.38
31-Jan-20	T0 (as per details)	Purchase	2331	3,200.00	
	EMCO ELECTRONICS LLP 3,482.00 Cr				
	ROUNDING OFF 294.00 Cr				
	TPI EE 601 1.00 NOS 3,200.00/NOS			3,200.00	
	BILL NO. ST/1920/0001679				
	T0 (as per details)	CASH PAYMENT	5450	400.00	
	STORES AND SPARES 400.00 Dr				
	HYDRO PETTY CASH 400.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
	T0 (as per details)	CASH PAYMENT	5451	220.00	
	TAHERI TRADELINKS 269.00 Dr				
	AJIT ELECTRICAL WORKS 698.00 Dr				
	ALPHA PIPING SYSTEM PVT LTD 1,005.00 Dr				
	STORES AND SPARES 220.00 Dr				
	HYDRO PETTY CASH 2,192.00 Cr				
	BEING CASH PAID TOWARDS BILL NO 01908,20363-1920 A1497				
1-Feb-20	T0 (as per details)	PURCHASE JOB WORK	1165	3,554.61	
	SANYA AUTOCOMP 4,194.00 Cr				
	ROUNDING OFF 0.61 Cr				
	GREASE AP-3 18.00 KG 197.48/KG			3,554.61	
	BILL NO. SA/0250/2019-20				
	T0 STORES AND SPARES	Purchase	2336	2,840.00	
	OIL GAUGE 1.00 NOS 2,500.00/NOS			2,500.00	
	FRIGHT AND HANDLING CHARGES			340.00	
	BILL NO. 2355				
2-Feb-20	T0 (as per details)	CASH PAYMENT	5499	260.00	
	STORES AND SPARES 260.00 Dr				
	HYDRO PETTY CASH 260.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED				
6-Feb-20	T0 (as per details)	Purchase	2384	4,650.00	
	STREAM ELECTRO SYSTEM 5,487.00 Cr				
	ROUNDING OFF 1.00 Cr				
	SWITCH 2.00 NOS 2,225.00/NOS			4,450.00	
	FRIGHT AND HANDLING CHARGES			200.00	
	BILL NO. 139				
10-Feb-20	T0 STORES AND SPARES	Purchase	2422	5,800.00	
	INDICATOR 1.00 NOS 4,500.00/NOS			4,500.00	
	SWITCH 1.00 NOS 950.00/NOS			950.00	
	FRIGHT AND HANDLING CHARGES			350.00	
	BILL NO. 460 DATED : 10.02.2020				
11-Feb-20	T0 (as per details)	CASH PAYMENT	5664	750.00	
	STORES AND SPARES 750.00 Dr				
	HYDRO PETTY CASH 750.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED				
	Carried Over				4,10,001.99

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,10,001.99	
15-Feb-20	T <sub>0</sub> (as per details) STORES AND SPARES 1,167.00 Dr HYDRO PETTY CASH 1,167.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASE	CASH PAYMENT	5809	1,167.00	
18-Feb-20	T <sub>0</sub> STORES AND SPARES SWIVEL 1.00 NOS 5,310.00/NOS 5,310.00 GRINDER 1.00 NOS 2,850.00/NOS 2,850.00 BILL NO. 19/20-02039	Purchase	2515	8,160.00	
20-Feb-20	T <sub>0</sub> (as per details) STORES AND SPARES 1,055.00 Dr HYDRO PETTY CASH 1,055.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	5945	1,055.00	
22-Feb-20	T <sub>0</sub> (as per details) SANYA AUTOCOMP 11,466.00 Cr ROUNDING OFF 0.72 Cr HYDRAULIC OIL 104.000 LTR 93.43/LTR 9,716.72 BILL NO. SA/0282/2019-20 DATED : 22.02. 2020	Purchase	2546	9,716.72	
5-Mar-20	T <sub>0</sub> (as per details) STORES AND SPARES 2,564.00 Dr HYDRO PETTY CASH 2,564.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	6249	2,564.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 45.00 Dr HYDRO PETTY CASH 45.00 Cr BEING CASH PAID TOWARDS STORE MATEIRLA BILL	CASH PAYMENT	6254	45.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 748.00 Dr HYDRO PETTY CASH 748.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	6257	748.00	
11-Mar-20	T <sub>0</sub> STORES AND SPARES INDICATOR 2.00 NOS 2,300.00/NOS 4,600.00 BILL NO. ESPL\0383	Purchase	2716	4,600.00	
15-Mar-20	T <sub>0</sub> (as per details) AJIT ELECTRICAL WORKS 4,940.00 Cr ROUNDING OFF 1.00 Dr INDICATOR 5.00 NOS 130.00/NOS 650.00 CONTACTOR 1.00 NOS 775.00/NOS 775.00 METER 1.00 NOS 2,392.00/NOS 2,392.00 LUGS 200.00 NOS 1.84/NOS 368.00 BEING BILL NO.G-23765 DATE 15.03.2020	Purchase	2749	4,185.00	
	Carried Over			4,42,242.71	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-19 to 31-Mar-20

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				4,42,242.71
15-Mar-20	T <sub>0</sub> STORES AND SPARES	Purchase	2750	4,824.00	
	SWITCH 6.00 NOS 804.00/NOS			4,824.00	
	BEING BILL NO.19-20-W-1512 DATE 15.03.2020				
	T <sub>0</sub> STORES AND SPARES	Purchase	2751	11,000.00	
	FILTER ELEMENT 2.00 NOS 5,500.00/NOS			11,000.00	
	BEING BILL NO.1920110 DATE 15.03.2020				
17-Mar-20	T <sub>0</sub> (as per details)	Purchase	2767	7,516.00	
	SHIRKE ELECTRO PRIVATE LIMITED 8,869.00 Cr				
	ROUNDING OFF 1.00 Dr				
	SWITCH 5.00 NOS 934.00/NOS			4,670.00	
	SWITCH 2.00 NOS 1,423.00/NOS			2,846.00	
	BEING BILL NO.19-20-W-1537 DATE 17.03.2020				
					4,65,582.71
By	Closing Balance				4,65,582.71
				4,65,582.71	4,65,582.71

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
14-Jun-19	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 115.00 Dr HYDRO PETTY CASH 115.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP	CASH PAYMENT	1657	115.00	
21-Jun-19	T0 TRAVELLING AND LOCAL CONVEYANCE	CASH PAYMENT	1827	1,548.00	
12-Aug-19	T0 TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	2896	1,935.00	
28-Aug-19	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR AND KADAM	CASH PAYMENT	3083	140.00	
24-Oct-19	T0 TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID TO SACHEEN SHELAR FOR OCT -2019 TRAVELLING EXP	CASH PAYMENT	3976	3,000.00	
25-Oct-19	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TOWARDS TA BILL SATISH KADAM	CASH PAYMENT	4043	1,200.00	
12-Dec-19	T0 TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID TO SACHEEN SHELAR FOR TRAVELLING EXP FOR THE MONTH OF NOV & DEC -2019	CASH PAYMENT	4689	6,000.00	
20-Dec-19	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR	CASH PAYMENT	4835	150.00	
25-Dec-19	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS TA BILL SACHIN SHELAR AND KADAM	CASH PAYMENT	4880	100.00	
28-Jan-20	T0 <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 410.00 Dr HYDRO PETTY CASH 410.00 Cr BEING CASH PAID TOWARDS TA BILL SACHIN SHELAR AND SATISH KADAM	CASH PAYMENT	5368	410.00	
10-Feb-20	T0 TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID TO SACHEEN SHELAR FOR TRAVELLING EXP - JAN & FEB-2020	CASH PAYMENT	5648	6,000.00	
	Carried Over			20,598.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (19-20)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-19 to 31-Mar-20

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			20,598.00	
11-Feb-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	5663	150.00	
20-Feb-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS TA BILL TO SITARAM PATIL	CASH PAYMENT	5943	200.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR	CASH PAYMENT	5944	190.00	
5-Mar-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 475.00 Dr HYDRO PETTY CASH 475.00 Cr BEING CASH PAID TOWARDS TA BILL PATIL SITARAM	CASH PAYMENT	6252	475.00	
				21,613.00	
By	Closing Balance				21,613.00
				<b>21,613.00</b>	<b>21,613.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (19-20)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-19 to 31-Mar-20

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-Jul-19	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 770.00 Dr HYDRO PETTY CASH 770.00 Cr BEING CASH PAID TOWARDS MOTOR CYCLE REPAIR EXP	CASH PAYMENT	2647	770.00	
18-Aug-19	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS HERO HONDA MAINT. BILL	CASH PAYMENT	2969	150.00	
14-Sep-19	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS MOTOR CYCLE REPAIR	CASH PAYMENT	3344	150.00	
21-Sep-19	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS HERO HONDA REPAIRING BILL	CASH PAYMENT	3475	150.00	
9-Jan-20	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 170.00 Dr HYDRO PETTY CASH 170.00 Cr BEING CASH PAID TOWARDS MH20AX569	CASH PAYMENT	5069	170.00	
				1,390.00	
By	<b>Closing Balance</b>				1,390.00
				<b>1,390.00</b>	<b>1,390.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: BANK CHARGES AND COMMISSION

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Sep-20	T0 (as per details) <b>SPLENDENT HYDRAULIK PVT LTD</b> 1,65,200.00 Dr <b>BANK CHARGES AND COMMISSION</b> 20.06 Dr SHRI CHHATRAPATI RAJARSHI SHAHU URBAN CO OP BANK LT 1,65,220.06 Cr <i>BEING RTGS CH NO 393331 DTD 7.09.2020</i>	BANK PAYMENT	1635	20.06	
21-Sep-20	T0 (as per details) <b>BANK CHARGES AND COMMISSION</b> 7.08 Dr SHRI CHHATRAPATI RAJARSHI SHAHU URBAN CO OP BANK LT 65,037.08 Cr <i>BEING RTGS CH NO 393957 DTD 21.09.2020</i>	BANK PAYMENT	1860	7.08	
22-Sep-20	T0 BANK CHARGES AND COMMISSION <i>BEING RTGS CH NO 393959 DTD 22.09.2020</i>	BANK PAYMENT	1865	74.34	
	T0 BANK CHARGES AND COMMISSION <i>BEING RTGS CH NO 393959 DTD 22.09.2020</i>	BANK PAYMENT	1866	74.34	
				175.82	
By	<b>Closing Balance</b>				175.82
				<b>175.82</b>	<b>175.82</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-20	T0 (as per details) CAMP EXPENSES 199.00 Dr HYDRO PETTY CASH 199.00 Cr BEING CASH PAID AGAINST JIO INTERNET RECHARGE NO 9325258456 AP- RIL 2020	CASH PAYMENT	466	199.00	
10-May-20	T0 (as per details) CAMP EXPENSES 76.00 Dr HYDRO PETTY CASH 76.00 Cr BEING CASH PAID AGAINST SITE VISIT EXP	CASH PAYMENT	618	76.00	
	T0 (as per details) CAMP EXPENSES 555.00 Dr HYDRO PETTY CASH 555.00 Cr BEING CASH PAID AGAINST JIO INTERNET RECHARGE FOR THE MAY 2020 JIO NO 9325258456 AMOUNT 555 VALIDITY 25 JULY 2020	CASH PAYMENT	620	555.00	
18-Jul-20	T0 (as per details) CAMP EXPENSES 53.00 Dr HYDRO PETTY CASH 53.00 Cr BEING CASH PAID AGAINST CAMP KIRANA BILL	CASH PAYMENT	2068	53.00	
15-Aug-20	T0 (as per details) CAMP EXPENSES 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID TOWARDS CEMENT BAG 5 NO BILL NO 50 FROM SHREE VAIBHAV CREDITORS	CASH PAYMENT	2763	2,100.00	
29-Aug-20	T0 (as per details) CAMP EXPENSES 555.00 Dr HYDRO PETTY CASH 555.00 Cr BEING CASH PAID TOWARDS LSPTOP JIO NET RECHARGE BILL	CASH PAYMENT	3014	555.00	
30-Aug-20	T0 (as per details) CAMP EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS LAPTOP SETTING CHARGES	CASH PAYMENT	3024	100.00	
5-Sep-20	T0 (as per details) CAMP EXPENSES 160.00 Dr HYDRO PETTY CASH 160.00 Cr BEING CASH PAID TOWARDS CAMP EXP BILL	CASH PAYMENT	3140	160.00	
	Carried Over			3,798.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,798.00	
11-Sep-20	T <sub>0</sub> (as per details) CAMP EXPENSES 630.00 Dr HYDRO PETTY CASH 630.00 Cr BEING CASH PAID TOWARDS MATERIAL TRANSPORTATION CHARGES BILL	CASH PAYMENT	3284	630.00	
27-Sep-20	T <sub>0</sub> (as per details) CAMP EXPENSES 89.00 Dr HYDRO PETTY CASH 89.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	3661	89.00	
3-Oct-20	T <sub>0</sub> (as per details) CAMP EXPENSES 270.00 Dr HYDRO PETTY CASH 270.00 Cr BEING CASH PAID TOWARDS SITE VISIT EXP BILL	CASH PAYMENT	3794	270.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS 33KV LINE OPERATOR EXP	CASH PAYMENT	3795	500.00	
4-Oct-20	T <sub>0</sub> (as per details) CAMP EXPENSES 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIR BILL	CASH PAYMENT	3801	50.00	
11-Oct-20	T <sub>0</sub> (as per details) CAMP EXPENSES 138.00 Dr HYDRO PETTY CASH 138.00 Cr BEING CASH PAID TOWARDS MILK BILL TO KADAM SIR	CASH PAYMENT	3981	138.00	
18-Oct-20	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS 33KV LINE PADLI SUBSTATION OPERATOR EXP	CASH PAYMENT	4157	500.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 198.00 Dr HYDRO PETTY CASH 198.00 Cr BEING CASH PAID TOWARDS MILK BILL PAYMENT DATE 12.10.2020 TO 17.10.2020	CASH PAYMENT	4158	198.00	
28-Oct-20	T <sub>0</sub> (as per details) CAMP EXPENSES 276.00 Dr HYDRO PETTY CASH 276.00 Cr BEING CASH PAID TOWARDS MILK BILL 18.10.2020 TO 28.10.2020	CASH PAYMENT	4395	276.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 230.00 Dr HYDRO PETTY CASH 230.00 Cr BEING CASH PAID TOWARDS DASARA PUJA BILL	CASH PAYMENT	4396	230.00	
	Carried Over			6,679.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,679.00	
28-Oct-20	T <sub>0</sub> (as per details) CAMP EXPENSES 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS NASHTA BILL	CASH PAYMENT	4398	150.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	4402	500.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 555.00 Dr HYDRO PETTY CASH 555.00 Cr BEING CASH PAID TOWARDS JIO NET ROUTER RECHARGE BILL	CASH PAYMENT	4403	555.00	
7-Nov-20	T <sub>0</sub> (as per details) CAMP EXPENSES 550.00 Dr HYDRO PETTY CASH 550.00 Cr BEING CASH PAID TOWARDS CURIOR BILL, AUTO RENT BILL AND MATERIAL PURCHASE BILL PAYMENT	CASH PAYMENT	4650	550.00	
11-Nov-20	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	4762	500.00	
15-Nov-20	T <sub>0</sub> (as per details) CAMP EXPENSES 515.00 Dr HYDRO PETTY CASH 515.00 Cr BEING CASH PAID TOWARDS DEEPAWAL- IPUJAN BILL	CASH PAYMENT	4813	515.00	
4-Dec-20	T <sub>0</sub> (as per details) CAMP EXPENSES 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TOWARDS CURIOR CHARGES	CASH PAYMENT	5246	180.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL 69855,17180,193959 MH20AX569	CASH PAYMENT	5247	300.00	
18-Dec-20	T <sub>0</sub> (as per details) CAMP EXPENSES 280.00 Dr HYDRO PETTY CASH 280.00 Cr BEING CASH PAID TOWARDS CURIOR CHARGES	CASH PAYMENT	5619	280.00	
31-Dec-20	T <sub>0</sub> (as per details) CAMP EXPENSES 206.00 Dr HYDRO PETTY CASH 206.00 Cr BEING CASH PAID TOWARDS CURIOR CHARGES BILL	CASH PAYMENT	5882	206.00	
	Carried Over			10,415.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			10,415.00	
19-Jan-21	T <sub>0</sub> (as per details) CAMP EXPENSES 55.00 Dr HYDRO PETTY CASH 55.00 Cr BEING CASH PAID TOWARDS MILK AND SUGAR BILL	CASH PAYMENT	6675	55.00	
6-Feb-21	T <sub>0</sub> (as per details) CAMP EXPENSES 560.00 Dr HYDRO PETTY CASH 560.00 Cr BEING CASH PAID TOWARDS COURIER BILL , LAPTOP HAND BAG	CASH PAYMENT	7269	560.00	
25-Feb-21	T <sub>0</sub> (as per details) CAMP EXPENSES 3,540.00 Dr HYDRO PETTY CASH 3,540.00 Cr BEING CASH PAID TOWARDS MUKANE ELECTRICITY BILL	CASH PAYMENT	7967	3,540.00	
3-Mar-21	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS MUKANE HT BILL RECONNECTION PURPOSE BILL PAYMENT THROUGH SACHIN SHELAR	CASH PAYMENT	8084	500.00	
				15,070.00	
By	Closing Balance				15,070.00
				<b>15,070.00</b>	<b>15,070.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMPUTER REPAIRS AND MAINTENANCE

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
31-Dec-20	T <sub>0</sub> (as per details)	Purchase	3437	7,203.00	
	COMPUTER SHOPEE			8,500.00 Cr	
	ROUNDING OFF			1.00 Dr	
	<b>REPAIRING CHARGES</b>				<b>7,203.00</b>
	<i>BILL NO. 1123 DATED : 31.012.20</i>				
	T <sub>0</sub> (as per details)	Purchase	3438	4,025.00	
	COMPUTER SHOPEE			4,750.00 Cr	
	ROUNDING OFF			1.00 Dr	
	<b>MOTHERBOARD</b>				<b>4,025.00</b>
	<i>BILL NO. 1117 DATED : 31.12.20</i>				
				11,228.00	
By	<b>Closing Balance</b>				11,228.00
				<b>11,228.00</b>	<b>11,228.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

1-Apr-20 to 31-Mar-21

					Page 1	
Date	Particulars		Vch Type	Vch No.	Debit	Credit
8-Jun-20	T0 (as per details)		Purchase	408	11,595.00	
	POWER SOLUTION ELECTRICAL SERVICES	13,682.00 Cr				
	ROUNDING OFF	1.00 Cr				
	RELAY	1.00 NOS	5,390.00/NOS		5,390.00	
	RELAY	1.00 NOS	5,115.00/NOS		5,115.00	
	TRIPPING COIL	1.00 NOS	1,090.00/NOS		1,090.00	
	<i>BILL NO. PSES/02</i>					
24-Jun-20	T0 (as per details)		Purchase	493	2,461.00	
	MAHAVIR ELECTRICAL AND HARDWARE	2,904.00 Cr				
	ROUNDING OFF	1.00 Dr				
	ELECTRICAL MATERIAL				2,461.00	
	<i>BILL NO. 2020-21-172</i>					
15-Jul-20	T0 ELECTRICAL WORK & MATERIALS		Purchase	705	1,323.00	
	ELECTRICAL MATERIAL				1,323.00	
	<i>BIL NO. G-03760-20/21</i>					
18-Jul-20	T0 ELECTRICAL WORK & MATERIALS		Purchase	731	6,300.00	
	SERVICE CHARGES	1.00 NOS	4,000.00/NOS		4,000.00	
	TESTING CHARGES	1.00 NOS	1,500.00/NOS		1,500.00	
	TRANSPORTATION CHARGES (JOB)	1.00 NOS	800.00/NOS		800.00	
	<i>BILL NO. RJ/2019-20/059</i>					
19-Aug-20	T0 (as per details)		Purchase	1157	2,122.00	
	AJIT ELECTRICAL WORKS	2,503.00 Cr				
	ROUNDING OFF	1.00 Cr				
	SWITCH	1.00 NOS	840.00/NOS		840.00	
	ELECTRICAL MATERIAL				1,282.00	
	<i>BILL NO. G-06021-2021</i>					
21-Sep-20	T0 ELECTRICAL WORK & MATERIALS		Purchase	1722	55,110.00	
	CABLE ALLUMINIUM ARMAD	33.000 RMTR	1,670.00/RMTR		55,110.00	
	<i>BILL NO. 105 DATED : 21.09.2020</i>					
25-Sep-20	T0 ELECTRICAL WORK & MATERIALS		Purchase	1796	20,000.00	
	ELECTRICAL CABLE	1.00 NOS	20,000.00/NOS		20,000.00	
	<i>BIL NO. KJEE/20-21/20</i>					
8-Oct-20	T0 ELECTRICAL WORK & MATERIALS		Purchase	1999	11,800.00	
	CABIN LOCK ASSY	1.00 NOS	11,800.00/NOS		11,800.00	
	<i>BILL NO. 07 DATED : 08.10.2020</i>					
	T0 ELECTRICAL WORK & MATERIALS		Purchase	2002	912.00	
	ELECTRICAL MATERIAL				912.00	
	<i>BILL NO. CM / 1902</i>					
	Carried Over				1,11,623.00	

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

: 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,11,623.00	
19-Oct-20	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	2159	902.00	
	<b>SENSOR</b> 1.00 NOS   802.00/NOS			<b>802.00</b>	
	<b>PACKING &amp; FORWARDING</b> 1.00 NOS   100.00/NOS			<b>100.00</b>	
	BILL NO. 629				
23-Oct-20	T <sub>0</sub> (as per details)	Purchase	2244	1,197.00	
	POWER SOLUTION ELECTRICAL SERVICES   1,412.00 Cr				
	<b>ROUNDING OFF</b> 1.00 Cr				
	<b>INDICATOR</b> 1.00 NOS   1,197.00/NOS			<b>1,197.00</b>	
	BILL NO. PSES /27 DATE : 23.10.2020				
26-Oct-20	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	2295	13,550.00	
	FILTRATION OF TRANSFORMER OIL   2,950.000 LTR   3.00/LTR			<b>8,850.00</b>	
	<b>TESTING CHARGES</b> 4.00 NOS   300.00/NOS			<b>1,200.00</b>	
	<b>CHARGES FOR ACIDITY TEST</b> 1.00 NOS   500.00/NOS			<b>500.00</b>	
	CHARGES FOR SUPPLY & REPLACEMENT OF SILICA GEL   2 JOB   750.00/JOB			<b>1,500.00</b>	
	TRANSPORTATION CHARGES (JOB)   1.00 NOS   1,500.00/NOS			<b>1,500.00</b>	
	BILL NO. 2655 DATE : 26.10.2020				
30-Oct-20	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	2390	8,000.00	
	<b>MFM AE 9000</b> 1.00 NOS   8,000.00/NOS			<b>8,000.00</b>	
	BILL NO. 3246 DATED : 30.10.2020				
18-Dec-20	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	3268	8,600.00	
	<b>COIL</b> 4.00 NOS   2,150.00/NOS			<b>8,600.00</b>	
	BILL NO. PSES/44				
26-Dec-20	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	3381	13,772.00	
	<b>POTENTIOMETER</b> 1.00 NOS   10,822.00/NOS			<b>10,822.00</b>	
	<b>MODULE</b> 1.00 NOS   2,950.00/NOS			<b>2,950.00</b>	
	FRIGHT AND HANDLING CHARGES			<b>400.00</b>	
	BILL NO. OMI/IND/INV/20-21/1013 DATED : 26.12.2020				
25-Feb-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	4339	12,850.00	
	<b>LABOUR CHARGE</b> 1.00 NOS   6,500.00/NOS			<b>6,500.00</b>	
	<b>LABOUR CHARGE</b> 1.00 NOS   1,850.00/NOS			<b>1,850.00</b>	
	<b>LABOUR CHARGE</b> 1.00 NOS   4,500.00/NOS			<b>4,500.00</b>	
	BILL NO.. 2703 DATED : 25.02.21				
29-Mar-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	5011	11,800.00	
	SUPPLY & ERRECTION OF 33 KV   1.00 NOS   11,800.00/NOS			<b>11,800.00</b>	
	BEING BILL NO.15 DATE 29.03.2021				
	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	5012	17,800.00	
	SUPPLY & ERRECTION OF 33 KV   1.00 NOS   11,800.00/NOS			<b>11,800.00</b>	
	<b>LABOUR</b> 1.00 NOS   6,000.00/NOS			<b>6,000.00</b>	
	BEING BILL NO.16 DATE 29.03.2021				
				2,00,094.00	
By	<b>Closing Balance</b>				2,00,094.00
				<b>2,00,094.00</b>	<b>2,00,094.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-20	T0 (as per details) ELECTRICITY CHARGES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID AGAINST MUKNE ELECTRICITY BILL PAYMENT MONTH OF DEC 19 AND JAN20	CASH PAYMENT	128	4,000.00	
17-Aug-20	T0 (as per details) ELECTRICITY CHARGES 6,340.00 Dr MSEDCL 6,340.00 Cr BEING RTGS CH NO 003399 DTD 17.08. 2020 (MUKANE LIGHTBILL )	JOURNAL VOUCHER	964	6,340.00	
21-Aug-20	T0 (as per details) ELECTRICITY CHARGES 24,020.00 Dr MSEDCL 24,020.00 Cr BEING CH NO 003420 DTD 21.08.2020( MUKANE LIGHT BILL)	JOURNAL VOUCHER	986	24,020.00	
27-Aug-20	T0 (as per details) ELECTRICITY CHARGES 5,192.00 Dr HYDRO PETTY CASH 5,192.00 Cr BEING CASH PAID TOWARDS FIRE EXTINGUISHERS REFILLING BILL NO 38	CASH PAYMENT	2965	5,192.00	
29-Dec-20	T0 (as per details) ELECTRICITY CHARGES 2,300.00 Dr SACHEEN MULAY (CREDIT CARD ) 2,300.00 Cr BEING ELECTRICITY CHARGES PAID AGA- INST CONSUMER NO.050180006289 PLOT NO.404 WALDEVI PIMPLAD	JOURNAL VOUCHER	2176	2,300.00	
15-Feb-21	T0 (as per details) ELECTRICITY CHARGES 2,77,308.00 Dr MSEDCL 2,77,308.00 Cr BEING RTGS CH NO 396618 DTD 15.02. 2021	JOURNAL VOUCHER	2873	2,77,308.00	
19-Mar-21	T0 (as per details) ELECTRICITY CHARGES 2,32,560.00 Dr MSEDCL 2,32,560.00 Cr BEING RTGS CH NO 906781 DTD 19.03. 2021	JOURNAL VOUCHER	3382	2,32,560.00	
				5,51,720.00	
By	<b>Closing Balance</b>				5,51,720.00
				<b>5,51,720.00</b>	<b>5,51,720.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Sep-20	To (as per details) FRIEGHT AND TRANSPORTION CHARGES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION CHARGES	CASH PAYMENT	3283	700.00	
23-Oct-20	To (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT BILL PAYMENT	CASH PAYMENT	4295	1,500.00	
26-Dec-20	To FRIEGHT AND TRANSPORTION CHARGES POTENTIOMETER 1.00 NOS 10,822.00/NOS 10,822.00 MODULE 1.00 NOS 2,950.00/NOS 2,950.00 FRIGHT AND HANDLING CHARGES 400.00 BILL NO. OMI/IND/INV/20-21/1013 DATED : 26.12.2020	Purchase	3381	400.00	
				2,600.00	
By	Closing Balance				2,600.00
				<b>2,600.00</b>	<b>2,600.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-20	T0 (as per details) FUEL PURCHASE 2,150.00 Dr HYDRO PETTY CASH 2,150.00 Cr BEING CASH PAID AGAINST PETROL BILL	CASH PAYMENT	131	2,150.00	
4-Jun-20	T0 (as per details) FUEL PURCHASE 4,890.00 Dr HYDRO PETTY CASH 4,890.00 Cr BEING CASH PAID AGAINST DIESEL BILL NO 66114,66149, 11659	CASH PAYMENT	1124	4,890.00	
24-Jun-20	T0 (as per details) FUEL PURCHASE 750.00 Dr HYDRO PETTY CASH 750.00 Cr BEING CASH PAID AGAINST PETROL BILL	CASH PAYMENT	1566	750.00	
18-Jul-20	T0 (as per details) FUEL PURCHASE 2,350.00 Dr HYDRO PETTY CASH 2,350.00 Cr BEING CASH PAID AGAINST PETROL BILL 2.6.2020 TO 28.06.2020	CASH PAYMENT	2067	2,350.00	
13-Aug-20	T0 (as per details) FUEL PURCHASE 2,780.00 Dr HYDRO PETTY CASH 2,780.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO H0127	CASH PAYMENT	2690	2,780.00	
19-Aug-20	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL TO (MH20AX569)	CASH PAYMENT	2812	100.00	
23-Aug-20	T0 (as per details) FUEL PURCHASE 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TOWARDS PETROL BILL FOR THE MONTH JULY 2020	CASH PAYMENT	2868	1,200.00	
8-Oct-20	T0 (as per details) FUEL PURCHASE 2,350.00 Dr HYDRO PETTY CASH 2,350.00 Cr BEING CASH PAID TOWARDS PETROL BILL FOR THE MONTH OF AUG 20 1.8.20 TO 31.8.2020 AND SEPT 1.9.2020 TO 30.9. 2020 MH20 AX569	CASH PAYMENT	3920	2,350.00	
Carried Over				16,570.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			16,570.00	
7-Nov-20	T <sub>0</sub> (as per details) FUEL PURCHASE 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO J1580	CASH PAYMENT	4646	2,500.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 1,450.00 Dr HYDRO PETTY CASH 1,450.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE PETROL BILL FOR THE MONTH OCTOBER 2020(1.10.20 TO 31.10.20) MH20AX569	CASH PAYMENT	4649	1,450.00	
31-Dec-20	T <sub>0</sub> (as per details) FUEL PURCHASE 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	5883	800.00	
5-Jan-21	T <sub>0</sub> (as per details) FUEL PURCHASE 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL 21669	CASH PAYMENT	6057	2,000.00	
19-Jan-21	T <sub>0</sub> (as per details) FUEL PURCHASE 1,350.00 Dr HYDRO PETTY CASH 1,350.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	6672	1,350.00	
6-Feb-21	T <sub>0</sub> (as per details) FUEL PURCHASE 3,100.00 Dr HYDRO PETTY CASH 3,100.00 Cr BEING CASH PAID TOWARDS PETROL BILL MH20AX569	CASH PAYMENT	7270	3,100.00	
23-Feb-21	T <sub>0</sub> (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	7857	3,000.00	
				30,770.00	
By	Closing Balance				30,770.00
				<b>30,770.00</b>	<b>30,770.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: INTEREST ON TERM LOAN

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 47,658.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 47,658.00 Cr <i>BEING NORMAL INTERST PAID FOR MAY 2020</i>	JOURNAL VOUCHER	130	47,658.00	
31-May-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 49,881.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 49,881.00 Cr <i>BEING NORMAL INTERST PAID FOR MAY 2020</i>	JOURNAL VOUCHER	300	49,881.00	
30-Jun-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 48,913.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 48,913.00 Cr <i>BEING NORMAL INTERST PAID FOR JUN 2020</i>	JOURNAL VOUCHER	518	48,913.00	
31-Jul-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 51,195.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 51,195.00 Cr <i>BEING NORMAL INTERST PAID FOR JUL 2020</i>	JOURNAL VOUCHER	764	51,195.00	
31-Aug-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 51,875.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 51,875.00 Cr <i>BEING NORMAL INTERST PAID FOR AUG 2020</i>	JOURNAL VOUCHER	1022	51,875.00	
30-Sep-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 50,870.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 50,870.00 Cr <i>BEING NORMAL INTERST PAID FOR SEP 2020</i>	JOURNAL VOUCHER	1296	50,870.00	
31-Oct-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 53,241.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 53,241.00 Cr <i>BEING NORMAL INTERST PAID FOR OCT 2020</i>	JOURNAL VOUCHER	1632	53,241.00	
30-Nov-20	T0 (as per details) <b>INTEREST ON TERM LOAN</b> 52,209.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 52,209.00 Cr <i>BEING NORMAL INTERST PAID FOR NOV 2020</i>	JOURNAL VOUCHER	1992	52,209.00	
Carried Over				4,05,842.00	

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: INTEREST ON TERM LOAN : 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,05,842.00	
31-Dec-20	T <sub>0</sub> (as per details) <b>INTEREST ON TERM LOAN</b> 54,644.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 54,644.00 Cr <i>BEING NORMAL INTERST PAID FOR DEC 2020</i>	JOURNAL VOUCHER	2227	54,644.00	
31-Jan-21	T <sub>0</sub> (as per details) <b>INTEREST ON TERM LOAN</b> 55,522.00 Dr IOB TERM LOAN-III-HYDRO-MUKNE-281100002 55,522.00 Cr <i>BEING NORMAL INTERST PAID FOR JAN 2021</i>	JOURNAL VOUCHER	2682	55,522.00	
				5,16,008.00	
By	<b>Closing Balance</b>				5,16,008.00
				<b>5,16,008.00</b>	<b>5,16,008.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: LEGAL &amp; PROFESSIONAL FEES

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
25-Jun-20	To LEGAL & PROFESSIONAL FEES	PURCHASE JOB WORK	182	2,91,000.00	
	<b>SOFTWARE</b>			<b>2,91,000.00</b>	
	<i>BILL NO. 2020-21/0030 // BEING 30 % INVOICE FOR SOFTWARE SUPPLY, INST- ALATION &amp; COMMISSIONING,</i>				
				2,91,000.00	
By	<b>Closing Balance</b>				2,91,000.00
				<b>2,91,000.00</b>	<b>2,91,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
29-Jul-20	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS 5HP MOTOR REPAIRING ADVANCE PAYMENT THROUGH VILAS JADHAV	CASH PAYMENT	2327	2,000.00	
2-Sep-20	T0 MACHINERY REPAIRS AND MAINTENANCE <b>SERVICE CHARGES 1.00 NOS 4,20,000.00/NOS 4,20,000.00</b> BILL NO AAVIS-MKN-II-103-RA-01-2020 DTD : 02.09.2020 # BEING SERVICING CHARGES BILL PAYBLE FOR THE PERIOD OF # LAST F. Y. 2019-20 TDS DEDUTED AGAINST ADVANCE AMOUNT Rs.873562/- = TDS Rs. 17471/- DTD :31.03.2020	PURCHASE JOB WORK	425	4,20,000.00	
3-Sep-20	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 3,460.00 Dr HYDRO PETTY CASH 3,460.00 Cr BEING CASH PAID TOWARDS MOTOR 5HP REWINDING BILL	CASH PAYMENT	3102	3,460.00	
8-Sep-20	T0 MACHINERY REPAIRS AND MAINTENANCE <b>SERVICE CHARGES 1.00 NOS 1,75,000.00/NOS 1,75,000.00</b> BILL NO AAVIS-MKN-II-103RA-02-2020 DTD : 08.09.2020 # BEING SERVICING CHARGES BILL PAYBLE FOR THE PERIOD OF # LAST F. Y. 2019-20 TDS DEDUTED AGAINST ADVANCE AMOUNT Rs.873562/- = TDS Rs. 17471/- DTD :31.03.2020	PURCHASE JOB WORK	452	1,75,000.00	
23-Oct-20	T0 (as per details) C S OIL INDUSTRY 18,089.00 Cr ROUNDING OFF 1.00 Cr OIL 210.000 LTR 73.00/LTR 15,330.00 BILL NO. 0510/2020-21	Purchase	2245	15,330.00	
5-Jan-21	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 2,360.00 Dr HYDRO PETTY CASH 2,360.00 Cr BEING CASH PAID TOWARDS WELDING MACHINE REPAIRING	CASH PAYMENT	6056	2,360.00	
	Carried Over			6,18,150.00	

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## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,18,150.00	
19-Jan-21	To MACHINERY REPAIRS AND MAINTENANCE	Purchase	3725	35,320.00	
	LEVER 1.00 NOS 6,800.00/NOS			6,800.00	
	TRIPPING COIL 2.00 NOS 3,125.00/NOS			6,250.00	
	CRC 2.26 1.00 NOS 270.00/NOS			270.00	
	RELAY 1.00 NOS 10,000.00/NOS			10,000.00	
	SERVICE CHARGES 1.00 NOS 12,000.00/NOS			12,000.00	
	<i>BILL NO. PSES/47 DATED : 19.01.21</i>				
				6,53,470.00	
By	Closing Balance				6,53,470.00
				<b>6,53,470.00</b>	<b>6,53,470.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-20	T0 (as per details) MESS EXPENSES 7,724.00 Dr HYDRO PETTY CASH 7,724.00 Cr BEING CASH PAID AGAINST STAFF MESS BILL PAYMENT FOR MONTH FEB 2020 AND MARCH 2020	CASH PAYMENT	129	7,724.00	
24-Jun-20	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID AGAINST MESS BILL PAYMENT FOR APRIL 2020	CASH PAYMENT	1564	4,000.00	
13-Aug-20	T0 (as per details) MESS EXPENSES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS MILK BILL PAYMENT	CASH PAYMENT	2689	120.00	
23-Aug-20	T0 (as per details) MESS EXPENSES 8,000.00 Dr HYDRO PETTY CASH 8,000.00 Cr BEING CASH PAID TOWARDS MESS EXP MAY 20 TO JUNE 20 TO SATISH KADAM AND PATIL SITARAM	CASH PAYMENT	2866	8,000.00	
22-Oct-20	T0 (as per details) MESS EXPENSES 8,000.00 Dr HYDRO PETTY CASH 8,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS FOR THE MONTH OF AUG 20 SEPT 20	CASH PAYMENT	4266	8,000.00	
7-Nov-20	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH OCTOBER 2020	CASH PAYMENT	4648	4,000.00	
31-Dec-20	T0 (as per details) MESS EXPENSES 3,199.00 Dr HYDRO PETTY CASH 3,199.00 Cr BEING CASH PAID TOWARDS MESS BILL	CASH PAYMENT	5885	3,199.00	
7-Jan-21	T0 (as per details) MESS EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS CAMP EXP (MILK AND SUGAR BILL)	CASH PAYMENT	6169	100.00	
	Carried Over			35,143.00	

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## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: MESS EXPENSES : 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			35,143.00	
19-Jan-21	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS EXP FOR THE MONTH DEC 2020	CASH PAYMENT	6673	4,000.00	
6-Feb-21	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH JANUARY 2021	CASH PAYMENT	7271	4,000.00	
	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH JANUARY 2021(SATISH KADAM, PATIL SITARAM)	CASH PAYMENT	7272	4,000.00	
				47,143.00	
By	Closing Balance				47,143.00
				<b>47,143.00</b>	<b>47,143.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-20 to 31-Mar-21

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	4,64,868.63		<b>4,64,868.63 Dr</b>
ELECTRICAL WORK & MATERIALS	2,00,094.00		2,00,094.00 Dr
FRIEGHT AND TRANSPORTION CHARGES	2,600.00		2,600.00 Dr
STORES AND SPARES	2,62,174.63		2,62,174.63 Dr
<b>Direct Expenses</b>	10,47,690.00		<b>10,47,690.00 Dr</b>
SITE OVERHEADS	10,47,690.00		10,47,690.00 Dr
CAMP EXPENSES	15,070.00		15,070.00 Dr
ELECTRICITY CHARGES	5,51,720.00		5,51,720.00 Dr
FUEL PURCHASE	30,770.00		30,770.00 Dr
PITCHING AND MASSONARY EXPENSES	900.00		900.00 Dr
RENT RATE AND TAXES	33,430.00		33,430.00 Dr
SECURITY CHARAGES	4,15,800.00		4,15,800.00 Dr
<b>Indirect Expenses</b>	15,36,222.82	6.63	<b>15,36,216.19 Dr</b>
ADMINISTRATIVE EXPENSES	9,72,896.00	6.63	9,72,889.37 Dr
COMPUTER REPAIRS AND MAINTENANCE	11,228.00		11,228.00 Dr
LEGAL & PROFESSIONAL FEES	2,91,000.00		2,91,000.00 Dr
MACHINERY REPAIRS AND MAINTENANCE	6,53,470.00		6,53,470.00 Dr
PRINTING AND STATIONERY	3,922.00		3,922.00 Dr
ROUNDING OFF	3.00	6.63	3.63 Cr
TRAVELLING AND LOCAL CONVEYANCE	10,953.00		10,953.00 Dr
VEHICLE REPAIRS AND MAINTENANCE	2,320.00		2,320.00 Dr
FINANCIAL OVERHEAD	5,16,183.82		5,16,183.82 Dr
BANK CHARGES AND COMMISSION	175.82		175.82 Dr
INTEREST ON TERM LOAN	5,16,008.00		5,16,008.00 Dr
PERSONNAL OVERHEAD	47,143.00		47,143.00 Dr
MESS EXPENSES	47,143.00		47,143.00 Dr
<b>Grand Total</b>	<b>30,48,781.45</b>	<b>6.63</b>	<b>30,48,774.82 Dr</b>



**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-20	To (as per details)	CASH PAYMENT	132	900.00	
	PITCHING AND MASSONARY EXPENSES			900.00 Dr	
	HYDRO PETTY CASH				900.00 Cr
	BEING CASH PAID AGAINST 13.2 TO 16.2.				
	20 TRC GRASS CUTTING WORK				
				900.00	
By	Closing Balance				900.00
				<b>900.00</b>	<b>900.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Jul-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 425.00 Dr HYDRO PETTY CASH 425.00 Cr BEING CASH PAID AGAINST STATIONERY BILL	CASH PAYMENT	1795	425.00	
17-Jul-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 531.00 Dr HYDRO PETTY CASH 531.00 Cr BEING CASH PAID AGAINST PRINTER TONNER REFILLING CHARGES BILL NO 079	CASH PAYMENT	2043	531.00	
1-Aug-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS COURIER BILL PAYMENT THROUGH SACHIN SHELAR	CASH PAYMENT	2390	120.00	
27-Sep-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 440.00 Dr HYDRO PETTY CASH 440.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL	CASH PAYMENT	3662	440.00	
8-Oct-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 230.00 Dr HYDRO PETTY CASH 230.00 Cr BEING CASH PAID TOWARDS A4 SIZE PAPER RIM BILL	CASH PAYMENT	3916	230.00	
11-Oct-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 55.00 Dr HYDRO PETTY CASH 55.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL	CASH PAYMENT	3982	55.00	
10-Nov-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL	CASH PAYMENT	4737	70.00	
18-Dec-20	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL	CASH PAYMENT	5621	140.00	
	Carried Over			2,011.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PRINTING AND STATIONERY

: 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,011.00	
19-Jan-21	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 555.00 Dr HYDRO PETTY CASH 555.00 Cr BEING CASH PAID TOWARDS JIO NET ROUTER RECHARGE	CASH PAYMENT	6674	555.00	
6-Feb-21	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 425.00 Dr HYDRO PETTY CASH 425.00 Cr BEING CASH PAID TOWARDS A4 SIZE PAPER RIM AND ZEROX BILL	CASH PAYMENT	7274	425.00	
23-Feb-21	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 931.00 Dr HYDRO PETTY CASH 931.00 Cr BEING CASH PAID TOWARDS STATIONE- RY BILL	CASH PAYMENT	7856	931.00	
				3,922.00	
By	Closing Balance				3,922.00
				<b>3,922.00</b>	<b>3,922.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-20	T0 (as per details) RENT RATE AND TAXES           4,000.00 Dr HYDRO PETTY CASH           4,000.00 Cr <i>BEING CASH PAID AGAINST STAFF ROOM RENT PAYMENT MONTH OF FEB 2020 AND MARCH 2020</i>	CASH PAYMENT	127	4,000.00	
24-Jun-20	T0 (as per details) RENT RATE AND TAXES           2,000.00 Dr HYDRO PETTY CASH           2,000.00 Cr <i>BEING CASH PAID AGAINST STAFF ROOM RENT FOR THE MONTH APRIL 2020</i>	CASH PAYMENT	1565	2,000.00	
17-Jul-20	T0 (as per details) RENT RATE AND TAXES           5,430.00 Dr HYDRO PETTY CASH           5,430.00 Cr <i>BEING CASH PAID AGAINST LAND LEASE CHARGES DD PAYMENT MUKANE , WALDEVI,WAKI AS PER AGREEMENT THROUGH SACHIN SHELAR</i>	CASH PAYMENT	2042	5,430.00	
23-Aug-20	T0 (as per details) RENT RATE AND TAXES           4,000.00 Dr HYDRO PETTY CASH           4,000.00 Cr <i>BEING CASH PAID TOWARDS HOUSE RENT MONTH OF MAY 20 AND JUNE 20</i>	CASH PAYMENT	2867	4,000.00	
8-Oct-20	T0 (as per details) RENT RATE AND TAXES           2,000.00 Dr HYDRO PETTY CASH           2,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT FOR THE MONTH JULY 2020</i>	CASH PAYMENT	3918	2,000.00	
	T0 (as per details) RENT RATE AND TAXES           4,000.00 Dr HYDRO PETTY CASH           4,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH ULY 2020TO KADAM SATISH AND PATIL SITARAM</i>	CASH PAYMENT	3919	4,000.00	
22-Oct-20	T0 (as per details) RENT RATE AND TAXES           4,000.00 Dr HYDRO PETTY CASH           4,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT FOR THE MONTH AUGUST AND SEPT 2020</i>	CASH PAYMENT	4265	4,000.00	
	Carried Over				25,430.00

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: RENT RATE AND TAXES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			25,430.00	
7-Nov-20	T <sub>0</sub> (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT FOR THE MONTH OF OCTOBER 2020</i>	CASH PAYMENT	4647	2,000.00	
31-Dec-20	T <sub>0</sub> (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT BILL FOR THE MONTH NOV 2020</i>	CASH PAYMENT	5884	2,000.00	
19-Jan-21	T <sub>0</sub> (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF ROOM RENT FOR THE MONTH DEC 20</i>	CASH PAYMENT	6671	2,000.00	
6-Feb-21	T <sub>0</sub> (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr <i>BEING CASH PAID TOWARDS STAFF HOUSE RENT MONTH OF JAN 21</i>	CASH PAYMENT	7273	2,000.00	
				33,430.00	
By	<b>Closing Balance</b>				33,430.00
				<b>33,430.00</b>	<b>33,430.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars		Vch Type	Vch No.	Debit Credit
8-Jun-20	By (as per details)		Purchase	408	1.00
	POWER SOLUTION ELECTRICAL SERVICES	13,682.00 Cr			
	ROUNDING OFF	1.00 Cr			
	RELAY	1.00 NOS	5,390.00/NOS	5,390.00	
	RELAY	1.00 NOS	5,115.00/NOS	5,115.00	
	TRIPPING COIL	1.00 NOS	1,090.00/NOS	1,090.00	
	<i>BILL NO. PSES/02</i>				
24-Jun-20	To (as per details)		Purchase	493	1.00
	MAHAVIR ELECTRICAL AND HARDWARE	2,904.00 Cr			
	ROUNDING OFF	1.00 Dr			
	ELECTRICAL MATERIAL		2,461.00		
	<i>BILL NO. 2020-21-172</i>				
19-Aug-20	By (as per details)		Purchase	1157	1.00
	AJIT ELECTRICAL WORKS	2,503.00 Cr			
	ROUNDING OFF	1.00 Cr			
	SWITCH	1.00 NOS	840.00/NOS	840.00	
	ELECTRICAL MATERIAL		1,282.00		
	<i>BILL NO. G-06021-2021</i>				
10-Oct-20	By (as per details)		Purchase	2025	0.34
	LAXMI AUTO AGENCIES	35,306.00 Cr			
	ROUNDING OFF	0.34 Cr			
	HYDRULIC OIL	210.000 LTR	87.97/LTR	18,474.58	
	HYDRAULIC OIL	100.000 LTR	92.20/LTR	9,220.34	
	ENGINE OIL	10.000 LTR	222.54/LTR	2,225.42	
	<i>BILL NO. 9444</i>				
23-Oct-20	By (as per details)		Purchase	2244	1.00
	POWER SOLUTION ELECTRICAL SERVICES	1,412.00 Cr			
	ROUNDING OFF	1.00 Cr			
	INDICATOR	1.00 NOS	1,197.00/NOS	1,197.00	
	<i>BILL NO. PSES /27 DATE : 23.10.2020</i>				
	By (as per details)		Purchase	2245	1.00
	C S OIL INDUSTRY	18,089.00 Cr			
	ROUNDING OFF	1.00 Cr			
	OIL	210.000 LTR	73.00/LTR	15,330.00	
	<i>BILL NO. 0510/2020-21</i>				
25-Nov-20	By (as per details)		Purchase	2872	0.47
	SANKALP HYDRAULIK PVT. LTD.	16,714.00 Cr			
	ROUNDING OFF	0.47 Cr			
	FILTER	2.00 NOS	7,047.00/NOS	14,094.00	
	FRIGHT AND HANDLING CHARGES		70.47		
	<i>BILL NO. 1618 DATE : 25.11.2020</i>				
	Carried Over				1.00 4.81

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1.00	4.81
15-Dec-20	By (as per details)	Purchase	3215		1.82
	SANKALP HYDRAULIK PVT. LTD. 48,007.00 Cr				
	ROUNDING OFF 1.82 Cr				
	VALVE 1.00 NOS 7,490.00/NOS			7,490.00	
	VALVE 1.00 NOS 6,090.00/NOS			6,090.00	
	VALVE 1.00 NOS 3,220.00/NOS			3,220.00	
	VALVE 1.00 NOS 3,220.00/NOS			3,220.00	
	VALVE 1.00 NOS 3,339.00/NOS			3,339.00	
	FILTER 2.00 NOS 8,561.70/NOS			17,123.40	
	FREIGHT CHARGES			202.42	
	BILL NO. 1846 DATE : 15.12.2020				
31-Dec-20	To (as per details)	Purchase	3437	1.00	
	COMPUTER SHOPEE 8,500.00 Cr				
	ROUNDING OFF 1.00 Dr				
	REPAIRING CHARGES			7,203.00	
	BILL NO. 1123 DATED : 31.012.20				
	To (as per details)	Purchase	3438	1.00	
	COMPUTER SHOPEE 4,750.00 Cr				
	ROUNDING OFF 1.00 Dr				
	MOTHERBOARD			4,025.00	
	BILL NO. 1117 DATED : 31.12.20				
				3.00	6.63
To	Closing Balance			3.63	
				<b>6.63</b>	<b>6.63</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARAGES

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	16	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS 40,500.00				
	BILL NO 20-21/88 // BEING SECURITY				
	SUPPLY BILL FOR THE MONTH OF APRIL				
	-2020				
31-May-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	117	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS 41,850.00				
	BILL NO 20-21/244 // BEING SECURITY				
	SUPPLY BILL FOR THE MONTH OF MAY				
	-2020				
30-Jun-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	195	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS 40,500.00				
	BEING BILL NO.406 DATE 30.06.2020 FOR				
	THE MONTH OF JUNE 2020				
31-Jul-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	289	41,400.00	
	SECURITY SUPPLY CHARGES 138.000 DAYS 300.00/DAYS 41,400.00				
	BIL N O. 20-21/561 // BIENG SECURITY				
	SUPPLY BILL FOR THE MONTH OF JULY				
	-2020				
31-Aug-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	402	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS 41,850.00				
	BILL NO. 20-21/711 // BIENG SECURITY				
	CHARGES FOR THE MONTH OF AUGUST				
	2020				
30-Sep-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	511	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS 40,500.00				
	BILL NO. 20-21/861 // BEING SECURITY				
	SUPPLY BILL FOR THE MONTH OF SEP				
	-2020				
31-Oct-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	632	41,850.00	
	SECURITY SUPPLY CHARGES 139.500 DAYS 300.00/DAYS 41,850.00				
	BEING SECURITY SUPPLY BILL FOR THE				
	MONTH OF OCT-2020 BY BILL NO. 20				
	-21/1018				
30-Nov-20	T0 SECURITY CHARAGES	PURCHASE JOB WORK	753	40,500.00	
	SECURITY SUPPLY CHARGES 135.000 DAYS 300.00/DAYS 40,500.00				
	BEING SECURITY SUPPLY BILL FOR THE				
	MONTH OF NOVEMBER -2020 - BILL NO.				
	20-21/1189				
	Carried Over			3,28,950.00	



## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: SECURITY CHARAGES : 1-Apr-20 to 31-Mar-21

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,28,950.00	
31-Jan-21	T <sub>0</sub> SECURITY CHARAGES SECURITY SUPPLY CHARGES 97.500 DAYS 300.00/DAYS BEING SECURITY SUPPLY BILL FOR THE MONTH OF JAN-21 // BILL NO. 20-21 /1519	PURCHASEJOB WORK	1050	29,250.00	
28-Feb-21	T <sub>0</sub> SECURITY CHARAGES SECURITY SUPPLY CHARGES 93.000 DAYS 300.00/DAYS BILL NO. 20-21/1696 DATED : 28.02.21 // BEING SECUIRYT SUPPLY BILL FOR THE MONTH OF FEB-2021	PURCHASEJOB WORK	1212	27,900.00	
31-Mar-21	T <sub>0</sub> SECURITY CHARAGES SECURITY SUPPLY CHARGES 99.000 DAYS 300.00/DAYS BILL NO. 20-21/1866 DATED : 31.03.21 // BEING SECUIRYT SUPPLY BILL FOR THE MONTH OF MARCH -21	PURCHASEJOB WORK	1391	29,700.00	
				4,15,800.00	
By	Closing Balance				4,15,800.00
				<b>4,15,800.00</b>	<b>4,15,800.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-20	T0 (as per details) STORES AND SPARES           256.00 Dr HYDRO PETTY CASH           256.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL BILL</i>	CASH PAYMENT	130	256.00	
30-Apr-20	T0 (as per details) STORES AND SPARES           200.00 Dr HYDRO PETTY CASH           200.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASED</i>	CASH PAYMENT	467	200.00	
10-May-20	T0 (as per details) STORES AND SPARES           100.00 Dr HYDRO PETTY CASH           100.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASED</i>	CASH PAYMENT	619	100.00	
5-Jun-20	T0 (as per details) STORES AND SPARES           40.00 Dr HYDRO PETTY CASH           40.00 Cr <i>BEING CASH PAID AGAINST PURCHASE STORE MATERIAL</i>	CASH PAYMENT	1163	40.00	
14-Jun-20	T0 (as per details) STORES AND SPARES           280.00 Dr HYDRO PETTY CASH           280.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL BILL</i>	CASH PAYMENT	1369	280.00	
24-Jun-20	T0 (as per details) STORES AND SPARES           210.00 Dr HYDRO PETTY CASH           210.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL BILL</i>	CASH PAYMENT	1567	210.00	
4-Jul-20	T0 (as per details) STORES AND SPARES           4,154.00 Dr HYDRO PETTY CASH           4,154.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL BILL NO 478,181,170,2083</i>	CASH PAYMENT	1794	4,154.00	
18-Jul-20	T0 (as per details) STORES AND SPARES           1,222.00 Dr HYDRO PETTY CASH           1,222.00 Cr <i>BEING CASH PAID AGAINST STORE MATERIAL PURCHASED</i>	CASH PAYMENT	2069	1,222.00	
Carried Over				6,462.00	

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,462.00	
1-Aug-20	T <sub>0</sub> (as per details) STORES AND SPARES 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	2389	260.00	
13-Aug-20	T <sub>0</sub> (as per details) STORES AND SPARES 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS STORE MATERILA PURCHASED	CASH PAYMENT	2688	140.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2691	140.00	
19-Aug-20	T <sub>0</sub> (as per details) STORES AND SPARES 3,304.00 Dr HYDRO PETTY CASH 3,304.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL WORK	CASH PAYMENT	2813	3,304.00	
23-Aug-20	T <sub>0</sub> (as per details) STORES AND SPARES 410.00 Dr HYDRO PETTY CASH 410.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2865	410.00	
30-Aug-20	T <sub>0</sub> (as per details) STORES AND SPARES 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3022	50.00	
7-Sep-20	T <sub>0</sub> STORES AND SPARES VALVE 1.00 NOS 1,40,000.00/NOS 1,40,000.00 BILL NO. 4 DATED : 07.09.2020	Purchase	1470	1,40,000.00	
11-Sep-20	T <sub>0</sub> (as per details) STORES AND SPARES 125.00 Dr HYDRO PETTY CASH 125.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3282	125.00	
13-Sep-20	T <sub>0</sub> (as per details) STORES AND SPARES 385.00 Dr HYDRO PETTY CASH 385.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3335	385.00	
19-Sep-20	T <sub>0</sub> (as per details) STORES AND SPARES 265.00 Dr HYDRO PETTY CASH 265.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	3509	265.00	
	Carried Over			1,51,541.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				1,51,541.00
6-Oct-20	T0 STORES AND SPARES	Purchase	1978	1,525.00	
	STORES & SPARES PARTS			1,525.00	
	BILL NO. 0798 / 20-21				
8-Oct-20	T0 (as per details)	CASH PAYMENT	3915	520.00	
	RMM AND ASSOCIATES 1,799.00 Dr				
	STORES AND SPARES 520.00 Dr				
	HYDRO PETTY CASH 2,319.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL NO 0798				
	T0 (as per details)	CASH PAYMENT	3921	165.00	
	STORES AND SPARES 165.00 Dr				
	HYDRO PETTY CASH 165.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
10-Oct-20	T0 (as per details)	Purchase	2025	29,920.34	
	LAXMI AUTO AGENCIES 35,306.00 Cr				
	ROUNDING OFF 0.34 Cr				
	HYDRULIC OIL 210.000 LTR 87.97/LTR 18,474.58				
	HYDRAULIC OIL 100.000 LTR 92.20/LTR 9,220.34				
	ENGINE OIL 10.000 LTR 222.54/LTR 2,225.42				
	BILL NO. 9444				
11-Oct-20	T0 (as per details)	CASH PAYMENT	3983	305.00	
	STORES AND SPARES 305.00 Dr				
	HYDRO PETTY CASH 305.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
18-Oct-20	T0 (as per details)	CASH PAYMENT	4155	1,009.00	
	STORES AND SPARES 1,009.00 Dr				
	HYDRO PETTY CASH 1,009.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
28-Oct-20	T0 (as per details)	CASH PAYMENT	4397	555.00	
	STORES AND SPARES 555.00 Dr				
	HYDRO PETTY CASH 555.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL BILL				
9-Nov-20	T0 (as per details)	CASH PAYMENT	4685	530.00	
	STORES AND SPARES 530.00 Dr				
	HYDRO PETTY CASH 530.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL PAYMENT				
10-Nov-20	T0 (as per details)	CASH PAYMENT	4736	394.00	
	STORES AND SPARES 394.00 Dr				
	HYDRO PETTY CASH 394.00 Cr				
	BEING CASH PAID TOWARDS STORE				
	MATERIAL PURCHASED				
	Carried Over				1,86,464.34

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,86,464.34	
11-Nov-20	T0 (as per details) STORES AND SPARES 104.00 Dr HYDRO PETTY CASH 104.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	4763	104.00	
20-Nov-20	T0 STORES AND SPARES OIL 20.000 LTR 75.00/LTR BILL NO. 0602/2020-21	Purchase	2792	1,500.00	
25-Nov-20	T0 (as per details) SANKALP HYDRAULIK PVT. LTD. 16,714.00 Cr ROUNDING OFF 0.47 Cr FILTER 2.00 NOS 7,047.00/NOS FRIGHT AND HANDLING CHARGES BILL NO. 1618 DATE : 25.11.2020	Purchase	2872	14,164.47	
4-Dec-20	T0 (as per details) C S OIL INDUSTRY 1,770.00 Dr STORES AND SPARES 1,182.00 Dr HYDRO PETTY CASH 2,952.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	5245	1,182.00	
8-Dec-20	T0 (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL PAYMENT	CASH PAYMENT	5326	120.00	
15-Dec-20	T0 (as per details) SANKALP HYDRAULIK PVT. LTD. 48,007.00 Cr ROUNDING OFF 1.82 Cr VALVE 1.00 NOS 7,490.00/NOS VALVE 1.00 NOS 6,090.00/NOS VALVE 1.00 NOS 3,220.00/NOS VALVE 1.00 NOS 3,220.00/NOS VALVE 1.00 NOS 3,339.00/NOS FILTER 2.00 NOS 8,561.70/NOS FREIGHT CHARGES BILL NO. 1846 DATE : 15.12.2020	Purchase	3215	40,684.82	
18-Dec-20	T0 (as per details) STORES AND SPARES 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	5618	250.00	
28-Dec-20	T0 STORES AND SPARES DIODE 8.00 NOS 750.00/NOS THYRISTOR 2.00 NOS 1,300.00/NOS THYRISTOR 3.00 NOS 1,500.00/NOS THYRISTOR 1.00 NOS 1,700.00/NOS FRIGHT AND HANDLING CHARGES BILL NO. 680/2020 DATE : 28.12.2020	Purchase	3396	15,200.00	
	Carried Over			2,59,669.63	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,59,669.63	
31-Dec-20	T <sub>0</sub> (as per details) STORES AND SPARES 490.00 Dr HYDRO PETTY CASH 490.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	5881	490.00	
5-Jan-21	T <sub>0</sub> (as per details) STORES AND SPARES 380.00 Dr HYDRO PETTY CASH 380.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	6055	380.00	
6-Feb-21	T <sub>0</sub> (as per details) STORES AND SPARES 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	7275	220.00	
16-Feb-21	T <sub>0</sub> (as per details) STORES AND SPARES 685.00 Dr HYDRO PETTY CASH 685.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	7614	685.00	
23-Feb-21	T <sub>0</sub> (as per details) STORES AND SPARES 140.00 Dr HYDRO PETTY CASH 140.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	7855	140.00	
25-Feb-21	T <sub>0</sub> (as per details) STORES AND SPARES 210.00 Dr HYDRO PETTY CASH 210.00 Cr BEING CASH PAID TOWARDS PURCHASE STORE MATERIAL BILL	CASH PAYMENT	7966	210.00	
3-Mar-21	T <sub>0</sub> (as per details) STORES AND SPARES 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TOWARDS MUKANE ELECTRICITY BILL	CASH PAYMENT	8082	190.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	8083	190.00	
				2,62,174.63	
By	Closing Balance				2,62,174.63
				<b>2,62,174.63</b>	<b>2,62,174.63</b>

**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-20 to 31-Mar-21

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
4-Jul-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 70.00 Dr HYDRO PETTY CASH 70.00 Cr BEING CASH PAID AGAINST TRAVELLING EXP	CASH PAYMENT	1793	70.00	
1-Aug-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 180.00 Dr HYDRO PETTY CASH 180.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR	CASH PAYMENT	2388	180.00	
19-Aug-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	2811	60.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 60.00 Dr HYDRO PETTY CASH 60.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	2814	60.00	
19-Sep-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 330.00 Dr HYDRO PETTY CASH 330.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL	CASH PAYMENT	3510	330.00	
8-Oct-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS AUTO RENT BILL PAYMENT	CASH PAYMENT	3917	100.00	
3-Dec-20	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for monthky exp.	JOURNAL VOUCHER	2096	3,000.00	
4-Dec-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 330.00 Dr HYDRO PETTY CASH 330.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR	CASH PAYMENT	5244	330.00	
18-Dec-20	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR	CASH PAYMENT	5617	250.00	
	Carried Over			4,380.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (20-21)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-20 to 31-Mar-21

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4,380.00	
5-Jan-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      40.00 Dr HYDRO PETTY CASH                              40.00 Cr BEING CASH PAID TOWARDS TA BILL TO PATIL SITARAM	CASH PAYMENT	6053	40.00	
5-Feb-21	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	7214	5,918.00	
6-Feb-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      555.00 Dr HYDRO PETTY CASH                              555.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	7276	555.00	
25-Feb-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      60.00 Dr HYDRO PETTY CASH                              60.00 Cr BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR	CASH PAYMENT	7965	60.00	
				10,953.00	
By	<b>Closing Balance</b>				10,953.00
				<b>10,953.00</b>	<b>10,953.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (20-21)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-20 to 31-Mar-21

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-May-20	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID AGAINST BILL NO 725 MH20AX569	CASH PAYMENT	617	200.00	
18-Jul-20	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 660.00 Dr HYDRO PETTY CASH 660.00 Cr BEING CASH PAID AGAINST MOTORCYC- LE REPAIRING BILL	CASH PAYMENT	2070	660.00	
30-Aug-20	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 580.00 Dr HYDRO PETTY CASH 580.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIR MH 20 AX569	CASH PAYMENT	3023	580.00	
4-Oct-20	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 280.00 Dr HYDRO PETTY CASH 280.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIRING BILL	CASH PAYMENT	3800	280.00	
18-Oct-20	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIR BILL PAYMENT (MH20AX569)	CASH PAYMENT	4156	130.00	
7-Jan-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIRING BILL	CASH PAYMENT	6168	100.00	
16-Feb-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 370.00 Dr HYDRO PETTY CASH 370.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIRING BILL	CASH PAYMENT	7613	370.00	
				2,320.00	
By	<b>Closing Balance</b>				2,320.00
				<b>2,320.00</b>	<b>2,320.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-21	T0 (as per details) CAMP EXPENSES 605.00 Dr HYDRO PETTY CASH 605.00 Cr BEING CASH PAID TOWARDS NET RECHARGE BILL 9325258456	CASH PAYMENT	127	605.00	
19-May-21	T0 (as per details) CAMP EXPENSES 3,335.00 Dr HYDRO PETTY CASH 3,335.00 Cr BEING CASH PAID TOWARDS SANJAY SAHANI (TILES FITTING WORK)	CASH PAYMENT	655	3,335.00	
	T0 (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS OPERATOR PADLI SUB STATION	CASH PAYMENT	658	500.00	
22-May-21	T0 (as per details) CAMP EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS PLUMBING TOILET WORK ADVANCE(SANDEEP PATIL)	CASH PAYMENT	707	4,000.00	
1-Jun-21	T0 (as per details) CAMP EXPENSES 5,702.00 Dr HYDRO PETTY CASH 5,702.00 Cr BEING CASH PAID TOWARDS LAND LEASE PAYMENT	CASH PAYMENT	830	5,702.00	
18-Jun-21	T0 (as per details) CAMP EXPENSES 192.00 Dr HYDRO PETTY CASH 192.00 Cr BEING CASH PAID TOWARDS CAMP COURIOR BILL, COLDDRINK BILL	CASH PAYMENT	1049	192.00	
17-Jul-21	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS 33KV LINE SHUTDOWN OPERATOR PAYMENT	CASH PAYMENT	1688	2,000.00	
	T0 (as per details) CAMP EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS 33KV LINE SHUTDOWN OPERATOR PAYMENT	CASH PAYMENT	1689	2,000.00	
	Carried Over			18,334.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			18,334.00	
19-Jul-21	T0 (as per details) CAMP EXPENSES 199.00 Dr HYDRO PETTY CASH 199.00 Cr BEING CASH PAID TOWARDS JIO NET RECHARGE	CASH PAYMENT	1716	199.00	
31-Jul-21	T0 (as per details) CAMP EXPENSES 555.00 Dr HYDRO PETTY CASH 555.00 Cr BEING CASH PAID TOWARDS JIO NET ROUTER NO 9325258456 BILL	CASH PAYMENT	1927	555.00	
23-Aug-21	T0 (as per details) CAMP EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS CAMP CURIOR BILL	CASH PAYMENT	2280	100.00	
2-Sep-21	T0 (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS 33KV LINE SHUTDOWN FOR OPERATOR LEVEL PAYMENT THROUGH KADAM SATISH	CASH PAYMENT	2394	500.00	
	T0 (as per details) CAMP EXPENSES 273.00 Dr HYDRO PETTY CASH 273.00 Cr BEING CASH PAID TOWARDS 33KV LINE SHUTDOWN FOR OPERATOR LEVEL PAYMENT THROUGH KADAM SATISH	CASH PAYMENT	2395	273.00	
24-Sep-21	T0 (as per details) CAMP EXPENSES 746.00 Dr HYDRO PETTY CASH 746.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	2762	746.00	
29-Sep-21	T0 (as per details) CAMP EXPENSES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS CURIOR BILL PAYMENT	CASH PAYMENT	2821	80.00	
13-Oct-21	T0 (as per details) CAMP EXPENSES 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	3029	200.00	
21-Oct-21	T0 (as per details) CAMP EXPENSES 2,700.00 Dr HYDRO PETTY CASH 2,700.00 Cr BEING CASH PAID TOWARDS C. CHANNEL CUTTING LABOURCHARGES BILL	CASH PAYMENT	3153	2,700.00	
22-Oct-21	T0 (as per details) CAMP EXPENSES 1,306.00 Dr HYDRO PETTY CASH 1,306.00 Cr BEING CASH PAID TOWARDS CAMP EXP BILL PAYMENT	CASH PAYMENT	3174	1,306.00	
	Carried Over			24,993.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			24,993.00	
29-Oct-21	T0 (as per details) CAMP EXPENSES 520.00 Dr HYDRO PETTY CASH 520.00 Cr BEING CASH PAID TOWARDS CAMP EXP BILL	CASH PAYMENT	3337	520.00	
3-Nov-21	T0 (as per details) CAMP EXPENSES 900.00 Dr HYDRO PETTY CASH 900.00 Cr BEING CASH PAID TOWARDS FABRICATI- ON WORK	CASH PAYMENT	3393	900.00	
5-Nov-21	T0 (as per details) CAMP EXPENSES 410.00 Dr HYDRO PETTY CASH 410.00 Cr BEING CASH PAID TOWARDS DIWALI PUJA SITE EXP BILL	CASH PAYMENT	3404	410.00	
9-Nov-21	T0 (as per details) CAMP EXPENSES 3,540.00 Dr HYDRO PETTY CASH 3,540.00 Cr BEING CASH PAID TOWARDS MUKANE HT ELECTRICITY RECONNECTION CHARGES PAYMENT	CASH PAYMENT	3432	3,540.00	
12-Nov-21	T0 (as per details) CAMP EXPENSES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS CAMP CURIOR BILL	CASH PAYMENT	3464	80.00	
28-Nov-21	T0 (as per details) CAMP EXPENSES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS CURIOR BILL	CASH PAYMENT	3593	120.00	
30-Nov-21	T0 (as per details) CAMP EXPENSES 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID TOWARDS RUBBER STAMP BILL PAYMENT	CASH PAYMENT	3624	220.00	
28-Dec-21	T0 (as per details) CAMP EXPENSES 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3967	800.00	
	T0 (as per details) CAMP EXPENSES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS GROCERY KIRANA PURCHASE BILL	CASH PAYMENT	3973	80.00	
	Carried Over			31,663.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: CAMP EXPENSES

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			31,663.00	
30-Dec-21	T <sub>0</sub> (as per details) CAMP EXPENSES 956.00 Dr HYDRO PETTY CASH 956.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3996	956.00	
21-Jan-22	T <sub>0</sub> (as per details) CAMP EXPENSES 435.00 Dr HYDRO PETTY CASH 435.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	4290	435.00	
27-Jan-22	T <sub>0</sub> (as per details) CAMP EXPENSES 240.00 Dr HYDRO PETTY CASH 240.00 Cr BEING CASH PAID TOWARDS COURIER BILL	CASH PAYMENT	4346	240.00	
29-Jan-22	T <sub>0</sub> (as per details) CAMP EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS MOBILE BILL	CASH PAYMENT	4382	100.00	
11-Feb-22	T <sub>0</sub> (as per details) CAMP EXPENSES 620.00 Dr HYDRO PETTY CASH 620.00 Cr BEING CASH PAID TOWARDS PURCHASE NITROGEN CYLINDER BILL	CASH PAYMENT	4623	620.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TOWARDS SERVICE CHARGES PAID	CASH PAYMENT	4626	5,000.00	
12-Feb-22	T <sub>0</sub> (as per details) CAMP EXPENSES 895.00 Dr HYDRO PETTY CASH 895.00 Cr BEING CASH PAID TOWARDS CAMP EXP TO SATISH KADAM	CASH PAYMENT	4650	895.00	
17-Feb-22	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS PARALI SUBSTATION OPERATO BILL	CASH PAYMENT	4721	500.00	
7-Mar-22	T <sub>0</sub> (as per details) CAMP EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS OXYZEN CYLENDER BILL NO 8981	CASH PAYMENT	4983	450.00	
	Carried Over			40,859.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			40,859.00	
13-Mar-22	To (as per details)	CASH PAYMENT	5080	410.00	
	CAMP EXPENSES			410.00 Dr	
	HYDRO PETTY CASH			410.00 Cr	
	BEING CASH PAID TOWARDS CURIOR BILL				
				41,269.00	
By	Closing Balance				41,269.00
				<b>41,269.00</b>	<b>41,269.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMMISSION ON BANK GUARANTEE

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
29-Jul-21	T <sub>0</sub> COMMISSION ON BANK GUARANTEE <i>BEING GST SET OFF AGAINST COMMISSION ON BANK GURANTEE INDI- AN OVERSEAS BANK GST NO. 27AAACI1223J1ZW</i>	JOURNAL VOUCHER	1016	1.00	
11-Aug-21	T <sub>0</sub> <b>(as per details)</b> COMMISSION ON BANK GUARANTEE 1,19,403.00 Dr PREPAID COMMISSION ON BANK GUARANTEE 67,645.00 Dr INDIAN OVERSEAS BANK-CC-1404 1,87,048.00 Cr <i>BEING BG COMMISSION PAID AGAINST BG NO.070971121000018 ISSUE TO THE EXECUTIVE ENGINEER NANDUR MADHM- ESHWAR PROJECT DIVISION NASHIK AU- RANGABAD FOR THE PERIOD 11.08.2021 TO 10.08.2022 &amp; PREPAID DAY-132 &amp; PREPAID AMOUNT RS.67645</i>	BANK PAYMENT	1726	1,19,403.00	
				1,19,404.00	
By	<b>Closing Balance</b>				1,19,404.00
				<b>1,19,404.00</b>	<b>1,19,404.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

1-Apr-21 to 31-Mar-22

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
22-Apr-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>TROUBLE SHOOTING</b> 1 JOB 1,20,000.00/JOB <b>1,20,000.00</b> BEING BILL NO.BE2021-1003 DATE 22.04. 2021 & TDS RS.9000/- PREVIOUS YEAR DEDUCTED ON ADVANCE AMOUNT RS.1, 20,000/- DATE 22.03.2021	PURCHASE JOB WORK	52	1,20,000.00	
9-Jun-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS MACHINERY REPAIRS AND MAINTENANCE 1.00 NOS 3,50,000.00/NOS <b>3,50,000.00</b> BIL NO. RE/ 38 DATED : 09.06.21	Purchase	946	3,50,000.00	
17-Jul-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>HEATER</b> 2.00 NOS 928.00/NOS <b>1,856.00</b> BILL NO. 66 DATED : 17.07.21	Purchase	1473	1,856.00	
26-Jul-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>INDOOR JOINT KIT</b> 4.00 NOS 4,550.00/NOS <b>18,200.00</b> <b>INDOOR JOINT KIT</b> 1.00 NOS 4,250.00/NOS <b>4,250.00</b> <b>OUTDOOR JOINT KIT</b> 1.00 NOS 4,450.00/NOS <b>4,450.00</b> BILL NO. NCE-CREDIT -3551 DATED : 26. 07.21	Purchase	1534	26,900.00	
23-Sep-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>RELAY</b> 10.00 NOS 210.00/NOS <b>1,470.00</b> <b>RELAY</b> 10.00 NOS 193.00/NOS <b>1,351.00</b> BILL NO. G-10481-2122 DATED : 23.09.21	Purchase	1998	1,470.00	
23-Oct-21	T <sub>0</sub> (as per details) PRAVEEN KONDAYYA MATTEMALLA 49,500.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 500.00 Cr <b>DISMANTLING AND REMOVING</b> 1 JOB 50,000.00/JOB <b>50,000.00</b> BILL NO 01 DTD : 23.10.2021 # BEING DISMENTLING & REMOVING BILL PAYBLE FOR THE PERIOD OF 11.10.2021 TO 21.10. 2021 #	PURCHASE JOB WORK	883	50,000.00	
28-Oct-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>TESTING</b> 1.00 NOS 3,000.00/NOS <b>3,000.00</b> BIL NO. LC-59/21-22 DATED : 28.10.21	Purchase	2291	3,000.00	
8-Nov-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 5,683.00 Cr ROUNDING OFF 1.24 Dr <b>SOCKET</b> 38.00 NOS 228.44/NOS <b>4,774.40</b> <b>BOLT</b> 10.00 NOS 6.84/NOS <b>37.62</b> <b>SPRING</b> 10.00 NOS 0.68/NOS <b>3.74</b> BILL NO. A-1509 FY 21/22	Purchase	2337	4,815.76	
	Carried Over			5,58,041.76	



## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

: 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,58,041.76	
27-Nov-21	T <sub>0</sub> (as per details) MAHAVIR ELECTRICAL AND HARDWARE 2,773.00 Cr ROUNDING OFF 1.00 Cr <b>GRINDING 1.00 NOS 2,350.00/NOS 2,350.00</b> BILL NO. 2021-22-562 DATED : 27.11.21	Purchase	2453	2,350.00	
29-Nov-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>DIGITAL MULTIMITTER 1.00 NOS 2,365.00/NOS 2,365.00</b> BILL NO. 473 DATED : 29.11.21	Purchase	2476	2,365.00	
14-Dec-21	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>GRINDING WORK 1 SET 15,000.00/SET 15,000.00</b> <b>EXCITER MILLING WORK 1 SET 3,000.00/SET 3,000.00</b> BILL NO. LC-67/21-22 DATED : 14.12.21	Purchase	2588	18,000.00	
19-Jan-22	T <sub>0</sub> (as per details) SAISHA ENTERPRISES 6,003.00 Cr ROUNDING OFF 0.50 Cr <b>ELECTRICAL MATERIAL 5,087.50</b> BILL NO. SE 121/21-22 DATEED ; 19.01.22	Purchase	2835	5,087.50	
21-Jan-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>AMMETER 1.00 NOS 840.00/NOS 840.00</b> <b>AMMETER 1.00 NOS 1,150.00/NOS 1,150.00</b> BILL NO. . SE139/21-22	Purchase	2847	1,990.00	
23-Jan-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>ELECTRICAL MATERIAL 1,487.00</b> BILL NO. G20536-2122 DATED : 23.01.22	Purchase	2861	1,487.00	
31-Jan-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>SALZER 30.00 NOS 135.10/NOS 4,053.00</b> BILL NO. G21424-2122 DATED : 31.01.22	Purchase	2895	4,053.00	
	T <sub>0</sub> (as per details) ELECTRICAL WORK & MATERIALS 2,38,750.00 Dr BASWESHWAR ENTERPRISES 2,38,750.00 Cr BEING DR BAL	JOURNAL VOUCHER	2950	2,38,750.00	
2-Feb-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>SALZER 40.00 NOS 147.00/NOS 5,880.00</b> BILL NO. G21424-2122	Purchase	2910	5,880.00	
4-Feb-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>METER 1.00 NOS 950.00/NOS 950.00</b> <b>METER 1.00 NOS 950.00/NOS 950.00</b> BILL NO. OME-21-22/356	Purchase	2919	1,900.00	
5-Feb-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS <b>REPAIRING CHARGES 1.00 NOS 7,750.00/NOS 6,975.00</b> BILL NO. EM/21-22/136	Purchase	2931	6,975.00	
	Carried Over			8,46,879.26	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

: 1-Apr-21 to 31-Mar-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8,46,879.26	
22-Feb-22	T <sub>0</sub> ELECTRICAL WORK & MATERIALS	Purchase	2990	7,887.00	
	<b>VALVE</b>	<b>1.00 NOS</b>		<b>7,887.00/NOS</b>	<b>7,887.00</b>
	<i>BILL NO. SS/172021-22 DATEDE : 22.02.</i>				
	<i>22</i>				
				8,54,766.26	
By	<b>Closing Balance</b>				8,54,766.26
				<b>8,54,766.26</b>	<b>8,54,766.26</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
27-Apr-21	T0 (as per details) ELECTRICITY CHARGES 61,120.00 Dr MSEDCL 61,120.00 Cr BEING CH NO.399453 DATE 27.4.2021	JOURNAL VOUCHER	166	61,120.00	
24-May-21	T0 (as per details) ELECTRICITY CHARGES 40,580.00 Dr MSEDCL 40,580.00 Cr BEING RTGS CH NO 399157 DTD 24.05. 2021 MUKANE ELECTRICITY BILL	JOURNAL VOUCHER	362	40,580.00	
22-Jun-21	T0 (as per details) ELECTRICITY CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOWARDS OPERATOR CHARGES	CASH PAYMENT	1147	1,000.00	
27-Jun-21	T0 (as per details) ELECTRICITY CHARGES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS OPERATOR CHARGES PAID	CASH PAYMENT	1270	500.00	
1-Jul-21	T0 (as per details) ELECTRICITY CHARGES 67,730.00 Dr MSEDCL 67,730.00 Cr BEING RTGS CH NO 399877 DTD 01.07. 2021	JOURNAL VOUCHER	841	67,730.00	
27-Jul-21	T0 (as per details) ELECTRICITY CHARGES 67,790.00 Dr MSEDCL 67,790.00 Cr BEING RTGS CH NO 907270 DTD 27.07. 2021 MUKANE BILL	JOURNAL VOUCHER	976	67,790.00	
23-Sep-21	T0 (as per details) ELECTRICITY CHARGES 1,40,650.00 Dr MSEDCL 1,40,650.00 Cr BEING RTGS CH NO 907397 DTD 23.09. 2021	JOURNAL VOUCHER	1491	1,40,650.00	
21-Oct-21	T0 (as per details) ELECTRICITY CHARGES 70,260.00 Dr MSEDCL 70,260.00 Cr BEING RTGS CH NO 907448 DTD 21.10. 2021	JOURNAL VOUCHER	1760	70,260.00	
6-Dec-21	T0 (as per details) ELECTRICITY CHARGES 76,160.00 Dr MSEDCL 76,160.00 Cr BEING RTGS CH NO 408342 DTD 06.12. 2021 MUKNE LIGHT BILL	JOURNAL VOUCHER	2295	76,160.00	
	Carried Over			5,25,790.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ELECTRICITY CHARGES : 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,25,790.00	
27-Jan-22	T0 (as per details) ELECTRICITY CHARGES 88,220.00 Dr MSEDCL 88,220.00 Cr BEING RTGS CH NO 408355 DTD 27.01. 2022	JOURNAL VOUCHER	2794	88,220.00	
5-Mar-22	T0 (as per details) ELECTRICITY CHARGES 83,110.00 Dr MSEDCL 83,110.00 Cr BEING RTGS CH NO 410491 DTD 05.03. 2022	JOURNAL VOUCHER	3282	83,110.00	
28-Mar-22	T0 (as per details) ELECTRICITY CHARGES 1,10,120.00 Dr MSEDCL 1,10,120.00 Cr BEING RTGS CH NO 411304 DTD 28.03. 2022	JOURNAL VOUCHER	3374	1,10,120.00	
31-Mar-22	T0 ELECTRICITY CHARGES BEING ELECTRICITY CHARAGES PAID AG- AINST CONSUMER NO.052089025030 SH- REEHARI ASSOCIATES PVT LTD MUKNE	JOURNAL VOUCHER	3620	1,10,070.00	
				9,17,310.00	
By	Closing Balance				9,17,310.00
				<b>9,17,310.00</b>	<b>9,17,310.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-May-21	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 900.00 Dr HYDRO PETTY CASH 900.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION CHARGES	CASH PAYMENT	657	900.00	
21-Sep-21	T0 FRIEGHT AND TRANSPORTION CHARGES WATER & DIRT REMOVAL FROM HYDRAULIC OIL 1 LS 5,500.00/LS 5,500.00 TRANSPORTATION CHARGES 1.00 NOS 2,000.00/NOS 2,000.00 BILL NO. SES/11/21-22 DATED : 21.09.21	Purchase	1978	2,000.00	
11-Oct-21	T0 FRIEGHT AND TRANSPORTION CHARGES EPOXY RESIN EPOFINE 753 1.00 KG 950.00/KG 950.00 EPOXY HARDENER FINEHARD 951 1.00 KG 950.00/KG 950.00 PACKING CHARGES 1.00 NOS 500.00/NOS 500.00 FRIGHT AND HANDLING CHARGES 300.00 BILL NO. TLJ7601866 DATED : 11.10.21	Purchase	2156	300.00	
29-Oct-21	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION BILL	CASH PAYMENT	3333	1,500.00	
1-Nov-21	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 2,200.00 Dr HYDRO PETTY CASH 2,200.00 Cr BEING CASH PAID TOWARDS MH15GU98-56(2 TRIP)	CASH PAYMENT	3379	2,200.00	
30-Nov-21	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,602.00 Dr HYDRO PETTY CASH 1,602.00 Cr BEING CASH PAID TOWARDS BATTERY TRANSPORTATION CHARGES	CASH PAYMENT	3622	1,602.00	
28-Dec-21	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION CHARGES	CASH PAYMENT	3968	1,000.00	
30-Dec-21	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT MUKANE SITE TO NASHIK, TRAVELLING BILL MH 15AG1903	CASH PAYMENT	4001	1,500.00	
	Carried Over			11,002.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,002.00	
21-Jan-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT 2 TRIP BILL PAYMENT THROUGH MH 15CV 9856	CASH PAYMENT	4289	3,000.00	
11-Feb-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 6,500.00 Dr HYDRO PETTY CASH 6,500.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT BILL	CASH PAYMENT	4631	6,500.00	
17-Feb-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT BILL	CASH PAYMENT	4722	1,200.00	
7-Mar-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT BILL	CASH PAYMENT	4982	2,500.00	
9-Mar-22	T0 (as per details) V.K. TRADING 3,13,300.00 Cr FRIEGHT AND TRANSPORTION CHARGES 6,500.00 Dr BEARINGS 1.00 NOS 2,60,000.00/NOS 2,60,000.00 BILL NO. VKT/1333/S/21-22 DATED : 09.03. 22	PURCHASE JOB WORK	1391	6,500.00	
21-Mar-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION MUKANE TO BETWADI RETURN CHARGES	CASH PAYMENT	5202	10,000.00	
	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,500.00 Dr HYDRO PETTY CASH 3,500.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION MUKANE TO BETWADI RETURN CHARGES	CASH PAYMENT	5203	3,500.00	
				44,202.00	
By	Closing Balance				44,202.00
				44,202.00	44,202.00

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-21 to 31-Mar-22

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
7-Apr-21	T0 (as per details) FUEL PURCHASE 1,050.00 Dr HYDRO PETTY CASH 1,050.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	87	1,050.00	
19-May-21	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	656	1,500.00	
1-Jun-21	T0 (as per details) FUEL PURCHASE 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID TOWARDS PETROL BILL KADAM (MH20AX569)	CASH PAYMENT	828	2,400.00	
22-Jun-21	T0 (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS DIESEL BILL NO F1981,F2398	CASH PAYMENT	1146	3,000.00	
9-Jul-21	T0 (as per details) FUEL PURCHASE 1,300.00 Dr HYDRO PETTY CASH 1,300.00 Cr BEING CASH PAID TOWARDS PETROL BILL FOR THE PERIOD 1.5.21 TO 31.5.21	CASH PAYMENT	1537	1,300.00	
22-Jul-21	T0 (as per details) FUEL PURCHASE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1781	1,000.00	
23-Aug-21	T0 (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL FOR THE MONTH JUNE21 AND JULY 21	CASH PAYMENT	2277	3,000.00	
5-Sep-21	T0 (as per details) FUEL PURCHASE 1,428.00 Dr HYDRO PETTY CASH 1,428.00 Cr BEING CASH PAID TOWARDS DIESEL BILL	CASH PAYMENT	2451	1,428.00	
28-Sep-21	T0 (as per details) FUEL PURCHASE 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS PETROL TO BILL NO 11628	CASH PAYMENT	2811	2,000.00	
	Carried Over			16,678.00	

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			16,678.00	
2-Oct-21	T0 (as per details) FUEL PURCHASE 1,405.00 Dr HYDRO PETTY CASH 1,405.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	2869	1,405.00	
13-Oct-21	T0 (as per details) FUEL PURCHASE 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO.-66268, PETROL BILL NO 182	CASH PAYMENT	3025	800.00	
	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3027	1,500.00	
17-Oct-21	T0 (as per details) FUEL PURCHASE 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3090	1,500.00	
21-Oct-21	T0 (as per details) FUEL PURCHASE 3,600.00 Dr HYDRO PETTY CASH 3,600.00 Cr BEING CASH PAID TOWARDS PURCHASE BILL J1234,PETROL BILL J8865,300523664	CASH PAYMENT	3155	3,600.00	
29-Oct-21	T0 (as per details) FUEL PURCHASE 1,564.00 Dr HYDRO PETTY CASH 1,564.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	3332	1,564.00	
	T0 (as per details) FUEL PURCHASE 460.00 Dr HYDRO PETTY CASH 460.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3335	460.00	
	T0 (as per details) FUEL PURCHASE 414.00 Dr HYDRO PETTY CASH 414.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3338	414.00	
3-Nov-21	T0 (as per details) FUEL PURCHASE 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr BEING CASH PAID TOWARDS PETROL BILL 8.9.2021 TO 22.10.2021	CASH PAYMENT	3391	1,600.00	
5-Nov-21	T0 (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS DIESEL BILL	CASH PAYMENT	3405	3,000.00	
	Carried Over			32,521.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			32,521.00	
28-Nov-21	T <sub>0</sub> (as per details) FUEL PURCHASE 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3587	450.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 3,720.00 Dr HYDRO PETTY CASH 3,720.00 Cr BEING CASH PAID TOWARDS DIESEL BILL	CASH PAYMENT	3592	3,720.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS OXYGEN CYLENDER BILL 8302	CASH PAYMENT	3597	450.00	
29-Nov-21	T <sub>0</sub> (as per details) FUEL PURCHASE 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS DIESEL BILL	CASH PAYMENT	3607	3,000.00	
28-Dec-21	T <sub>0</sub> (as per details) FUEL PURCHASE 6,000.00 Dr HYDRO PETTY CASH 6,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3960	6,000.00	
	T <sub>0</sub> (as per details) FUEL PURCHASE 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3962	500.00	
30-Dec-21	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	3994	300.00	
16-Jan-22	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO 53057, 74096 PAYMENT THROUGH SATISH KADAM MH20AX564	CASH PAYMENT	4239	300.00	
21-Jan-22	T <sub>0</sub> (as per details) FUEL PURCHASE 1,350.00 Dr HYDRO PETTY CASH 1,350.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	4292	1,350.00	
27-Jan-22	T <sub>0</sub> (as per details) FUEL PURCHASE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS PETROL BILL MOTORCYCLE MH20AX569	CASH PAYMENT	4347	300.00	
	Carried Over			48,891.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			48,891.00	
29-Jan-22	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	4381	200.00	
11-Feb-22	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS FUEL AND OIL EXP	CASH PAYMENT	4621	400.00	
12-Feb-22	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	4649	400.00	
17-Feb-22	T0 (as per details) FUEL PURCHASE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	4724	250.00	
1-Mar-22	T0 (as per details) FUEL PURCHASE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS PETROL BILL NO 383201	CASH PAYMENT	4912	150.00	
7-Mar-22	T0 (as per details) FUEL PURCHASE 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	4981	4,000.00	
10-Mar-22	T0 (as per details) FUEL PURCHASE 600.00 Dr HYDRO PETTY CASH 600.00 Cr BEING CASH PAID TOWARDS PETROL BILL 11599, 148516,384704,10849,59824	CASH PAYMENT	5042	600.00	
13-Mar-22	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PETROL BILL 388191,388088,388553 TO MH 20AX569	CASH PAYMENT	5079	400.00	
16-Mar-22	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	5133	100.00	
	Carried Over			55,391.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			55,391.00	
25-Mar-22	T <sub>0</sub> (as per details)	CASH PAYMENT	5257	150.00	
	FUEL PURCHASE			150.00 Dr	
	HYDRO PETTY CASH			150.00 Cr	
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL NO 20723</i>				
				55,541.00	
By	Closing Balance				55,541.00
				<b>55,541.00</b>	<b>55,541.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: LEGAL &amp; PROFESSIONAL FEES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
15-May-21	To (as per details)	PURCHASE JOB WORK	183	1,50,000.00	
	BASWESHWAR ENTERPRISES			1,62,000.00 Cr	
	TDS ON LEGAL AND PROFESSIONAL FEES			15,000.00 Cr	
	LEGAL & PROFESSIONAL FEES				1,50,000.00
	BEING RELAYS , GENERATOR , HT CABLE , SWITCHCHARGES , CT /PT , LAVT , NGT ROUTING TESTING CHARGES				
				1,50,000.00	
By	Closing Balance				1,50,000.00
				1,50,000.00	1,50,000.00

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-21 to 31-Mar-22

					Page 1	
Date	Particulars		Vch Type	Vch No.	Debit	Credit
21-Apr-21	To MACHINERY REPAIRS AND MAINTENANCE		Purchase	203	3,100.00	
	<b>REPAIRING CHARGES</b>		<b>3,100.00</b>			
	<i>BILL NO. 18</i>					
4-Jun-21	To MACHINERY REPAIRS AND MAINTENANCE		Purchase	864	13,000.00	
	<b>LABOUR CHARGE</b>	<b>1.00 NOS</b>	<b>13,000.00/NOS</b>	<b>13,000.00</b>		
	<i>BEING BILL NO. SE14/21-22</i>					
8-Sep-21	To <b>(as per details)</b>		CASH PAYMENT	2486	3,000.00	
	MACHINERY REPAIRS AND MAINTENANCE	3,000.00 Dr				
	HYDRO PETTY CASH	3,000.00 Cr				
	<i>BEING CASH PAID TOWARDS MOTORCY- CLE FRONT TYRE BILL MH20AX569</i>					
16-Sep-21	To MACHINERY REPAIRS AND MAINTENANCE		Purchase	1946	16,100.00	
	<b>OIL</b>	<b>100.000 LTR</b>	<b>161.00/LTR</b>	<b>16,100.00</b>		
	<i>BILL NO. 565 DATED : 16.09.21</i>					
21-Sep-21	To MACHINERY REPAIRS AND MAINTENANCE		Purchase	1978	5,500.00	
	WATER & DIRT REMOVAL FROM HYDRAULIC OIL	1 LS	5,500.00/LS	5,500.00		
	<b>TRANSPORTATION CHARGES</b>	<b>1.00 NOS</b>	<b>2,000.00/NOS</b>	<b>2,000.00</b>		
	<i>BILL NO. SES/111/21-22 DATED : 21.09.21</i>					
10-Oct-21	To <b>(as per details)</b>		Purchase	2150	8,797.30	
	<b>ANKIT MARKETING PVT LTD</b>	10,381.00 Cr				
	<b>ROUNDING OFF</b>	<b>0.30 Cr</b>				
	<b>ALLEN KEY</b>	<b>1.00 NOS</b>	<b>570.00/NOS</b>	<b>399.00</b>		
	<b>SCREW DRIVER</b>	<b>1.00 NOS</b>	<b>166.00/NOS</b>	<b>116.20</b>		
	<b>SCREW DRIVER</b>	<b>1.00 NOS</b>	<b>197.00/NOS</b>	<b>137.90</b>		
	<b>DIAL GAUGE</b>	<b>1.00 NOS</b>	<b>4,450.00/NOS</b>	<b>4,450.00</b>		
	<b>TESTER</b>	<b>1.00 NOS</b>	<b>65.00/NOS</b>	<b>45.50</b>		
	<b>TESTER</b>	<b>2.00 NOS</b>	<b>57.00/NOS</b>	<b>79.80</b>		
	<b>CENTER PUNCH</b>	<b>1.00 NOS</b>	<b>81.00/NOS</b>	<b>56.70</b>		
	<b>NOSE PLAER</b>	<b>1.00 NOS</b>	<b>241.00/NOS</b>	<b>168.70</b>		
	<b>WELDING ROD 7018</b>	<b>3.00 NOS</b>	<b>1,195.00/NOS</b>	<b>2,509.50</b>		
	<b>WELDING ROD 6013</b>	<b>3.00 NOS</b>	<b>278.00/NOS</b>	<b>834.00</b>		
	<i>BILL NO. 4685 FY 21/22 DATED : 10.10.21</i>					
	Carried Over				49,497.30	

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			49,497.30	
11-Oct-21	T <sub>0</sub> (as per details)	Purchase	2154	4,713.80	
	ANKIT MARKETING PVT LTD			5,562.00 Cr	
	ROUNDING OFF			0.20 Dr	
	SPANNER	1.00 NOS		575.00/NOS	402.50
	SPANNER	1.00 NOS		655.00/NOS	458.50
	SPANNER	1.00 NOS		826.00/NOS	578.20
	SOCKET	1.00 NOS		4,550.00/NOS	3,185.00
	SCREW DRIVER	1.00 NOS		128.00/NOS	89.60
	<i>BILL NO. 4729 FY 21/22 DATED : 11.10.21</i>				
	T <sub>0</sub> (as per details)	Purchase	2155	19,016.00	
	ANKIT MARKETING PVT LTD			22,439.00 Cr	
	ROUNDING OFF			1.00 Dr	
	LIFTING BELT	2.00 NOS		4,090.00/NOS	6,544.00
	LIFTING BELT	2.00 NOS		475.00/NOS	760.00
	CHAIN BLOCK	1.00 NOS		10,312.00/NOS	10,312.00
	D-SHAKLE	2.00 NOS		700.00/NOS	1,400.00
	<i>BILL NO. 4709 FY 21/22 DATED : 11.10.21</i>				
21-Oct-21	T <sub>0</sub> (as per details)	Purchase	2228	1,495.20	
	ANKIT MARKETING PVT LTD			1,764.00 Cr	
	ROUNDING OFF			1.20 Cr	
	HAMMER	1.00 NOS		1,675.00/NOS	1,172.50
	SCREW DRIVER	1.00 NOS		45.00/NOS	31.50
	FILE	1.00 NOS		282.00/NOS	197.40
	TESTER	2.00 NOS		67.00/NOS	93.80
	<i>BILL NO. 5083 FY21/22 DATED : 21.10.21</i>				
24-Oct-21	T <sub>0</sub> (as per details)	Purchase	2259	1,130.60	
	ANKIT MARKETING PVT LTD			1,334.00 Cr	
	ROUNDING OFF			0.60 Cr	
	HAMMER	1.00 NOS		946.00/NOS	662.20
	FILE	2.00 NOS		296.00/NOS	414.40
	HAMMER HANDLE	1.00 NOS		54.00/NOS	54.00
	<i>BILL NO. 5122 FY 21/22 DATED ; 24.10.21</i>				
26-Oct-21	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	2275	2,900.00	
	LIFTING BELT	2.00 NOS		1,450.00/NOS	2,900.00
	<i>BILL NO. 5197 FY 21/22</i>				
3-Nov-21	T <sub>0</sub> (as per details)	CASH PAYMENT	3395	2,400.00	
	MACHINERY REPAIRS AND MAINTENANCE			2,400.00 Dr	
	HYDRO PETTY CASH			2,400.00 Cr	
	<i>BEING CASH PAID TOWARDS GENERATOR ROLLER RE-INSUALATION WORK</i>				
	Carried Over			81,152.90	

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			81,152.90	
8-Nov-21	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	2335	17,160.00	
	RUBBER SEAL 5.00 NOS 3,000.00/NOS			15,000.00	
	RUBBER SEAL 2.00 NOS 750.00/NOS			1,500.00	
	RUBBER CARD 1.00 NOS 200.00/NOS			200.00	
	RUBBER CARD 1.00 NOS 40.00/NOS			40.00	
	RUBBER CARD 1.00 NOS 400.00/NOS			400.00	
	RUBBER CARD 1.00 NOS 20.00/NOS			20.00	
	<i>BILL NO. 016 DATED : 08.11.21</i>				
28-Nov-21	T <sub>0</sub> (as per details)	CASH PAYMENT	3588	100.00	
	MACHINERY REPAIRS AND MAINTENANCE 100.00 Dr				
	HYDRO PETTY CASH 100.00 Cr				
	<i>BEING CASH PAID TOWARDS MACHINE- RY REPAIR</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	3594	50.00	
	MACHINERY REPAIRS AND MAINTENANCE 50.00 Dr				
	HYDRO PETTY CASH 50.00 Cr				
	<i>BEING CASH PAID TOWARDS MOTORCY- CLE TYRE PUNCHER FITTING BILL 615 KADAM SAISH MH20AX569</i>				
3-Dec-21	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	2508	4,978.00	
	SSD CARD 1.00 NOS 2,966.00/NOS			2,966.00	
	RAM 1.00 NOS 1,800.00/NOS			1,800.00	
	INSTALLATION CHARGE 1.00 NOS 212.00/NOS			212.00	
	<i>BILL NO. 202147 DATED : 03.12.21</i>				
11-Dec-21	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	2549	1,500.00	
	SEAL 2.00 NOS 750.00/NOS			1,500.00	
	<i>BILL NO. 018 DATED : 11.12.21</i>				
27-Dec-21	T <sub>0</sub> (as per details)	Purchase	2683	3,067.80	
	SHREE LUBRICANTS 3,620.00 Cr				
	ROUNDING OFF 0.20 Dr				
	OIL 20.000 LTR 153.39/LTR			3,067.80	
	<i>BILL NO. 1005 DATED : 27.12.21</i>				
30-Dec-21	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	1119	45,000.00	
	B. VINOD 44,550.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 450.00 Cr				
	DISMANTLING AND REMOVING 1 JOB 45,000.00/JOB			45,000.00	
	<i>BILL NO 01 DTD : 30.12.2021 # BEING 1450KW GENERATOR REINSULATION WO- RK BILL PAYBLE FOR THE PERIOD OF 22. 10.2021 to 30.12.2021</i>				
29-Jan-22	T <sub>0</sub> (as per details)	Purchase	2885	17,067.36	
	SHREE LUBRICANTS 20,139.00 Cr				
	ROUNDING OFF 0.36 Cr				
	OIL 52.000 LTR 151.23/LTR			7,863.96	
	OIL 60.000 LTR 153.39/LTR			9,203.40	
	<i>BILL NO. 1155 DATED : 29.01.22</i>				
	Carried Over			1,70,076.06	

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## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				1,70,076.06
8-Feb-22	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	2946	12,490.00	
	RELAY 30.00 NOS 175.00/NOS	5,250.00			
	RELAY 40.00 NOS 181.00/NOS	7,240.00			
	BILL NO., SE132/21-22				
	T <sub>0</sub> (as per details)	Purchase	2947	24,658.40	
	SAISHA ENTERPRISES 29,096.00 Cr				
	ROUNDING OFF 0.40 Cr				
	RELAY 1.00 NOS 5,800.00/NOS	5,800.00			
	SALZER 1.00 NOS 248.00/NOS	248.00			
	SALZER 1.00 NOS 265.00/NOS	265.00			
	CONTACTOR 2.00 NOS 1,578.00/NOS	3,156.00			
	CONTACTOR 2.00 NOS 2,316.00/NOS	4,632.00			
	CONTACTOR 1.00 NOS 1,098.00/NOS	1,098.00			
	ADD ON BLOCK 6.00 NOS 378.00/NOS	2,268.00			
	ADD ON BLOCK 6.00 NOS 270.00/NOS	1,620.00			
	FUSE 10.00 NOS 93.94/NOS	939.40			
	FUSE 20.00 NOS 71.50/NOS	1,430.00			
	ADD ON BLOCK 1.00 NOS 401.00/NOS	401.00			
	RELAY 10.00 NOS 205.00/NOS	2,050.00			
	CONTACTOR 1.00 NOS 751.00/NOS	751.00			
	BILL NO. SE 131/21-22 DATED : 08.02.22				
11-Feb-22	T <sub>0</sub> (as per details)	CASH PAYMENT	4628	2,000.00	
	MACHINERY REPAIRS AND MAINTENANCE 2,000.00 Dr				
	HYDRO PETTY CASH 2,000.00 Cr				
	BEING CASH PAID TOWARDS GENERATOR STARTER REPAIRING CHARGES				
19-Feb-22	T <sub>0</sub> (as per details)	Purchase	2984	4,687.50	
	MASTER BATTERY 6,000.00 Cr				
	ROUNDING OFF 0.50 Dr				
	BATTERY 1.00 NOS 4,687.50/NOS	4,687.50			
	BILL NO. 1076				
25-Feb-22	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	1353	65,000.00	
	KIRAN KISANRAO RAHANE 64,350.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 650.00 Cr				
	FINAL ELECTRICAL COMMISSIONING 1 JOB 65,000.00/JOB	65,000.00			
	BILL NO 01 DTD : 25.02.2022 # BEING FINAL ELECTRICAL COMMISSIONING BILL PAYBLE FOR THE PERIOD OF 01.02.2022 TO 13.02.2022				
1-Mar-22	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	1374	40,000.00	
	ASHWAMEGH GEAR SERVICES 39,600.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 400.00 Cr				
	SERVICE CHARGE 2.000 DAY 20,000.00/DAY	40,000.00			
	BEING K56 GEAR BOX REPAIRS CHARGES 2 DAY SERVICE CHARGES FOR THE PERIOD OF 16.02.22 TO 18.02.22				
	Carried Over				3,18,911.96

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## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,18,911.96	
8-Mar-22	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,900.00 Dr HYDRO PETTY CASH 1,900.00 Cr BEING CASH PAID TOWARDS TURBLINE SEAL REPLACEMENT WORK 20.12.2021 TO 29.12.2021	CASH PAYMENT	5002	1,900.00	
9-Mar-22	T0 (as per details) V.K. TRADING 3,13,300.00 Cr FRIEGHT AND TRANSPORTION CHARGES 6,500.00 Dr BEARINGS 1.00 NOS 2,60,000.00/NOS 2,60,000.00 BILL NO. VKT/1333/S/21-22 DATED : 09.03. 22	PURCHASE JOB WORK	1391	2,60,000.00	
12-Mar-22	T0 (as per details) SHREE LUBRICANTS 21,721.00 Cr ROUNDING OFF 1.00 Cr OIL 120.000 LTR 153.40/LTR 18,408.00 BILL NO. 1408 DATED : 12.03.22	Purchase	3063	18,408.00	
16-Mar-22	T0 MACHINERY REPAIRS AND MAINTENANCE BOLT & NUT 10.00 NOS 450.00/NOS 4,500.00 BILL NO. 61 DATED ; 16.03.22	Purchase	3078	4,500.00	
	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID TOWARDS GRINDER MACHINE REPAIRING BILL NO 179	CASH PAYMENT	5134	2,100.00	
20-Mar-22	T0 (as per details) SHRI GANESHA ENGINEERING 46,800.00 Cr TDS ON CONTRACTORS & SUB CONTRACTORS 400.00 Cr REPAIRING OF SHAFT 1 JOB 40,000.00/JOB 40,000.00 BEING UNDER SIZC SHAFT MACHINING REPAIRS CHARGES BILL NO. 93	PURCHASE JOB WORK	1415	40,000.00	
28-Mar-22	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 300.00 Dr HYDRO PETTY CASH 300.00 Cr BEING CASH PAID TOWARDS 5HP MOTOR SUBMERSIBLE CHECKING CHAR- GES BILL NO 02	CASH PAYMENT	5307	300.00	
				6,46,119.96	
By	Closing Balance				6,46,119.96
				<b>6,46,119.96</b>	<b>6,46,119.96</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-21	T0 (as per details) MESS EXPENSES 7,333.00 Dr HYDRO PETTY CASH 7,333.00 Cr BEING CASH PAID TOWARDS STAFF MESS EXP	CASH PAYMENT	85	7,333.00	
1-Jun-21	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS MESS BILL FOR APRIL 21,	CASH PAYMENT	826	4,000.00	
27-Jun-21	T0 (as per details) MESS EXPENSES 35.00 Dr HYDRO PETTY CASH 35.00 Cr BEING CASH PAID TOWARDS MILK BILL PAID	CASH PAYMENT	1269	35.00	
29-Jun-21	T0 (as per details) MESS EXPENSES 45.00 Dr HYDRO PETTY CASH 45.00 Cr BEING CASH PAID TOWARDS MILK BILL PAID	CASH PAYMENT	1317	45.00	
9-Jul-21	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH MAY21	CASH PAYMENT	1539	4,000.00	
31-Jul-21	T0 (as per details) MESS EXPENSES 3,799.00 Dr HYDRO PETTY CASH 3,799.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH JUNE 2021	CASH PAYMENT	1928	3,799.00	
3-Nov-21	T0 (as per details) MESS EXPENSES 6,580.00 Dr HYDRO PETTY CASH 6,580.00 Cr BEING CASH PAID TOWARDS STAFF EXP BILL JULY 21 AND AUGUST	CASH PAYMENT	3390	6,580.00	
28-Dec-21	T0 (as per details) MESS EXPENSES 535.00 Dr HYDRO PETTY CASH 535.00 Cr BEING CASH PAID TOWARDS GROCERY KIRANA PURCHASE BILL	CASH PAYMENT	3972	535.00	
	Carried Over			26,327.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MESS EXPENSES

: 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			26,327.00	
28-Dec-21	T0 (as per details) MESS EXPENSES 9,450.00 Dr HYDRO PETTY CASH 9,450.00 Cr BEING CASH PAID TOWARDS MESS EXP BILL PAYMENT	CASH PAYMENT	3974	9,450.00	
21-Jan-22	T0 (as per details) MESS EXPENSES 6,090.00 Dr HYDRO PETTY CASH 6,090.00 Cr BEING CASH PAID TOWARDS MESS ENGINEER AND FITTER TIFFIN CHARGES BILL	CASH PAYMENT	4291	6,090.00	
	T0 (as per details) MESS EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS BILL FOR THE MONTH SEPT 21 AND OCT 21 PAYMENT THROUGH PATIL SITARAM	CASH PAYMENT	4295	4,000.00	
24-Feb-22	T0 (as per details) MESS EXPENSES 7,354.00 Dr HYDRO PETTY CASH 7,354.00 Cr BEING CASH PAID TOWARDS STAFF MESS NOV 21, DEC 21	CASH PAYMENT	4854	7,354.00	
7-Mar-22	T0 (as per details) MESS EXPENSES 7,420.00 Dr HYDRO PETTY CASH 7,420.00 Cr BEING CASH PAID TOWARDS MESS TIFIN CHARGES BILL 13.1.22 TO 17.2.22	CASH PAYMENT	4987	7,420.00	
13-Mar-22	T0 (as per details) MESS EXPENSES 480.00 Dr HYDRO PETTY CASH 480.00 Cr BEING CASH PAID TOWARDS GROCERY BILL PAYMENT	CASH PAYMENT	5082	480.00	
				61,121.00	
By	Closing Balance				61,121.00
				<b>61,121.00</b>	<b>61,121.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-21 to 31-Mar-22

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	11,33,841.58	2,190.00	<b>11,31,651.58 Dr</b>
ELECTRICAL WORK & MATERIALS	8,54,766.26		8,54,766.26 Dr
FRIEGHT AND TRANSPORTION CHARGES	44,202.00		44,202.00 Dr
FUEL PURCHASE	55,541.00		55,541.00 Dr
STORES AND SPARES	1,79,332.32	2,190.00	1,77,142.32 Dr
<b>Direct Expenses</b>	14,42,854.00		<b>14,42,854.00 Dr</b>
SITE OVERHEADS	14,42,854.00		14,42,854.00 Dr
CAMP EXPENSES	41,269.00		41,269.00 Dr
ELECTRICITY CHARGES	9,17,310.00		9,17,310.00 Dr
PITCHING AND MASSONARY EXPENSES	1,17,275.00		1,17,275.00 Dr
RENT RATE AND TAXES	22,000.00		22,000.00 Dr
SECURITY CHARAGES	3,45,000.00		3,45,000.00 Dr
<b>Indirect Expenses</b>	10,75,090.85	12.53	<b>10,75,078.32 Dr</b>
ADMINISTRATIVE EXPENSES	8,94,565.85	12.53	8,94,553.32 Dr
REPAIRS AND MAINTAINANCE	6,53,479.96		6,53,479.96 Dr
LEGAL & PROFESSIONAL FEES	1,50,000.00		1,50,000.00 Dr
PRINTING AND STATIONERY	5,639.00		5,639.00 Dr
ROUNDING OFF	9.89	12.53	2.64 Cr
TELEPHONE AND MOBILE CHARGES	603.00		603.00 Dr
TRAVELLING AND LOCAL CONVEYANCE	84,834.00		84,834.00 Dr
FINANCIAL OVERHEAD	1,19,404.00		1,19,404.00 Dr
COMMISSION ON BANK GUARANTEE	1,19,404.00		1,19,404.00 Dr
PERSONNAL OVERHEAD	61,121.00		61,121.00 Dr
MESS EXPENSES	61,121.00		61,121.00 Dr
<b>Grand Total</b>	<b>36,51,786.43</b>	<b>2,202.53</b>	<b>36,49,583.90 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Jul-21	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,955.00 Dr HYDRO PETTY CASH 1,955.00 Cr BEING CASH PAID TOWARDS PLUMBING WORK BALANCE BILL THROUGH SANDE- EP SHREERAM PATIL	CASH PAYMENT	1690	1,955.00	
24-Sep-21	T0 (as per details) PITCHING AND MASSONARY EXPENSES 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS LABOUR PAYEMNT	CASH PAYMENT	2763	100.00	
3-Nov-21	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 11.10.21 TO 21.10.2021	CASH PAYMENT	3396	10,000.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 9,700.00 Dr HYDRO PETTY CASH 9,700.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 11.10.21 TO 21.10.2021	CASH PAYMENT	3397	9,700.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 3,920.00 Dr HYDRO PETTY CASH 3,920.00 Cr BEING CASH PAID TOWARDS MESS EXP BILL 10.10.21 TO 21.10.21	CASH PAYMENT	3398	3,920.00	
28-Dec-21	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 22.10.2021 TO 29.11.2021	CASH PAYMENT	3969	10,000.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 6,800.00 Dr HYDRO PETTY CASH 6,800.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 22.10.2021 TO 29.11.2021	CASH PAYMENT	3970	6,800.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 22.10.2021 TO 29.11.2021	CASH PAYMENT	3971	10,000.00	
	Carried Over			52,475.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			52,475.00	
21-Jan-22	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID TOWARDS DEPT LABOUR PAYEMNT FITTER WORK FOR SALES REPLACEMENT WORK 28.11.2021	CASH PAYMENT	4296	2,400.00	
	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 9,200.00 Dr HYDRO PETTY CASH 9,200.00 Cr BEING CASH PAID TOWARDS DEPT LABOUR PAYEMNT THROUGH FITTER PA- YEMNT 30.10.2021 TO 27.11.21	CASH PAYMENT	4297	9,200.00	
7-Mar-22	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT DTD 29.11.2021	CASH PAYMENT	4988	2,400.00	
	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 20.12 TO 27.12.2021/WATER LEAKAGE WORK	CASH PAYMENT	4989	10,000.00	
	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 4,400.00 Dr HYDRO PETTY CASH 4,400.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 20.12 TO 27.12.2021/WATER LEAKAGE WORK	CASH PAYMENT	4990	4,400.00	
	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 4,800.00 Dr HYDRO PETTY CASH 4,800.00 Cr BEING CASH PAID TOWARDS 28.12.2021 TO 30.12.2021	CASH PAYMENT	4991	4,800.00	
	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS ELECTRICAL WORK	CASH PAYMENT	4992	4,000.00	
	T <sub>0</sub> (as per details) PITCHING AND MASSONARY EXPENSES 5,600.00 Dr HYDRO PETTY CASH 5,600.00 Cr BEING CASH PAID TOWARDS COMMISSI- ONING ELECTRICAL WORK ELECTRICIAN PAYUEMNT THROUGH 2.2.2022 TO 8.2. 2022	CASH PAYMENT	4993	5,600.00	
	Carried Over			95,275.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-21 to 31-Mar-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			95,275.00	
8-Mar-22	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,400.00 Dr HYDRO PETTY CASH 2,400.00 Cr <i>BEING CASH PAID TOWARDS COMMISS- ONING ELECTRICAL WORK ELECTRICIAN PAYUEMNT THROUGH 9.2.2022 TO 10.2. 2022</i>	CASH PAYMENT	4999	2,400.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr <i>BEING CASH PAID TOWARDS POWER PLANT OPERATION WORK ELECTRICIAN PAYMENT 11.2.2022 TO 14.2.2022</i>	CASH PAYMENT	5000	10,000.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 1,900.00 Dr HYDRO PETTY CASH 1,900.00 Cr <i>BEING CASH PAID TOWARDS POWER PLANT OPERATION WORK ELECTRICIAN PAYMENT 11.2.2022 TO 14.2.2022</i>	CASH PAYMENT	5001	1,900.00	
9-Mar-22	T0 (as per details) PITCHING AND MASSONARY EXPENSES 7,700.00 Dr HYDRO PETTY CASH 7,700.00 Cr <i>BEING CASH PAID TOWARDS POWER PLANT OPERATION 15.2.2022 TO 17.02. 2022</i>	CASH PAYMENT	5011	7,700.00	
				1,17,275.00	
By	Closing Balance				1,17,275.00
				<b>1,17,275.00</b>	<b>1,17,275.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-21 to 31-Mar-22

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-21	T0 (as per details) PRINTING AND STATIONERY 145.00 Dr HYDRO PETTY CASH 145.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	126	145.00	
23-Aug-21	T0 (as per details) PRINTING AND STATIONERY 795.00 Dr HYDRO PETTY CASH 795.00 Cr BEING CASH PAID TOWARDS XEROX AND TYPING BILL PAYMENT	CASH PAYMENT	2279	795.00	
24-Sep-21	T0 (as per details) PRINTING AND STATIONERY 429.00 Dr HYDRO PETTY CASH 429.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	2761	429.00	
9-Oct-21	T0 (as per details) PRINTING AND STATIONERY 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	2987	150.00	
11-Feb-22	T0 (as per details) PRINTING AND STATIONERY 460.00 Dr HYDRO PETTY CASH 460.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL PAID	CASH PAYMENT	4630	460.00	
17-Feb-22	T0 (as per details) PRINTING AND STATIONERY 755.00 Dr HYDRO PETTY CASH 755.00 Cr BEING CASH PAID TOWARDS XEROX PRINTING BILL	CASH PAYMENT	4723	755.00	
7-Mar-22	T0 (as per details) PRINTING AND STATIONERY 2,450.00 Dr HYDRO PETTY CASH 2,450.00 Cr BEING CASH PAID TOWARDS LAPTOP SERVICING REPAIRING AND PRINTER REPAIR.	CASH PAYMENT	4984	2,450.00	
	T0 (as per details) PRINTING AND STATIONERY 240.00 Dr HYDRO PETTY CASH 240.00 Cr BEING CASH PAID TOWARDS A4 SIZE PAPER RIM	CASH PAYMENT	4985	240.00	
	Carried Over			5,424.00	



## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: PRINTING AND STATIONERY : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			5,424.00	
13-Mar-22	T <sub>0</sub> (as per details)	CASH PAYMENT	5081	215.00	
	PRINTING AND STATIONERY 215.00 Dr				
	HYDRO PETTY CASH 215.00 Cr				
	BEING CASH PAID TOWARDS STATIONERY MATERIAL BILL				
				5,639.00	
By	Closing Balance				5,639.00
				<b>5,639.00</b>	<b>5,639.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Apr-21	T0 (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF HOUSE RENT FOR THE MONTH FEB AND MARCH 2021	CASH PAYMENT	86	4,000.00	
1-Jun-21	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS STAFF HOUSE RENT MONTH OF APRIL 21	CASH PAYMENT	827	2,000.00	
9-Jul-21	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS HOUSE RENT MONTH OF MAY 2021 FOR KADAM SATISH	CASH PAYMENT	1538	2,000.00	
31-Jul-21	T0 (as per details) RENT RATE AND TAXES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS HOUSE RENT FOR TH MONTH JUNE 2021	CASH PAYMENT	1929	2,000.00	
3-Nov-21	T0 (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS HOUSE RENT MONTH OF JULY, AUGUST 21	CASH PAYMENT	3392	4,000.00	
6-Jan-22	T0 (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS MUKANES- ITE SINGLE PHASE SUPPLY MONTH OF FEB, MARCH	CASH PAYMENT	4081	4,000.00	
24-Feb-22	T0 (as per details) RENT RATE AND TAXES 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS STAFF HOUSE RENT MONTH OF NOV 21 ,DEC21	CASH PAYMENT	4853	4,000.00	
				22,000.00	
By	<b>Closing Balance</b>				22,000.00
				<b>22,000.00</b>	<b>22,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-21 to 31-Mar-22

					Page 1
Date	Particulars		Vch Type	Vch No.	Debit Credit
10-Oct-21	By (as per details)		Purchase	2150	0.30
	ANKIT MARKETING PVT LTD	10,381.00 Cr			
	ROUNDING OFF	0.30 Cr			
	ALLEN KEY	1.00 NOS 570.00/NOS	399.00		
	SCREW DRIVER	1.00 NOS 166.00/NOS	116.20		
	SCREW DRIVER	1.00 NOS 197.00/NOS	137.90		
	DIAL GAUGE	1.00 NOS 4,450.00/NOS	4,450.00		
	TESTER	1.00 NOS 65.00/NOS	45.50		
	TESTER	2.00 NOS 57.00/NOS	79.80		
	CENTER PUNCH	1.00 NOS 81.00/NOS	56.70		
	NOSE PLAER	1.00 NOS 241.00/NOS	168.70		
	WELDING ROD 7018	3.00 NOS 1,195.00/NOS	2,509.50		
	WELDING ROD 6013	3.00 NOS 278.00/NOS	834.00		
	<i>BILL NO. 4685 FY 21/22 DATED : 10.10.21</i>				
11-Oct-21	To (as per details)		Purchase	2154	0.20
	ANKIT MARKETING PVT LTD	5,562.00 Cr			
	ROUNDING OFF	0.20 Dr			
	SPANNER	1.00 NOS 575.00/NOS	402.50		
	SPANNER	1.00 NOS 655.00/NOS	458.50		
	SPANNER	1.00 NOS 826.00/NOS	578.20		
	SOCKET	1.00 NOS 4,550.00/NOS	3,185.00		
	SCREW DRIVER	1.00 NOS 128.00/NOS	89.60		
	<i>BILL NO. 4729 FY 21/22 DATED : 11.10.21</i>				
	To (as per details)		Purchase	2155	1.00
	ANKIT MARKETING PVT LTD	22,439.00 Cr			
	ROUNDING OFF	1.00 Dr			
	LIFTING BELT	2.00 NOS 4,090.00/NOS	6,544.00		
	LIFTING BELT	2.00 NOS 475.00/NOS	760.00		
	CHAIN BLOCK	1.00 NOS 10,312.00/NOS	10,312.00		
	D-SHAKLE	2.00 NOS 700.00/NOS	1,400.00		
	<i>BILL NO. 4709 FY 21/22 DATED : 11.10.21</i>				
21-Oct-21	By (as per details)		Purchase	2228	1.20
	ANKIT MARKETING PVT LTD	1,764.00 Cr			
	ROUNDING OFF	1.20 Cr			
	HAMMER	1.00 NOS 1,675.00/NOS	1,172.50		
	SCREW DRIVER	1.00 NOS 45.00/NOS	31.50		
	FILE	1.00 NOS 282.00/NOS	197.40		
	TESTER	2.00 NOS 67.00/NOS	93.80		
	<i>BILL NO. 5083 FY21/22 DATED : 21.10.21</i>				
	Carried Over				1.20 1.50

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1.20	1.50
22-Oct-21	To (as per details)	Purchase	2250	1.00	
	ANKIT MARKETING PVT LTD 1,225.00 Cr				
	ROUNDING OFF 1.00 Dr				
	HANDGLOVES 2 PAIR 100.00/PAIR 200.00				
	Welding Gogal / Glass 1.00 NOS 40.00/NOS 40.00				
	RUBBER SHEET (KG) 11.40 KG 70.00/KG 798.00				
	BILL NO. 604 DATE : 22.10.21				
24-Oct-21	By (as per details)	Purchase	2259		0.60
	ANKIT MARKETING PVT LTD 1,334.00 Cr				
	ROUNDING OFF 0.60 Cr				
	HAMMER 1.00 NOS 946.00/NOS 662.20				
	FILE 2.00 NOS 296.00/NOS 414.40				
	HAMMER HANDLE 1.00 NOS 54.00/NOS 54.00				
	BILL NO. 5122 FY 21/22 DATED ; 24.10.21				
25-Oct-21	By (as per details)	Purchase	2268		0.10
	ANKIT MARKETING PVT LTD 11,447.00 Cr				
	ROUNDING OFF 0.10 Cr				
	REGULATOR 1.00 NOS 1,415.00/NOS 1,415.00				
	REGULATOR 1.00 NOS 300.00/NOS 300.00				
	Welding Holder 1.00 NOS 175.00/NOS 175.00				
	CUTTING WHEEL 5.00 NOS 15.00/NOS 75.00				
	GRADING WHEEL 5.00 NOS 38.00/NOS 190.00				
	DISC 5.00 NOS 31.00/NOS 155.00				
	SHIMS 1.00 NOS 840.00/NOS 840.00				
	ALLEN KEY 1.00 NOS 131.00/NOS 91.70				
	ALLEN KEY 1.00 NOS 174.00/NOS 121.80				
	ALLEN KEY 1.00 NOS 292.00/NOS 204.40				
	ALLEN KEY 1.00 NOS 399.00/NOS 279.30				
	ALLEN KEY 1.00 NOS 769.00/NOS 538.30				
	POLISH PAPER 2.00 NOS 25.00/NOS 50.00				
	POLISH PAPER 2.00 NOS 25.00/NOS 50.00				
	POLISH PAPER 2.00 NOS 25.00/NOS 50.00				
	CUTTING TORCH 1.00 NOS 2,300.00/NOS 2,300.00				
	HOSE ( MTR ) 8.00 MTR 199.00/MTR 1,273.60				
	HOSE ( MTR ) 10.00 MTR 199.00/MTR 1,592.00				
	BILL NO. 5185FY21/22 DATED : 25.10.21				
26-Oct-21	To (as per details)	Purchase	2272	1.00	
	ANKIT MARKETING PVT LTD 473.00 Cr				
	ROUNDING OFF 1.00 Dr				
	COTTON WASTE ( KGS ) 10.00 KG 45.00/KG 450.00				
	BILL NO. 5199 FY21/22				
	By (as per details)	Purchase	2274		1.00
	ANKIT MARKETING PVT LTD 1,175.00 Cr				
	ROUNDING OFF 1.00 Cr				
	SPRING 1.00 NOS 220.00/NOS 198.00				
	SPRING 1.00 NOS 220.00/NOS 198.00				
	SPRAY 2.00 NOS 300.00/NOS 600.00				
	BILL NO. 5232 FY 21/22				
	Carried Over			3.20	3.20

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-21 to 31-Mar-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3.20	3.20
27-Oct-21	By (as per details)	Purchase	2284		0.40
	ANKIT MARKETING PVT LTD 834.00 Cr				
	ROUNDING OFF 0.40 Cr				
	STUD 1.00 NOS 515.00/NOS			515.00	
	NUT HEX 20.00 NOS 7.32/NOS			146.40	
	M.S WASHER			45.00	
	BILL NO. 5276 DATEE : 27.10.21				
29-Oct-21	To (as per details)	Purchase	2297	1.00	
	ANKIT MARKETING PVT LTD 137.00 Cr				
	ROUNDING OFF 1.00 Dr				
	STORES & SPARES PARTS			116.00	
	BILL NO. 642 DATED : 29.10.21				
8-Nov-21	To (as per details)	Purchase	2336	0.25	
	ANKIT MARKETING PVT LTD 2,598.00 Cr				
	ROUNDING OFF 0.25 Dr				
	M SEAL (GM ) 2.00 NOS 220.00/NOS			440.00	
	LOCTITE 242 3.00 NOS 783.00/NOS			1,761.75	
	BILL NO. 5584 FY 21/22				
	To (as per details)	Purchase	2337	1.24	
	ANKIT MARKETING PVT LTD 5,683.00 Cr				
	ROUNDING OFF 1.24 Dr				
	SOCKET 38.00 NOS 228.44/NOS			4,774.40	
	BOLT 10.00 NOS 6.84/NOS			37.62	
	SPRING 10.00 NOS 0.68/NOS			3.74	
	BILL NO. A-1509 FY 21/22				
12-Nov-21	To (as per details)	Purchase	2368	1.00	
	AMBAD INDUSTRIAL CORPORATION 1,081.00 Cr				
	ROUNDING OFF 1.00 Dr				
	STORES & SPARES PARTS			916.00	
	BILL NO. 6893 DATED :12.11.21				
15-Nov-21	By (as per details)	Purchase	2374		1.00
	ANKIT MARKETING PVT LTD 26,899.00 Cr				
	ROUNDING OFF 1.00 Cr				
	D-SHACKAL 4.00 NOS 700.00/NOS			2,800.00	
	DIAL GAUGE 2.00 NOS 4,450.00/NOS			8,900.00	
	SPRAY 4.00 NOS 250.00/NOS			1,000.00	
	SPANNER 1.00 NOS 3,430.00/NOS			2,401.00	
	SHIMS 1.00 NOS 514.00/NOS			514.00	
	SHIMS 1.00 NOS 1,131.00/NOS			1,131.00	
	SPIRIT LEVEL 1.00 NOS 6,050.00/NOS			6,050.00	
	BILL NO. 5198 FY 21/22 DATED : 26.10.21				
	To (as per details)	Purchase	2380	0.50	
	ANKIT MARKETING PVT LTD 763.00 Cr				
	ROUNDING OFF 0.50 Dr				
	SOCKET 1.00 NOS 178.50/NOS			178.50	
	SOCKET 1.00 NOS 168.75/NOS			168.75	
	ALLENKEY SET 1 SET 299.25/SET			299.25	
	BILL NO. 5781 FY 21/22				
	Carried Over			7.19	4.60

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-21 to 31-Mar-22

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			7.19	4.60
25-Nov-21	To (as per details) AMBAD INDUSTRIAL CORPORATION 608.00 Cr ROUNDING OFF 1.00 Dr STORES & SPARES PARTS 515.00 BILL NO. 6942 DATED ; 25.11.21	Purchase	2436	1.00	
27-Nov-21	By (as per details) MAHAVIR ELECTRICAL AND HARDWARE 2,773.00 Cr ROUNDING OFF 1.00 Cr GRINDING 1.00 NOS 2,350.00/NOS 2,350.00 BILL NO. 2021-22-562 DATED : 27.11.21	Purchase	2453		1.00
26-Dec-21	By (as per details) ANKIT MARKETING PVT LTD 2,959.00 Cr ROUNDING OFF 0.67 Cr NUT HEX 12.00 NOS 60.42/NOS 398.77 HEX BOLT 12.00 NOS 246.13/NOS 1,624.46 HEX BOLT 8.00 NOS 90.10/NOS 396.44 HEX BOLT 10.00 NOS 16.00/NOS 88.00 BILL NO. 7012 FY21/22	Purchase	2671		0.67
27-Dec-21	To (as per details) SHREE LUBRICANTS 3,620.00 Cr ROUNDING OFF 0.20 Dr OIL 20.000 LTR 153.39/LTR 3,067.80 BILL NO. 1005 DATED : 27.12.21	Purchase	2683	0.20	
19-Jan-22	By (as per details) SAISHA ENTERPRISES 6,003.00 Cr ROUNDING OFF 0.50 Cr ELECTRICAL MATERIAL 5,087.50 BILL NO. SE 121/21-22 DATEED ; 19.01.22	Purchase	2835		0.50
29-Jan-22	By (as per details) SHREE LUBRICANTS 20,139.00 Cr ROUNDING OFF 0.36 Cr OIL 52.000 LTR 151.23/LTR 7,863.96 OIL 60.000 LTR 153.39/LTR 9,203.40 BILL NO. 1155 DATED : 29.01.22	Purchase	2885		0.36
	Carried Over			8.39	7.13

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			8.39	7.13
8-Feb-22	By (as per details)	Purchase	2947		0.40
	SAISHA ENTERPRISES 29,096.00 Cr				
	ROUNDING OFF 0.40 Cr				
	RELAY 1.00 NOS 5,800.00/NOS			5,800.00	
	SALZER 1.00 NOS 248.00/NOS			248.00	
	SALZER 1.00 NOS 265.00/NOS			265.00	
	CONTACTOR 2.00 NOS 1,578.00/NOS			3,156.00	
	CONTACTOR 2.00 NOS 2,316.00/NOS			4,632.00	
	CONTACTOR 1.00 NOS 1,098.00/NOS			1,098.00	
	ADD ON BLOCK 6.00 NOS 378.00/NOS			2,268.00	
	ADD ON BLOCK 6.00 NOS 270.00/NOS			1,620.00	
	FUSE 10.00 NOS 93.94/NOS			939.40	
	FUSE 20.00 NOS 71.50/NOS			1,430.00	
	ADD ON BLOCK 1.00 NOS 401.00/NOS			401.00	
	RELAY 10.00 NOS 205.00/NOS			2,050.00	
	CONTACTOR 1.00 NOS 751.00/NOS			751.00	
	BILL NO. SE 131/21-22 DATED : 08.02.22				
16-Feb-22	By (as per details)	Purchase	2962		2.00
	PRAKASH TRADING COMPANY 734.00 Cr				
	ROUNDING OFF 2.00 Cr				
	COTTON WASTE ( KGS ) 700.00				
	BILL NO. 6398 DATED ;16.02.22				
17-Feb-22	By (as per details)	Purchase	2966		1.00
	ANKIT MARKETING PVT LTD 2,250.00 Cr				
	ROUNDING OFF 1.00 Cr				
	BOLT 4.00 NOS 330.00/NOS			1,320.00	
	LOCK 1.00 NOS 587.00/NOS			587.00	
	BILL NO. 1291 DATED : 17.02.22				
	To (as per details)	Purchase	2967	1.00	
	AMBAD INDUSTRIAL CORPORATION 1,670.00 Cr				
	ROUNDING OFF 1.00 Dr				
	HARDWARE & ACCESORRIES 1,415.00				
	BILL NO. 7208 DATED :17.02.22				
19-Feb-22	To (as per details)	Purchase	2984	0.50	
	MASTER BATTERY 6,000.00 Cr				
	ROUNDING OFF 0.50 Dr				
	BATTERY 1.00 NOS 4,687.50/NOS			4,687.50	
	BILL NO. 1076				
11-Mar-22	By (as per details)	Purchase	3059		1.00
	AMBAD INDUSTRIAL CORPORATION 1,711.00 Cr				
	ROUNDING OFF 1.00 Cr				
	JACK 1.00 NOS 1,450.00/NOS			1,450.00	
	BILL NO. 7285 DATED : 11.03.22				
	Carried Over			9.89	11.53

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-21 to 31-Mar-22

Page 6

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			9.89	11.53
12-Mar-22	By (as per details)	Purchase	3063		1.00
	SHREE LUBRICANTS			21,721.00 Cr	
	ROUNDING OFF			1.00 Cr	
	OIL	120.000 LTR	153.40/LTR	18,408.00	
	BILL NO. 1408 DATED : 12.03.22				
				9.89	12.53
To	Closing Balance			2.64	
				<b>12.53</b>	<b>12.53</b>



**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARAGES

1-Apr-21 to 31-Mar-22

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	83	27,450.00	
	SECURITY SUPPLY CHARGES 91.500 DAYS 300.00/DAYS			<b>27,450.00</b>	
	<i>BEING SECURITY SUPPLY BILL FOR THE MONTH OF APRIL -21 // BILL NO. 21-22 /104 DATED : 30.04.21</i>				
31-May-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	250	27,900.00	
	SECURITY SUPPLY CHARGES 93.000 DAYS 300.00/DAYS			<b>27,900.00</b>	
	<i>BEING SECURITY SYPLY BILL FOR THE MONTH OF MAY -21 // BILL NO. 21-22 /271</i>				
30-Jun-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	404	29,250.00	
	SECURITY SUPPLY CHARGES 97.500 DAYS 300.00/DAYS			<b>29,250.00</b>	
	<i>BEING SECURTIY SUPPLY BILL FOR THE MONTH OF JUNE-21 - BILL NO. 21-22/436</i>				
31-Jul-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	557	28,650.00	
	SECURITY SUPPLY CHARGES 95.500 DAYS 300.00/DAYS			<b>28,650.00</b>	
	<i>BEING SECURITY SUPPLY BILL FOR THE MONTH OF JULY -2021 // BILL NO. 21-22 /610</i>				
31-Aug-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	678	30,150.00	
	SECURITY SUPPLY CHARGES 100.500 DAYS 300.00/DAYS			<b>30,150.00</b>	
	<i>BEING SECURITY SUPPLY BILL FOR THE MONTH OF AUGUST -2021 BILL NO. 21-22 / 772</i>				
30-Sep-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	790	27,900.00	
	SECURITY SUPPLY CHARGES 93.000 DAYS 300.00/DAYS			<b>27,900.00</b>	
	<i>BEIGN SECURITY SUPPLY BILL FOR THE MONTH OF SEP-21 , BILL NO. 21-22/931</i>				
31-Oct-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	904	28,350.00	
	SECURITY SUPPLY CHARGES 94.500 DAYS 300.00/DAYS			<b>28,350.00</b>	
	<i>BEING SECURITY SUPPLY BILL FOR THE MONTH OF OCT -21 // BILL NO.21-22/1119</i>				
30-Nov-21	T0 SECURITY CHARAGES	PURCHASE JOB WORK	1023	27,000.00	
	SECURITY GUARD 90.000 DAY 300.00/DAY			<b>27,000.00</b>	
	<i>BEING SECURITY SUPPLY FOR THE MONTH OF NOVEMBER 2021 . BIL NO. 21-22/1253</i>				
	Carried Over				<b>2,26,650.00</b>

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: SECURITY CHARAGES : 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,26,650.00	
31-Dec-21	To SECURITY CHARAGES	PURCHASE JOB WORK	1131	30,600.00	
	SECURITY SUPPLY CHARGES 102.000 DAYS 300.00/DAYS			<b>30,600.00</b>	
	BEING SECURITY SUPPLY BILL FOR THE MONTH OF DEC -2021// BILL NO. 21-22 /1417				
31-Jan-22	To SECURITY CHARAGES	PURCHASE JOB WORK	1259	32,400.00	
	SECURITY SUPPLY CHARGES 108.000 DAYS 300.00/DAYS			<b>32,400.00</b>	
	BEING SECURITY SUPPLY BILL FOR THE MONTH OF JANUARY -2022 . BILL NO. 21 -22/1578				
28-Feb-22	To SECURITY CHARAGES	PURCHASE JOB WORK	1364	25,650.00	
	SECURITY SUPPLY CHARGES 85.500 DAYS 300.00/DAYS			<b>25,650.00</b>	
	BEING SECURITY SUPPLY FOR THE MONTH OF FEB- 2022 // BILL NO. 21-22 /1734				
31-Mar-22	To SECURITY CHARAGES	PURCHASE JOB WORK	1429	29,700.00	
	SECURITY SUPPLY CHARGES 99.000 DAYS 300.00/DAYS			<b>29,700.00</b>	
	BEING SECURITY CHARGES FOR THE MONTH OF MARCH -2022 , INVOICE NO. 21-22/ 1881				
				3,45,000.00	
By	<b>Closing Balance</b>				3,45,000.00
				<b>3,45,000.00</b>	<b>3,45,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-Apr-21	T0 (as per details) STORES AND SPARES 4,224.00 Dr HYDRO PETTY CASH 4,224.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	32	4,224.00	
7-Apr-21	T0 (as per details) STORES AND SPARES 4,225.00 Dr HYDRO PETTY CASH 4,225.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	88	4,225.00	
8-May-21	T0 (as per details) STORES AND SPARES 316.00 Dr HYDRO PETTY CASH 316.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	492	316.00	
10-May-21	T0 (as per details) STORES AND SPARES 130.00 Dr HYDRO PETTY CASH 130.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	525	130.00	
23-May-21	T0 (as per details) STORES AND SPARES 3,458.00 Dr HYDRO PETTY CASH 3,458.00 Cr BEING CASH PAID TOWARDS PLUMBING MATERIAL BILL	CASH PAYMENT	717	3,458.00	
1-Jun-21	T0 (as per details) STORES AND SPARES 620.00 Dr HYDRO PETTY CASH 620.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	824	620.00	
3-Jun-21	T0 (as per details) STORES AND SPARES 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL PURCHASED	CASH PAYMENT	871	150.00	
27-Jun-21	T0 (as per details) STORES AND SPARES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1271	120.00	
	Carried Over			13,243.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			13,243.00	
19-Jul-21	T <sub>0</sub> (as per details) STORES AND SPARES 2,190.00 Dr HYDRO PETTY CASH 2,190.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1717	2,190.00	
	By (as per details) STORES AND SPARES 2,190.00 Cr HYDRO PETTY CASH 2,190.00 Dr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CANCELLED CHEQUE	191		2,190.00
23-Jul-21	T <sub>0</sub> (as per details) STORES AND SPARES 910.00 Dr HYDRO PETTY CASH 910.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1803	910.00	
23-Aug-21	T <sub>0</sub> (as per details) STORES AND SPARES 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL NO 1669	CASH PAYMENT	2276	800.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 2,393.00 Dr HYDRO PETTY CASH 2,393.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2278	2,393.00	
20-Sep-21	T <sub>0</sub> (as per details) STORES AND SPARES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS T A BIILL TO KADAM SATISH	CASH PAYMENT	2686	80.00	
29-Sep-21	T <sub>0</sub> (as per details) STORES AND SPARES 475.00 Dr HYDRO PETTY CASH 475.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL PAID	CASH PAYMENT	2820	475.00	
3-Oct-21	T <sub>0</sub> (as per details) STORES AND SPARES 395.00 Dr HYDRO PETTY CASH 395.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2900	395.00	
9-Oct-21	T <sub>0</sub> (as per details) STORES AND SPARES 1,200.00 Dr HYDRO PETTY CASH 1,200.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2986	1,200.00	
	Carried Over			21,686.00	2,190.00

continued ...

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			21,686.00	2,190.00
11-Oct-21	T <sub>0</sub> STORES AND SPARES	Purchase	2156	2,400.00	
	EPOXY RESIN EPOFINE 753      1.00 KG      950.00/KG	950.00			
	EPOXY HARDENER FINEHARD 951      1.00 KG      950.00/KG	950.00			
	PACKING CHARGES      1.00 NOS      500.00/NOS	500.00			
	FRIGHT AND HANDLING CHARGES	300.00			
	<i>BILL NO. TLJ7601866 DATED : 11.10.21</i>				
13-Oct-21	T <sub>0</sub> (as per details)	CASH PAYMENT	3026	1,815.00	
	STORES AND SPARES      1,815.00 Dr				
	HYDRO PETTY CASH      1,815.00 Cr				
	<i>BEING CASH PAID TOWARDS STORE MATERIAL BILL</i>				
	T <sub>0</sub> (as per details)	CASH PAYMENT	3028	2,240.00	
	STORES AND SPARES      2,240.00 Dr				
	HYDRO PETTY CASH      2,240.00 Cr				
	<i>BEING CASH PAID TOWARDS STORE MATERIAL BILL</i>				
17-Oct-21	T <sub>0</sub> (as per details)	CASH PAYMENT	3091	1,200.00	
	STORES AND SPARES      1,200.00 Dr				
	HYDRO PETTY CASH      1,200.00 Cr				
	<i>BEING CASH PAID TOWARDS STORE MATERIAL BILL</i>				
18-Oct-21	T <sub>0</sub> STORES AND SPARES	Purchase	2207	2,250.00	
	STORES & SPARES PARTS	2,250.00			
	<i>BILL NO. 6068 DATED : 18.10.21</i>				
	T <sub>0</sub> STORES AND SPARES	Purchase	2208	813.00	
	SPANNER      1.00 NOS      813.00/NOS	813.00			
	<i>BILL NO. 574</i>				
19-Oct-21	T <sub>0</sub> STORES AND SPARES	Purchase	2217	410.00	
	TAPLON TAPE      5.00 NOS      25.00/NOS	125.00			
	ARALDITE      1.00 NOS      285.00/NOS	285.00			
	<i>BILL NO. 582 DATED : 19.10.21</i>				
21-Oct-21	T <sub>0</sub> (as per details)	CASH PAYMENT	3154	368.00	
	STORES AND SPARES      368.00 Dr				
	ANKIT MARKETING PVT LTD      959.00 Dr				
	HYDRO PETTY CASH      1,327.00 Cr				
	<i>BEING CASH PAID TOWARDS STORE MATERIAL BILL NO 574, 8737,</i>				
22-Oct-21	T <sub>0</sub> (as per details)	Purchase	2250	1,038.00	
	ANKIT MARKETING PVT LTD      1,225.00 Cr				
	ROUNDING OFF      1.00 Dr				
	HANDGLOVES      2 PAIR      100.00/PAIR	200.00			
	Welding Gogal / Glass      1.00 NOS      40.00/NOS	40.00			
	RUBBER SHEET (KG)      11.40 KG      70.00/KG	798.00			
	<i>BILL NO. 604 DATE : 22.10.21</i>				
	Carried Over			34,220.00	2,190.00

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-21 to 31-Mar-22

Page 4

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			34,220.00	2,190.00
22-Oct-21	T <sub>0</sub> (as per details) STORES AND SPARES 177.00 Dr HYDRO PETTY CASH 177.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3175	177.00	
24-Oct-21	T <sub>0</sub> STORES AND SPARES STORES & SPARES PARTS BILL NO. 5151 FY 21/22	Purchase	2262	490.00	
26-Oct-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 473.00 Cr ROUNDING OFF 1.00 Dr COTTON WASTE ( KGS ) 10.00 KG 45.00/KG BILL NO. 5199 FY 21/22	Purchase	2272	450.00	
	T <sub>0</sub> STORES AND SPARES COTTON WASTE 5.00 NOS 14.00/NOS BILL NO. 5231 FY 21/22	Purchase	2273	70.00	
	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 1,175.00 Cr ROUNDING OFF 1.00 Cr SPRING 1.00 NOS 220.00/NOS SPRING 1.00 NOS 220.00/NOS SPRAY 2.00 NOS 300.00/NOS BILL NO. 5232 FY 21/22	Purchase	2274	996.00	
27-Oct-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 834.00 Cr ROUNDING OFF 0.40 Cr STUD 1.00 NOS 515.00/NOS NUT HEX 20.00 NOS 7.32/NOS M.S WASHER BILL NO. 5276 DATEE : 27.10.21	Purchase	2284	706.40	
29-Oct-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 137.00 Cr ROUNDING OFF 1.00 Dr STORES & SPARES PARTS BILL NO. 642 DATED : 29.10.21	Purchase	2297	116.00	
	T <sub>0</sub> STORES AND SPARES STORES & SPARES PARTS BILL NO. 647 DATED: 29.10.21	Purchase	2298	520.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 600.00 Dr HYDRO PETTY CASH 600.00 Cr BEING CASH PAID TOWARDS TRANSPOR- TATION BILL/STORE MATERIAL BILL	CASH PAYMENT	3334	600.00	
2-Nov-21	T <sub>0</sub> STORES AND SPARES BATTERY 10.00 NOS 5,340.00/NOS BILL NO. 21513 DATED : 02.11.21	Purchase	2320	53,400.00	
	Carried Over			91,745.40	2,190.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: STORES AND SPARES

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			91,745.40	2,190.00
3-Nov-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 715.00 Dr STORES AND SPARES 1,887.00 Dr HYDRO PETTY CASH 2,602.00 Cr BEING CASH PAID TOWARDS ANKIT MARKETING PVT LTD. FOR STORE MATERIAL BILL	CASH PAYMENT	3399	1,887.00	
8-Nov-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 2,598.00 Cr ROUNDING OFF 0.25 Dr M SEAL (GM ) 2.00 NOS 220.00/NOS 440.00 LOCTITE 242 3.00 NOS 783.00/NOS 1,761.75 BILL NO. 5584 FY 21/22	Purchase	2336	2,201.75	
12-Nov-21	T <sub>0</sub> (as per details) AMBAD INDUSTRIAL CORPORATION 1,081.00 Cr ROUNDING OFF 1.00 Dr STORES & SPARES PARTS 916.00 BILL NO. 6893 DATED :12.11.21	Purchase	2368	916.00	
15-Nov-21	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 26,899.00 Cr ROUNDING OFF 1.00 Cr D-SHACKAL 4.00 NOS 700.00/NOS 2,800.00 DIAL GAUGE 2.00 NOS 4,450.00/NOS 8,900.00 SPRAY 4.00 NOS 250.00/NOS 1,000.00 SPANNER 1.00 NOS 3,430.00/NOS 2,401.00 SHIMS 1.00 NOS 514.00/NOS 514.00 SHIMS 1.00 NOS 1,131.00/NOS 1,131.00 SPIRIT LEVEL 1.00 NOS 6,050.00/NOS 6,050.00 BILL NO. 5198 FY 21/22 DATED : 26.10.21	Purchase	2374	22,796.00	
	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 763.00 Cr ROUNDING OFF 0.50 Dr SOCKET 1.00 NOS 178.50/NOS 178.50 SOCKET 1.00 NOS 168.75/NOS 168.75 ALLENKEY SET 1 SET 299.25/SET 299.25 BILL NO. 5781 FY 21/22	Purchase	2380	646.50	
25-Nov-21	T <sub>0</sub> (as per details) AMBAD INDUSTRIAL CORPORATION 608.00 Cr ROUNDING OFF 1.00 Dr STORES & SPARES PARTS 515.00 BILL NO. 6942 DATED ; 25.11.21	Purchase	2436	515.00	
27-Nov-21	T <sub>0</sub> STORES AND SPARES STORES & SPARES PARTS 2,010.00 BILL NO. 6947 DATEED : 27.11.21	Purchase	2454	2,010.00	
28-Nov-21	T <sub>0</sub> (as per details) STORES AND SPARES 780.00 Dr HYDRO PETTY CASH 780.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3586	780.00	
	Carried Over			1,23,497.65	2,190.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,23,497.65	2,190.00
28-Nov-21	T <sub>0</sub> (as per details) STORES AND SPARES 1,330.00 Dr HYDRO PETTY CASH 1,330.00 Cr BEING CASH PAID TOWARDS MATERIAL BILL NO. 5781	CASH PAYMENT	3591	1,330.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 780.00 Dr HYDRO PETTY CASH 780.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3596	780.00	
29-Nov-21	T <sub>0</sub> STORES AND SPARES STORES & SPARES PARTS 890.00 BILL NO. 6956 DATED : 29.11.21	Purchase	2477	890.00	
30-Nov-21	T <sub>0</sub> (as per details) STORES AND SPARES 170.00 Dr HYDRO PETTY CASH 170.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3625	170.00	
20-Dec-21	T <sub>0</sub> STORES AND SPARES HARDWARE & ACCESORRIES 5,910.00 BILL NO. 7026 DATEED : 20.12.21	Purchase	2640	5,910.00	
26-Dec-21	T <sub>0</sub> STORES AND SPARES STORES & SPARES PARTS 2,640.00 BILL NO. 6241 DATED : 26.12.21	Purchase	2670	2,640.00	
	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 2,959.00 Cr ROUNDING OFF 0.67 Cr NUT HEX 12.00 NOS 60.42/NOS 398.77 HEX BOLT 12.00 NOS 246.13/NOS 1,624.46 HEX BOLT 8.00 NOS 90.10/NOS 396.44 HEX BOLT 10.00 NOS 16.00/NOS 88.00 BILL NO. 7012 FY21/22	Purchase	2671	2,507.67	
28-Dec-21	T <sub>0</sub> (as per details) STORES AND SPARES 920.00 Dr HYDRO PETTY CASH 920.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3963	920.00	
30-Dec-21	T <sub>0</sub> (as per details) STORES AND SPARES 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	3995	190.00	
21-Jan-22	T <sub>0</sub> (as per details) STORES AND SPARES 230.00 Dr HYDRO PETTY CASH 230.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	4293	230.00	
	Carried Over			1,39,065.32	2,190.00

continued ...



Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,39,065.32	2,190.00
27-Jan-22	T <sub>0</sub> (as per details) STORES AND SPARES 2,842.00 Dr HYDRO PETTY CASH 2,842.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL G20536 AND G 20706 PAYMENT THROUGH HARSHAL AHIRE	CASH PAYMENT	4348	2,842.00	
29-Jan-22	T <sub>0</sub> STORES AND SPARES SCALE 1.00 NOS 5,830.00/NOS 5,830.00 FRIGHT AND HANDLING CHARGES 150.00 BILL NO. OC/ 422/21-22	Purchase	2887	5,980.00	
8-Feb-22	T <sub>0</sub> STORES AND SPARES VALVE 2.00 NOS 8,085.00/NOS 16,170.00 BILL NO. SS 10/2021-22 DATED : 08.02.22	Purchase	2944	16,170.00	
11-Feb-22	T <sub>0</sub> (as per details) STORES AND SPARES 2,407.00 Dr HYDRO PETTY CASH 2,407.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL BALKRISHNA ENTERPRISES BILL	CASH PAYMENT	4625	2,407.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 3,300.00 Dr HYDRO PETTY CASH 3,300.00 Cr BEING CASH PAID TOWARDS AGAINST OFFICE ROOM RENT DOOR FITTING BILL PAYMENT	CASH PAYMENT	4627	3,300.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 371.00 Dr HYDRO PETTY CASH 371.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	4629	371.00	
16-Feb-22	T <sub>0</sub> (as per details) PRAKASH TRADING COMPANY 734.00 Cr ROUNDING OFF 2.00 Cr COTTON WASTE ( KGS ) 700.00 BILL NO. 6398 DATED ;16.02.22	Purchase	2962	700.00	
17-Feb-22	T <sub>0</sub> (as per details) ANKIT MARKETING PVT LTD 2,250.00 Cr ROUNDING OFF 1.00 Cr BOLT 4.00 NOS 330.00/NOS 1,320.00 LOCK 1.00 NOS 587.00/NOS 587.00 BILL NO. 1291 DATED : 17.02.22	Purchase	2966	1,907.00	
	T <sub>0</sub> (as per details) AMBAD INDUSTRIAL CORPORATION 1,670.00 Cr ROUNDING OFF 1.00 Dr HARDWARE & ACCESORRIES 1,415.00 BILL NO. 7208 DATED :17.02.22	Purchase	2967	1,415.00	
	Carried Over			1,74,157.32	2,190.00

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			1,74,157.32	2,190.00
1-Mar-22	To (as per details) STORES AND SPARES 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	4913	250.00	
6-Mar-22	To STORES AND SPARES SPRING 16.00 NOS 150.00/NOS BILL NO. 1802 DATED : 06.03.22	Purchase	3032	2,400.00	
11-Mar-22	To (as per details) AMBAD INDUSTRIAL CORPORATION 1,711.00 Cr ROUNDING OFF 1.00 Cr JACK 1.00 NOS 1,450.00/NOS BILL NO. 7285 DATED : 11.03.22	Purchase	3059	1,450.00	
25-Mar-22	To (as per details) STORES AND SPARES 1,075.00 Dr HYDRO PETTY CASH 1,075.00 Cr BEING CASH PAID TOWARDS PURCHAS- ED STORE MATRIAL BILL	CASH PAYMENT	5258	1,075.00	
	By Closing Balance			1,79,332.32	2,190.00
					1,77,142.32
				<b>1,79,332.32</b>	<b>1,79,332.32</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TELEPHONE AND MOBILE CHARGES

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
7-Mar-22	To (as per details)	CASH PAYMENT	4986	603.00	
	TELEPHONE AND MOBILE CHARGES 603.00 Dr				
	HYDRO PETTY CASH 603.00 Cr				
	BEING CASH PAID TOWARDS JIO NET				
	ROUTER RECHARGE				
				603.00	
By	Closing Balance				603.00
				<b>603.00</b>	<b>603.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-21 to 31-Mar-22

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
22-Apr-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      220.00 Dr HYDRO PETTY CASH                              220.00 Cr <i>BEING CASH PAID TOWARDS T A BILL TO SACHIN SHELAR</i>	CASH PAYMENT	280	220.00	
23-May-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      200.00 Dr HYDRO PETTY CASH                              200.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR</i>	CASH PAYMENT	718	200.00	
1-Jun-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      1,500.00 Dr HYDRO PETTY CASH                              1,500.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM</i>	CASH PAYMENT	825	1,500.00	
2-Jun-21	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>BIENG CASH PAID TO SACHEEN SHELAR FOR TRAVELLING FROM NASHIK TO AURANGABAD</i>	CASH PAYMENT	834	4,500.00	
3-Jun-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      960.00 Dr HYDRO PETTY CASH                              960.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR</i>	CASH PAYMENT	872	960.00	
29-Jun-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      380.00 Dr HYDRO PETTY CASH                              380.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO SACHIN SHELAR</i>	CASH PAYMENT	1316	380.00	
26-Jul-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      520.00 Dr HYDRO PETTY CASH                              520.00 Cr <i>BEING CASH PAID TOWARDS TRAVELLING BILL</i>	CASH PAYMENT	1856	520.00	
31-Jul-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      425.00 Dr HYDRO PETTY CASH                              425.00 Cr <i>BEING CASH PAID TOWARDS TRAVELLING EXP BILL TO SATISH KADAM</i>	CASH PAYMENT	1930	425.00	
3-Aug-21	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE      3,645.00 Dr HYDRO PETTY CASH                              3,645.00 Cr <i>BEING CASH PAID TOWARDS TRAVELLING EXP BILL TO SACHIN SHELAR</i>	CASH PAYMENT	1977	3,645.00	
	Carried Over				12,350.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,350.00	
10-Aug-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 4,849.00 Dr HYDRO PETTY CASH 4,849.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP	CASH PAYMENT	2111	4,849.00	
23-Aug-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,775.00 Dr HYDRO PETTY CASH 1,775.00 Cr BEING CASH PAID TOWARDS CAMP CURIOR BILL	CASH PAYMENT	2281	1,775.00	
10-Sep-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,979.00 Dr HYDRO PETTY CASH 1,979.00 Cr BEING CASH PAID TOWARDS T A BILL TO KADAM SATISH	CASH PAYMENT	2512	1,979.00	
23-Sep-21	T0 TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	2738	200.00	
13-Oct-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 361.00 Dr HYDRO PETTY CASH 361.00 Cr BEING CASH PAID TOWARDS TA BILL TO HARSHAL AHIRE	CASH PAYMENT	3030	361.00	
21-Oct-21	T0 TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	3132	7,935.00	
29-Oct-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	3336	250.00	
12-Nov-21	T0 TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	3456	2,940.00	
17-Nov-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 3,361.00 Dr HPCL DRIVE TRACK 3,361.00 Cr BEING DIESEL 35.92 LTR PURCHASE FOR MH 20 EY 0287	JOURNAL VOUCHER	2069	3,361.00	
28-Nov-21	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,650.00 Dr HYDRO PETTY CASH 1,650.00 Cr BEING CASH PAID TOWARDS TA BILL TROUGH SHRIKANT RATHOD	CASH PAYMENT	3589	1,650.00	
6-Jan-22	T0 (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,490.00 Dr HYDRO PETTY CASH 1,490.00 Cr BEING CASH PAID TOWARDS TRAVELLI- NG BILL PAID	CASH PAYMENT	4082	1,490.00	
19-Jan-22	T0 TRAVELLING AND LOCAL CONVEYANCE BIENG CASH PAID TO KAPIL HOKARNI FOR TRAVELLING EXP	CASH PAYMENT	4271	680.00	
	Carried Over			39,820.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			39,820.00	
11-Feb-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 4,023.00 Dr HYDRO PETTY CASH 4,023.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	4622	4,023.00	
12-Feb-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID TO SHIVAJI KSHIRSAGAR FOR TRAVELLING EXP	CASH PAYMENT	4642	4,025.00	
16-Feb-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	4687	3,585.00	
17-Feb-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,938.00 Dr HYDRO PETTY CASH 2,938.00 Cr BEING CASH PAID TOWARDS TRAVELLI- NG AND EXP	CASH PAYMENT	4725	2,938.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 7,728.00 Dr HYDRO PETTY CASH 7,728.00 Cr BEING CASH PAID TOWARDS SERVICING ENGINEER TRAVELLING , LODGING AND BOARDING CHARGES	CASH PAYMENT	4726	7,728.00	
21-Feb-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE BEING CASH PAID TO SHIVAJI KSHIRSAGAR FOR TRAVELLING EXP	CASH PAYMENT	4807	600.00	
24-Feb-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	4841	3,961.00	
	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	4842	4,070.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 867.00 Dr HYDRO PETTY CASH 867.00 Cr BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM	CASH PAYMENT	4855	867.00	
7-Mar-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,362.00 Dr HYDRO PETTY CASH 2,362.00 Cr BEING CASH PAID TOWARDS TA BILL	CASH PAYMENT	4980	2,362.00	
13-Mar-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,853.00 Dr HYDRO PETTY CASH 2,853.00 Cr BEING CASH PAID TOWARDS TRAVELLING BILL TO DEEPAK THORAT	CASH PAYMENT	5078	2,853.00	
26-Mar-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 520.00 Dr HYDRO PETTY CASH 520.00 Cr BEING CASH PAID TOWARDS TRAVELLI- NG EXP BILL	CASH PAYMENT	5274	520.00	
	Carried Over			77,352.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-21 to 31-Mar-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			77,352.00	
28-Mar-22	T <sub>0</sub> (as per details)	CASH PAYMENT	5306	7,482.00	
	TRAVELLING AND LOCAL CONVEYANCE			7,482.00 Dr	
	HYDRO PETTY CASH			7,482.00 Cr	
	<i>BEING CASH PAID TOWARDS TA BILL TO</i>				
	<i>24.3 TO 28.3.2022</i>				
				84,834.00	
By	Closing Balance				84,834.00
				<b>84,834.00</b>	<b>84,834.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (21-22)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-21 to 31-Mar-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS TYRE PUNCHER BILL	CASH PAYMENT	128	100.00	
1-Jun-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE MH20AX569	CASH PAYMENT	829	100.00	
23-Jul-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS BIKE TYRE PUNCHER BILL	CASH PAYMENT	1802	150.00	
8-Aug-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TOWARDS MOTORCYC- LE REPAIRING BILL	CASH PAYMENT	2097	190.00	
2-Sep-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 1,380.00 Dr HYDRO PETTY CASH 1,380.00 Cr BEING CASH PAID TOWARDS MOTORCYC- LE REPAIRING CHARGES BILL	CASH PAYMENT	2393	1,380.00	
6-Oct-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE BRAKE LINE BILL	CASH PAYMENT	2941	150.00	
17-Oct-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS VEHICLE REPAIR	CASH PAYMENT	3089	100.00	
25-Oct-21	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 4,600.00 Dr HYDRO PETTY CASH 4,600.00 Cr BEING CASH PAID TOWARDS VEHICLE RENT	CASH PAYMENT	3227	4,600.00	
	Carried Over			6,770.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (21-22)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

: 1-Apr-21 to 31-Mar-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			6,770.00	
27-Jan-22	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PUNCHER BILL	CASH PAYMENT	4349	100.00	
11-Feb-22	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS REPAIR BILL	CASH PAYMENT	4624	100.00	
16-Mar-22	T <sub>0</sub> (as per details) VEHICLE REPAIRS AND MAINTENANCE 390.00 Dr HYDRO PETTY CASH 390.00 Cr BEING CASH PAID TOWARDS MOTORCY- CLE REPAIRING BILL NO 126	CASH PAYMENT	5132	390.00	
				7,360.00	
By	Closing Balance				7,360.00
				<b>7,360.00</b>	<b>7,360.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: CAMP EXPENSES

1-Apr-22 to 23-Dec-22

					Page 1	
Date	Particulars		Vch Type	Vch No.	Debit	Credit
16-Apr-22	T0 (as per details)		CASH PAYMENT	195	200.00	
	<b>CAMP EXPENSES</b>	<b>200.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>200.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS MILK BILL</i>					
	T0 (as per details)		CASH PAYMENT	198	900.00	
	<b>CAMP EXPENSES</b>	<b>900.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>900.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS 33KV LINE PHASE SEQUENCE CHECK SERVICE BILL</i>					
17-Apr-22	T0 (as per details)		CASH PAYMENT	216	450.00	
	<b>CAMP EXPENSES</b>	<b>450.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>450.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS PURCHASE OXIGEN CYLINDER BILL NO 9108 &amp; 9268</i>					
18-Apr-22	T0 (as per details)		CASH PAYMENT	244	216.00	
	<b>CAMP EXPENSES</b>	<b>216.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>216.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS MATERIAL BILL PAYMENT</i>					
	T0 (as per details)		CASH PAYMENT	245	300.00	
	<b>CAMP EXPENSES</b>	<b>300.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>300.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS ELECTRIC AND BREAKER TRANSPORTATION CHARG- ES BILL</i>					
19-Apr-22	T0 (as per details)		CASH PAYMENT	283	80.00	
	<b>CAMP EXPENSES</b>	<b>80.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>80.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS POOJA MATERIAL BILL</i>					
	T0 (as per details)		CASH PAYMENT	285	280.00	
	<b>CAMP EXPENSES</b>	<b>280.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>280.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS MILK BILL, COURIOR BILL PAYMENT</i>					
28-Apr-22	T0 (as per details)		CASH PAYMENT	431	280.00	
	<b>CAMP EXPENSES</b>	<b>280.00 Dr</b>				
	<b>HYDRO PETTY CASH</b>	<b>280.00 Cr</b>				
	<i>BEING CASH PAID TOWARDS CURIOR BILL PAYMENT</i>					
	Carried Over				2,706.00	

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,706.00	
4-May-22	T0 (as per details) CAMP EXPENSES 295.00 Dr HYDRO PETTY CASH 295.00 Cr BEING CASH PAID TOWARDS COLD DRINK BILL PAYMENT	CASH PAYMENT	491	295.00	
18-May-22	T0 (as per details) CAMP EXPENSES 570.00 Dr HYDRO PETTY CASH 570.00 Cr BEING CASH PAID TOWARDS WATER JAAR BILL PAYMENT 4.3.2022 TO 30.03.2022 KADAM AND PATIL SITARAM	CASH PAYMENT	747	570.00	
22-May-22	T0 (as per details) CAMP EXPENSES 120.00 Dr HYDRO PETTY CASH 120.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	823	120.00	
1-Jul-22	T0 (as per details) CAMP EXPENSES 960.00 Dr HYDRO PETTY CASH 960.00 Cr BEING CASH PAID TOWARDS CURIER MATERIAL	CASH PAYMENT	1500	960.00	
28-Jul-22	T0 (as per details) CAMP EXPENSES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	1952	5,000.00	
	T0 (as per details) CAMP EXPENSES 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	1953	1,000.00	
31-Aug-22	T0 (as per details) CAMP EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS CYLINDER PURCHASE BILL 219	CASH PAYMENT	2288	450.00	
12-Sep-22	T0 (as per details) CAMP EXPENSES 772.00 Dr HYDRO PETTY CASH 772.00 Cr BEING CASH PAID TOWARDS SHREE GANESH PUJA EXP BILL	CASH PAYMENT	2394	772.00	
	T0 (as per details) CAMP EXPENSES 860.00 Dr HYDRO PETTY CASH 860.00 Cr BEING CASH PAID TOWARDS WATER JAAR BILL	CASH PAYMENT	2395	860.00	
16-Sep-22	T0 (as per details) CAMP EXPENSES 260.00 Dr HYDRO PETTY CASH 260.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	2421	260.00	
	Carried Over			12,993.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: CAMP EXPENSES : 1-Apr-22 to 23-Dec-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			12,993.00	
17-Sep-22	T <sub>0</sub> (as per details) CAMP EXPENSES 290.00 Dr HYDRO PETTY CASH 290.00 Cr BEING CASH PAID TOWARDS CAMP EXP MATERIAL PURCHASE FOR VISHWKARMA PUJA	CASH PAYMENT	2444	290.00	
18-Sep-22	T <sub>0</sub> (as per details) CAMP EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS GAS CYLINDER BILL	CASH PAYMENT	2448	450.00	
24-Sep-22	T <sub>0</sub> (as per details) CAMP EXPENSES 500.00 Dr HYDRO PETTY CASH 500.00 Cr BEING CASH PAID TOWARDS CEMENT BAG 100 NOS UNLOADING CHARGES BILL THROUGH ANKUSH BENDKULE	CASH PAYMENT	2484	500.00	
30-Sep-22	T <sub>0</sub> (as per details) CAMP EXPENSES 309.00 Dr HYDRO PETTY CASH 309.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	2526	309.00	
7-Oct-22	T <sub>0</sub> (as per details) CAMP EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	2653	450.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 1,480.00 Dr HYDRO PETTY CASH 1,480.00 Cr BEING CASH PAID TOWARDS DUSSEHRA PUJA EXP BILL	CASH PAYMENT	2655	1,480.00	
12-Oct-22	T <sub>0</sub> (as per details) CAMP EXPENSES 395.00 Dr HYDRO PETTY CASH 395.00 Cr BEING CASH PAID TOWARDS MILK BILL 29.9.22 TO 10.10.22	CASH PAYMENT	2707	395.00	
	T <sub>0</sub> (as per details) CAMP EXPENSES 80.00 Dr HYDRO PETTY CASH 80.00 Cr BEING CASH PAID TOWARDS CAMP EXP	CASH PAYMENT	2711	80.00	
				16,947.00	
By	Closing Balance				16,947.00
				<b>16,947.00</b>	<b>16,947.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: COMMISSION ON BANK GUARANTEE

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
10-Aug-22	To COMMISSION ON BANK GUARANTEE <i>BEING BG COMMISSION PAID AGAINST BG NO.070971121000018 BG ISSUE TO THE EXECUTIVE ENGINEER NANDUR MA- DHMESHWAR PROJECT DIVISION NASHIK, PERIOD 10.08.2022 TO 09.08.2023 &amp; PREPAID DAY-131</i>	BANK PAYMENT	1216	55,519.00	
				55,519.00	
By	<b>Closing Balance</b>				55,519.00
				<b>55,519.00</b>	<b>55,519.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Jul-22	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	240	40,000.00	
	MALHAR ELECTRICALS			46,800.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			400.00 Cr	
	AUTHORISED ELECTRICAL SUPERVISOR AND CONTRACTOR			1.00 NOS 40,000.00/NOS	40,000.00
	BILL NO. ME /2021-22/03 DATED : 01.07.22				
10-Jul-22	T <sub>0</sub> (as per details)	Purchase	538	5,685.00	
	MAHAVIR ELECTRICAL AND HARDWARE			6,708.00 Cr	
	ROUNDING OFF			1.00 Cr	
	HOSE ( MTR )			45.000 MTR 60.00/MTR	2,700.00
	CABLE ALLUMINIUM ARMAD			50.000 RMTR 30.00/RMTR	1,500.00
	STATER			1.00 NOS 1,095.00/NOS	1,095.00
	CLIP			1.00 NOS 185.00/NOS	185.00
	HOSE NIPPLE			1.00 NOS 150.00/NOS	150.00
	HOSE CLIP			1.00 NOS 40.00/NOS	40.00
	RUBBER PACKING			1.00 NOS 15.00/NOS	15.00
	BILL NO. 2022-23-328 DATED : 10.07.22				
20-Jul-22	T <sub>0</sub> (as per details)	Purchase	575	5,125.00	
	MAHAVIR ELECTRICAL AND HARDWARE			5,810.00 Cr	
	ROUNDING OFF			1.00 Cr	
	LED LIGHT			3.00 NOS 1,450.00/NOS	4,350.00
	SAR			1.00 NOS 775.00/NOS	775.00
	INSULATION TAPE			2.00 NOS 10.00/NOS	20.00
	BILL NO. 2022-23-362				
26-Aug-22	T <sub>0</sub> (as per details)	Purchase	700	1,361.00	
	ANKIT MARKETING PVT LTD			1,606.00 Cr	
	ROUNDING OFF			1.00 Dr	
	LOCTITE 242			2.00 NOS 680.50/NOS	1,361.00
	BILL NO. 4611 FY 22/23				
20-Sep-22	T <sub>0</sub> (as per details)	Purchase	762	4,650.00	
	NASIK CABLES AND ELECTRICALS			5,487.00 Cr	
	ROUNDING OFF			1.00 Cr	
	ELECTRICAL MATERIAL				4,650.00
	BILL NO. NCE/10245/22-23 DATED ; 20.09.22				
23-Sep-22	T <sub>0</sub> (as per details)	Purchase	771	305.00	
	AJIT ELECTRICAL WORKS			360.00 Cr	
	ROUNDING OFF			1.00 Dr	
	SOLE TAPE			1.00 NOS 305.00/NOS	305.00
	BILL NO. G-15342-2223 DATED ; 23.05.22				
	Carried Over				57,126.00

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: ELECTRICAL WORK &amp; MATERIALS

: 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			57,126.00	
19-Nov-22	T0 (as per details)	Purchase	919	4,650.00	
	NASIK CABLES AND ELECTRICALS			5,487.00 Cr	
	ROUNDING OFF			1.00 Cr	
	INDOOR JOINT KIT			1.00 NOS	4,650.00/NOS
	BILL NO. NCE/13806 /22-23 DATED : 19.11.22				
12-Dec-22	T0 (as per details)	PURCHASE JOB WORK	554	1,50,000.00	
	SRI BHAVISHYA ENGINEERS & CONSULTANTS			1,75,230.00 Cr	
	TDS ON CONTRACTORS & SUB CONTRACTORS			1,770.00 Cr	
	ASSEMBLY RE ERRECTION AND ALIGNMENT			1.00 NOS	1,50,000.00/NOS
	BILL NO. SHAPL/SBEC/02 DATED ; 12.12.22				
				2,11,776.00	
By	Closing Balance				2,11,776.00
				2,11,776.00	2,11,776.00

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ELECTRICITY CHARGES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
5-May-22	T <sub>0</sub> ELECTRICITY CHARGES MSEDCL CHARGES BIENG MSEDCL BILL FOR FOR THE MONTH OF APRIL 2022	PURCHASE JOB WORK	87	76,010.00	
				<b>76,010.00</b>	
16-Jun-22	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 75,150.00 Dr MSEDCL 75,150.00 Cr BEING RTGS CH NO 906898 DTD 16.06. 2022	JOURNAL VOUCHER	693	75,150.00	
20-Jul-22	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 91,070.00 Dr MSEDCL 91,070.00 Cr BEING RTGS CH NO 907751 DTD 20.07. 2022	JOURNAL VOUCHER	914	91,070.00	
19-Aug-22	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 1,25,760.00 Dr MSEDCL 1,25,760.00 Cr BEING RTGS CH NO 907775 DTD 19.08. 2022	JOURNAL VOUCHER	1166	1,25,760.00	
24-Sep-22	T <sub>0</sub> ELECTRICITY CHARGES BEING ELECTRICITY CHARAGES PAID AG- AONST CONSUMER NO. 052089025030 M- UKANE HYDRO BILL	JOURNAL VOUCHER	1394	94,061.00	
12-Oct-22	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 85,460.00 Dr MSEDCL 85,460.00 Cr BEING BULK RTGS DTD 12.10.22 BILL FOR SEPT 22	JOURNAL VOUCHER	1592	85,460.00	
24-Nov-22	T <sub>0</sub> (as per details) ELECTRICITY CHARGES 83,110.00 Dr MSEDCL 83,110.00 Cr BEING ONLINE SBIN0008965,11,MSEDHT0- 1052089025030,MSEDCL,BKC,SHREEHARI ASSOCIATESPVT LTD,83110.00	JOURNAL VOUCHER	1793	83,110.00	
				6,30,621.00	
By	<b>Closing Balance</b>				6,30,621.00
				<b>6,30,621.00</b>	<b>6,30,621.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

1-Apr-22 to 23-Dec-22

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      3,000.00 Dr HYDRO PETTY CASH                              3,000.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE RENT BILL THROUGH MH75 EV 3664</i>	CASH PAYMENT	121	3,000.00	
17-Apr-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      1,500.00 Dr HYDRO PETTY CASH                              1,500.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE RENT CHARGES BILL MH 15GV9825</i>	CASH PAYMENT	217	1,500.00	
18-Apr-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      3,700.00 Dr HYDRO PETTY CASH                              3,700.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE RENT BILL MH43DE0190</i>	CASH PAYMENT	247	3,700.00	
24-Jun-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      1,000.00 Dr HYDRO PETTY CASH                              1,000.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE RENT</i>	CASH PAYMENT	1375	1,000.00	
4-Jul-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      1,000.00 Dr HYDRO PETTY CASH                              1,000.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE RENT BILL</i>	CASH PAYMENT	1546	1,000.00	
20-Jul-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      2,000.00 Dr HYDRO PETTY CASH                              2,000.00 Cr <i>BEING CASH PAID TOWARDS TRANSPOR- TATION BILL</i>	CASH PAYMENT	1840	2,000.00	
28-Jul-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      1,500.00 Dr HYDRO PETTY CASH                              1,500.00 Cr <i>BEING CASH PAID TOWARDS VEHICLE RENT BILL MH15 CK8176-MH43BED19D</i>	CASH PAYMENT	1950	1,500.00	
	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES      9,000.00 Dr HYDRO PETTY CASH                              9,000.00 Cr <i>BEING CASH PAID TOWARDS TRANSPOR- TATION BILL</i>	CASH PAYMENT	1960	9,000.00	
	Carried Over			22,700.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: FRIEGHT AND TRANSPORTION CHARGES

: 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			22,700.00	
6-Sep-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION BILL	CASH PAYMENT	2323	1,500.00	
15-Sep-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION CHARGES	CASH PAYMENT	2417	5,000.00	
28-Sep-22	T0 (as per details) VAIBHAV TRADERS 5,142.00 Cr FRIEGHT AND TRANSPORTION CHARGES 450.00 Dr ROUNDING OFF 0.04 Dr TMT BAR 12 MM-KG 68.00 KG 58.47/KG 3,975.96 BILL NO. VT391 DATED : 28.09.22	Purchase	789	450.00	
30-Sep-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 5,000.00 Dr HYDRO PETTY CASH 5,000.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION CHARGES	CASH PAYMENT	2528	5,000.00	
7-Oct-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS VEHICLE TRANSPORTATION CHARGES BILL MUKANE SITE TO NASHIK 2 TRIP.	CASH PAYMENT	2654	3,000.00	
19-Oct-22	T0 (as per details) FRIEGHT AND TRANSPORTION CHARGES 1,500.00 Dr HYDRO PETTY CASH 1,500.00 Cr BEING CASH PAID TOWARDS TRANSPORTATION CHARGES NASHIK TO MUKANE SITE CEMENT BAG TRIP BILL PAYMENT THROUGH MH43 AD 4951	CASH PAYMENT	2878	1,500.00	
				39,150.00	
By	Closing Balance				39,150.00
				<b>39,150.00</b>	<b>39,150.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: FUEL PURCHASE

1-Apr-22 to 23-Dec-22

					Page 1
Date	Particulars		Vch Type	Vch No.	Debit Credit
11-Apr-22	T0 (as per details)		CASH PAYMENT	118	400.00
	FUEL PURCHASE	400.00 Dr			
	HYDRO PETTY CASH	400.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL NO 28509,400941,398963</i>				
	T0 (as per details)		CASH PAYMENT	123	1,500.00
	FUEL PURCHASE	1,500.00 Dr			
	HYDRO PETTY CASH	1,500.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL</i>				
16-Apr-22	T0 (as per details)		CASH PAYMENT	193	300.00
	FUEL PURCHASE	300.00 Dr			
	HYDRO PETTY CASH	300.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL</i>				
19-Apr-22	T0 (as per details)		CASH PAYMENT	270	200.00
	FUEL PURCHASE	200.00 Dr			
	HYDRO PETTY CASH	200.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL NO 82642</i>				
28-Apr-22	T0 (as per details)		CASH PAYMENT	430	400.00
	FUEL PURCHASE	400.00 Dr			
	HYDRO PETTY CASH	400.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL</i>				
4-May-22	T0 (as per details)		CASH PAYMENT	492	200.00
	FUEL PURCHASE	200.00 Dr			
	HYDRO PETTY CASH	200.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL NO. 89997, 91308</i>				
	T0 (as per details)		CASH PAYMENT	493	200.00
	FUEL PURCHASE	200.00 Dr			
	HYDRO PETTY CASH	200.00 Cr			
	<i>BEING CASH PAID TOWARDS FUEL BILL</i>				
11-May-22	T0 (as per details)		CASH PAYMENT	625	150.00
	FUEL PURCHASE	150.00 Dr			
	HYDRO PETTY CASH	150.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL</i>				
	T0 (as per details)		CASH PAYMENT	631	300.00
	FUEL PURCHASE	300.00 Dr			
	HYDRO PETTY CASH	300.00 Cr			
	<i>BEING CASH PAID TOWARDS PETROL</i>				
	<i>BILL</i>				
	Carried Over				3,650.00

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,650.00	
14-May-22	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	697	100.00	
18-May-22	T0 (as per details) FUEL PURCHASE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS FUEL EXP PETROL BILL NO , 420506 VEHICLE MH 20AX569	CASH PAYMENT	746	150.00	
22-May-22	T0 (as per details) FUEL PURCHASE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS PETRIL BILL	CASH PAYMENT	821	150.00	
	T0 (as per details) FUEL PURCHASE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	822	150.00	
29-May-22	T0 (as per details) FUEL PURCHASE 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	918	100.00	
4-Jun-22	T0 (as per details) FUEL PURCHASE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	1053	250.00	
6-Jun-22	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS FUEL AND OIL EXP	CASH PAYMENT	1081	200.00	
17-Jun-22	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS FUEL EXP	CASH PAYMENT	1254	400.00	
23-Jun-22	T0 (as per details) FUEL PURCHASE 6,600.00 Dr HYDRO PETTY CASH 6,600.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1363	6,600.00	
26-Jun-22	T0 (as per details) FUEL PURCHASE 220.00 Dr HYDRO PETTY CASH 220.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	1413	220.00	
	Carried Over			11,970.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-22 to 23-Dec-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			11,970.00	
2-Jul-22	T0 (as per details) FUEL PURCHASE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1531	250.00	
4-Jul-22	T0 (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1545	400.00	
7-Jul-22	T0 (as per details) FUEL PURCHASE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS BILL NO 446075, G2983	CASH PAYMENT	1564	250.00	
14-Jul-22	T0 (as per details) FUEL PURCHASE 3,500.00 Dr HYDRO PETTY CASH 3,500.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1699	3,500.00	
20-Jul-22	T0 (as per details) FUEL PURCHASE 3,300.00 Dr HYDRO PETTY CASH 3,300.00 Cr BEING CASH PAID TOWARDS PETROL BILL 13414, 449423	CASH PAYMENT	1838	3,300.00	
21-Jul-22	T0 (as per details) FUEL PURCHASE 3,100.00 Dr HYDRO PETTY CASH 3,100.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1851	3,100.00	
28-Jul-22	T0 (as per details) FUEL PURCHASE 4,000.00 Dr HYDRO PETTY CASH 4,000.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	1947	4,000.00	
31-Jul-22	T0 (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL 452717, 453824	CASH PAYMENT	1993	200.00	
20-Aug-22	T0 (as per details) FUEL PURCHASE 6,050.00 Dr HYDRO PETTY CASH 6,050.00 Cr BEING CASH PAID TOWARDS DIESEL AND PETROL BILL	CASH PAYMENT	2178	6,050.00	
31-Aug-22	T0 (as per details) FUEL PURCHASE 320.00 Dr HYDRO PETTY CASH 320.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2290	320.00	
	Carried Over			33,340.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: FUEL PURCHASE : 1-Apr-22 to 23-Dec-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			33,340.00	
6-Sep-22	T <sub>0</sub> (as per details) FUEL PURCHASE 3,350.00 Dr HYDRO PETTY CASH 3,350.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2321	3,350.00	
8-Sep-22	T <sub>0</sub> (as per details) FUEL PURCHASE 349.00 Dr HYDRO PETTY CASH 349.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2344	349.00	
17-Sep-22	T <sub>0</sub> (as per details) FUEL PURCHASE 3,301.00 Dr HYDRO PETTY CASH 3,301.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2445	3,301.00	
22-Sep-22	T <sub>0</sub> (as per details) FUEL PURCHASE 150.00 Dr HYDRO PETTY CASH 150.00 Cr BEING CASH PAID TOWARDS FUEL BILL	CASH PAYMENT	2477	150.00	
24-Sep-22	T <sub>0</sub> (as per details) FUEL PURCHASE 3,211.00 Dr HYDRO PETTY CASH 3,211.00 Cr BEING CASH PAID TOWARDS DIESEL 32.16 LTR, PETROL 1.18LTR	CASH PAYMENT	2485	3,211.00	
30-Sep-22	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2527	400.00	
12-Oct-22	T <sub>0</sub> (as per details) FUEL PURCHASE 760.00 Dr HYDRO PETTY CASH 760.00 Cr BEING CASH PAID TOWARDS FUEL EXP	CASH PAYMENT	2709	760.00	
15-Oct-22	T <sub>0</sub> (as per details) FUEL PURCHASE 360.00 Dr HYDRO PETTY CASH 360.00 Cr BEING CASH PAID TOWARDS FUEL AND OIL EXP	CASH PAYMENT	2746	360.00	
19-Oct-22	T <sub>0</sub> (as per details) FUEL PURCHASE 200.00 Dr HYDRO PETTY CASH 200.00 Cr BEING CASH PAID TOWARDS PETROL BILL MH20CV5114 KADAM SATISH(NASHIK OFF- ICE WORK TRAVELLING EXP	CASH PAYMENT	2881	200.00	
29-Oct-22	T <sub>0</sub> (as per details) FUEL PURCHASE 400.00 Dr HYDRO PETTY CASH 400.00 Cr BEING CASH PAID TOWARDS PETROL BILL	CASH PAYMENT	2953	400.00	
				45,821.00	
By	Closing Balance				45,821.00
				<b>45,821.00</b>	<b>45,821.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: LEGAL &amp; PROFESSIONAL FEES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
2-Dec-22	To (as per details)	PURCHASE JOB WORK	540	3,25,000.00	
	<b>ETERNITY LEGAL</b>				2,92,500.00 Cr
	TDS ON LEGAL AND PROFESSIONAL FEES				32,500.00 Cr
	<b>LEGAL &amp; PROFESSIONAL FEES</b>			<b>3,25,000.00</b>	
	<i>BILL NO 168/2022-23 DTD : 02.12.2022 #</i>				
	<i>BEING ADVANCE PROFESSIONAL FEES P-</i>				
	<i>AYBLE @ MUKNE HYDRO 1450KV</i>				
				3,25,000.00	
By	<b>Closing Balance</b>				3,25,000.00
				<b>3,25,000.00</b>	<b>3,25,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY HIRE CHARGES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
19-Apr-22	To (as per details)	PURCHASE JOB WORK	45	5,720.00	
	<b>MUKESH RAMESHWAR JAT</b> 5,606.00 Cr				
	<b>TDS ON MACHINERY HIRE CHARGES</b> 114.00 Cr				
	Hire Charges for Compressor (Double Breaker) 4.400 HOUR 1,300.00/HOUR <b>5,720.00</b>				
	<i>BILL NO 01 DTD : 19.04.2022 # BEING HIRE CHARGES FOR AIR COMPRESSOR BREAKER FOR GEARBOX FOUNDATION CONCRETE BREAKING WORK BILL PAYBLE FOR THE PERIOD OF 09.04.2022 TO 10.04.2022</i>				
23-Jul-22	To (as per details)	PURCHASE JOB WORK	284	14,700.00	
	<b>SHARAD SHANKAR JADHAV</b> 14,406.00 Cr				
	<b>TDS ON MACHINERY HIRE CHARGES</b> 294.00 Cr				
	HIRE CHARGES FOR TRACTOR BREAKER <b>11,700.00</b>				
	HIRE CHARGES FOR TRACTOR <b>3,000.00</b>				
	<i>BILL NO. 01 DATED ; 23.07.22 // BEING TRACTOR BREAKER &amp; TRACTOR HIRE CHARGES 1 DAY</i>				
	To (as per details)	PURCHASE JOB WORK	285	3,750.00	
	<b>EKNATH MAHADU BORADE</b> 3,675.00 Cr				
	<b>TDS ON MACHINERY HIRE CHARGES</b> 75.00 Cr				
	<b>JCB HIRE CHARGES</b> <b>3,750.00</b>				
	<i>BEING JCB HIRE CHARGES RA BILL NO. 01</i>				
				24,170.00	
By	<b>Closing Balance</b>				24,170.00
				<b>24,170.00</b>	<b>24,170.00</b>



**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
17-Apr-22	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 1,600.00 Dr HYDRO PETTY CASH 1,600.00 Cr BEING CASH PAID TOWARDS 5HP MOTOR PER DAY CHARGES BILL 28.2.2022 TO 7. 3.2022	CASH PAYMENT	215	1,600.00	
29-Apr-22	T0 (as per details) MACHINERY REPAIRS AND MAINTENANCE 8,231.00 Dr HYDRO PETTY CASH 8,231.00 Cr BEING CASH PAID TOWARDS MACHINERY REPAIR	CASH PAYMENT	456	8,231.00	
26-May-22	T0 MACHINERY REPAIRS AND MAINTENANCE O RING 6.00 NOS 150.00/NOS 900.00 O RING 6.00 NOS 225.00/NOS 1,350.00 O RING 6.00 NOS 595.00/NOS 3,570.00 BILL NO. SS08/2022-23 DATED : 26.05.22	Purchase	244	5,820.00	
27-Jun-22	T0 MACHINERY REPAIRS AND MAINTENANCE WASHER 12.00 NOS 300.00/NOS 3,600.00 WASHER 12.00 NOS 60.00/NOS 720.00 BILL NO. 23 DATED : 27.06.22	Purchase	488	4,320.00	
3-Jul-22	T0 (as per details) ANKIT MARKETING PVT LTD 31,370.00 Cr ROUNDING OFF 1.00 Cr SHIMS 2.00 NOS 5,880.00/NOS 11,760.00 SHIMS 3.00 NOS 3,070.00/NOS 9,210.00 SHIMS 2.00 NOS 1,545.00/NOS 3,090.00 SHIMS 2.00 NOS 745.00/NOS 1,490.00 SHIMS 3.00 NOS 345.00/NOS 1,035.00 BILL NO. 2734 FY22/23 DATED : 03.07.22	Purchase	510	26,585.00	
21-Jul-22	T0 (as per details) ANKIT MARKETING PVT LTD 4,075.00 Cr ROUNDING OFF 0.30 Cr TAP 1.00 NOS 3,821.00/NOS 2,292.60 BOLT 16.00 NOS 95.51/NOS 916.90 WASHER 16.00 NOS 4.30/NOS 68.80 SILICON 1.00 NOS 175.00/NOS 175.00 BIL NO. 3362 FY 22/23 DATED : 21.07.22	Purchase	580	3,453.30	

Carried Over

50,009.30

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: MACHINERY REPAIRS AND MAINTENANCE

: 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			50,009.30	
30-Jul-22	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	606	2,364.00	
	O RING 6.00 NOS 142.00/NOS			852.00	
	O RING 6.00 NOS 140.00/NOS			840.00	
	O RING 6.00 NOS 112.00/NOS			672.00	
	BILL NO. SS20/2022-23 DAED : 30.07.22				
22-Aug-22	T <sub>0</sub> (as per details)	CASH PAYMENT	2196	900.00	
	MACHINERY REPAIRS AND MAINTENANCE 900.00 Dr				
	HYDRO PETTY CASH 900.00 Cr				
	BEING CASH PAID TOWARDS GRINDER				
	MACHINE REPAIR BILL				
	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	689	1,700.00	
	TRANSFARMER 2.00 NOS 850.00/NOS			1,700.00	
	BILL NO. SE 43/22-23				
	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	Purchase	690	2,000.00	
	MACHINERY REPAIRS AND MAINTENANCE 1.00 NOS 2,000.00/NOS			2,000.00	
	BILL NO. 41 DATED : 22.08.22				
8-Sep-22	T <sub>0</sub> (as per details)	CASH PAYMENT	2345	1,350.00	
	MACHINERY REPAIRS AND MAINTENANCE 1,350.00 Dr				
	HYDRO PETTY CASH 1,350.00 Cr				
	BEING CASH PAID TOWARDS READITOR				
	REPAIRING BILL 363				
11-Oct-22	T <sub>0</sub> MACHINERY REPAIRS AND MAINTENANCE	PURCHASE JOB WORK	447	8,700.00	
	RE-WIRING WORK HOLE 87.00 NOS 100.00/NOS			8,700.00	
	Being foundation gearbox rewiring works ra				
	bill no. 01				
19-Oct-22	T <sub>0</sub> (as per details)	PURCHASE JOB WORK	461	1,25,000.00	
	ADVENT ENGINEERS 1,46,250.00 Cr				
	TDS ON CONTRACTORS & SUB CONTRACTORS 1,250.00 Cr				
	ANNUAL MAINTENANCE 1.00 NOS 1,25,000.00/NOS			1,25,000.00	
	BILL NO. AE/22-23/109 DATED : 19.10.22 //				
	BEING COMPREHESIVE AMC FOR TRANS-				
	FERRING REAL TIME DATA TO SLDC INCL				
	NETWORK CHARGES FOR THE PERIOD OF				
	01.05.22 TO 30.04.2023				
29-Oct-22	T <sub>0</sub> (as per details)	CASH PAYMENT	2951	1,275.00	
	MACHINERY REPAIRS AND MAINTENANCE 1,275.00 Dr				
	HYDRO PETTY CASH 1,275.00 Cr				
	BEING CASH PAID TOWARDS GENERATOR				
	STARTER REPAIRING BILL NO 400				
				1,93,298.30	
By	Closing Balance				1,93,298.30
				<b>1,93,298.30</b>	<b>1,93,298.30</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: MESS EXPENSES

1-Apr-22 to 23-Dec-22

					Page 1
Date	Particulars		Vch Type	Vch No.	Debit Credit
3-Apr-22	T0 (as per details)		CASH PAYMENT	10	545.00
	MESS EXPENSES	545.00 Dr			
	HYDRO PETTY CASH	545.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS GROCERY BILL</i>				
11-Apr-22	T0 (as per details)		CASH PAYMENT	120	4,130.00
	MESS EXPENSES	4,130.00 Dr			
	HYDRO PETTY CASH	4,130.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS TIFIN HARGES BILL 3.3.22 TO 27.3.2022 GB MAINTENANCE WORK</i>				
19-Apr-22	T0 (as per details)		CASH PAYMENT	284	730.00
	MESS EXPENSES	730.00 Dr			
	HYDRO PETTY CASH	730.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS BILL</i>				
17-Jun-22	T0 (as per details)		CASH PAYMENT	1253	5,110.00
	MESS EXPENSES	5,110.00 Dr			
	HYDRO PETTY CASH	5,110.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS EXP</i>				
	T0 (as per details)		BANK PAYMENT	817	5,110.00
	MESS EXPENSES	5,110.00 Dr			
	HYDRO PETTY CASH	5,110.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS EXP</i>				
23-Jun-22	T0 (as per details)		CASH PAYMENT	1360	10,000.00
	MESS EXPENSES	10,000.00 Dr			
	HYDRO PETTY CASH	10,000.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS BILL</i>				
	T0 (as per details)		CASH PAYMENT	1361	5,607.00
	MESS EXPENSES	5,607.00 Dr			
	HYDRO PETTY CASH	5,607.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS BILL</i>				
	T0 (as per details)		CASH PAYMENT	1362	8,000.00
	MESS EXPENSES	8,000.00 Dr			
	HYDRO PETTY CASH	8,000.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS BILL</i>				
	T0 (as per details)		CASH PAYMENT	1365	333.00
	MESS EXPENSES	333.00 Dr			
	HYDRO PETTY CASH	333.00 Cr			
	<i>BEING CASH PAID TOWARDS MESS GROCERY BILL</i>				
	Carried Over				39,565.00

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: MESS EXPENSES : 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			39,565.00	
23-Jun-22	T0 (as per details) MESS EXPENSES 333.00 Dr HYDRO PETTY CASH 333.00 Cr BEING CASH PAID TOWARDS MESS GROCERY BILL	CASH PAYMENT	1366	333.00	
2-Jul-22	T0 (as per details) MESS EXPENSES 3,518.00 Dr HYDRO PETTY CASH 3,518.00 Cr BEING CASH PAID TOWARDS MESS EXP GROCERY AND VEGITABLE BILL	CASH PAYMENT	1530	3,518.00	
14-Jul-22	T0 (as per details) MESS EXPENSES 3,470.00 Dr HYDRO PETTY CASH 3,470.00 Cr BEING CASH PAID TOWARDS MESS EXP	CASH PAYMENT	1700	3,470.00	
	T0 (as per details) MESS EXPENSES 3,220.00 Dr HYDRO PETTY CASH 3,220.00 Cr BEING CASH PAID TOWARDS MESS EXP	CASH PAYMENT	1702	3,220.00	
28-Jul-22	T0 (as per details) MESS EXPENSES 2,562.00 Dr HYDRO PETTY CASH 2,562.00 Cr BEING CASH PAID TOWARDS MESS GROCERY BILL	CASH PAYMENT	1949	2,562.00	
20-Aug-22	T0 (as per details) MESS EXPENSES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID TOWARDS MESS EXP	CASH PAYMENT	2179	700.00	
	T0 (as per details) MESS EXPENSES 4,912.00 Dr HYDRO PETTY CASH 4,912.00 Cr BEING CASH PAID TOWARDS MESS EXP	CASH PAYMENT	2180	4,912.00	
	T0 (as per details) MESS EXPENSES 9,000.00 Dr HYDRO PETTY CASH 9,000.00 Cr BEING CASH PAID TOWARDS GRINDER MACHINE REPAIR BILL	CASH PAYMENT	2184	9,000.00	
	T0 (as per details) MESS EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS STAFF MESS MAY JUNE AND JULY 2022	CASH PAYMENT	2185	3,000.00	
6-Sep-22	T0 (as per details) MESS EXPENSES 1,684.00 Dr HYDRO PETTY CASH 1,684.00 Cr BEING CASH PAID TOWARDS MESS KIRANA BILL	CASH PAYMENT	2322	1,684.00	
	Carried Over			71,964.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: MESS EXPENSES : 1-Apr-22 to 23-Dec-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			71,964.00	
12-Sep-22	T0 (as per details) MESS EXPENSES 2,155.00 Dr HYDRO PETTY CASH 2,155.00 Cr BEING CASH PAID TOWARDS MESS GROCERY AND VEGITABLE BILL	CASH PAYMENT	2393	2,155.00	
16-Sep-22	T0 (as per details) MESS EXPENSES 1,336.00 Dr HYDRO PETTY CASH 1,336.00 Cr BEING CASH PAID TOWARDS MESS GROCERY AND VEGITABLE BILL	CASH PAYMENT	2423	1,336.00	
7-Oct-22	T0 (as per details) MESS EXPENSES 3,952.00 Dr HYDRO PETTY CASH 3,952.00 Cr BEING CASH PAID TOWARDS MESS GROCERY AND VEGITABLE BILL 15.9.22 TO 7.10.22	CASH PAYMENT	2649	3,952.00	
12-Oct-22	T0 (as per details) MESS EXPENSES 540.00 Dr HYDRO PETTY CASH 540.00 Cr BEING CASH PAID TOWARDS MESS EXP	CASH PAYMENT	2710	540.00	
15-Oct-22	T0 (as per details) MESS EXPENSES 195.00 Dr HYDRO PETTY CASH 195.00 Cr BEING CASH PAID TOWARDS MESS EXP	CASH PAYMENT	2745	195.00	
19-Oct-22	T0 (as per details) MESS EXPENSES 9,000.00 Dr HYDRO PETTY CASH 9,000.00 Cr BEING CASH PAID TOWARDS STAFFF MESS FOR THE MONTH AUG+SEPT+OCT22 BILL PAYMENT THROUGH KADAM SATISH @ PATIL SITARAM	CASH PAYMENT	2875	9,000.00	
	T0 (as per details) MESS EXPENSES 3,000.00 Dr HYDRO PETTY CASH 3,000.00 Cr BEING CASH PAID TOWARDS STAFFF MESS FOR THE MONTH AUG+SEPT+OCT22 BILL PAYMENT THROUGH KADAM SATISH @ PATIL SITARAM	CASH PAYMENT	2876	3,000.00	
	T0 (as per details) MESS EXPENSES 2,240.00 Dr HYDRO PETTY CASH 2,240.00 Cr BEING CASH PAID TOWARDS STAFFF MESS TIFFIN CHARGES BILL FROM 19.9.22 TO 19.10.22	CASH PAYMENT	2877	2,240.00	
20-Oct-22	T0 (as per details) MESS EXPENSES 450.00 Dr HYDRO PETTY CASH 450.00 Cr BEING CASH PAID TOWARDS PETROL BILL MH0CV5114 SATISH KADAM	CASH PAYMENT	2915	450.00	
				94,832.00	
By	Closing Balance				94,832.00
				<b>94,832.00</b>	<b>94,832.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre Breakup**

1-Apr-22 to 23-Dec-22

Page 1

	Cost Centre: MUKNE HYDRO-1450KV		
	Transactions		Closing Balance
	Debit	Credit	
<b>Purchase Accounts</b>	<b>4,54,141.82</b>		<b>4,54,141.82 Dr</b>
<i>ELECTRICAL WORK &amp; MATERIALS</i>	2,11,776.00		2,11,776.00 Dr
<i>FUEL PURCHASE</i>	45,821.00		45,821.00 Dr
<i>RENT RATE AND TAXES</i>	12,000.00		12,000.00 Dr
<i>STEEL PURCHASE</i>	25,725.96		25,725.96 Dr
<i>STORES AND SPARES</i>	1,14,907.00		1,14,907.00 Dr
<i>STRUCTURAL STEEL PURCHASE</i>	43,598.86		43,598.86 Dr
<i>VEHICLE REPAIRS AND MAINTENANCE</i>	313.00		313.00 Dr
<b>Direct Expenses</b>	<b>1,65,031.00</b>	<b>3,000.00</b>	<b>1,62,031.00 Dr</b>
<i>SITE OVERHEADS</i>	1,65,031.00	3,000.00	1,62,031.00 Dr
<i>CAMP EXPENSES</i>	16,947.00		16,947.00 Dr
<i>FRIEGHT AND TRANSPORTION CHARGES</i>	39,150.00		39,150.00 Dr
<i>MACHINERY HIRE CHARGES</i>	24,170.00		24,170.00 Dr
<i>PITCHING AND MASSONARY EXPENSES</i>	84,764.00		84,764.00 Dr
<i>SECURITY AND MANPOWER CHARGES</i>		3,000.00	3,000.00 Cr
<b>Indirect Expenses</b>	<b>16,35,018.48</b>	<b>8.30</b>	<b>16,35,010.18 Dr</b>
<i>ADMINISTRATIVE EXPENSES</i>	12,06,710.48	8.30	12,06,702.18 Dr
<i>ELECTRICITY CHARGES</i>	6,30,621.00		6,30,621.00 Dr
<i>LEGAL &amp; PROFESSIONAL FEES</i>	3,25,000.00		3,25,000.00 Dr
<i>MACHINERY REPAIRS AND MAINTENANCE</i>	1,93,298.30		1,93,298.30 Dr
<i>POSTAGE AND COURIER CHARGES</i>	470.00		470.00 Dr
<i>PRINTING AND STATIONERY</i>	5,060.00		5,060.00 Dr
<i>ROUNDING OFF</i>	4.18	8.30	4.12 Cr
<i>TRAVELLING AND LOCAL CONVEYANCE</i>	52,257.00		52,257.00 Dr
<i>FINANCIAL OVERHEAD</i>	55,519.00		55,519.00 Dr
<i>COMMISSION ON BANK GUARANTEE</i>	55,519.00		55,519.00 Dr
<i>PERSONNAL OVERHEAD</i>	3,72,789.00		3,72,789.00 Dr
<i>MESS EXPENSES</i>	94,832.00		94,832.00 Dr
<i>SECURITY CHARAGES</i>	2,77,770.00		2,77,770.00 Dr
<i>STAFF AND LABOUR WELFARE EXPENSES</i>	187.00		187.00 Dr
<b>Grand Total</b>	<b>22,54,191.30</b>	<b>3,008.30</b>	<b>22,51,183.00 Dr</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PITCHING AND MASSONARY EXPENSES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
16-Apr-22	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 8,600.00 Dr HYDRO PETTY CASH 8,600.00 Cr <i>BEING CASH PAID TOWARDS MILK BILL</i>	CASH PAYMENT	196	8,600.00	
28-Apr-22	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 5,500.00 Dr HYDRO PETTY CASH 5,500.00 Cr <i>BEING CASH PAID TOWARDS LABOUR PAYMENT 12.4.22 TO 18.4.22</i>	CASH PAYMENT	432	5,500.00	
11-May-22	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr <i>BEING CASH PAID TOWARDS GEAR BOX MAINTENOUS WORK LABOUR PAYMENT THROUGH 25.3.2022 TO 27.3.2022</i>	CASH PAYMENT	626	10,000.00	
	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr <i>BEING CASH PAID TOWARDS GEAR BOX MAINTENOUS WORK LABOUR PAYMENT THROUGH 25.3.2022 TO 27.3.2022</i>	CASH PAYMENT	627	10,000.00	
	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 2,250.00 Dr HYDRO PETTY CASH 2,250.00 Cr <i>BEING CASH PAID TOWARDS GEAR BOX MAINTENOUS WORK LABOUR PAYMENT THROUGH 25.3.2022 TO 27.3.2022</i>	CASH PAYMENT	628	2,250.00	
	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 1,300.00 Dr HYDRO PETTY CASH 1,300.00 Cr <i>BEING CASH PAID TOWARDS GEAR BOX MAINTENOUS WORK LABOUR PAYEMNT 1.3.2022 TO 24.3.2022</i>	CASH PAYMENT	629	1,300.00	
	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 120.00 Dr HYDRO PETTY CASH 120.00 Cr <i>BEING CASH PAID TOWARDS CAMP EXP BILL</i>	CASH PAYMENT	630	120.00	
14-Jul-22	<b>To (as per details)</b> PITCHING AND MASSONARY EXPENSES 6,400.00 Dr HYDRO PETTY CASH 6,400.00 Cr <i>BEING CASH PAID TOWARDS LABOUR PAYEMNT 4.6.2022 TO 6.6.2022</i>	CASH PAYMENT	1703	6,400.00	
	Carried Over			44,170.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			44,170.00	
21-Sep-22	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,500.00 Dr HYDRO PETTY CASH 2,500.00 Cr BEING CASH PAID TOWARDS CABLE KIT LABOUR PAYMENT	CASH PAYMENT	2465	2,500.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 700.00 Dr HYDRO PETTY CASH 700.00 Cr BEING CASH PAID TOWARDS CABLE KIT WOR LABOUR PAYMENT	CASH PAYMENT	2466	700.00	
7-Oct-22	T0 (as per details) PITCHING AND MASSONARY EXPENSES 10,000.00 Dr HYDRO PETTY CASH 10,000.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 18.7.22 TO 26.7.22	CASH PAYMENT	2643	10,000.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,100.00 Dr HYDRO PETTY CASH 2,100.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 18.7.22 TO 26.7.22	CASH PAYMENT	2644	2,100.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,200.00 Dr HYDRO PETTY CASH 2,200.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 27.7.22 TO 8.8.22	CASH PAYMENT	2645	2,200.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 5,200.00 Dr HYDRO PETTY CASH 5,200.00 Cr BEING CASH PAID TOWARDS GENERATOR ALIGNMENT WORK LABOUR FITTER PAY- MENT 4.9.22 TO 18.9.22	CASH PAYMENT	2646	5,200.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 5,600.00 Dr HYDRO PETTY CASH 5,600.00 Cr BEING CASH PAID TOWARDS GENERATOR ALIGNMENT WORK LABOUR FITTER PAY- MENT 19.9.22 TO 25.9.22	CASH PAYMENT	2647	5,600.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 800.00 Dr HYDRO PETTY CASH 800.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 26.9.22	CASH PAYMENT	2648	800.00	
	T0 (as per details) PITCHING AND MASSONARY EXPENSES 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS LABOUR PAYMENT 29.9.22 TO 30.9.22	CASH PAYMENT	2650	2,000.00	
	Carried Over			75,270.00	

continued ...



## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: PITCHING AND MASSONARY EXPENSES

: 1-Apr-22 to 23-Dec-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			75,270.00	
19-Oct-22	T <sub>0</sub> (as per details)	CASH PAYMENT	2872	3,294.00	
	PITCHING AND MASSONARY EXPENSES 3,294.00 Dr				
	HYDRO PETTY CASH 3,294.00 Cr				
	BEING CASH PAID TOWARDS CENTRING AND STEEL WORK PAYMENT FROM 9.10. 22 TO 11.10.22				
	T <sub>0</sub> (as per details)	CASH PAYMENT	2873	6,200.00	
	PITCHING AND MASSONARY EXPENSES 6,200.00 Dr				
	HYDRO PETTY CASH 6,200.00 Cr				
	BEING CASH PAID TOWARDS LABOUR PAYMENT 6.10.22 TO 14.10.22				
				84,764.00	
By	Closing Balance				84,764.00
				<b>84,764.00</b>	<b>84,764.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: POSTAGE AND COURIER CHARGES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Aug-22	To (as per details)	CASH PAYMENT	2182	470.00	
	POSTAGE AND COURIER CHARGES 470.00 Dr				
	HYDRO PETTY CASH 470.00 Cr				
	BEING CASH PAID TOWARDS CURIOR CHARGES				
				470.00	
By	Closing Balance				470.00
				<b>470.00</b>	<b>470.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: PRINTING AND STATIONERY

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
16-Apr-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 190.00 Dr HYDRO PETTY CASH 190.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	194	190.00	
18-Apr-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 240.00 Dr HYDRO PETTY CASH 240.00 Cr BEING CASH PAID TOWARDS PURCHASE STEEL SCALE PATTI 24" BILL	CASH PAYMENT	248	240.00	
11-May-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 100.00 Dr HYDRO PETTY CASH 100.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	632	100.00	
28-Jul-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 2,031.00 Dr HYDRO PETTY CASH 2,031.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	1951	2,031.00	
	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 760.00 Dr HYDRO PETTY CASH 760.00 Cr BEING CASH PAID TOWARDS CURIOR BILL PAYMENT	CASH PAYMENT	1954	760.00	
22-Sep-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	2478	50.00	
12-Oct-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 85.00 Dr HYDRO PETTY CASH 85.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	2712	85.00	
19-Oct-22	T <sub>0</sub> (as per details) PRINTING AND STATIONERY 104.00 Dr HYDRO PETTY CASH 104.00 Cr BEING CASH PAID TOWARDS STATIONERY BILL	CASH PAYMENT	2882	104.00	
	Carried Over			3,560.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: PRINTING AND STATIONERY : 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			3,560.00	
29-Oct-22	T <sub>0</sub> (as per details)	CASH PAYMENT	2952	1,500.00	
	PRINTING AND STATIONERY			1,500.00 Dr	
	HYDRO PETTY CASH			1,500.00 Cr	
	BEING CASH PAID TOWARDS STATIONERY BILL				
				5,060.00	
By	Closing Balance				5,060.00
				<b>5,060.00</b>	<b>5,060.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: RENT RATE AND TAXES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
20-Aug-22	To (as per details)	CASH PAYMENT	2183	6,000.00	
	RENT RATE AND TAXES           6,000.00 Dr				
	HYDRO PETTY CASH           6,000.00 Cr				
	<i>BEING CASH PAID TOWARDS HOUSE RENT MONTH OF MAY, JUNE, JULY22 THROUGH SATISH KADAM</i>				
19-Oct-22	To (as per details)	CASH PAYMENT	2874	6,000.00	
	RENT RATE AND TAXES           6,000.00 Dr				
	HYDRO PETTY CASH           6,000.00 Cr				
	<i>BEING CASH PAID TOWARDS STAFF HOUSE RENT FOR THE MONTH AUGUST 22 SEPT AND OCT 22</i>				
				12,000.00	
By	<b>Closing Balance</b>				12,000.00
				<b>12,000.00</b>	<b>12,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: ROUNDING OFF

1-Apr-22 to 23-Dec-22

					Page 1
Date	Particulars		Vch Type	Vch No.	Debit Credit
3-Jul-22	By (as per details)		Purchase	510	1.00
	ANKIT MARKETING PVT LTD	31,370.00 Cr			
	ROUNDING OFF	1.00 Cr			
	SHIMS	2.00 NOS 5,880.00/NOS	11,760.00		
	SHIMS	3.00 NOS 3,070.00/NOS	9,210.00		
	SHIMS	2.00 NOS 1,545.00/NOS	3,090.00		
	SHIMS	2.00 NOS 745.00/NOS	1,490.00		
	SHIMS	3.00 NOS 345.00/NOS	1,035.00		
	<i>BILL NO. 2734 FY22/23 DATED : 03.07.22</i>				
10-Jul-22	By (as per details)		Purchase	538	1.00
	MAHAVIR ELECTRICAL AND HARDWARE	6,708.00 Cr			
	ROUNDING OFF	1.00 Cr			
	HOSE ( MTR )	45.000 MTR 60.00/MTR	2,700.00		
	CABLE ALLUMINIUM ARMAD	50.000 RMTR 30.00/RMTR	1,500.00		
	STATER	1.00 NOS 1,095.00/NOS	1,095.00		
	CLIP	1.00 NOS 185.00/NOS	185.00		
	HOSE NIPPLE	1.00 NOS 150.00/NOS	150.00		
	HOSE CLIP	1.00 NOS 40.00/NOS	40.00		
	RUBBER PACKING	1.00 NOS 15.00/NOS	15.00		
	<i>BILL NO. 2022-23-328 DATED : 10.07.22</i>				
20-Jul-22	By (as per details)		Purchase	575	1.00
	MAHAVIR ELECTRICAL AND HARDWARE	5,810.00 Cr			
	ROUNDING OFF	1.00 Cr			
	LED LIGHT	3.00 NOS 1,450.00/NOS	4,350.00		
	SAR	1.00 NOS 775.00/NOS	775.00		
	INSULATION TAPE	2.00 NOS 10.00/NOS	20.00		
	<i>BILL NO. 2022-23-362</i>				
21-Jul-22	By (as per details)		Purchase	580	0.30
	ANKIT MARKETING PVT LTD	4,075.00 Cr			
	ROUNDING OFF	0.30 Cr			
	TAP	1.00 NOS 3,821.00/NOS	2,292.60		
	BOLT	16.00 NOS 95.51/NOS	916.90		
	WASHER	16.00 NOS 4.30/NOS	68.80		
	SILICON	1.00 NOS 175.00/NOS	175.00		
	<i>BIL NO. 3362 FY 22/23 DATED : 21.07.22</i>				
	Carried Over				3.30

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward				3.30
28-Jul-22	T <sub>0</sub> (as per details)	Purchase	596	2.14	
	JAIBHADRA METALS			21,007.00 Cr	
	ROUNDING OFF			2.14 Dr	
	METAL SQUARE BLOCK 65.92 KG	77.00/KG	5,075.84		
	METAL SQUARE BLOCK 30.62 KG	77.00/KG	2,357.74		
	METAL SQUARE BLOCK 15.00 KG	77.00/KG	1,155.00		
	METAL SQUARE BLOCK 94.24 KG	77.00/KG	7,256.48		
	METAL SQUARE BLOCK 25.40 KG	77.00/KG	1,955.80		
	BILL NO. JBM/22-23/2019 DATED : 28.07.22				
29-Jul-22	By (as per details)	Purchase	604		1.00
	SBR STEELS PRIVATE LIMITED			30,441.00 Cr	
	ROUNDING OFF			1.00 Cr	
	SHIMS 2.00 NOS	4,762.00/NOS	9,524.00		
	SHIMS 4.00 NOS	2,381.00/NOS	9,524.00		
	SHIMS 2.00 NOS	1,209.00/NOS	2,418.00		
	SHIMS 4.00 NOS	533.00/NOS	2,132.00		
	SHIMS 2.00 NOS	600.00/NOS	1,200.00		
	SHIMS 2.00 NOS	500.00/NOS	1,000.00		
	BILL NO. M/22-23/451 DATED : 29.07.22				
26-Aug-22	T <sub>0</sub> (as per details)	Purchase	700	1.00	
	ANKIT MARKETING PVT LTD			1,606.00 Cr	
	ROUNDING OFF			1.00 Dr	
	LOCTITE 242 2.00 NOS	680.50/NOS	1,361.00		
	BILL NO. 4611 FY 22/23				
20-Sep-22	By (as per details)	Purchase	762		1.00
	NASIK CABLES AND ELECTRICALS			5,487.00 Cr	
	ROUNDING OFF			1.00 Cr	
	ELECTRICAL MATERIAL		4,650.00		
	BILL NO. NCE/10245/22-23 DATED ; 20.09.22				
23-Sep-22	By (as per details)	Purchase	770		1.00
	TANAY ENTERPRISES			53,631.00 Cr	
	ROUNDING OFF			1.00 Cr	
	GROUT CEMENT 2,525.00 KG	18.00/KG	45,450.00		
	BILL NO. 244 DATED ; 23.09.22				
	T <sub>0</sub> (as per details)	Purchase	771	1.00	
	AJIT ELECTRICAL WORKS			360.00 Cr	
	ROUNDING OFF			1.00 Dr	
	SOLE TAPE 1.00 NOS	305.00/NOS	305.00		
	BILL NO. G-15342-2223 DATED ; 23.05.22				
28-Sep-22	T <sub>0</sub> (as per details)	Purchase	789	0.04	
	VAIBHAV TRADERS			5,142.00 Cr	
	FRIEGHT AND TRANSPORTION CHARGES			450.00 Dr	
	ROUNDING OFF			0.04 Dr	
	TMT BAR 12 MM-KG 68.00 KG	58.47/KG	3,975.96		
	BILL NO. VT391 DATED : 28.09.22				
	Carried Over			4.18	6.30

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: ROUNDING OFF : 1-Apr-22 to 23-Dec-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			4.18	6.30
28-Sep-22	By (as per details)	Purchase	790		1.00
	JAIBHADRA METALS			25,665.00 Cr	
	ROUNDING OFF			1.00 Cr	
	MS PLATE			290.00 KG 75.00/KG	21,750.00
	<i>BIL NO. JBM/22-23/3859 DATED : 28.09.22</i>				
19-Nov-22	By (as per details)	Purchase	919		1.00
	NASIK CABLES AND ELECTRICALS			5,487.00 Cr	
	ROUNDING OFF			1.00 Cr	
	INDOOR JOINT KIT			1.00 NOS 4,650.00/NOS	4,650.00
	<i>BILL NO. NCE/13806 /22-23 DATED : 19.11.22</i>				
				4.18	8.30
To	Closing Balance			4.12	
				<b>8.30</b>	<b>8.30</b>



**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY AND MANPOWER CHARGES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-22	By SECURITY AND MANPOWER CHARGES	Debit Note	3		3,000.00
	<b>OIL BARREL                      3.00 NOS    1,000.00/NOS                      3,000.00</b>				
	<i>DEBIT NOTE NO. 242 DATED : 11.04.22 //</i>				
	<i>BEING EMPTY BARREL STORE RECOVERY</i>				
	<i>AMOUNT DEBITED</i>				
					3,000.00
To	<b>Closing Balance</b>			3,000.00	<b>3,000.00</b>
				<b>3,000.00</b>	<b>3,000.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: SECURITY CHARAGES

1-Apr-22 to 23-Dec-22

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
30-Apr-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	58	29,250.00	
	SECURITY SUPPLY CHARGES 97.500 DAYS 300.00/DAYS			29,250.00	
	BEING SECURITY CHARGES FOR THE MANTH OF APRIL -2022 , INVOICE NO. 22-23/93				
31-May-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	157	29,700.00	
	SECURITY SUPPLY CHARGES 99.000 DAYS 300.00/DAYS			29,700.00	
	BEING SECURITY CHARGES FOR THE MONTH OF MAY -2022 // BILL NO. 22-23 /237				
30-Jun-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	219	27,900.00	
	SECURITY SUPPLY CHARGES 93.000 DAYS 300.00/DAYS			27,900.00	
	BEING SECURITY CHARGES FOR THE MONTH OF JUNE -2022 // BILL NO. 22-23 /382				
31-Jul-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	300	37,200.00	
	SECURITY SUPPLY CHARGES 124.000 DAYS 300.00/DAYS			37,200.00	
	BEING SECURITY CHARGES FOR THE MONTH OF JULY -22 // BILL NO. 22-23 /531 DATED ; 31.07.22				
31-Aug-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	368	27,900.00	
	SECURITY SUPPLY CHARGES 93.000 DAYS 300.00/DAYS			27,900.00	
	BEING SECURIYT CHARGES FOR THE MONTH OF FOR THE MONTH OF AUGUST -2022 // BILL NO. 22-23/ 677				
	T0 SECURITY CHARAGES	Purchase	713	40,950.00	
	SECURITY SUPPLY CHARGES 136.500 DAYS 300.00/DAYS			40,950.00	
	BEING SECURITY CHARGES FOR THE MONTH OF AUGUST -2022 // BILL NO. 22 -23/682 DATED ; 31.08.2				
30-Sep-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	418	27,000.00	
	SECURITY SUPPLY CHARGES 90.000 DAYS 300.00/DAYS			27,000.00	
	BEING SECURITY CHARGES FOR THE MONTH OF SEP-2022 ,BILL NO. 22-23/828 DATED ; 30.09.22				
31-Oct-22	T0 SECURITY CHARAGES	PURCHASE JOB WORK	479	27,900.00	
	SECURITY SUPPLY CHARGES 93.000 DAYS 300.00/DAYS			27,900.00	
	BEING SECURITY CHARGES FOR THE MONTH OF OCT -2022 // BILL NO. 22-23 /974 DATED : 31.10.22				
	Carried Over				2,47,800.00

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: SECURITY CHARAGES : 1-Apr-22 to 23-Dec-22

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			2,47,800.00	
30-Nov-22	T <sub>0</sub> SECURITY CHARAGES SECURITY SUPPLY CHARGES 90.000 DAYS 333.00/DAYS BEING SECURITY CHARGES FOR THE MONTH OF NOV -2022 // BILL NO. 22-23 /1123 , DATE : 30.11.22	PURCHASE JOB WORK	521	29,970.00	
	By <b>Closing Balance</b>				2,77,770.00
					<u>2,77,770.00</u>
					<u><b>2,77,770.00</b></u>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STAFF AND LABOUR WELFARE EXPENSES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
18-May-22	To (as per details)	CASH PAYMENT	745	187.00	
	STAFF AND LABOUR WELFARE EXPENSES      187.00 Dr				
	HYDRO PETTY CASH                              187.00 Cr				
	BEING CASH PAID TOWARDS STAFF				
	MEDICAL BILL				
				187.00	
By	Closing Balance				187.00
				<b>187.00</b>	<b>187.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STEEL PURCHASE

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
28-Sep-22	To (as per details)	Purchase	789	3,975.96	
	VAIBHAV TRADERS			5,142.00 Cr	
	FRIEGHT AND TRANSPORTION CHARGES			450.00 Dr	
	ROUNDING OFF			0.04 Dr	
	<b>TMT BAR 12 MM-KG 68.00 KG 58.47/KG</b>			<b>3,975.96</b>	
	<i>BILL NO. VT391 DATED : 28.09.22</i>				
	To (as per details)	Purchase	790	21,750.00	
	JAIBHADRA METALS			25,665.00 Cr	
	ROUNDING OFF			1.00 Cr	
	<b>MS PLATE 290.00 KG 75.00/KG</b>			<b>21,750.00</b>	
	<i>BIL NO. JBM/22-23/3859 DATED : 28.09.22</i>				
				25,725.96	
By	<b>Closing Balance</b>				25,725.96
				<b>25,725.96</b>	<b>25,725.96</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STORES AND SPARES

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-22	T0 (as per details) STORES AND SPARES 560.00 Dr HYDRO PETTY CASH 560.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL PAID	CASH PAYMENT	119	560.00	
16-Apr-22	T0 (as per details) STORES AND SPARES 1,140.00 Dr HYDRO PETTY CASH 1,140.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	192	1,140.00	
18-Apr-22	T0 STORES AND SPARES MS PLATE 29.00 KG 165.52/KG 4,800.00 MACHINE 2.00 NOS 1,250.00/NOS 2,500.00 BORING (NOS) 1.00 NOS 500.00/NOS 500.00 BILL NO. 005 DATED : 18.04.222	Purchase	71	7,800.00	
19-Apr-22	T0 (as per details) STORES AND SPARES 2,179.00 Dr HYDRO PETTY CASH 2,179.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL 94	CASH PAYMENT	282	2,179.00	
28-Apr-22	T0 (as per details) STORES AND SPARES 1,020.00 Dr HYDRO PETTY CASH 1,020.00 Cr BEING CASH PAID TOWARDS COLD DRINK BILL PAYMENT	CASH PAYMENT	429	1,020.00	
17-Jun-22	T0 (as per details) STORES AND SPARES 78.00 Dr HYDRO PETTY CASH 78.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1255	78.00	
23-Jun-22	T0 (as per details) STORES AND SPARES 1,298.00 Dr HYDRO PETTY CASH 1,298.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1364	1,298.00	
	T0 (as per details) STORES AND SPARES 2,046.00 Dr HYDRO PETTY CASH 2,046.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1367	2,046.00	
	Carried Over			16,121.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			16,121.00	
24-Jun-22	T <sub>0</sub> (as per details) STORES AND SPARES 510.00 Dr HYDRO PETTY CASH 510.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1376	510.00	
1-Jul-22	T <sub>0</sub> (as per details) STORES AND SPARES 230.00 Dr HYDRO PETTY CASH 230.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1499	230.00	
7-Jul-22	T <sub>0</sub> STORES AND SPARES NUT 3.00 NOS 251.00/NOS BILL NO. 592 DATED : 07.07.22	Purchase	528	753.00	
14-Jul-22	T <sub>0</sub> (as per details) STORES AND SPARES 601.00 Dr HYDRO PETTY CASH 601.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1701	601.00	
20-Jul-22	T <sub>0</sub> (as per details) STORES AND SPARES 1,140.00 Dr HYDRO PETTY CASH 1,140.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1839	1,140.00	
28-Jul-22	T <sub>0</sub> (as per details) STORES AND SPARES 5,434.00 Dr HYDRO PETTY CASH 5,434.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	1948	5,434.00	
	T <sub>0</sub> (as per details) STORES AND SPARES 1,460.00 Dr HYDRO PETTY CASH 1,460.00 Cr BEING CASH PAID TOWARDS STORE MATRERIAL BILL	CASH PAYMENT	1958	1,460.00	
30-Jul-22	T <sub>0</sub> STORES AND SPARES STEEL WORKS LABOUR CHARGES 4,000.00 FRIGHT AND HANDLING CHARGES 300.00 BILL NO. 84 DATED ; 30.07.22	Purchase	607	4,300.00	
4-Aug-22	T <sub>0</sub> STORES AND SPARES GRINDER 1.00 NOS 2,755.00/NOS BILL NO.; GST 00375	Purchase	635	2,755.00	
20-Aug-22	T <sub>0</sub> (as per details) STORES AND SPARES 1,678.00 Dr HYDRO PETTY CASH 1,678.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2181	1,678.00	
	Carried Over			34,982.00	

continued ...

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			34,982.00	
28-Aug-22	T0 STORES AND SPARES	Purchase	703	4,546.00	
	HEX BOLT 6.00 NOS 349.00/NOS	2,094.00			
	HEX BOLT 4.00 NOS 383.00/NOS	1,532.00			
	NUT 10.00 NOS 92.00/NOS	920.00			
	BILL NO. A-1295 FY 22/23 DATED : 28.08.22				
5-Sep-22	T0 (as per details)	CASH PAYMENT	2315	850.00	
	STORES AND SPARES 850.00 Dr				
	HYDRO PETTY CASH 850.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
6-Sep-22	T0 (as per details)	CASH PAYMENT	2324	569.00	
	STORES AND SPARES 569.00 Dr				
	HYDRO PETTY CASH 569.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
8-Sep-22	T0 (as per details)	CASH PAYMENT	2346	120.00	
	STORES AND SPARES 120.00 Dr				
	HYDRO PETTY CASH 120.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
17-Sep-22	T0 (as per details)	CASH PAYMENT	2446	875.00	
	STORES AND SPARES 875.00 Dr				
	HYDRO PETTY CASH 875.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
22-Sep-22	T0 (as per details)	CASH PAYMENT	2476	640.00	
	STORES AND SPARES 640.00 Dr				
	HYDRO PETTY CASH 640.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
23-Sep-22	T0 (as per details)	Purchase	770	45,450.00	
	TANAY ENTERPRISES 53,631.00 Cr				
	ROUNDING OFF 1.00 Cr				
	GROUT CEMENT 2,525.00 KG 18.00/KG	45,450.00			
	BILL NO. 244 DATED ; 23.09.22				
30-Sep-22	T0 (as per details)	CASH PAYMENT	2529	520.00	
	STORES AND SPARES 520.00 Dr				
	HYDRO PETTY CASH 520.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
12-Oct-22	T0 (as per details)	CASH PAYMENT	2708	1,410.00	
	STORES AND SPARES 1,410.00 Dr				
	HYDRO PETTY CASH 1,410.00 Cr				
	BEING CASH PAID TOWARDS STORE MATERIAL BILL				
14-Oct-22	T0 STORES AND SPARES	Purchase	822	9,000.00	
	GROUT CEMENT 500.00 KG 18.00/KG	9,000.00			
	BILL NO. 270 DATED ; 14.10.22				
	Carried Over			98,962.00	



## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV Under Ledger: STORES AND SPARES : 1-Apr-22 to 23-Dec-22

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Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			98,962.00	
19-Oct-22	T <sub>0</sub> (as per details) STORES AND SPARES 825.00 Dr HYDRO PETTY CASH 825.00 Cr BEING CASH PAID TOWARDS STORE MATERIAL BILL	CASH PAYMENT	2880	825.00	
3-Nov-22	T <sub>0</sub> STORES AND SPARES STORES & SPARES PARTS BILL NO. 8086	Purchase	858	1,120.00	
30-Nov-22	T <sub>0</sub> STORES AND SPARES WATER FILTER 4.00 NOS 3,500.00/NOS 14,000.00 BILL NO. SES/153/22-23 DATED : 30.11.22	Purchase	971	14,000.00	
				1,14,907.00	
By	Closing Balance				1,14,907.00
				<b>1,14,907.00</b>	<b>1,14,907.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: STRUCTURAL STEEL PURCHASE

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
28-Jul-22	T <sub>0</sub> (as per details)	Purchase	596	17,800.86	
	JAIBHADRA METALS			21,007.00 Cr	
	ROUNDING OFF			2.14 Dr	
	METAL SQUARE BLOCK 65.92 KG	77.00/KG		5,075.84	
	METAL SQUARE BLOCK 30.62 KG	77.00/KG		2,357.74	
	METAL SQUARE BLOCK 15.00 KG	77.00/KG		1,155.00	
	METAL SQUARE BLOCK 94.24 KG	77.00/KG		7,256.48	
	METAL SQUARE BLOCK 25.40 KG	77.00/KG		1,955.80	
	BILL NO. JBM/22-23/2019 DATED : 28.07.				
	22				
29-Jul-22	T <sub>0</sub> (as per details)	Purchase	604	25,798.00	
	SBR STEELS PRIVATE LIMITED			30,441.00 Cr	
	ROUNDING OFF			1.00 Cr	
	SHIMS 2.00 NOS	4,762.00/NOS		9,524.00	
	SHIMS 4.00 NOS	2,381.00/NOS		9,524.00	
	SHIMS 2.00 NOS	1,209.00/NOS		2,418.00	
	SHIMS 4.00 NOS	533.00/NOS		2,132.00	
	SHIMS 2.00 NOS	600.00/NOS		1,200.00	
	SHIMS 2.00 NOS	500.00/NOS		1,000.00	
	BILL NO. M/22-23/451 DATED : 29.07.22				
				43,598.86	
By	Closing Balance				43,598.86
				<b>43,598.86</b>	<b>43,598.86</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
11-Apr-22	To (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,275.00 Dr HYDRO PETTY CASH 2,275.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP BILL PAYMENT (18.3.2022 TO 20.3. 2022)	CASH PAYMENT	122	2,275.00	
16-Apr-22	To (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr BEING CASH PAID TOWARDS TRAVELLING BILL PAYMENT THROUGH RAJI KUMAR	CASH PAYMENT	197	1,000.00	
18-Apr-22	To TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	241	900.00	
	To (as per details) TRAVELLING AND LOCAL CONVEYANCE 2,000.00 Dr HYDRO PETTY CASH 2,000.00 Cr BEING CASH PAID TOWARDS TRAVELLING EXP FO NASHIK HEP SITE TO MAJALGAON SITE THROUGH THAKUR RANDHIRSINGH AND KAILASH PATIL	CASH PAYMENT	246	2,000.00	
24-Apr-22	To (as per details) TRAVELLING AND LOCAL CONVEYANCE 520.00 Dr HYDRO PETTY CASH 520.00 Cr BEING CASH PAID TOWARDS TA BILL TO SANKET PATIL	CASH PAYMENT	375	520.00	
13-May-22	To TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	669	3,970.00	
	To TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	673	10,000.00	
	To TRAVELLING AND LOCAL CONVEYANCE cash paid for travelling exp.	CASH PAYMENT	674	1,327.00	
14-May-22	To (as per details) TRAVELLING AND LOCAL CONVEYANCE 250.00 Dr HYDRO PETTY CASH 250.00 Cr BEING CASH PAID TOWARDS TRAVELLING BILL	CASH PAYMENT	698	250.00	
30-May-22	To (as per details) TRAVELLING AND LOCAL CONVEYANCE 110.00 Dr HYDRO PETTY CASH 110.00 Cr BEING CASH PAID TOWARDS TA BILL	CASH PAYMENT	938	110.00	
3-Jun-22	To TRAVELLING AND LOCAL CONVEYANCE	CASH PAYMENT	991	905.00	
	Carried Over			23,257.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-22 to 23-Dec-22

Page 2

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			23,257.00	
13-Jul-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>cash paid for travelling exp.</i>	CASH PAYMENT	1681	300.00	
28-Jul-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,000.00 Dr HYDRO PETTY CASH 1,000.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO CHAUDHARY SIR</i>	CASH PAYMENT	1959	1,000.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 9,000.00 Dr HYDRO PETTY CASH 9,000.00 Cr <i>BEING CASH PAID TOWARDS LODGING AND RESTO BILL 21.7.22 TO 28.7.22</i>	CASH PAYMENT	1961	9,000.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,317.00 Dr HYDRO PETTY CASH 1,317.00 Cr <i>BEING CASH PAID TOWARDS LODGING AND RESTO BILL 21.7.22 TO 28.7.22</i>	CASH PAYMENT	1962	1,317.00	
	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 942.00 Dr HYDRO PETTY CASH 942.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO DEEPAK THORAT,KADAM AND HARSHAL AHIRE</i>	CASH PAYMENT	1963	942.00	
1-Aug-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>cash paid for travelling exp.</i>	CASH PAYMENT	2001	2,700.00	
31-Aug-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 180.00 Dr HYDRO PETTY CASH 180.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO KADAM SATISH</i>	CASH PAYMENT	2289	180.00	
16-Sep-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,871.00 Dr HYDRO PETTY CASH 1,871.00 Cr <i>BEING CASH PAID TOWARDS TA BILL LADGING AND RESTO BILL</i>	CASH PAYMENT	2422	1,871.00	
12-Oct-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 135.00 Dr HYDRO PETTY CASH 135.00 Cr <i>BEING CASH PAID TOWARDS TA BILL RANDHEERSINGH THAKUR</i>	CASH PAYMENT	2706	135.00	
15-Oct-22	T <sub>0</sub> (as per details) TRAVELLING AND LOCAL CONVEYANCE 1,815.00 Dr HYDRO PETTY CASH 1,815.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO RANDHEERSINGH THAKUR</i>	CASH PAYMENT	2747	1,815.00	
17-Oct-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>cash paid for travelling exp.</i>	CASH PAYMENT	2774	2,190.00	
	Carried Over			44,707.00	

continued ...

## SHREEHARI ASSOCIATES PVT LTD - (22-23)

Cost Centre: MUKNE HYDRO-1450KV

Under Ledger: TRAVELLING AND LOCAL CONVEYANCE

: 1-Apr-22 to 23-Dec-22

Page 3

Date	Particulars	Vch Type	Vch No.	Debit	Credit
	Brought Forward			44,707.00	
17-Nov-22	T <sub>0</sub> TRAVELLING AND LOCAL CONVEYANCE <i>BEING CASH PAID TO KAPIL HOKARNE FOR TRAVELLING EXP</i>	CASH PAYMENT	3188	5,530.00	
26-Nov-22	T <sub>0</sub> <b>(as per details)</b> TRAVELLING AND LOCAL CONVEYANCE 2,020.00 Dr HYDRO PETTY CASH 2,020.00 Cr <i>BEING CASH PAID TOWARDS TA BILL TO SATISH KADAM</i>	CASH PAYMENT	3292	2,020.00	
				52,257.00	
By	<b>Closing Balance</b>				52,257.00
				<b>52,257.00</b>	<b>52,257.00</b>

**SHREEHARI ASSOCIATES PVT LTD - (22-23)**

PLOT NO.36, GUT NO.41 GOLWADI

PAITHAN-WALUJ LINK ROAD

AURANGABAD

CIN: U17100MH2001PTC200611

**Cost Centre: MUKNE HYDRO-1450KV**

Under Ledger: VEHICLE REPAIRS AND MAINTENANCE

1-Apr-22 to 23-Dec-22

Page 1

Date	Particulars	Vch Type	Vch No.	Debit	Credit
27-May-22	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 153.00 Dr HYDRO PETTY CASH 153.00 Cr BEING CASH PAID TOWARDS VEHICLE REPAIR BILL	CASH PAYMENT	897	153.00	
8-Jun-22	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 50.00 Dr HYDRO PETTY CASH 50.00 Cr BEING CASH PAID TOWARDS VEHICLE REPAIR	CASH PAYMENT	1106	50.00	
1-Jul-22	T0 (as per details) VEHICLE REPAIRS AND MAINTENANCE 90.00 Dr HYDRO PETTY CASH 90.00 Cr BEING CASH PAID TOWARDS VEHICLE REPAIRED	CASH PAYMENT	1498	90.00	
20-Jul-22	T0 (as per details) MAHAVIR ELECTRICAL AND HARDWARE 5,810.00 Cr ROUNDING OFF 1.00 Cr LED LIGHT 3.00 NOS 1,450.00/NOS 4,350.00 SAR 1.00 NOS 775.00/NOS 775.00 INSULATION TAPE 2.00 NOS 10.00/NOS 20.00 BILL NO. 2022-23-362	Purchase	575	20.00	
				313.00	
By	Closing Balance				313.00
				<b>313.00</b>	<b>313.00</b>

BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY  
COMMISSION, MUMBAI  
CASE NO.      OF 2023

IN THE MATTER OF:

Shreehari Associates Private Limited

...Petitioner

VERSUS

Maharashtra State Electricity Distribution Company Limited

...Respondents

VAKALATNAMA

We, **Shreehari Associates Private Limited**, the Petitioner, above named do hereby nominate, appoint **Eternity Legal**, to act, plead and appear on our behalf in the aforesaid matter.

IN WITNESS WHEREOF, we have caused our authorized signatory to set and subscribe his hands to this writing on this 29th day of    March    , 2023.

We accept:

For Eternity Legal

For Shreehari Associates Private Limited

Authorised Signatory

Authorised Signatory

Petitioner



Place: Mumbai

Date:            March 29 , 2023

Address for Correspondence:

**ETERNITY LEGAL**

**Advocates & Solicitor**

Advocate for the Petitioner

D-226, Neelkanth Business Park,

Near Neelkanth Kingdom,

Vidyavihar Station Road,

Vidyavihar (West), Mumbai - 400 086

Tel: +91 22 2515 9001 | Off Mob.: +91-8928059557

Email: [dipali@eternitylegal.com](mailto:dipali@eternitylegal.com) / [contact@eternitylegal.com](mailto:contact@eternitylegal.com)





## BOARD RESOLUTION

**CERTIFIED TRUE COPY OF THE RESOLUTION PASSED IN THE MEETING OF THE BOARD OF DIRECTORS OF M/s. SHREEHARI ASSOCIATES (P) LTD., HELD ON 30 JANUARY-2023 (11.00 AM), AT THE REGISTERED OFFICE OF THE COMPANY AT 'SHREEHARI', PLOT NO.36 GUT NO. 41, GOLWADI, PAITHAN-WALUJ LINK ROAD, AURANGABAD-431005.**

We hereby certify that the following resolution of the **Board of Directors of Shreehari Associates Pvt. Ltd.**, Aurangabad, was passed at a meeting of the Board held on **30/01/2023** (11.00 AM), and has been duly recorded in the minutes of the said company.

“**RESOLVED THAT**, the approval of the Board be and is hereby given to the Directors of the Company – **Mr. Sacheen M. Mulay, Mr. Mihir Sacheen Mulay & Mrs. Anushree S. Mulay** for authorizing **Mr. Kapil S/o Ramakant Hokarne**, Manager(BOT-Projects), on behalf of the company, for appearing and executing the documents/papers pertaining to the **petition/proceeding, which to be filed by ETERNITY LEGAL Firm, Mumbai, on behalf of us, before the Maharashtra Electricity Regulatory Commission at Mumbai**, as well to adduce the evidence, in consultation with the legal advise of the firm, which is engaged by our company.”

“**FURTHER RESOLVED THAT**, Directors of the Company – **Mr. Sacheen M. Mulay or Mr. Mihir Sacheen Mulay**, authorized signatories, may deliver the copy of the resolution to the authority concerned”.

for **SHREEHARI ASSOCIATES (P) LTD.**,

Sd/-

Director

// CERTIFIED TRUE COPY //

For SHREEHARI ASSOCIATES PVT. LTD.

*[Signature]*  
DIRECTOR

For SHREEHARI ASSOCIATES PVT. LTD.

*[Signature]*  
DIRECTOR

For SHREEHARI ASSOCIATES PVT. LTD.

*[Signature]*  
DIRECTOR

Plot No. 36, Gut No. 41, Golwadi, Paithan - Waluj Link Road, Aurangabad - 431005. (MS)

☎ - 0240-2376648/49, Email : office@sapl.biz

**BEFORE THE MAHARASHTRA  
ELECTRICITY REGULATORY COMMISSION,  
MUMBAI**

**CASE NO.          OF 2023**

Shreehari Associates Private Limited          ... Petitioner

VERSUS

Maharashtra State Electricity Distribution Company Limited  
and Others    ... Respondent

**AFFIDAVIT IN SUPPORT OF THE PETITION**

(Dated this day of March 29, 2023)

**ETERNITY LEGAL**

Advocates for the Petitioner

D-226, Neelkanth Business Park, Near Neelkanth  
Kingdom, Vidyavihar Station Road, Vidyavihar (West),  
Mumbai - 400086.

Tel: +91 22 2515 9001 | Office Mob: +91-8928059557

Email: [dipali@eternitylegal.com](mailto:dipali@eternitylegal.com) /  
[contact@eternitylegal.com](mailto:contact@eternitylegal.com)

**BEFORE THE MAHARASHTRA  
ELECTRICITY REGULATORY COMMISSION,  
MUMBAI**

**CASE NO.              OF 2023**

Shreehari Associates Private Limited                      ... Petitioner

VERSUS

Maharashtra State Electricity Distribution Company  
Limited and Others    ... Respondent

**PETITION**

(Dated this day of March 29 , 2023)

**ETERNITY LEGAL**

Advocates for the Petitioner

D-226, Neelkanth Business Park, Near Neelkanth  
Kingdom, Vidyavihar Station Road, Vidyavihar (West),  
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